Statement of Compliance

Statement of Compliance for GasNet Australia (Operations) Pty Ltd ("GasNet") for the financial year 2006/07

GasNet Australia (Operations) Pty Ltd – Principal Transmission System (PTS)

- 1. Attached is the annual Ring Fencing Compliance Report for the year ending 30 June 2007. GasNet has not varied the Ring Fencing Compliance Report or Statement of Compliance from the original forms sent by the ACCC, other than to provide the information required.
- 2. GasNet is not aware of any breach of any of the obligations listed in section 4.1 of the Code other than as detailed in this report.
- 3. GasNet has maintained a compliance program during the relevant period that ensures that:
 - (a) appropriate internal procedures have been established and maintained to ensure compliance with the obligations in section 4.1 of the *National Third Party Access Code for Natural Gas Pipeline Systems* (the Code);
 - (b) an accurate assessment of these procedures has been made;
 - (c) the Board of Directors of GasNet is made aware of any breaches of the ring fencing obligations;
 - (d) remedial action is taken as soon as possible to rectify breaches of the minimum ring fencing obligations and that completion of this action is reported to the Board of Directors;
 - (e) the compliance program is reviewed regularly and as necessary.
- 4. The Board of Directors of GasNet has approved this report at its meeting on 31 July 2007.

Signed by:

NAME: Stephen O

DIRECTOR

DATE: 31/7/07

NAME: KICHALD FLANCE

DIRECTOR

DATE: 31/7/07

Ring Fencing Compliance Report

Ring Fencing Compliance Report for GasNet Australia (Operations) Pty Ltdfor the financial year 2006/07

Definitions

Unless otherwise defined, all capitalised terms used in this document have the meaning given to them in section 10.8 of the Code.

Compliance with minimum ring fencing obligations

GasNet submits this report under section 4.13 of the Code. The report describes the measures taken to ensure compliance with its obligations under section 4 and provides an accurate assessment of the effect of those measures.

GasNet will, pursuant to section 4.14 of the Code, notify the Commission immediately on becoming aware of a breach (or potential breach) of its obligations under section 4 of the Code. Notification should be directed to the General Manager, Network Regulation South Branch, ACCC.

The APA Group acquired 100% of the issued capital in the GasNet Australia Group and all its subsidiaries, including GasNet Australia (Operations) Pty Ltd, in December 2006.

1. Service Provider is a legal entity

Section 4.1(a) of the Code requires a Service Provider to be a legal entity.

GasNet Australia (Operations) Pty Ltd, A.C.N. 083 009 278 is a legal entity incorporated under the *Corporations Act 2001*.

2. Not carry on a Related Business

Section 4.1(b) of the Code requires that a Service Provider not carry on a Related Business (essentially a business of producing, purchasing or selling natural gas).

GasNet is predominately a gas transmission company and does not carry on any related business as defined by the National Access Code. GasNet does not produce or sell natural gas, other than to the extent necessary to provide a safe and reliable operation of the covered pipeline. The sale and purchase of natural gas for operational purposes is not a Related Business as defined in section 10.8 of the Code.

GasNet is wholly owned by APA Group. Attachment 1 lists the companies in the APA Group. It should be noted that on 2 July 2007 APA acquired Origin Energy Networks. Given this acquisition occurred after 2006-7 the companies acquired are not listed in the Attachment.

3. Establish and maintain separate and consolidated sets of accounts

Section 4.1(c) of the Code requires Service Providers to establish and maintain separate accounts for the activity that is the subject of each Access Arrangement.

Section 4.1(d) of the Code requires Service Providers to establish and maintain a consolidated set of accounts for all the activities undertaken by the Service Provider.

GasNet has two major business activities;

- Ownership of the Victorian Principal Transmission System (PTS). The PTS is covered by the Code;
- Non-regulated activities and assets include provision of metering services, provision of LNG services, provision of project management services and operation of third party assets.

GasNet maintains a single general ledger covering all of its activities. The ledger system's chart of account and the chart of accounts of the subsidiary job costing ledger are designed to allow segregation of revenues and costs between PTS and non regulated assets for which GasNet is a service provider.

In particular;

- All direct costs such as materials, contract services, utility charges are recorded in the
 job costing ledger against job codes that are specific to the assets of the transmission
 systems;
- Other operational costs such as telephones and motor vehicles are collected by operational department and are allocated on an asset value basis;
- Direct Overhead costs are allocated by a combination of effort and asset value. Effort
 involves the labour time component of activities such as central store operations,
 Occupational Health & Safety support, maintenance and breakdown response, house
 keeping functions such as asset management and procedure writing;
- Indirect overheads include the costs associated with the corporate departments. These costs are allocated on an asset value basis.

A consolidated set of accounts is maintained for the entire business of GasNet, as required under the *Corporations Act 2001*. As all revenues, costs, assets and liabilities are recorded in the consolidated ledger, GasNet Australia (Operations) Pty Ltd has in place financial reporting systems that allow for the production of a set of such accounts.

4. Allocation of shared costs

Section 4.1(e) of the Code requires Service Providers to allocate costs in a fair and reasonable manner that is consistent with the principles in section 8.1 of the Code.

Costs are allocated in the following manner;

- Direct costs that are identified to a particular asset within an operation department's costs are charged to that asset;
- Direct costs that are not identified to a particular asset within an operation department's costs are reallocated based on an asset value basis;
- Direct overhead costs are allocated by a combination of effort and asset value. Effort
 involves the labour time component of activities such as central store operations,
 Occupational Health & Safety support, maintenance and breakdown response, house
 keeping functions such as asset management and procedure writing;
- Indirect overheads includes, the costs associated with the corporate departments. These costs are allocated on an asset value basis.

5. Treatment of Confidential Information

Under sections 4.1(f) and (g) of the Code, Service Providers must ensure that:

- Confidential Information provided by a user or prospective user is used only for the purposes for which it was provided and is not disclosed without the user or prospective user's consent: and
- Confidential Information obtained by a Service Provider which might reasonably be expected to materially affect the commercial interests of a user or prospective user is not disclosed to any other person without the permission of the user or prospective user to whom the information pertains.

Note that where functions of the Service Provider have been outsourced to a third party, the Service Provider is responsible for ensuring that any Confidential Information provided to the third party is handled in accordance with sections 4.1(f) and (g) of the Code.

- GasNet is part of the APA Group ("APA"). Employees of APA who are involved with the PTS have been informed of their obligations with respect to Confidential Information. At GasNet the Human Resource Policy, GasNet Australia Statements of Policy-Business Conduct, Conflict of Interest and Political Contributions (HRP 6.1) governs the treatment of confidential information by employees.
- APA has also required contractors having access to Confidential Information to observe
 the requirements of the Code in relation to such Confidential Information. Where
 appropriate, confidentiality agreements are put in place with contractors and organisations
 with access to commercially sensitive information and confidentiality clauses are placed
 in contracts of employment for new employees.
- GasNet and APA computer systems are separate from the systems of any contractor. This system has security arrangements which provide access only to approved personnel. Access to computer systems is through individual passwords and user names. Passwords

are changed at periodic intervals. Firewall protection is in place to prevent unauthorised access to electronically stored information via the internet.

 GasNet offices are secured through an electronic door access system. Access to the buildings is via coded access cards. The cards control access during and outside of normal business hours. Procedures are in place for the issuing of cards and for the cancelling of cards.

During normal business hours, all visitors to GasNet Offices must register at a reception area and be issued with a visitor's pass.

The offices are monitored after hours by an intruder alarm system, which is linked to an external security monitoring company. There is also an after hours security patrol service in operation to prevent unauthorised access.

APA reviews its procedures and policies regularly. APA's review covers the various
procedures and policies that are relevant to the Code. APA is currently undertaking a
review of GasNet compliance procedures, including treatment of confidential
information.

6. Marketing Staff

Service Providers must ensure that:

- their Marketing Staff (essentially those directly involved in sales, sale provision or advertising for the Service Provider) are not also working for an Associate that takes part in a Related Business (section 4.1(h) of the Code); and
- the Marketing Staff of an Associate involved in a Related Business are not also working for the Service Provider (section 4.1(i) of the Code).

Note that in answering the questions below, the broadest possible meaning is to be given to 'servants, consultants, independent contractors or agents'.

APA's business model is based on owning and operating energy infrastructure, and the production, purchase and sale of natural gas is not part of its business model.

Attachment 1 lists GasNet's Associates. GasNet does not have any Associates which take part in a Related Business (ie the producing, buying or selling of natural gas except for operational purposes) other than the following Associates:

- NT Gas Distribution Pty Limited;
- NT Gas Pty Limited; and
- APT Parmelia.

NT Gas Distribution Pty Limited (100 percent owned by NT Gas Pty Limited) operates as a bundled utility and therefore carries on a Related Business. The Commission has granted a waiver to NT Gas Pty Limited of the obligations of sections 4.1(h) and (i) of the Code in

relation to the provision of services by the Marketing Staff of NT Gas Pty Limited to NT Gas Distribution Pty Limited.

APT Parmelia (Western Australia) is in the process of exiting its Related Business. This retail business carried on by APT Parmelia is a residual activity reflecting the actions of previous owners. As sales contracts expire they are not renewed. The two remaining sales contracts will expire by 2009.

APA assigns staff directly to GasNet to undertake the sales and marketing function for the GasNet. The staff are located in GasNet's office located in Melbourne.

None of GasNet's Marketing Staff are servants, consultants, independent contractors or agents or otherwise provide services to the Associates which take part in a Related Business, being NT Gas Pty Limited and NT Gas Distribution Pty Limited (located in the Northern Territory) and APT Parmelia (located in Western Australia).

None of GasNets's servants, consultants, independent contractors or agents are Marketing Staff of an Associate which take part in a Related Business.

None of the Marketing Staff of NT Gas, NT Gas Distribution or APT Parmelia are servants, consultants, independent contractors or agents or otherwise provides services to GasNet.

Quarterly code compliance reviews are in place to reinforce awareness of these obligations.

Attachment 1

The table below indicates GasNet Australia (Operations) Pty Ltd's Associates under the Code on 30 June 2007.

It should be noted that on 2 July 2007 APA acquired Origin Energy Networks. Entities acquired in this transaction are not shown in the table below.

Name of Each Associate	Business Carried On	Regulated Assets Owned
Corporate		
Australian Pipeline	Responsible entity for the	<u>. </u>
Limited	Australian Pipeline Trust	
ACN 091 344 704	and APT Investment Trust.	
APT Pipelines Limited	Parent investment	
ACN 009 666 700	company.	
APT Management	Provision of staff and	
Services Pty Limited	administration to	
ACN 091 668 110	subsidiaries.	
APT Pipelines	No activities. Deregistered	
(Operations) Pty Ltd	in December 2006.	
ACN 114 302 091		
APT Pipelines (TTP	No activities. Deregistered	-
Investments) Pty	in January 2007.	
Limited		
ACN 108 473 070		
APT Pipelines (TTP)	No activities. Deregistered	
Pty Limited	in January 2007.	
ACN 107 983 335	-	
APT Rights (Holdings)	Rights Holding company.	
ACN 123 090 933		
Maamba ta Sudnay Bin	alim a	
Moomba to Sydney Pipe Trans Australia Pipeline	Holds shares in Gasinvest	
Pty Limited	Australia Pty Limited	
ACN 006 699 378	(MSP).	
(formerly ACN 006 699	(14101).	
378 Pty Limited)		
Gasinvest Australia Pty	Holds shares in East	
Limited	Australian Pipeline	
ACN 065 055 478	Limited (MSP).	
Agex Pty Limited	Holds shares in APT	
ACN 008 458 580	Pipelines Investments	
22011 000 100 000	(NSW) Pty Limited. Holds	
	shares in NT Gas Pty	
	Limited.	

	Unitholder in Amadeus Gas Trust.	
APT Pipelines Investments (NSW) Pty Limited ACN 065 070 966	Holds shares in East Australian Pipeline Limited (MSP).	
East Australian Pipeline Limited ACN 064 629 009	Owns and operates gas pipeline.	Moomba – Sydney Pipeline (MSP). Not covered from Moomba to Marsden and Wagga Wagga to Culcairn.
Central West Pipeline		
APT Pipelines (NSW) Pty Limited ACN 080 842 360	Owns and operates gas pipeline.	Central West Pipeline.
Dome to Prichage Dinel	ina	·
Roma to Brisbane Pipel Sopic Pty Limited ACN 010 851 288	Holds shares in APT Petroleum Pipelines Holdings Pty Limited. Holds shares in NT Gas Pty Limited. Unitholder in the Amadeus Gas Trust.	
APT Petroleum Pipelines Holdings Pty Limited ACN 009 738 489	Holds shares in APT Petroleum Pipelines Limited (RBP). Owns and operates Kogan North Gas Processing facility (Coal seam methane).	,
APT Petroleum Pipelines Limited ACN 009 737 393	Owns and operates gas pipeline.	Roma – Brisbane Pipeline (RBP) and Peat Lateral (lateral covered from January 2006).
Carnantaria Cas Pinali	oo and Cannington Lateral	
Roverton Pty Limited ACN 011 071 917	Owns and operates gas pipeline.	70% interest in Carpentaria Gas Pipeline. Also 100% ownership of MIM Lateral and Mica Creek Meter Station (not covered).
APT Pipelines (QLD) Pty Limited ACN 080 382 387	Owns and operates gas pipeline.	30% interest in Carpentaria Gas Pipeline. Also 100% interest in Cannington Lateral (not covered).

Amadeus Basin to Darw	•	T iit1t11
owned subsidiaries of AP	d and NT Gas Distribution Pty T Pipeline Limited)	y Ennited are not whony
Agex Pty Limited	As above, under the	
ACN 008 458 580	Moomba to Sydney Pipeline.	
Sopic Pty Limited ACN 010 851 288	As above, under the Roma to Brisbane Pipeline.	
NT Gas Pty Limited ACN 050 221 415	Trustee for Amadeus Gas Trust; owns and operates gas pipelines.	Amadeus Basin – Darwin Pipeline.
Other NT Pipelines		
NT Gas Distribution Pty Limited ACN 071 741 618	Owns gas distribution system; retails gas to customers.	Darwin City Gate – Berrimah Pipeline and Darwin Distribution Network (not covered). Katherine sleeper factory lateral (not covered). Tennant Creek sleeper factory lateral (not covered).
APT Pipelines (NT) Pty Limited ACN 075 733 336	Owns gas pipelines.	Mt. Todd and Mataranka Laterals (not covered).
NT Gas Easements Pty Limited ACN 051 412 643	Holds pipeline easements in NT.	
APT Bonaparte Pty Limited ACN 120 164 650	Has entered into a contract to construct a new pipeline in the Northern Territory. (Bonaparte Pipeline).	
BGP Asset Pty Limited ACN 120 164 678	Trustee company for ownership of Bonaparte Gas Pipeline assets and licence.	
Goldfields Gas Pipeline		
APT Pipelines Investments (WA) Pty Limited ACN 081 638 244	Holds 55% interest in SCP Investments (No.1) Pty Limited (GGT). Holds 100% interest in Western Australian Gas Transmission Company 1 Pty Limited.	

Western Australian Gas	Holds 100% of APT	
	Goldfields Pty Limited.	
Transmission Company 1 Pty Limited	Holds 100% of APT	
ACN 081 780 387	Parmelia Gas Pty Limited.	
7101 001 700 507	Holds 100% of APT	
	Parmelia Holdings.	
APT Goldfields Pty	Holds 45% interest in SCP	· ·
Limited	Investments (No.1) Pty	
ACN 084 545 344	Limited (GGT).	
SCP Investments (No.1)	Holds shares in SCP	
Pty Limited	Investments (No.2) Pty	
ACN 084 521 817	Limited and SCP	
	Investments (No.3) Pty	Ì
	Limited and Goldfields	
	Gas Transmission Pty	
	Limited (GGT).	
SCP Investments (No.2)	Holds shares in Southern	
Pty Limited	Cross Pipelines Australia	
ACN 084 521 951	Pty Limited (GGT).	
SCP Investments (No.3)	Holds shares in Southern	
Pty Limited	Cross Pipelines (NPL)	
ACN 085 991 984	Australia Pty Limited	
	(GGT).	
Goldfields Gas	Operates gas pipelines	
Transmission Pty	(for GGT Joint Venture).	
Limited		
ACN 004 273 241	TT 11 ind and in	62 70/ internation
Southern Cross	Holds an interest in	62.7% interest in
Pipelines Australia Pty Limited	Goldfields Gas Pipeline. Holds 100% of Kalgoorlie	Goldfields Gas Pipeline (GGT).
ACN 084 521 997	Kambalda lateral.	100% interest in
ACN 004 321 337	Kambalda lateral.	Kalgoorlie Kambalda
		lateral.
Southern Cross	Holds an interest in	25.5% interest in
Pipelines (NPL)	Goldfields Gas Pipeline.	Goldfields Gas Pipeline
Australia Pty Limited	Columetas das a aperanci	(GGT).
ACN 085 991 948		
	1	
Parmelia Pipeline		
Western Australian Gas	As above under Goldfields	
Transmission Company	Gas Pipeline.	
1 Pty Limited		
ACN 081 780 387		
APT Parmelia Gas Pty	No activities.	
Limited		
ACN 098 386 317		
APT Parmelia Holdings	Holds 100% of APT	
Pty Limited	Parmelia.	
1 -		
ACN 115 930 768 APT Parmelia Pty	Owns gas pipeline, retails	Owns 100% of Parmelia

Limited	gas to customers.	pipeline (not covered).
ACN 078 902 397	8	
Other WA Pipelines		
Gas Transmission	Holds 100% of Gas	
Services WA	Transmission Services	
(Holdings) Pty Ltd	WA (Operations) Pty Ltd.	
ACN 106 043 298		
Gas Transmission	Owns interests in gas	Pipeline supplying
Services WA	pipeline/laterals in WA.	Telfer (not covered).
(Operations) Pty Ltd		, ,
ACN 106 043 332		
APT Pipelines (WA)	Owns interests in gas	Owns Westlime Lateral,
Pty Limited	pipeline/laterals in WA	Wiluna Lateral and 50%
ACN 066 343 584	and provides management	of Mid West Pipeline
	services for pipeline	(not covered).
	assets.	(2200 00 1 02 00.)
	1	<u>-</u>
Murraylink		
APT Energy Pty		
Limited		
ACN 118 894 769		
Murraylink (No 1) Pty		
Limited		
ACN 095 833 462	Ownership of Murraylink	Ownership of regulated
Murraylink (No 2) Pty	electricity transmission	Murraylink electricity
Limited	asset.	transmission asset.
ACN 095 760 375		
Murraylink	1	
Transmission Company		
Pty Limited		
ACN 089 875 605		
Murraylink	1	
Transmission		
Partnership		
ABN 79 181 207 909		
	-L	I tores
Directlink		
APT Directlink	1	
Holdings Pty Ltd		
ACN 122 978 349		
Directlink (No. 1) Pty	1	
Limited	1	
ABN 85 085 123 468	Ownership of Directlink	Ownership of regulated
Directlink (No. 2) Pty	electricity transmission	Directlink electricity
Limited	asset.	transmission asset.
ABN 87 095 439 222		
Directlink (No. 3) Pty	1	
Limited		
Limited	1	

ABN 86 095 449 817		
		1000
GasNet Victoria		
GasNet Australia	Responsible entity for	
Limited	GasNet Australia Trust	
ABN 79 096 457 868	and GasNet Australia	
	Investments Trust.	
	Owns 100% of GasNet	
	Australia (Holdings) Pty	
	Ltd	
GasNet Australia	Owns 100% of Gas	
Investments Limited	Investments Australia	
ABN 95 104 348 852	(Holdings) Pty Ltd	
GasNet Australia	Owns 100% of GasNet	
(Holdings) Pty Ltd	Australia (Operations)	
ABN 68 104 581 142	Pty Ltd	
GasNet Australia	Owns and operates gas	GasNet System assets
(Operations) Pty Ltd	pipelines. Owns 100% of	(excluding the NSW
ABN 65 083 009 278	GasNet Australia (NSW)	assets). These assets
	Pty Ltd and GasNet A	including the covered
	Pty Ltd and GasNet B	PTS assets.
	Pty Ltd	
GasNet Australia	Owns gas assets.	Owns GasNet
(NSW) Pty Ltd		interconnect assets in
ABN 14 079 136 413		NSW.
GasNet A Pty Ltd	GasNet Australia Group	
ABN 17 087 673 907	company.	
GasNet B Pty Ltd	GasNet Australia Group	
ACN 083 009 303	company.	
Gas Investments	Owns 100% of Gas	
Australia (Holdings) Pty	Transmission Services	
Ltd	WA (Holdings) Pty Ltd	
ABN 85 106 043 252		
Allgas Queensland		
APT Allgas Energy Pty	Owns and operates gas	Gas networks in south
Limited	network.	east Queensland.
ACN 009 656 446		
APT Allgas Pipelines	Holds pipeline easements	
Operations Pty Limited	in Queensland.	
ACN 076 666 807		
APT Allgas	Owns gas assets.	Some gas assets in
Toowoomba Pty		regional south east
Limited		Queensland.
ACN 009 655 645		
SeaGas Pipeline (Victor		T
APT Pipelines (SA) Pty	Owns 100% of APT	SESA pipeline
Limited	Seagas Holdings Pty	(uncovered)

ABN 87 124 754 347	Limited and owns and operates SESA pipeline.	
APT Sea Gas Holdings Pty Limited ACN 124 754 767	Ownership of APT SPV2 and APT SPV3	
APT SPV2 ACN 095 483 453 APT SPV3 ACN 095 483 462	Ownership of APA share of SeaGas pipeline.	Seagas pipeline (uncovered)