Instructions

This template must be used by AusNet Services to report service performance information for 2014 (1 April 2014 - 31 Dec 2014)

Inputs

- Blue, yellow and green worksheets are for inputs, including performance and exclusion information. The TNSP only needs to enter data on these worksh - To add more rows in the Inputs-exclusions tabs please insert rows after row 4.

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- Cells where TNSP input is required are shaded orange:
- Cells where the input is sourced from the revenue proposal are shaded green:

Calculations

- Purple worksheets are the s-factor results based on the performance inputs entered by the TNSP. These are automatically calculated.
- cells where a calculation occurs are shaded grey with orange text:

Outcomes

- The red worksheet shows the total performance, s-factor and financial incentive results based on the TNSP's performance inputs.

						Performance		Numbe	er of events p	a - 2014 No. of		Number of ev	vents pa - 201	13 No. of		Average	e (2013, 2014	4) No. of
						without with		without	with	defined	withou	t with	1	defined	with	out w	vith	defined
Average circuit outage rate (%)	Collar	Target	Cap	Weighting	Unit	exclusions exclusions		exclusions e	exclusions ex	clusions circuits	exclusion	exclusions	s exclusions	s circuits	exclusio	ns exclusio	ons exclusion	ns circuits
line outage - fault	42.0	25.9	14.8	0.2	average circuit outage rate (%)	25.6 25.6		37	37	0 121	2	25	5 0	0 121		31	31	0 121
transformer outage - fault	31.7	16.1	7.4	0.2	average circuit outage rate (%)	28.2 27.1		32	29	3 127	4	40) (0 128		36	35	2 128
reactive plant - fault	46.4	35.1	2.5	0.1	average circuit outage rate (%)	36.4 36.4		18	18	0 70	3	33	3 C	0 70		26	26	0 70
line outage - forced	17.7	14.9	12.3	0.0	average circuit outage rate (%)	14.0 14.0		19	19	0 121	1.	15	5 0	0 121		17	17	0 121
transformer outage - forced	17.6	12.0	6.2	0.0	average circuit outage rate (%)			15	15	0 127	1.	14	4 C	0 128		15	15	0 128
reactive plant - forced	32.7	15.4	6.2	0.0	average circuit outage rate (%)	37.1 37.1		27	27	0 70	2	25	5 0	D 70		26	26	0 70
Loss of supply event frequency >0.05 system minutes >0.3 system minutes	4.0 2.0	2.0 1.0	0.0 0.0	0.150 0.150	number of events per annum number of events per annum	excl	lusions 1 0											
Average outage duration																		
Average outage duration	293.5	98.0	5.0	0.2	number of LOS events	8 7	1	6	5	1		9) (D		8	7	1
					Aggregate LOS minutes	197 149	49	216	119	97	178.			D	1	97 1	149 4	49
Proper operation of equipment					Average outage duration	28 22 #D	IV/0!	36	24	97	2	20	#DIV/0!			28	22 #DIV/0	1
failure of protection system	N/A	N/A	N/A	0.0	number of events per annum	25 25	0											
Material failure of SCADA	2.0	1.0	0.0	0.0	number of events per annum	2 2	0											
Incorrect operational isolation of	N/A	N/A	N/A	0.0	number of events per annum	4 4	0											

TNSP STPIS version Regulatory Determination Base Year Allowed Revenue Base Year Commencement of regulatory yea

Annual revenue (\$2014-15)

1 April - 31 December 2014 (\$2014-15) 1 January - 31 December 2015 (\$2014-15) 1 January - 31 December 2016 (\$2014-15) 1 January - 31 March 2017 (\$2014-15)

Other inputs

s1 s2 s3 s4 s5 s6

s7 s8

s9

s10 s11 s12

Assessment Period Financial year to affect revenue: Date prepared: Revision date:



MAR \$2014-15

2014-15 2015-16 2016-17 538,100,000 533,400,000 528,800,000

AusNet December, 2012 2014/15 - 2016/17 538,100,000 2014-15 1 Apr 2014

Parameter	Average circuit outage rate		Description of the event and its impact on the network and performance	Cause of the event	Count of circuit events	Circuits affected	Reasons for exclusion request	Further references
	Name of any average circuit outage rate parameters applying to AusNet services	Name of the event	Detail of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted.	A description of the cause of the event	Identify the events that are to be excluded from the performance measure	Name of circuits affected	Full details of the reason/s for excluding this event. Should include a reference to the defined exclusions and explain how it meets this exclusion definition (see Exclusion definition tab). Eg. Exclusion 1.2 Third party event.	A TNSP may provide further details of an exclusion event. Please provide reference to any attachments submitted.
			RCTS-HOTS 220kV line tripped on three					
			occasions between 15th and 16th January			RCTS-HOTS 220kV		
S1	lines outage rate - fault	15th of Jan 2014	2014	Smoke from Bushfire	C	line	Exclusion force majeure events	FM event Report 15-16Jan 2014
			RCTS-HOTS 220kV line tripped on three					
			occasions between 15th and 16th January			RCTS-HOTS 220kV		
S1	lines outage rate - fault	15th of Jan 2014	2014	Smoke from Bushfire	C	line	Exclusion force majeure events	FM event Report 15-16Jan 2014
			RCTS-HOTS 220kV line tripped on three					
			occasions between 15th and 16th January			RCTS-HOTS 220kV		
ST	lines outage rate - fault	15th of Jan 2014	2014	Smoke from Bushfire	C	line	Exclusion force majeure events	FM event Report 15-16Jan 2014
C 1			BETS-KGTS 220kV line tripped on 24th	A severe		BETS-KGTS 220kV		
51	lines outage rate - fault	area: on the 24th Nov 2014	November 2014	thunderstorm	C	line	Exclusion force majeure events	FM event Report 24 Nov 2014
						MBTS-BOPS/MKPS		
6.1	Constant and a family		MBTS: BOPS MKPS 220 kV Line tripped (ice loading) 10/7/2014	A		220 kV Line	Exclusion force majeure events	FM event Report 10 July 2014
51	lines outage rate - fault		0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	A severe ice storm		ZZU KV LINE	Exclusion force majeure events	FM event Report TO JUly 2014
			Power supply to Powercor customers supplied from No4 Bus at BETS was				Exclusion exclude from fault outages any outages	
			interrupted. The L4 transformer 22kV CB				shown to be primarily caused or initiated by a	
			auto opened. This occurred three times as	Foult on oustomor		L4 transformer at	fault or other event on a third party system -	
\$2	transformers outage rate - fault	at Bendigo terminal station	the customer did not isolate the fault.	installation		BETS		SIR 10439117
32					·	DEIS		511 10437117
			Power supply to Powercor customers					
			supplied from No4 Bus at BETS was				Exclusion exclude from fault outages any outages	
			interrupted. The L4 transformer 22kV CB				shown to be primarily caused or initiated by a	
			auto opened. This occurred three times as			L4 transformer at	fault or other event on a third party system -	
\$2	transformers outage rate - fault	The second s	the customer did not isolate the fault.	installation	,	BETS		SIR 10439117
32						DLIS		511 10437117
			Power supply to Powercor customers					
			supplied from No4 Bus at BETS was				Exclusion exclude from fault outages any outages	
			interrupted. The L4 transformer 22kV CB				shown to be primarily caused or initiated by a	
			auto opened. This occurred three times as	Fault on customer		L4 transformer at	fault or other event on a third party system -	
\$2	transformers outage rate - fault	at Bendigo terminal station	the customer did not isolate the fault.	installation	1	BETS		SIR 10439117
\$3	Nil	<u> </u>	NA	NA		NA	NA	NA
\$4	Nil		NA	NA		NA	NA	NA
\$5	Nil		NA	NA	0	NA	NA	NA
S6	Nil	NA	NA	NA		NA	NA	NA

Para	meter	LOS event frequency		Description of the event and its impact on the network and performance	Cause of the event	Start date	Start time	End date	End time		Quantitative impact	Demand shed and time		I Maximum system deman	d Reasons for exclusion request	Further references
				Detail of the event. Such as: the action of							Impact of	The (MW) demand shed	Name of	The second state of all second	Full details of the reason/s for excluding this event. Should include a reference to the defined	A TNSP may provide further details of
		Name of any LOS event parameters	Name of the	any third parties, the actions of the TNSP,						unavailable	on LOS	and the duration it was	plant	that occurred up until the	exclusions and explain how it meets this exclusion	n reterence to any attachments
s		applying to AusNet Services	event	assets damaged or interrupted.	of the event	dd/mm/yy	hh:mm:ss	dd/mm/yy	hh:mm:ss	(min)	parameter	shed for.	affected	time of the event	definition (see Exclusion definition tab). Eg.	submitted.
													No4 22 kV Bus			
			No4 22 kV Bus	Power supply to Powercor customers									tripped Auto			
			tripped Auto	supplied from No4 Bus at BETS was									31/12/2014 at		Exclusion exclude from fault outages any	
			31/12/2014 at	interrupted. The L4 transformer 22kV CB	Fault on								Bendigo		outages shown to be primarily caused or initiated	t i i i i i i i i i i i i i i i i i i i
		No of events greater than 0.05 System	rBendigo	auto opened. This occurred three times a	scustomer								terminal		by a fault or other event on a third party system -	
	S7	Minute	s terminal station	the customer did not isolate the fault.	installation	31/12/14	23:54:00	1/01/15	01:31:00	1:37	1	12 MW for 97 minutes	station	1044	6 customer installation	SIR 10439117

Average Or Duration	utage	Event proposed for exclusion	Description of the event and its impact or the network and performance	n Cause of the event	Start date	Start time	End date	End time		Quantitativ impac	e Capped t impact	Circuits affected	s I Reasons for exclusion request	Further references
			Detail of the event. Such as: the action of any third parties, the actions of the TNSP,	A description of the cause	dd/mm/yy	hh:mm:ss	dd/mm/yy	hh:mm:ss		exclusion	Impact of capped exclusion	circuits or	Full details of the reason for excluding this event. Should include a reference to the defined exclusions and explain how it meets this exclusion definition (see Exclusion definition	A TNSP may provide further details of an exclusion event. Please provide reference to any
		Name of the event	assets damaged or interrupted.	of the event					(min)	Parameter	event on AOD	affected	tab). Eg. Exclusion 1.2 Third party event	attachments submitted.
			Power supply to Powercor customers supplied from No4 Bus at BETS was									Bus tripped Auto		
		No4 22 kV Bus tripped Auto	interrupted. The L4 transformer 22kV CB	Fault on								31/12/2014	Exclusion exclude from fault outages any outages shown to	
		31/12/2014 at Bendigo	auto opened. This occurred three times as	customer								at Bendigo	be primarily caused or initiated by a fault or other event on a	
	\$9	terminal station	the customer did not isolate the fault.	installation	31/12/14	23:54:00	1/01/15	01:31:00	1:37		1 1:3	7 terminal	third party system - customer installation	

Parameter	Average circuit outage rate	Event proposed for exclusion	Description of the event and its impact on the network and performance		Count of circuit events	Circuits affected	Reasons for exclusion request	Further references
	Name of any average circuit outage rate parameters applying to AusNet services		any third parties the actions of the INSP	A description of the cause of the event	Identify the events that are to be excluded from the performance measure	Name of circuits affected	exclusions and explain how it meets this exclusion definition (see Exclusion definition tab). Eg.	A TNSP may provide further details of an exclusion event. Please provide reference to any attachments submitted.
S1	Nil	NA	NA	NA	0	NA	NA	NA
S2	Nil	NA	NA	NA	0	NA	NA	NA
S3	Nil	NA	NA	NA	0	NA	NA	NA
S4	Nil	NA	NA	NA	0	NA	NA	NA
S5	Nil	NA	NA	NA	0	NA	NA	NA
S6	Nil	NA	NA	NA	0	NA	NA	NA

			Description of the event and its impact							Quantitative		Circuit			
Parameter	LOS event frequency	for exclusion	on the network and performance	event	Start date	Start time	End date	e End fime	9	impact	Demand shed and time	affected	d Maximum system demand	Reasons for exclusion request	Further references
										Impact of		Name of			A TNSP may provide further details of
			Detail of the event. Such as: the action of	f A description					Hours+Minutes	exclusion event	The (MW) demand shed	circuits or	The max system demand	event. Should include a reference to the define	d an exclusion event. Please provide
	Name of any LOS event parameters	Name of the	any third parties, the actions of the TNSP,	of the cause					unavailable	on LOS	and the duration it was	plant	that occurred up until the	exclusions and explain how it meets this exclusion	on reference to any attachments
	applying to AusNet Services	event	assets damaged or interrupted.	of the event	dd/mm/yy	hh:mm:ss	dd/mm/yy	hh:mm:ss	(min)	parameter	shed for.	affected	time of the event	definition (see Exclusion definition tab). Eg.	submitted.
S	7								0:0	00					
Si	8								0:0	00					
,	•	-									•				•

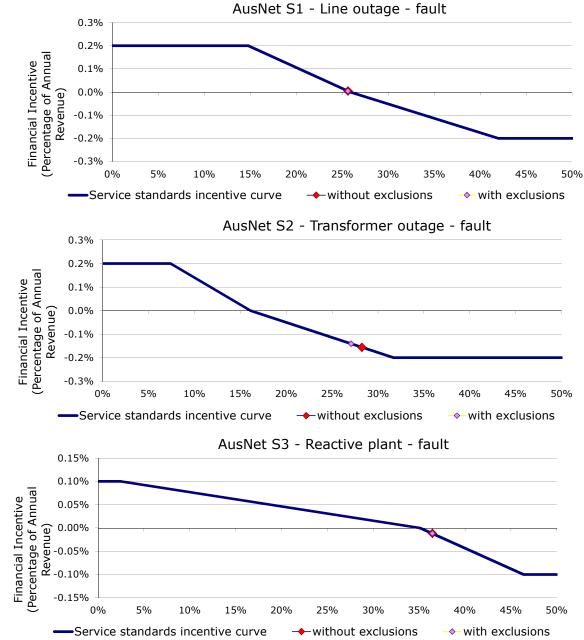
verage Outage uration		Description of the event and its impact on the network and performance	Cause of the event	Start date S	Start time	End date	End time		Quantitative impac	e Capped t impact	Circuits affected	s I Reasons for exclusion request	Further references
								HourseMinutos	Impact of	Impact of	Name of	Full details of the reason for excluding this event. Should	A TNSP may provide further details
		Detail of the event. Such as: the action of		dd/mm/yy h	ab manager	dd/mm/uu	hhimmin	Hours+Minutes unavailable	exclusion	capped	circuits or	include a reference to the defined exclusions and explain	of an exclusion event. Please
		any third parties, the actions of the TNSP,	of the cause	uu/mm/yy i	111.11111.55	uu/mm/yy	1111.11111.55		event on AOD	exclusion	plant	how it meets this exclusion definition (see Exclusion definition	provide reference to any
	Name of the event	assets damaged or interrupted.	of the event					(min)	Parameter	event on AOD	affected	tab). Eg. Exclusion 1.2 Third party event	attachments submitted.

AusNet - s1 - line outage - fault

Performance Targets line outage - fault Weighting	Graph start 62.0% -0.2000%	Collar 42.0% -0.2000%	Target 25.9% 0.0000%	Cap 14.8% 0.2000%	Graph end 0.0% 0.2000%		Performance Outcomes line outage - fault S-Factor		= =	without exclusions 26% 0.01%	with exclusions <u>26%</u> 0.01%	entive
Performance Formulae Performance	= = = =	-0.0020 -0.0124 -0.0180 0.0020	x	rmulae line outage line outage	+ +	0.0032 0.0047	Conditions 42.0% < line outage 25.9% ≤ line outage 14.8% ≤ line outage line outage	≤ ≤ <	42.0% 25.9% 14.8%	0.0001	S- Calc 2 -0.0020 0.0000 0.0001 0.0020	nancial Ince

AusNet - s2 - transformer outage - fault

without Graph Graph with Performance Targets start Collar Cap Performance Outcomes exclusions exclusions Target end 16.10% transformer outage - fault 51.70% 31.70% 7.40% -12.60% transformer outage - fault = 28% 27% Weighting -0.2000% -0.2000% 0.0000% 0.2000% 0.2000% S-Factor = -0.14% -0.16% Formulae Conditions S- Calc 1 S- Calc 2 Performance Formulae 31.70% < transformers outage -0.0020 Performance = -0.002 -0.002 -0.0128 0.0021 16.1% ≤ transformers outage 31.7% = Х transformers ou + \leq -0.001 -0.0014 $7.4\% \leq \text{transformers outage}$ -0.0230 transformers ou 0.0037 \leq 16.1% -0.0028 -0.0025 = х + 0.0020 transformers outage < = 7.4% 0.0020 0.0020

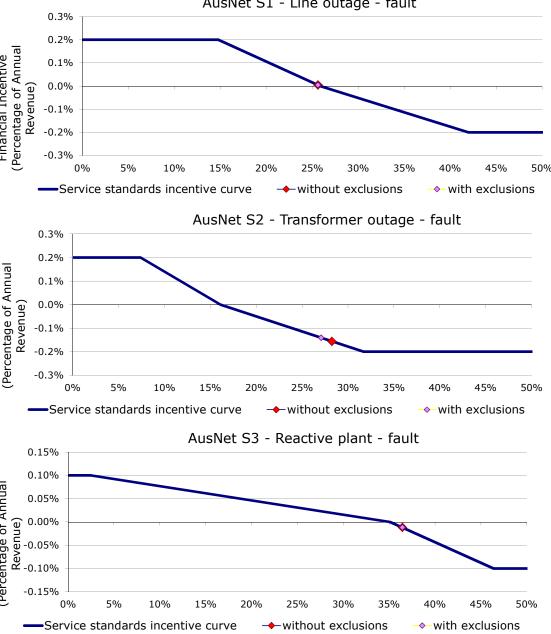


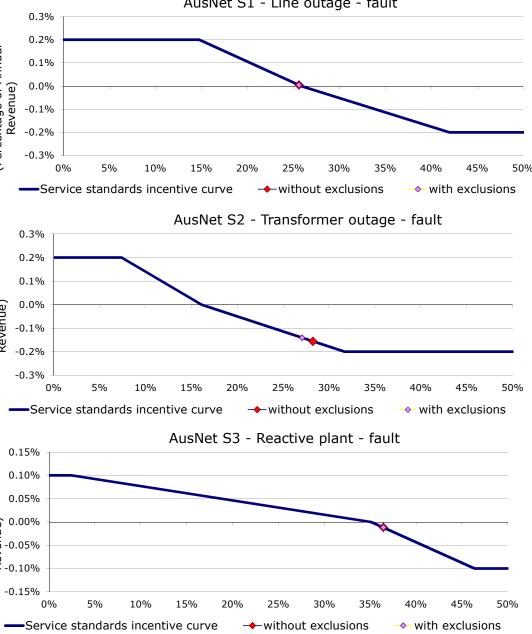
AusNet - s3 - reactive plant - fault

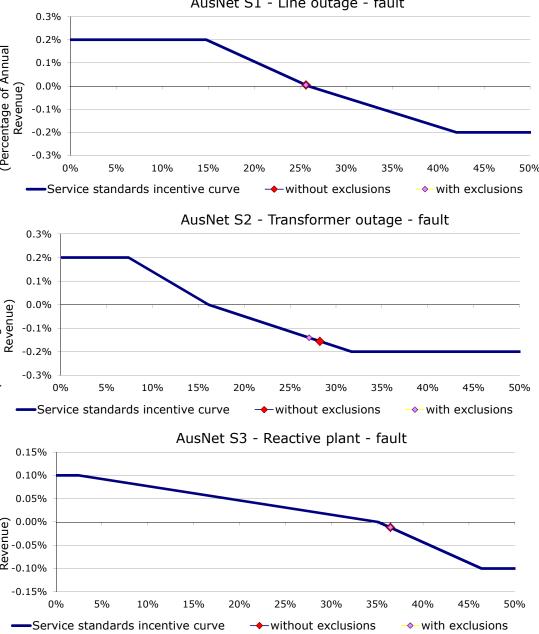
Performance Targets reactive plant - fault Weighting	Graph start 66.40% -0.10%	Collar 46.40% -0.10%	Targe 35.10% 0.00%	% 2.50%	Graph end 0.00% 0.10%		Performance Outcomes reactive plant - fault S-Factor		= [without exclusions 36% -0.01%	with exclusions <u>36%</u> -0.01%
Performance Formulae Performance	= =	-0.0010 -0.0088	F X	ormulae reactive plant	+	0.0031	Conditions 46.40% ≤ reactive plant outage 35.1% ≤ reactive plant outage	≤	46.4%	S- Calc 1 -0.0010 -0.0001	S- Calc 2 -0.0010 -0.0001
	=	-0.0031 0.0010	х	reactive plant (+	0.0011	2.5% ≤ reactive plant outage reactive plant outage	≤ <	35.1% 2.5%	0.0000	0.0000 0.0010

AusNet - s4 - line outage - forced

	Graph				Graph					without	with
Performance Targets	start	Collar	Targe	t Cap	end		Performance Outcomes			exclusions	exclusions
line outage - forced	17.50%	17.70%	14.90%	۶ 12.30%	12.50%		line outage - forced		=	14%	14%
Weighting	0.00%	0.00%	0.00%	6 0.00%	0.00%		S-Factor		=	0.00%	0.00%
Performance Formulae			F	ormulae			Conditions			S- Calc 1	S- Calc 2
Performance	=	0.0000				_	$17.70\% \leq \text{line outage (force)}$			0.0000	0.0000
	=	0.0000	Х	line outage (fo	+	0.0000	14.9% \leq line outage (force)	\leq	17.7%	0.0000	0.0000
	=	0.0000	Х	line outage (fo	+	0.0000	$12.3\% \leq line outage (force)$	\leq	14.9%	0.0000	0.0000
	=	0.0000					line outage (force)	<	12.3%	0.0000	0.0000







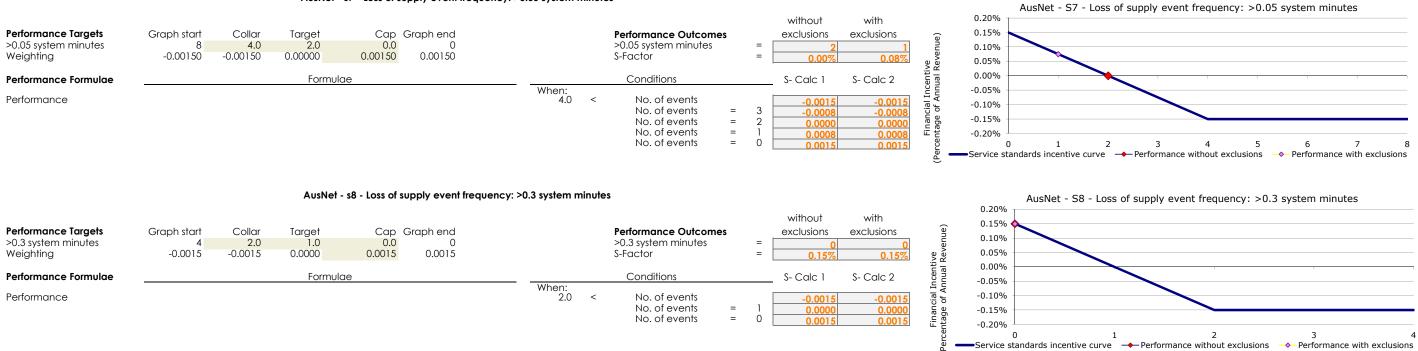
AusNet - s5 - transformer outage - forced

Performance Targets transformer outage - force Weighting	Graph start 17.40% 0.00%	Collar 17.60% 0.00%	Targe 12.00% 0.00%	6.20%	Graph end 6.40% 0.00%		Performance Outcomes transformer outage - forced S-Factor	= =	without exclusions 11% 0.00%	with exclusions 11% 0.00%
Performance Formulae _ Performance	= = = =	0.0000 0.0000 0.0000 0.0000	Fo X X	ormulae transformers ou transformers ou	+ +	0.0000 0.0000	Conditions 17.60% ≤ transformers outage (force) 12.0% ≤ transformers outage (force ≤ 6.2% ≤ transformers outage (force ≤ transformers outage (force <	17.6% 12.0% 6.2%	0.0000	S- Calc 2 0.0000 0.0000 0.0000 0.0000

AusNet - s6 - reactive plant - forced

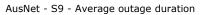
	Graph				Graph				without	with
Performance Targets	start	Collar	Targe		end		Performance Outcomes		exclusions	exclusions
reactive plant - forced	32.50%	32.70%	15.40%		6.40%		reactive plant - forced	=	37%	37%
Weighting	0.00%	0.00%	0.00%	% 0.00%	0.00%		S-Factor	=	0.00%	0.00%
Performance Formulae			F	ormulae			Conditions		S- Calc 1	S- Calc 2
Performance	=	0.0000					32.70% ≤ reactive plant outage (force)		0.0000	0.0000
	=	0.0000	х	reactive plant	+	0.0000	15.4% \leq reactive plant outage (for \leq	32.7%	0.0000	0.0000
	=	0.0000	Х	reactive plant	+	0.0000	6.2% \leq reactive plant outage (for \leq	15.4%	0.0000	0.0000
	=	0.0000					reactive plant outage (for <	6.2%	0.0000	0.0000

AusNet - s7 - Loss of supply event frequency: >0.05 system minutes



AusNet - s9 - Average outage duration

												without	with		0.30%		
													WIIII		010070		
Performance Targets	Graph start	Collar	Targ	et Cap	Graph end				Performance Outcome	es		exclusions	exclusions	<u>_</u>	0.20%		
Average outage duration	. 594	294		98 5	. 0				Average outage durat	tion	= [28	22	an c		۵.	
Weighting	-0.00200	-0.00200	0.000	00 0.00200	0.00200				S-Factor		=	0.15%	0.16%	ever Ver	0.10%		
									0					l Re	0.00%		
Performance Formulae	Formulae						Conditions				S- Calc 1	S- Calc 2	ua. ua	5 0.00 /0			
							When:				_			Inc	-0.10%		
Performance	=	-0.0020					294	<	No. of events		[-0.0020	-0.0020	₹	-0.1070		
	=	0.0000	х	No. of events	+	0.0010	98	\leq	No. of events	\leq	294	0.0007	0.0008	of <u>c</u> i	-0.20%		
	=	0.0000	х	No. of events	+	0.0021	5	\leq	No. of events	\leq	98	0.0015	0.0016	an ae	ງ 0.2070		
	=	0.0020							No. of events	=	5	0.0020	0.0020	Fin	-0.30%		
											L	5.0020	3.0020	Cel		30 60 90	120 150 1
														Per	Service standa	ards incentive c	urve 🔶 Per
														<u> </u>			





150 180 210 240 270 300 330 360 390 420 450 480 → Performance without exclusions → Performance with exclusions

AusNet - Performance outcomes

Aggregate outcome

S-factor	0.242%
Financial Incentive	\$975,054
Financial year affected by financial incentive	2015–16

Performance without exclusions Performance with exclusions Impact of S Performance parameter Target exclusions Performance S-Factor **Final Incentive** Performance S-Factor Final Incentive s1 line outage - fault 25.90% 25.62% 0.01% \$20,373 25.62% 0.01% \$20,373 0.00% s2 transformer outage - fault 16.10% 28.24% -0.16% -\$627,885 27.06% -0.14% -\$567,014 0.02% s3 reactive plant - fault 35.10% 36.43% -0.01% -\$47,449 36.43% -0.01% -\$47,449 0.00% s4 line outage - forced 14.90% 14.05% 0.00% \$0 14.05% 0.00% \$0 0.00% s5 transformer outage - forced 12.00% 11.37% 0.00% \$0 11.37% 0.00% \$0 0.00% s6 reactive plant - forced 37.14% 15.40% \$0 \$0 37.14% 0.00% 0.00% 0.00% \$302,681 s7 LOS >0.05 system minutes 2 2 0.00% \$0 1 0.08% 0.08% s8 LOS >0.3 system minutes 0 0 1 \$605,363 \$605,363 0.00% 0.15% 0.15% s9 Average outage duration 98 28 0.15% \$608,159 22 0.16% \$661,101 0.01% TOTALS 0.14% \$558,560 0.24% \$975,054 0.10%

Revenue calendar year:

\$403,575,000