CitiPower/Powercor Electricity Networks

## 2012 to 2013 Electric Line Clearance [Vegetation] Management Plan

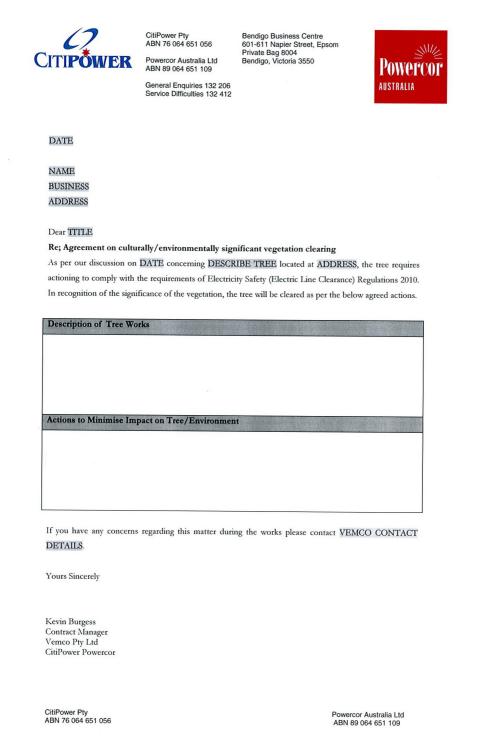


# **POWERCOR**

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Vegetation Manager	Manager	Network Asset Management
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Document Revision History				
Version No.	Revision Summary	Reviewer/Approver	Date	
1	Initial Plan	Tim Christoffersen / Garry Audley	2 March 2012	

## 1 PLAN INTRODUCTION

## 1.1 *Plan* Approvals

<u>Prepared by</u>	
Wayne Evans, Vegetation Manager	Date:
<u>Approved by</u>	
Tim Christoffersen, Manager Network Asset Management	Date:

Endorsed by		
Garry Audley, General Manager, Electricity Networks	Date:	

## 1.2 *Plan* Alterations

Alterations from the 2011/12 VMP

ELVMP Clause #	Changed/Updated Element	Comment
Alterations from 2011/12 VMP		
		No alteration from resubmission November 2011





## 1.3 *Plan* Definitions

Act – Electricity Safety Act 1988.

**Code** - Code of Practice contained in the Schedule of the Electricity Safety (Electric Line Clearance) Regulations 2010.

**2005** Code - Code of Practice contained in the Schedule to the Electricity Safety (Electric Line Clearance) Regulations 2005 as in force immediately before their revocation by the Regulations on 29 June 2010, as modified by the exemption granted to Powercor by Energy Safe Victoria on 21 December 2005

*Field Officer* - Person employed by the *Vegetation Management Company* and responsible for local fieldwork

**Plan** – Electric Line Clearance [Vegetation] Management Plan.

**Regulations** – Electric Safety (Electric Line Clearance] Regulations 2010.

**2005 Regulations** - Electricity Safety (Electric Line Clearance) Regulations 2005 as in force immediately before their revocation by the Regulations on 29 June 2010, as modified by the exemption granted to Powercor by Energy Safe Victoria on 21 December 2005.

**Vegetation Management Company** - Specialist external company responsible for the management, co-ordination and supervision of all work associated with the Vegetation Management Program. Currently VEMCO Pty Ltd is the company employed in this role in Powercor.

*Arborist* - suitably qualified arborist as defined in Electricity Safety (Electric Line Clearance) Regulations 2010

For other definitions refer to the *Act*, *Regulations* and *Code*.

## **1.4 Regulation Compliance Information**

The purpose of this section in this *Plan* is to provide assistance to quickly identify the specific items as required in the Electricity Safety (Electric Line Clearance) Regulations 2010, section 9.

Item Ref	Regulation Requirement	Powercor <i>Plan</i> Reference
3(a)	The name, address and telephone number of the responsible person.	1.5 - Responsible Persons, page 5
3(b)	The name, position, address and telephone number of the individual who was responsible for the preparation of the management <i>plan</i> .	1.5 - Responsible Persons, page 5
3(c)	The name, position, address and telephone number of the persons who are responsible for carrying out the management <i>plan</i> .	1.5 - Responsible Persons, page 5
3(d)	The telephone number of a person who can be contacted in an emergency that requires clearance of a tree from an electric line that the responsible person is required to keep clear of trees.	1.5 - Responsible Persons, page 5
3(e)	The objectives of the management <i>plan</i> .	2 - Plan Objective, page 6
3(f)	The location to which the management plan applies, by the inclusion of a map.	3.1 - Powercor Network, page 7
3(g)	The location of areas of containing trees which may need to be cut or removed to ensure compliance with the Code and that are - (i) native; or (ii) listed in a planning scheme to be of ecological, historical or	(i) 3.2 – Native Vegetation Coverage, page 8 (ii) & (iii) Refer <u>ATTACHMENT B</u> – POWERCOR SIGNIFICANT TREE REGISTER

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Item Ref	Regulation Requirement	Powercor <i>Plan</i> Reference
	aesthetic significance; or	
	(iii) trees of cultural or environmental significance.	
3(h)	The means which the responsible person is required to use to identify a tree specified in paragraph (g).	3.4 - Important Vegetation Identification Process, page 9.
3(i)	The management procedures that the responsible person is required to adopt to ensure compliance with the Code, which must include details of the methods proposed to be adopted for $-$	(i) 0 - Managing trees – The Selection of the Method of Maintaining the Clearance Space, page 10
	(i) managing trees; and	(ii) 3.6 - Maintaining the Vegetation Clearance
	<ul> <li>(ii) maintaining the clearance space, required by the <i>Code</i>, between electric lines and trees;</li> </ul>	Space, page 12
3(j)	A description of the measures that must be used to assess the performance of the responsible person under the management plan;	7.1 – Monitoring, page 22
3(k)	Details of the audit process that must be used to determine the responsible person's compliance with the <i>Code</i> .	7.2 - Auditing, page 22
3(l)	The qualifications and experience that the responsible person must require of the persons who are to carry out the cutting or removal of trees.	4 – Training, page 19
(9)	A responsible person must ensure that a copy of the management plan is available for inspection, by the public, at the responsible person's principal office in the State during normal business hours.	1.5 - Responsible Persons, page 5

## **1.5 Responsible Persons**

Responsibility	Name	Title	Address	Contact Details
Responsible Person for VMP	Powercor Australia Ltd	Electricity Distribution Business	40 Market Street, Melbourne 3000. <b>Post to:</b> Locked Bag No. 14090 Melbourne City Mail Centre Vic 8001	Phone: (03) 9683 4567 Fax: (03) 9683 4355 E-mail: <u>info@powercor.com.au</u>
ELVMP preparation	Tim Christoffersen	Manager Network Asset Management	40 Market Street, Melbourne 3000. <b>Post to:</b> Locked Bag No. 14090 Melbourne City Mail Centre Vic 8001	Phone: (03) 9683 4567 Fax: (03) 9683 4355 E-mail: <u>mailto:</u> tchristoff@powercor.com.au
ELVMP Application	Kevin Burgess	Business Manager VEMCO	Unit 7, 15-19 St. Cedars Grove, Lake Gardens <b>Post to:</b> PO Box 1226 Wendouree Village 3355	Phone: (03) 5338 3300 Fax: (03) 5338 3399 E-mail: <u>kburgess@vemco.com.au</u>
VMP Emergency Contact	Powercor 24 hour Emergency and Power Failure			Phone: 13 24 12 WEB : <u>www.powercor.com.au</u>

A copy of the current Powercor *Vegetation Management Plan* can be viewed at the CitiPower and Powercor offices located at 40 Market Street, City of Melbourne, during normal business hours of 9:00am to 5:00pm.





### **1.6 References**

- Electricity Safety Act 1998 (the Act)
- Electricity safety (Electric Line Clearance) Regulations 2010
- CitiPower and Powercor Customer Action and Response System (CARE)
- Industry Guidelines
- VEMCO Quality Policy Manual (VEMCO Q.P.M.)
- Bushfire Mitigation Strategy Plan

## 2 PLAN OBJECTIVE

This *Plan* has been prepared to comply with the requirements of Regulation 9(3) of the Electricity Safety (Electric Line Clearance) Regulations 2010. The objective of this *Plan* is to describe;

- (i) Management procedures for standards and practices to be adopted and observed in tree cutting or removal in the vicinity of electric lines and the keeping of the whole or any part of a tree clear of electric lines; and
- (ii) Management procedures to minimise danger of electric lines causing fire or electrocution due to vegetation contact.

### 2.1 Vision

## To minimise the risks to the community and the environment caused through the interaction of trees and powerlines.

We will support this vision by instilling the following values:

- Provide an excellent and responsive customer service
- Using skilled people and modern technology, we will continue to develop and improve methods of environmental management and ongoing development of fire safe distribution assets
- Being innovative in Vegetation Management and balancing the needs of the environment, community and shareholders

## 2.2 Mission

## To ensure that the vegetation clearance space is maintained in accordance with the *Code* for the period of the cutting cycle

At all times these activities will be carried out with attention to:

- Minimising the risk of fire starts
- Ensuring public safety
- Ensuring private property security
- Ensuring continuity of supply
- Delivery of quality service



- Responsible Environmental Management
- Commitment to work place safety
- Minimising of community cost
- Consultation/Notification
- Moving to a 3 year cutting cycle in areas where practical
- Reduction in number of inappropriate species of vegetation near powerlines

## **3 MANAGEMENT PROCEDURES**

#### **3.1 Powercor Network**

Powercor's network area covers the Western side of Victoria from the New South Wales border, in the North, to the Ocean, in the South, and from the South Australian border, in the West, to a rough alignment west of the Hume Highway; scouting the Western Suburbs of Melbourne(excluding areas such as Sunbury, Gisborne South, Tullamarine, east part of Sunshine and Williamstown).

Powercor manages vegetation in the vicinity of powerlines that is the responsibility under Section 84 of the *Act*.

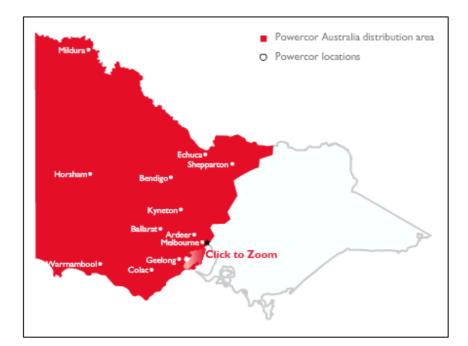


Figure 1 - Powercor Geographic Coverage



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## 3.2 Native Vegetation Coverage

The majority of vegetation within Powercor's network area can be classified as native to Victoria. In addition to the locations and categories shown in Figure 2 there are significant areas of remnant native vegetation on road corridors throughout the uncategorized areas in Figure 2. More detailed information relating to local coverage can be found at the DSE Biodiversity Interactive website at the following link:

http://mapshare2.dse.vic.gov.au/MapShare2EXT/imf.jsp?site=bim

Powercor will as far as practical restrict cutting or removal of native vegetation to the extent necessary for continuous compliance with Part 2 and 3 of the code and in accordance with the outlined clearance cycles shown in **Clause 3.6.1**.

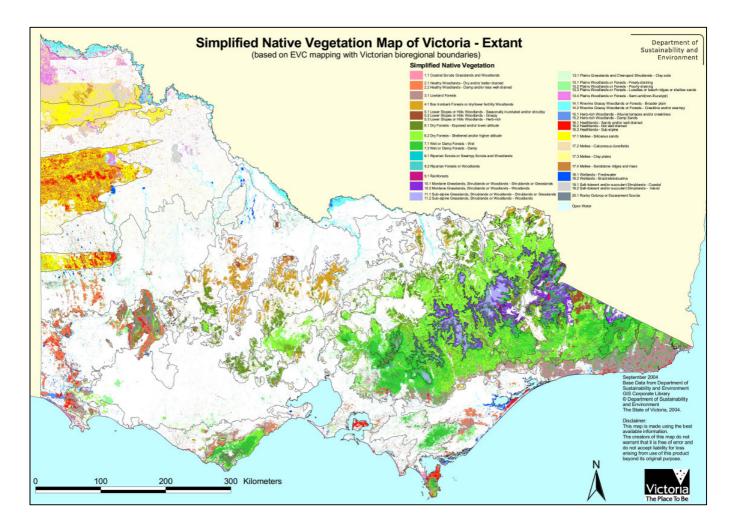


Figure 2 Victorian Vegetation Coverage Categories



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## **3.3 Important Vegetation Coverage**

Important Vegetation is defined in this Plan as trees (in locations) which may need to be cut or removed to ensure compliance with the Code and that are -

- (i) listed in a planning scheme to be of ecological, historical or aesthetic significance; or
- (ii) trees of cultural or environmental significance

The location of important vegetation that is identified as a result of **3.4** – **Important Vegetation Identification Process** is registered in the Significant Tree Register which is individually linked at span level in the Vegetation Management Database.

Where provided, this database is made available directly to the Field Officers to ensure that all important vegetation is identified at the inspection stage prior to any cutting or removal works. The current Significant Tree Register is listed in **<u>ATTACHMENT C</u>** – POWERCOR SIGNIFICANT TREE REGISTER. This information in Attachment C is correct at the issue date of this Plan and subject to change following the continued outworking of **3.4** - **Important Vegetation Identification Process**.

### **3.4 Important Vegetation Identification Process**

#### Purpose

This procedure outlines the process to be employed to ensure important vegetation located within the vicinity of powerlines is identified and given special consideration when pruning or clearing of vegetation is proposed to ensure compliance with the Code.

#### Scope

This procedure applies to all persons associated with the vegetation management program.

#### Procedure

The *Vegetation Management Company* shall determine the location of important vegetation by consulting:

- Government records, including
  - The Victorian Heritage Register
  - The Victorian Aboriginal Heritage Register
  - Department of Sustainability and Environment, Flora and Fauna Guarantee Act 1988, Threatened List
- Local Government and interest groups
- Council record
- Land owners

Municipal Councils are contacted to obtain specific locations of vegetation that may require pruning or clearing under the *Regulations*, that is;

(a) specified in a relevant planning scheme to be of ecological, historical or aesthetic significance; or



- (b) of cultural or environmental significance; or
- (c) the habitat or rare or endangered species

Pruning/clearing of these trees will only be completed after obtaining advice from a qualified arborist or horticulturalist in relation to the regrowth of that vegetation to avoid and minimise any impacts on this vegetation.

Where pruning/clearing of a tree that has been identified as habitat for fauna listed as either;

- a) threatened in accordance with section 10 of the Flora and Fauna Guarantee Act 1988 or
- **b)** listed in the Threatened Invertebrate Fauna List with a conservation status in Victoria of vulnerable", "endangered" or "critically endangered" or
- c) listed in the Threatened Vertebrate Fauna List with a conservation status in Victoria of "venerable", "endangered" or "critically endangered."

Pruning or clearing of the tree will be undertaken outside of the breeding season for that species. Where it is not practicable to undertake cutting or removal of the tree outside of the breeding season for that species, translocation of the fauna will be undertaken wherever practicable.

All details of these outcomes will be electronically recorded in the vegetation management's spatially referenced database to ensure appropriate consideration is made to manage the clearance space. Powercor only records species or categories for vegetation identified in this process.

It is not practicable to include a map of Powercor in this *Plan* with the locations of important vegetation as the scale of the map will not accurately represent these locations or even be identifiable. Where provided, the database which holds this information is made available directly to the *Field Officers* to ensure that important vegetation is identified at the inspection stage prior to any clearing works. The information is recorded the Significant Tree Register (refer **ATTACHMENT B** – POWERCOR SIGNIFICANT TREE REGISTER ). If requested, a copy of any specific locality showing important vegetation can be provided from this database.

The *Vegetation Management Company* shall consult with those responsible for the important vegetation prior to commencement of works to determine the most effective way of protecting affected vegetation, while maintaining public safety. Alternatives to tree clearing and pruning shall be determined in accordance with the procedure outlined in **0 Managing trees – The Selection of the Method of Maintaining the Clearance Space.** 





## 3.5 Managing trees – The Selection of the Method of Maintaining the Clearance Space

#### Purpose

To outline the procedure to be employed when identifying:

- locations where vegetation clearances are likely to encroach into the clearance space prior to the next nominated pruning period, and
- the selection of the method to maintain clearances between powerlines and vegetation.

This is expected to achieve the most appropriate solution to avoid and or minimise the adverse effects of electric lines on surrounding vegetation.

#### Scope

This procedure applies to all persons associated with the vegetation management program.

#### Procedure

As part of the cyclic program, an inspection of each site is conducted by the *Vegetation Management Company* to determine the most effective method of maintaining the statutory clearance space between vegetation and powerlines. **Figure 3 Selection of the Method of maintaining the Clearance Space** outlines the evaluation and decision making process to be undertaken.

In making these long term evaluations and before deciding on the most appropriate method, due consideration is given to the site's specifics, including the following:

- the significance as obtained in procedure **3.4 Important Vegetation Identification Process.**
- the relocation or alteration of the powerline from the vegetation or alteration of the powerline evaluating the savings achieved by avoiding the recurrent costs of cutting and assessing the benefits of implementing available and practicable alternative construction methods such as ABC, underground cable, pole relocation, offset cross arms etc.
- the significance and public value of the site's aesthetics
- the impact on the tree's amenity and utility value if subjected to pruning versus removal
- the sites suitability to accept more appropriate species as replacements
- opportunity to replace with a more suitable species over time
- the environmental impact of proposed works
- determining the most appropriate method of actioning the offending vegetation concerned

The information gathered during these inspections, forms the basis of Powercor's plan of action and allows:

- appropriate planning and scheduling
- identification and quantification of equipment and accredited personnel required
- funding arrangements

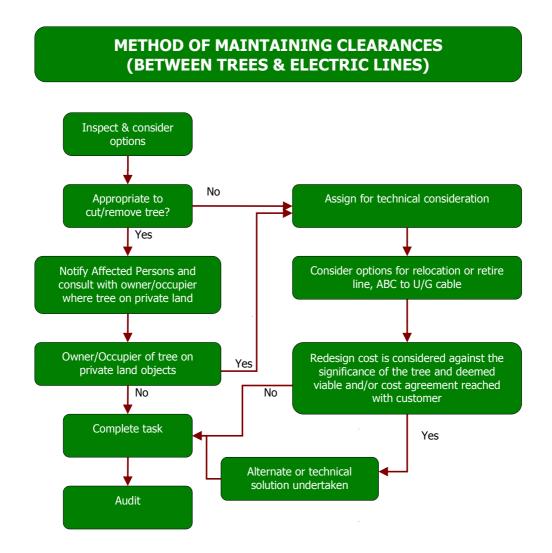




#### • notification under the *Code*.

When considering alternate methods of maintaining clearances, the costs are calculated using actual costs of constructing the alternative with an allowance for saving in present day dollars of future tree clearing costs avoided.

Figure 3: Selection of the Method of Maintaining the Clearance Space







## **3.6 Maintaining the Vegetation Clearance Space**

#### Purpose

This purpose of this procedure is to define the process and levels of compliance to be employed to create and maintain the required clearance space (surrounding electric lines) free of vegetation in accordance with Part 2 of the *Code*. The maintenance of the clearance space is managed in accordance with the Electricity Safety (Electric Line Clearance) Regulations 2010.

Powercor proposes to submit to Energy Safe Victoria, following the establishment of an appropriate transitional arrangement, a Vegetation Compliance Transition Plan. This Transition Plan will specify the actions and programs required to ensure compliance by the end of the transition period with the new or changed obligations and requirements imposed on the revocation of the 2005 Regulations and Code and commencement of the current Regulations and Code on 29 June 2010.

#### Scope

This procedure applies to all persons associated with the vegetation management program.

#### Procedure

The Powercor strategy for maintaining the vegetation clearance space is structured into segments covering; inspection, non compliance rectification pruning, database coding and performance monitoring.

The strategy is separated into Low Bushfire Risk Areas (**LBRA**) and Hazardous Bushfire Risk Areas **HBRA**). The HBRA strategy is designed to achieve and maintain defined compliance during the declared fire danger period each year. All cutting and removal of trees is expected to achieve compliance.

In determining the location where work will be required to maintain the clearance space, the *Vegetation Management Company* makes use of the following inspection programs:

- LBRA has an inspection regime of no greater than 2 years for high voltage powerlines and no greater than 3 years for low voltage (only) powerlines. Clearing will be completed to achieve compliance and typically requires clearing of all non compliance and current year coded vegetation within the same calendar year
- HBRA has a cyclic program targeted to address specific locations to maximize the long term clearance opportunities as well as an annual presummer program which is designed to achieve and maintain compliance during the declared fire danger period
- LBRA and HBRA scheduled programs are supplemented by additional reports from;
  - Associated program of audits by *Vegetation Management Company* and Powercor, and
  - Reports from the public on areas of concern.

At each location the *Vegetation Management Company* will determine the most appropriate method of maintaining the clearance between powerlines and vegetation in accordance with **Figure 3: Selection of the Method of Maintaining the Clearance Space.** 





The required clearance space dimensions are determined by the Vegetation Management Company. Required clearance space measurements are determined having regard to the minimum clearances space distances specified in the *Code* and include an allowance for the sag and or sway of the particular conductor and span length under maximum wind loading (where not specified in the *Code*).

Technical calculations may be undertaken on individual spans and/or trees to determine specific requirements for unique situations. If pruning and clearing is deemed to be the most appropriate method then:

#### *3.6.1 Pruning Cycle*

The *Vegetation Management Company* shall determine the Pruning Cycle at each locality based on growth rates of individual species, clearances achieved and consultation with owners/occupiers under clause 5 of the *Code*. The achievement of the targeted pruning cycles may be varied depending on the outcome of these factors.

**Hazardous Bush Fire Risk Areas (HBRA)** - Powercor aims to achieve the minimum clearance space requirements specified in the *Code*. The targeted pruning cycle for Hazardous Bushfire Risk Areas is 3 years.

**Low Bush Fire Risk Areas (LBRA)** - Powercor aims to achieve the minimum clearance space requirements specified in the *Code*. The targeted pruning cycle for Low Bushfire Risk Areas is 3 years.

#### *3.6.2 Re-growth Space*

The *Vegetation Management Company* in consideration of the clearance space dimensions determines the Re-growth Space at each specific location by:

- The Pruning Cycle
- The vegetation's species and likely vigor e.g.
  - Fast Growing Species Eucalyptus and Acacia
  - Medium Growing Species Casuarinas and Lophostermon
  - Slow Growing Species Melaleuca and Leptospermum

The application of appropriate pruning standards may over-ride simplistic calculated re-growth measurements.

#### 3.6.3 Hazard Space

The Hazard Trees will be managed in accordance with clause 3 of the *Code*. The Hazard Space is inspected as part of the cyclic inspection of the network. Potential hazards are identified and evaluated at this time. Hazardous vegetation typically could be;

- Dead and dangerous limbs
- Physical defects in trees
- Other trees or limbs that may be unstable and could fall on the powerline under the range of weather conditions that can be reasonably expected to prevail in the locality

While every attempt will be made to identify hazardous vegetation, all vegetation within the vicinity of powerlines has the potential to be hazardous and it is not practical or environmentally acceptable to remove all potential hazardous vegetation. During the routine clearance and



pruning works, or under emergency situations, hazardous vegetation will be addressed to ensure that the clearance, re-growth and hazard spaces remain clear of foreseeable hazards.

Hazardous vegetation will be referred to Energy Safe Victoria, for direction, where agreement to remove cannot be reached with the *Affected Person*.

#### 3.6.4 Urgent Cutting/Removal

Urgent cutting or removal will only be undertaken in the following circumstances –

- As a result of encroachment or growth that was not anticipated in the management plan
- As a result of a tree falling or becoming damaged and entering the clearance space.
- If an arborist's assessment confirms the imminent likelihood of contact with electrical assets.
- During the fire danger period declared under the Country Fire Authority Act 1958.

Where Urgent cutting is undertaken no vegetation greater than 1 metre, from the minimum clearance space, shall be removed.

Affected person/s shall be notified as soon as practical after urgent pruning has been undertaken. This will be carried out in accordance with section 6.3 of the *Code*.

Urgent cutting will be recorded using the Urgent Pruning Report Form (refer

**<u>ATTACHMENT D</u>** – URGENT PRUNING REPORT FORM ) and records will be kept on file for a minimum of 5 years.

### 3.7 Assistance to Responsible Persons and the General Public

#### Purpose

This procedure outlines the process to be employed to ensure that Powercor is able to provide assistance to *Other Responsible Persons* in carrying out their duties and to provide advice to the general public about vegetation near powerlines.

#### Scope

This procedure applies to all persons associated with the vegetation management program.

#### Procedure

Powercor shall inspect its own powerlines and private electric lines in accordance with the procedures set out in this *Plan* and other Powercor documents. Powercor's vegetation work programs are communicated to Local Government Authorities and other *Affected Persons*, to ensure that tree clearing activities are co-ordinated and rationalised.

#### *3.7.1 General Assistance*

Powercor is able to assist any *Other Responsible Person* or the general public with any queries regarding the management of vegetation clearances in close proximity to Powercor powerlines. In conjunction with the established Powercor vegetation management programs, other long term strategies to minimise the risk to the safe operation of electric lines due to vegetation that is likely to grow into or encroach on the clearance space include;

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**Customer Responsibilities** - An occupier of land is responsible for the keeping of the whole or any part of a tree situated on the land clear of a low voltage electric line which solely services that land. The *Vegetation Management Company* monitors compliance to this requirement during cyclic inspections. Notices are delivered to occupiers notifying them of their responsibilities when infringing vegetation is identified (refer **<u>Attachment E</u>**). Powercor's Customer Compliance group manages the follow up process for customer responsibility vegetation compliance requirements.

**Communications and Direct Assistance** - The outworking of a communication program with Councils and *Other Responsible Persons* by letter or face to face meetings to discuss local or specific issues relating to compliance with the *Code*. On request, Powercor assists Responsible Persons to safely prune or clear vegetation near powerlines by:

- providing specialist advice on safe work practices
- de-energising lines
- suppressing the auto reclose feature on HV circuits
- providing a list of authorised local service providers
- explaining methods to identify where cutting and removal of trees is required

**Unsuitable Species Identification** - Powercor provides information to responsible persons and the public on the planting and the maintenance of vegetation near powerlines by making available free of charge such publications as *Planting Trees near Powerlines – A Guide for Home Gardens and Rural Properties.* Planting of inappropriate species near powerlines significantly adds to the cost of complying with the *Code* and increases the exposure of future contact between vegetation and powerlines. Powercor actively promotes responsible planting strategies with land owners, land managers and Councils to ensure that only appropriate species are planted near powerlines. Where inappropriate species are planted near or under powerlines, negotiations will be carried out with the *Affected Person* to remove any vegetation which may at some time in the future enter the clearance space.

## *3.7.2 Declared Area and Other Responsible Person hazard tree rectification process*

As part of Powercor's normal inspection and audit programs, *Other Responsible Persons* are notified of vegetation that is considered to be a priority or require urgent clearing. Consideration will be given to the immediate risk to public safety, fire ignition, damage to Powercor's assets and the reliability of its electrical system. *Other Responsible Persons* will be requested to action these locations within the timeframes set out in *Vegetation Management Company's* - *Other Responsible Persons Priority and Urgent Tree Process*.

In the interest of Powercor's integrity of supply, follow up random audits are conducted to ensure that the appropriate action has been taken in accordance with the *Code*. If the identified vegetation is found to have not been cleared within the required timeframes, Powercor may seek direction from Energy Safe Victoria to clearing this vegetation and forward appropriate costs to the Responsible Person (refer to **Figure 4: Notification and Clearing Other Responsible Persons Infringing Vegetation**).

#### *3.7.3 Available Information and Publications*

Powercor and *Vegetation Management Company* provide information and advice regarding tree owner's rights and responsibilities as well as answer general enquiries. Customers can call Powercor on its free call number and be connected to VEMCO, or ring VEMCO direct on the numbers listed below.





A copy of the current Powercor *Vegetation Management Plan*, other publications and brochures containing information relating to vegetation and industry regulations are also made available. These include;

- Planting Trees near Power Lines a guide for Home gardens and Rural Properties,
- Private Overhead Electric Lines (Understanding your responsibilities)
- Powerlines and Your Property and
- "No Go Zone" brochures

Information is also made available on the Powercor and VEMCO Web sites.

Powercor australia	General Enquires 13 22 06 24 hours <u>www.powercor.com.au</u>
	Enquires (03) 5338 3300 Unit 7, 15-19 St. Cedars Grove, Lake Gardens Between 8.30 am - 5.00 pm VEMCO P.O. Box 1226 Wendouree Village 3355
	www.vemco.com.au

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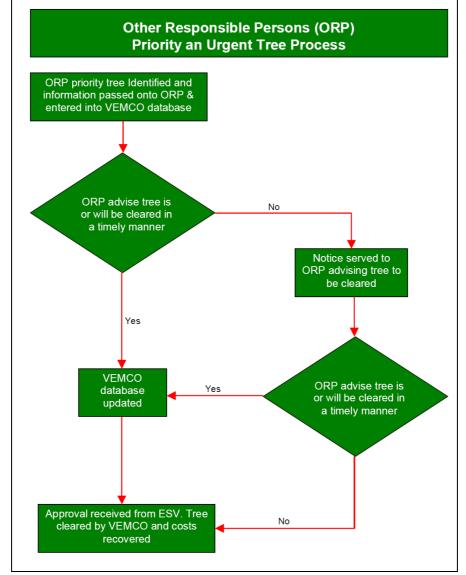


Figure 4: Notification and Clearing Other Responsible Persons Infringing Vegetation



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## **3.8 Notification and Consultation**

#### Purpose

This procedure outlines the process to be employed by Powercor to notify persons affected by pruning or clearing activities.

#### Scope

This procedure applies to all persons associated with the vegetation management program.

#### Procedure

The Vegetation Management Company must decide how to maintain clearance between powerlines and vegetation so that the clearance space remains free of vegetation in accordance with procedure **Managing Trees – The Selection of the method of Maintaining the Clearance Space.** However, this does not preclude Affected Persons from negotiating conditions under which other solutions may be used. The Affected Persons at each location shall be determined by the Vegetation Management Company.

Consultation shall be carried out for the cutting or removal of all trees, consultation will be conducted in accordance with clause 5 of the code of practice.

A minimum of 14 days and not more than 60 days notice, in writing or by publication in a newspaper circulating generally in the area, will be given to all *Affected Persons* prior to works commencing.

Where the tree intended for pruning/clearing is a tree of cultural or environmental significance, Powercor will notify the affected person/s of details of the impact of the cutting or removal of the tree and actions taken to minimise the impact. Each of these situations will be subject to specific negotiation and notice following negotiation will be in writing and will be tailored to suit the individual situation and meet the regulatory requirements.

If emergency clearing is undertaken, the responsible person or landowner shall be notified as soon as practicable after the event in accordance with clause 6 of the *Code*. Copy of a typical notification notice is shown in

ATTACHMENT A – POWERCOR CALLING CARD





## 4 TRAINING

The qualifications, training and experience of all Powercor employees and contractors undertaking vegetation management activities shall be appropriate for the task they are to perform.

### 4.1 Minimum Training Requirements

All persons carrying out the cutting or removal of trees must have successfully completed and maintained as a minimum the following training elements;

- Manual Handling
- First Aid in an ESI environment UETTDRRF010A
- CPR HLTCPR201A
- VESI Environmental Framework
- VESI Safety Framework
- Construction Industry induction White/Red card
- Apply ESI safety rules, codes of Practice and Procedures for work on or near electrical apparatus (Green Book/Blue Book) UETTDRRF01A
- Safe Approach Distances,

All minimum training requirements are in accordance with the VESI Electricity Network Operator Training & Assessment Requirements.

www.vesi.com.au/site/DefaultSite/filesystem/documents/Electricity%20Network%20Operator%20Training %20%20Assessment%20Requirements.pdf

### 4.2 Additional Training requirements

Additional training requirements are specific to the task for which the person is to undertake. Refer **Attachment C** Training Schedule.

## 5 **DISPUTE RESOLUTION**

The *Vegetation Management Company* will provide suitable contact details including; name, position and telephone number on individual notices provided to all *Affected Persons*. This is expected to be the first point of reference if the *Affected Person* feels the need to follow up on an issue or concern. If the *Affected Person* does not have these contact details or is unable to contact the person nominated, they may contact the Contract Manager as nominated in **1.5** - **Responsible Persons** to obtain the appropriate first level of contact to address their concern and/or resolve the dispute.



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**First Level of Contact** - The *Vegetation Management Company* will resolve any disputes arising from the execution of their duties in a fair and reasonable manner. Disputes cost time and money and reflect poorly on Powercor and the *Vegetation Management Company*'s reputation. Disputes may be the result of a breakdown in communication prior to works or as a result of dissatisfaction with works.

Every attempt should be made to settle the dispute at the first point of contact to avoid unnecessarily escalating the incident. The (VEMCO) *Field Officer* (FO) should explore all options within his authority in the consultation phase of the process in attempting to avoid disputes. These options should include discussion on and provision of the Planting Trees near Power Lines booklet, the possibility of technical alternatives within CitiPower guidelines, the use of tree vouchers, provision of mulch etc.

**Reference to the VEMCO Operations Manager (OM)** - Where a dispute cannot be settled the *Field Officer* (FO) will notify the OM and provide a detailed briefing. Any correspondence from the *Affected Person* will be logged in the VEMCO customer system for response tracking. The OM will review the dispute and explore all practical options at his disposal. If under the circumstances the OM is able to offer any further alternatives to what has been offered, these will be presented to the *Affected Person* by the FO or the OM if it is considered appropriate.

**Reference to Arboreal Advisers -** While all VEMCO *Field Officers* have had training in tree identification, pruning techniques and tree physiology some special situations may require greater expertise. Advice may be sought from an arborist where the dispute requires an expert third party opinion on a matter relating to the tree or trees in question. VEMCO refers to a number of expert arborists who are widely respected in academia and industry.

Requests for this advice should be passed to the Operations Manager who can arrange advice or provide contact details. The advice may be based on photographs and description supported by specimen leaves and fruit of the tree or it may require a site visit by the expert arborist. Copies of reports should be forwarded to the Operations Manager for compilation. The reports will be made available to the *Field Officer* across CitiPower for reference. The Operations Manager should authorise any requests for expert advice.

**Reference to the Contract Manager and Powercor** - If the options identified by the Operations Manager require higher management approval or if it is beyond the Operational Manager's delegated level of authority, a detailed proposal will be presented to the Contract Manager for approval.

If all options offered are unacceptable to the *Affected Person* the Contract Manager in consultation with CitiPower, shall consider the risks associated with the outstanding vegetation clearance in determining the final resolution of issue.

**Resolution** - If agreement is reached then the agreed course of action shall be recorded in an agreement and signed by the *Affected Person*. In order to avoid any future dispute where the agreed action is to take place over a period of time a notation referring to the agreement should be made in the Tree Management System database.

**No Resolution -** If no agreement is reached, the parties in dispute may choose to refer the case to Energy Safe Victoria or The Energy and Water Ombudsman, as appropriate, for a mechanism for resolution. If the non completion of the disputed work presents a fire or safety risk the Contract Manager may be obliged by *Code*, in accordance with Clause 6, to enter the property and complete the work.



## 6 PRIVATE OVERHEAD ELECTRIC LINES (POEL'S)

Powercor conducts an annual mail out, of a letter and a brochure, to owners of POEL's. The letter provides relevant information as well as our policy on defective POEL's. The brochure covers topics including ownership, maintenance, vegetation clearance, electrical safety, disconnection and a guide to POEL inspection. The mail out of these normally commences in early November.

## 7 MONITORING AND AUDITING

### 7.1 Monitoring

Powercor undertakes regular performance and compliance monitoring of the *Vegetation Management Contractor*. This is structured around monthly Operational Meetings and quarterly Strategic Management Meetings. A set of specific contract Key Performance Indicators (KPIs) have been established to monitor various critical performance outcomes and business deliverables. These measures are identified in the table below.

Key Powercor performance measures include:

Performance Measures				
Powerline Compliance	All spans inspected to exemption timeframes.	>95%		
Powerline Compliance	All non-compliant and current year vegetation codes action within current calendar year or as agreed.	>95%		
Powercor Stakeholder Management Plan (SMP)	Completion of the required annual elements of the SMP	>95%		

### 7.2 Auditing

The Manager Network Asset Management is responsible for comprehensive auditing of the vegetation management process including compliance to the requirements of this *Plan*. Powercor has identified the key risks associated with the delivery of the Vegetation Management service and their associated control measures. Using this information an annual audit schedule has been created.

Primary audits, such as OHS Systems, Environmental Management Systems, Quality Control, Traffic Management Procedures, etc, are targeted at the verification of systems of management and risk mitigation. These are further supported by field verification and compliance monitoring audits.

Primary audits are conducted by personnel who have suitable audit training and background. External specialist resources, which are experienced and have appropriate expertise in the relevant field, may be engaged to assist. Where appropriate, VEMCO management and Powercor management are directly involved in these audits.

The audit schedule is reviewed annually to address any changes in business requirements, concerns from previous years, and the contractor's performance history.

There are broadly four different types of audits within the schedule, relating to;

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- Heath and Safety Safe work methods (e.g. General work methods, working near powerlines and tree clearing methods), equipment vehicles and plant, inductions, training and authorisation, traffic management.
- Compliance General inspection and cutting compliance with programs, hazardous trees, stakeholder and defect management.
- Procedure/Work Instruction Policies, work instructions, procedures, customer notification, data management and accuracy, reporting and documentation.
- Environmental Important or significant vegetation, chemicals, weeds, noise, pruning technique and quality.

Audits are scheduled across all levels of the company. The audit process considers actual performance and outputs and then compares them against planned performance and expected outputs. Where a variation occurs the item is noted and followed through to ensure corrective actions are taken and improvement opportunities are factored into plans to enhance future performance.

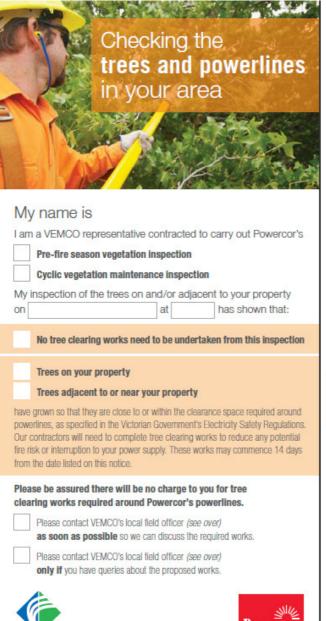
VEMCO operate their own internal audit program which targets the following key areas -

- Felling Techniques
- Tree Climbing
- Herbicide
- Tipper/Chipper Use
- Tree Clearing from EWP
- Vehicles (Pre-summer)
- PPE
- Hearing Conservation
- Limits of Approach
- Worksite Traffic Management
- Hazard Assessment Controls (HAC Sheet)
- Manual Handling

The results of these audits are provided to Powercor.



## 8 ATTACHMENT A – POWERCOR CALLING CARD







# Vegetation and powerline inspection

As your electricity distributor, Powercor owns and operates the largest electricity distribution network in Victoria.

We deliver to you the power you buy from your electricity retailer. Our role is to develop and maintain the poles, wires and equipment on our electricity network – this includes keeping you and your community safe from fires caused by trees and vegetation contacting powerlines.

Each year, Powercor invests millions of dollars in bushfire mitigation and vegetation management programs to keep the power on and the community safe. Powercor employs VEMCO, an expert vegetation management contractor, to keep trees and vegetation a safe distance from our network.

You also have a responsibility for keeping trees well clear of any privately owned electric lines you may have on your property. However, it is important for your safety that you hire a professional to carry out any tree clearing work near your powerlines.

For all enquiries regarding vegetation and powerlines contact Powercor on 13 22 06 or visit www.powercor.com.au

To monitor the level of our satisfaction with VEMCO's service, Powercor or our agents may contact you after these works are completed. If you object to this, please contact your local field officer below.

#### Your local VEMCO field officer:

**Customer Ref:** 

05-B440 June 2007



## 9 ATTACHMENT B – POWERCOR SIGNIFICANT TREE REGISTER

Note that the majority of these trees have been listed on advice of the relevant Local Government Authority and so there are no specific reasons given in this register.

ID	Equipment	Region	LIS	Tree Owner; Species; Reason of Significance; Remarks
	No	Region	Number	The owner, species, reason of significance, remarks
1	33037936	CLC	10597	; English Elm; ; Memorial Square bounded by Murray, hesse, Dennis and Gellibrand Streets, Colac
2	32062555	CLC	10598	; English Elm; ; Memorial Square bounded by Murray, hesse, Dennis and Gellibrand Streets, Colac
3	32062560	CLC	10599	; English Elm; ; Memorial Square bounded by Murray, hesse, Dennis and Gellibrand Streets, Colac
4	30094233	HSM	702826	; English Oak; ; Gray Street, Hamilton, parallel with railway line
5	30094238	HSM	702827	; English Oak; There are approx 40 oaks along here and Peter was unsure which 5 the National Trust Register refers to.; Gray Street, Hamilton, parallel with railway line
6	33058745	HSM	715259	; Mexican or Washington Palm; LV - trunks 1m from Line; Alexandra Parade between Cox and Lonsdale Streets, near the Uniting Church
7	33059843	HSM	715740	; Mexican or Washington Palm; Service line; Alexandra Parade between Cox and Lonsdale Streets, near the Uniting Church.
8	32138828	HSM	901579	; Moreton Bay Fig; Pole 21; Opposite Drik Drik State School, Drik Drik- Nelson Road
9	32138831	HSM	901580	; Moreton Bay Fig; Pole 22; Opposite Drik Drik State School, Drik Drik- Nelson Road
10	32138835	HSM	901581	; Moreton Bay Fig; Pole 23; Opposite Drik Drik State School, Drik Drik- Nelson Road
11	32133492	HSM	902930	; Sweet Chestnut; Pole 1E Bryant; Cave Hill, Cave Hill Road, near Heywood
12	33095399	STN	1171	Moira Shire Council; Kurrajong Trees; LV; Bromley Street, Nathalia
13	33095421	STN	1175	Moira Shire Council; Kurrajong Tree; LV; Bromley Street, Nathalia
14	33095425	STN	1176	Moira Shire Council; Kurrajong Tree; LV; Bromley Street, Nathalia
15	31028237	STN	1211	Moira Shire Council; Kurrajong Tree; LV; Bromley Street, Nathalia
16	32191979	STN	3165	; London Plane Tree; HV Pole 9; Corio St between Nixon & Rea Street
17	33095822	STN	3274	; English Elm; HV Pole 14; Maude Street between Fryers & Knight Street, Shepparton
18	33095826	STN	3276	; Jacaranda Tree; HV Pole 23; Nixon St between Quinan Parade & Wyndham St, Shepparton
19	32192446	STN	3279	; Jacaranda Tree; Pole 22; Nixon St between Quinan Parade & Wyndham St, Shepparton
20	32192459	STN	3280	; Jacaranda Tree; HV Pole 21; Nixon St between Quinan Parade & Wyndham St, Shepparton
21	33095853	STN	3282	; Jacaranda Tree; HV Pole 18; Nixon St between Quinan Parade & Wyndham St, Shepparton

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22	33095889	STN	3288	; Jacaranda Tree; HV Pole 19; Nixon St between Quinan Parade & Wyndham St, Shepparton
23	31028272	STN	3289	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
24	30132281	STN	3309	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
25	33095956	STN	3311	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
26	30132287	STN	3312	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
27	30132290	STN	3313	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
28	30132292	STN	3314	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
29	33089774	STN	3898	; Chestnut Trees; Pole 1; Victoria St, Tallygaroopna
30	30127741	STN	3899	; Chestnut Trees; Pole 2; Victoria St, Tallygaroopna
31	33089784	STN	3900	; Chestnut Tree; Pole Service; Victoria St, Tallygaroopna
32	32188023	STN	3901	; Chestnut Trees; Pole 3; Victoria St, Tallygaroopna
33	32188028	STN	3902	; Chestnut Trees; Pole 4; Victoria St, Tallygaroopna
34	32188038	STN	3904	; Chestnut Tree; Pole 5; Victoria St, Tallygaroopna
35	30127751	STN	3905	; Chestnut Tree; Pole Service; Victoria St, Tallygaroopna
36	31027422	STN	3906	; Chestnut Tree; Pole 6; Victoria St, Tallygaroopna
37	32188052	STN	3907	; Chestnut Tree; Pole 7; Victoria St, Tallygaroopna
38	30127760	STN	3909	; Chestnut Tree; ; Victoria St, Tallygaroopna
39	33089849	STN	3912	; Chestnut Tree; Pole 2; Victoria St, Tallygaroopna
40	32188130	STN	3926	; Chestnut Tree; Pole 1; Victoria St, Tallygaroopna
41	32188200	STN	3942	; Chestnut Tree; LV; Victoria St, Tallygaroopna
42		STN	3975	; London Plane, English Oak; ; Rodney Place West Morrell St, Mooroopna
43		STN	3977	; London Plane, English Oak; ; Rodney Place West Morrell St, Mooroopna
44		STN	3978	; Cape Chestnut, Golden Elm; ; Morrell & Mill Street, Mooroopna
45		STN	3979	; Golden Elm Tree; ; Morrell & Mill Street, Mooroopna
46	33090266	STN	3981	; Golden Elm Tree; ; Morrell & Mill Street, Mooroopna
47	32188367	STN	3982	; Golden Elm, Liquidambar, London Plane; ; Mill St, South Side, Mooroopna
48		STN	3985	; London Plane, English Oak; ; Rodney Place West Morrell St, Mooroopna
49	33090333	STN	3996	; London Plane Tree; HV Pole 47; Welsford St, between High St & Vaughan St
50	30127991	STN	3997	; London Plane Tree; HV Pole 46; Welsford St, between High St & Vaughan St
51	30127993	STN	3998	; London Plane Tree; HV Pole 47A; Welsford St, between High St & Vaughan St
52	30127997	STN	3999	; London Plane Tree; HV Pole 45; Welsford St, between High St & Vaughan St
53	33090359	STN	4001	; London Plane Tree; HV Pole 44; Welsford St, between High St & Vaughan St
54		STN	4009	; Wilga Tree; Service Pole; Weslford St on south side of Senior Citizens Club Rooms

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55	32188891	STN	4125	; London Plane Tree; Service & LV Poles; Corio St between Nixon & Rea Street
56	32189251	STN	4220	; London Plane Tree; LV pole; Corio St between Nixon & Rea Street
57	30128789	STN	4221	; London Plane Tree; LV pole; Corio St between Nixon & Rea Street
58	30128800	STN	4222	; London Plane Tree; LV pole; Corio St between Nixon & Rea Street
59	30128803	STN	4223	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
60	33091422	STN	4224	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
61	30128813	STN	4225	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
62	30128824	STN	4226	; London Plane Tree; LV pole; Corio St between Nixon & Rea Street
63	30128834	STN	4227	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
64	30128836	STN	4228	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
65	30128839	STN	4229	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
66	32189288	STN	4230	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
67	30128841	STN	4231	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
68	30128844	STN	4232	; London Plane Tree; LV Pole; Corio St between Nixon & Rea Street
69	30131126	STN	4761	; Golden Elm Tree; ; McLennan Street (median strip) opposite Archer St, Mooroopna
70	30131128	STN	4762	; Golden Elm; ; Mill St, South Side, Mooroopna
71	30132150	STN	5038	; Liquidambar; ; Echuca Road & Doonan Street, Mooroopna
72	30133101	STN	7095	Moira Shire Council; Yarran Tree; Pole 24; Uniting Church north side of Picola-Katunga Road, Yabba South
73		STN	7544	; English Oak; LV Pole; Hogan Street, Tatura (near car park)
74	33093250	STN	11738	; Cut Leafed Plane Tree; LV Pole; Maude St between High & Vaughan Street, Shepparton
75	33093271	STN	11741	; Cut Leafed Plane Tree; LV Pole; Maude St between High & Vaughan Street, Shepparton
76	32190521	STN	11789	; Cut Leafed Plane Trees; LV Pole; Maude St between High & Vaughan Street, Shepparton
77	32190638	STN	11820	; Camphor Laurel; LV Pole; Wyndham St between Hayes St and Sabraon St, Shepparton
78	30130407	STN	11822	; Camphor Laurel; LV Pole; Wyndham St between Hayes St and Sabraon St, Shepparton
79	32190646	STN	11823	; Camphor Laurel; LV Pole; Wyndham St between Hayes St and Sabraon St, Shepparton
80	32190649	STN	11824	; Camphor Laurel; LV Pole; Wyndham St between Hayes St and Sabraon St, Shepparton
81	32191048	STN	11936	; London Plane Tree; HV Pole 1; Vaughan St between Maude st and Railway Parade.
82	33094181	STN	11937	; London Plane Tree; HV Pole 2; Vaughan St between Maude st and Railway Parade.
83	33094185	STN	11938	; London Plane Tree; LV Pole; Vaughan St between Maude st and Railway Parade.
84	30130874	STN	11948	; London Plane Tree; HV Pole 7; Vaughan St between Maude st and Railway Parade.

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85	32191254	STN	11983	; London Plane Tree; HV Pole 1; Vaughan St between Maude st and Railway Parade.
86	32191255	STN	11984	; London Plane Tree; HV Pole 2; Vaughan St between Maude st and Railway Parade.
87	32191256	STN	11985	; London Plane Tree; HV Pole 3; Vaughan St between Maude st and Railway Parade.
88	32191258	STN	11986	; London Plane Trees; HV Pole 4; Vaughan St between Maude st and Railway Parade.
89	32191260	STN	11987	; London Plane Tree; HV Pole 5; Vaughan St between Maude st and Railway Parade.
90	32191342	STN	13672	; English Elm; Service Pole; Maude Street between Fryers & Knight Street, Shepparton
91	33095426	STN	13860	; London Plane Tree; HV Pole 4; Maude Street between Fryers & Knight Street, Shepparton
92	33095553	STN	13893	; London Plane Tree; HV Pole 2; Maude Street between Fryers & Knight Street, Shepparton
93	33095854	STN	13969	; London Plane Tree; LV Pole; Maude Street between Fryers & Knight Street, Shepparton
94	32192467	STN	13970	; London Plane Tree; LV Pole; Maude Street between Fryers & Knight Street, Shepparton
95	32192470	STN	13971	; London Plane Tree; LV Pole; Maude Street between Fryers & Knight Street, Shepparton
96	32192479	STN	13972	; London Plane Tree; LV Pole; Maude Street between Fryers & Knight Street, Shepparton
97	30132208	STN	13975	; London Plane Tree; LV Pole; Maude Street between Fryers & Knight Street, Shepparton
98	32192491	STN	13976	; English Elm; Service Pole; Maude Street between Fryers & Knight Street, Shepparton
99	30132210	STN	13977	; London Plane Tree; LV Pole; Maude Street between Fryers & Knight Street, Shepparton
100	30132212	STN	13978	; English Elm; Service Pole; Maude Street between Fryers & Knight Street, Shepparton
101	30132215	STN	13979	; London Plane Tree; LV Pole; Maude Street between Fryers & Knight Street, Shepparton
102	33095898	STN	13980	; English Elm; Service Pole; Maude Street between Fryers & Knight Street, Shepparton
103		STN	13981	; London Plane Tree; LV Pole; Maude Street between Fryers & Knight Street, Shepparton
104	30132230	STN	13982	; London Plane Tree; HV Pole 1; Maude Street between Fryers & Knight Street, Shepparton
105	33095915	STN	13985	; London Plane Tree; HV Pole 3; Maude Street between Fryers & Knight Street, Shepparton
106	33095919	STN	13986	; London Plane Tree; HV Pole 5; Maude Street between Fryers & Knight Street, Shepparton

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107         33089222         STN         21632           108         32192309         STN         22903           109         30129835         STN         26348	Campaspe Shire; London Plane Tree; LV pole; Oak Dene Drive, Kyabram Campaspe Shire; Bunya Pines; LV Pole; McCormick Road, Kyabram ; Ash Tree; Pole 48; Byrneside & Kyabram Road North & South side of town
	; Ash Tree; Pole 48; Byrneside & Kyabram Road North & South side of town
109 30129835 STN 26348	town
	· Ash Trees, Dolo 49. Durneside & Kushram Dood North & Couth side of
110 33092868 STN 26349	; Ash Tree; Pole 48; Byrneside & Kyabram Road North & South side of town
111 30129842 STN 26350	; Ash Tree; Pole 49; Byrneside & Kyabram Road North & South side of town
112 30129845 STN 26351	; Ash Tree; Pole 50; Byrneside & Kyabram Road North & South side of town
113 32190317 STN 26388	; Ash Tree; Pole 51; Byrneside & Kyabram Road North & South side of town
114         33093238         STN         26393	; Ash Tree; Pole 51A; Byrneside & Kyabram Road North & South side of town
115 33093255 STN 26395	; Ash; Pole 52; Byrneside & Kyabram Road North & South side of town
116 30130119 STN 26401	; Ash Tree; Pole 53; Byrneside & Kyabram Road North & South side of town
117 STN 26478	; Golden Elm; ; Morrissey Street, Merrigum
118 30130632 STN 26531	; Ash Tree; Pole 63A; Byrneside & Kyabram Road North & South side of town
119 30130654 STN 26533	; Ash Tree; Pole 64; Byrneside & Kyabram Road North & South side of town
120 30130661 STN 26535	; Ash Tree; Pole 64A; Byrneside & Kyabram Road North & South side of town
121 32190876 STN 26536	; Ash Tree; Pole 65; Byrneside & Kyabram Road North & South side of town
122 30130668 STN 26538	; Ash Tree; Pole 65A; Byrneside & Kyabram Road North & South side of town
123 32190880 STN 26539	; Ash Tree; Pole 65B; Byrneside & Kyabram Road North & South side of town
124 32190894 STN 26540	; AshTree; Pole 66; Byrneside & Kyabram Road North & South side of town
125 33094016 STN 26541	; Ash Trees; Pole 66A; Byrneside & Kyabram Road North & South side of town
126 STN 99998	; Camphor Laurel; LV Pole; Wyndham St between Hayes St and Sabraon St, Shepparton
127 STN 924580	Moira Shire Council; Kurrajong Tree; LV; Bromley Street, Nathalia
128 SWN 6310888	; Moreton Bay Fig; ; Rear yard of Commercial Hotel, opposite bowling club in Curlewis St, Swan Hill.
129 SWN 6313742	; Sugar Gum; 6 Sugar Gum Trees (Service pole); East side of Murray Valley Highway, Wood north of Swan Hill.
130 SWN 63011520	; Carob or St John's Bread; ; Front garden, cnr Gray & Campbell Streets, Swan Hill

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174	30134622	WBL	14489	; Norfolk Pine; ; William St, Port Fairy
175	30134623	WBL	14491	; Norfolk Pine; ; William St, Port Fairy
176	30134625	WBL	14493	; Norfolk Pine; ; William St, Port Fairy
177	32195095	WBL	14503	; Norfolk Pine; ; Gipps St, Port Fairy
178	32195097	WBL	14504	; Norfolk Pine; ; Gipps St, Port Fairy
179	30140223	WBL	930396	; Norfolk Pine; ; Gipps St, Port Fairy
180	30134638	WBL	14508	; Norfolk Pine; ; Gipps St, Port Fairy
181	32195104	WBL	14509	; Norfolk Pine; ; Gipps St, Port Fairy
182	30134642	WBL	14511	; Norfolk Pine; ; Gipps St, Port Fairy
183	31028922	WBL	14513	; Norfolk Pine; ; Gipps St, Port Fairy
184	33098761	WBL	14336	; Norfolk Pine; ; Gipps St, Port Fairy
185	33099084	WBL	14525	; Norfolk Pine; ; William St, Port Fairy
186	32194623	WBL	16434	; Norfolk Pine; ; Gipps St, Port Fairy
187	32195203	WBL	17018	; Norfolk Pine; ; Gipps St, Port Fairy
188		WBL	1080	;Norfolk Pine; ;Timor St, Wbl
189	33102473	WBL	2306	; Norfolk Pine; ; Raglan Parade, Warrnambool
190	31030208	WBL	2327	; Norfolk Pine; ; Timor Street, Warrnambool
191	31030213	WBL	2330	; Norfolk Pine; ; Timor Street, Warrnambool
192	33055336	WBL	2626	; Moreton Bay Fig; ; Raglan Parade, Warrnambool
193	30136839	WBL	3395	; Norfolk Pine; ; Timor Street, Warrnambool
194	32198204	WBL	3819	; Norfolk Pine; ; Timor Street, Warrnambool
195	30137752	WBL	3853	; Norfolk Pine; ; Timor Street, Warrnambool
196	33102304	WBL	3854	; Norfolk Pine; ; Timor Street, Warrnambool
197		WBL	3855	; Norfolk Pine; ; Timor Street, Warrnambool
198	31030144	WBL	3894	; Norfolk Pine; ; Timor Street, Warrnambool
199	32198310	WBL	3897	; Norfolk Pine; ; Timor Street, Warrnambool
200	33102380	WBL	3898	; Norfolk Pine; ; Timor Street, Warrnambool
201	30137836	WBL	3920	; Norfolk Pine; ; Timor Street, Warrnambool
202	30137840	WBL	3921	; Norfolk Pine; ; Timor Street, Warrnambool
203	31030167	WBL	3923	; Norfolk Pine; ; Liebig Street, Warrnambool
204		WBL	3924	; Norfolk Pine; ; Liebig Street, Warrnambool
205		WBL	3991	; Norfolk Pine; ; Raglan Parade, Warrnambool
206		WBL	4016	; Norfolk Pine; ; Timor St, Warrnambool
207	33102512	WBL	4018	; Norfolk Pine; ; Timor St, Warrnambool
208		WBL	4033	; Norfolk Pine; ; Timor St, Warrnambool
209	30138034	WBL	4056	; Norfolk Pine; ; Timor Street, Warrnambool
210		WBL	4062	; Norfolk Pine; ; Timor St, Warrnambool
211		WBL	4073	; Norfolk Pine; ; Timor St, Warrnambool
212		WBL	4075	; Norfolk Pine; ; Timor St, Warrnambool
213	33102571	WBL	4077	; Norfolk Pine; ; Timor St, Warrnambool
214	32198618	WBL	4119	; Norfolk Pine; ; Pertobe Road, Warrnambool
215	33102198	WBL	6239	; Norfolk Pine; ; Liebig Street, Warrnambool
216	30015296	BRT	5331	Hepburn Shire; Cork Tree; National Trust Tree - Hyde Park Pole 4; 16
				Armstrong Street, Creswick

Electric Line Clearance [Vegetation] Management Plan – Powercor 2012-2013

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217	30002174	BRT	35862	City of Ballarat; Tree Species Not Advised; ; Eureka Otway EL3
218	31002082	BRT	29653	City of Ballarat; Beach Tree; BAN011 - Reservoir Pole 6L1; BAN011 - Reservoir Pole 6L1
219	33006332	BRT	28813	Hepburn Shire; Tree Species Not Advised; BAN008 - DAYFORD Pole 299 - Heritage Trees; BAN008 - DAYFORD Pole 299 - Heritage Trees
220	30008542	BRT	7080	City of Ballarat; Walnut Trees; BAN006 - GRENFELL Pole 10A - World War 1 Old Avenue of Walnut Trees; BAN006 - GRENFELL Pole 10A - World War 1 Old Avenue of Walnut Trees
221	30008549	BRT	7082	City of Ballarat; Walnut Trees; BAN006 - GRENFELL Pole 11 - World War 1 Old Avenue of Walnut Trees; BAN006 - GRENFELL Pole 11 - World War 1 Old Avenue of Walnut Trees





## **10** ATTACHMENT C – TRAINING REQUIREMENTS

	Training Requirements						
	MINIMUM TRAINING FOR UNSUPERVISED ROLES:						
•	Manual Handling						
•	First Aid in an ESI environment UETTDRRF010A						
•	CPR HLTCPR201A						
•	VESI Environmental Framework						
•	VESI Safety Framework						
•	Construction Industry induction – White/Red card						
•	Apply ESI safety rules, codes of Practice and Procedures for work on or near electrical apparatus (Green Book/Blue Book) UETTDRRF01A						
	FIELD OFFICERS/VEGETATION INSPECTORS						
•	Minimum training						
•	VEMCO Field Officer Training						
	TIPPER HOGGER						
•	Minimum training						
•	Wood-chipper Operation						
•	Traffic Management						
	EPV OPERATORS/CUTTERS/OBSERVERS						
•	Minimum training						
•	EWP Controlled Descent Escape – UETTDRRF08A						
•	EWP Rescue – UEETTDRRF03A						
•	Safe Approach Distances						
•	Traffic Management						
•	Pruning in an Electrical Environment – UETTDRVC33B						
	GROUND CREW						
•	Minimum training						
•	Safe Approach Distances,						
•	Traffic Management						
•	Pruning in an Electrical Environment - UETTDRVC26B						
	CLIMBERS/OBSERVERS						
•	Minimum training						
•	Introduction to tree climbing for Powerline Clearance – UETTDRVC21B						
•	Safe Tree climbing procedures						
•	Safe Approach Distances -						
•	Traffic Management						
•	Pruning in an Electrical Environment - UETTDRV33B						
Notes:	ployee required to carry out Herbicide use shall be trained in, and have documentation proving training has been						
	the second s						
	I Skills & Training matrix minimum training is a change form past practice, the vegetation workforce will be transitioned we base requirement 1 January 2013						
Powercor	r are working with the electricity industry to lift the standard of qualifications for tree cutters to Certificate II in ESI – on Control. We are currently transitioning all tree cutters towards achievement of this qualification, this is likely to take						
	es of training modules have changed frequently over the years, therefore equivalent training modules may be accepted y they are current.						



## **11** ATTACHMENT D – URGENT PRUNING REPORT FORM

## URGENT PRUNING FORM

Date	Feeder	LIS / Pole / Spur	Details of last	Reason for Clearing	Date Customer
			Inspection Date		notified

#### This form is to be returned to the Ballarat Office after Urgent Pruning and subsequent notification has been carried out.

Urgent Pruning = When a tree is cleared during the Fire Season because despite our Cyclic and Presummer program:

- it was found to be inside the clearance space or
- it has fallen or is damaged that it requires clearing to maintain the clearance space



## **12** ATTACHMENT E – CUSTOMER SERVICE LETTER





Property Location: \_\_\_\_\_

Dear Customer,

#### TREES NEAR YOUR LOW VOLTAGE SERVICE LINE

As part of our vegetation management program, we regularly inspect powerlines to ensure that an uninterrupted power supply and a fire safe environment are maintained. Damage to equipment such as computers, televisions, video recorders, ovens and other electronic appliances can also arise from a loss of supply caused by trees contacting powerlines.

Our inspection has revealed that tree(s) within your property have grown too close to your low voltage service line and are infringing the clearances specified in the Electricity Safety (Electric Line Clearance) Regulations 2010, as prescribed in the Electricity Safety Act of 1998 and requires **URGENT** attention.

It is your responsibility to maintain a minimum of 600mm clearance between your trees and your insulated service line. These trees are **your responsibility** and should be cleared within 30 days from the date of this letter.

As this work may be dangerous for you to complete yourself we recommend that you utilise the services of a qualified contractor.

CitiPower has contracted VEMCO Pty Limited to manage its vegetation management program around powerlines. For free advice please call VEMCO's office on (03) 5338 3300 or contact:



Thank you in advance for your co-operation.

Please note: if you are a tenant of this location, then it is important that the owner of this property is notified of this notice as soon as possible for appropriate action.

Kevin Burgess Contracts Manager VEMCO Pty Limited

Electric Line Clearance [Vegetation] Management Plan – Powercor 2011-2012

### 13 <u>ATTACHMENT F -CULTURALLY/ENVIRONMENTALLY</u> <u>SIGNIFICANT VEGETATION. WORKS AGREEMENT</u>



CitiPower Pty ABN 76 064 651 056 Powercor Australia Ltd ABN 89 064 651 109

General Enquiries 132 206 Service Difficulties 132 412 Bendigo Business Centre 601-611 Napier Street, Epsom Private Bag 8004 Bendigo, Victoria 3550



DATE

NAME BUSINESS ADDRESS

Dear TITLE

**Description of Tree Works** 

Re; Agreement on culturally/environmentally significant vegetation clearing

As per our discussion on DATE concerning DESCRIBE TREE located at ADDRESS, the tree requires actioning to comply with the requirements of Electricity Safety (Electric Line Clearance) Regulations 2010. In recognition of the significance of the vegetation, the tree will be cleared as per the below agreed actions.

Actions to Minimise Impact on Tree/Environment

If you have any concerns regarding this matter during the works please contact VEMCO CONTACT DETAILS.

Yours Sincerely

Kevin Burgess Contract Manager Vemco Pty Ltd CitiPower Powercor

CitiPower Pty ABN 76 064 651 056

Powercor Australia Ltd ABN 89 064 651 109