TEMPLATE EXPLANATION



This template must be used by the TNSP to report service performance information for the previous calendar year.

Yellow worksheets ('Inputs - Performance' and 'Inputs - Exclusions') are for inputs, including performance and exclusion information. The TNSP only needs to enter data on these worksheets.

Purple worksheets 'S1' to 'S6' are the s-factor results based on the performance inputs from the 'Inputs - Performance' worksheet.

Blue worksheet 'Revenue Calculation' quantifies the appropriate revenue to be applied to the s-factor results adjusted for CPI.

Red worksheet 'Outcomes' shows the total performance, s-factor and financial incentive results based on the TNSP's performance in 'Inputs-Performance' and 'Revenue Calculation' worksheets.

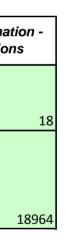
ElectraNet - SERVICE STANDARDS PERFORMANCE

			Per	formance Inputs			
s	Performance parameter	Collar	Target	Сар	Revenue at Risk	Performance (Without exclusions)	Performance (With exclusions)
S1	Total transmission circuit availability	99.02%	99.52%	99.68%	0.30%	98.674489%	99.104671%
S2	Critical circuit availability – peak	97.36%	99.12%	99.96%	0.10%	97.746081%	98.886956%
S3	Critical circuit availability – non-peak (zero weighting)	98.25%	99.37%	99.87%	0.00%	98.106675%	99.331976%
S4	Loss of supply event frequency (>0.05 system minutes)	9	7	4	0.20%	3	1
S5	Loss of supply event frequency (>0.2 system minutes)	4	2	0	0.20%	3	0
S6	Average outage duration (minutes)	323	203	83	0.20%	1053.56	147.00

Revenue Determinat	tion Inputs		Other	inputs
TNSP:	ElectraNet		Assessment Period	2015
STPIS version:	March, 2011		Financial year to affect revenue:	2016/17
Regulatory Determination	2013/14 - 2017/18		Date prepared:	
Base Year Allowed Revenue	\$ 284,000,000		Revision date:	
Base Year	2015–16		Circuit in	formation
X-factor	-2.68%	-3.20%	Number of critical circuits	23
Commencement of regulatory year	1-Jul-13		Number of non- critical circuits	91
			Total circuits	114

Average outage dura performance with	
Number of connection point events	
Total unplanned outage duration (system minutes)	

Other Inputs											
Annual revenue adjusted for	Mar-13	Mar-14	Mar-15	Mar-16	Mar-17	Mar-18					
СРІ	102.4	105.4	106.8								



Average ou	Itage duration
information -	performance with
exc	lusions
Number of	
excluded	
connection	
point events	12
Total	
unplanned	
outage	
duration	
(system	
minutes)	882
Total number	
of	
connection	
point events	6

ElectraNet - Proposed exclusions availability

AILABILITY	Event proposed for exclusion	Description of the event and its impact on the network and performance	Cause of the event	Start date Start ti	time End	d date	End time Total hours unavailable	Circuits affected	Reactive plant or transformer	Quantitative impact	Reasons for exclusion request	Further references	Sup
t availability	Name of the event	Detail of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted.	A description of the cause of the event	Start date and time of event	nt End dat	te and time of	of event	Name of circuits or plant affected	Name of any equipment	Impact of exclusion event on availability	include a reference to the defined exclusions and explain how it	A TNSP may provide further details of an exclusion event. TNSP to provide reference.	
	PARA - ANGAS CREEK 132KV LINE	FORCE MAJEURE	ENVIRONMENTAL / BUSHFIRE		9:59:00	6/01/15		PARA - ANGAS CREEK 132KV LINE	affected N/A	sub-parameter -0.007747%	1.6 FORCE MAJEURE	FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS	3323 Event Investigation Techni
	TUNGKILLO - TAILEM BEND 275KV LINE TEMPLERS WEST - PARA 275 KV LINE	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	ENVIRONMENTAL / LIGHTNING ENVIRONMENTAL / STORM / WIND			7/01/15 7/01/15	15:19:00 0.00	TUNGKILLO - TAILEM BEND 275KV LINE TEMPLERS WEST - PARA 275 KV LINE	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	PARA - BLYTH WEST 275 KV LINE PARA - BLYTH WEST 275 KV LINE	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	ENVIRONMENTAL / STORM / WIND ENVIRONMENTAL / STORM / WIND			7/01/15 7/01/15		PARA - BLYTH WEST 275 KV LINE PARA - BLYTH WEST 275 KV LINE	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	ROBERTSTOWN - MOKOTA 275KV LINE PARA - BLYTH WEST 275 KV LINE	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	ENVIRONMENTAL / LIGHTNING ENVIRONMENTAL / STORM / WIND			7/01/15 7/01/15		ROBERTSTOWN - MOKOTA 275KV LINE PARA - BLYTH WEST 275 KV LINE	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	CHERRY GARDENS - MT BARKER 132 KV LINE	OUTAGE < 1 MINUTE	PLANT FAILURE / OVERHEAD LINE / UNDERGROUND CABLES	16/01/15 04:	4:27:00 1	16/01/15		CHERRY GARDENS - MT BARKER 132 KV LINE	N/A	N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE	
	TIPS A - TORRENS ISLAND NORTH 66KV LINE 1 SNUGGERY - MAYURRA 132KV LINE	ISOLATION FOR ORIGIN ENERGY TRIPPED DUE TO INSULATOR FAILURE BY GUNSHOT	CUSTOMER REQUEST EXTERNAL PARTY			30/01/15 31/01/15		TIPS A - TORRENS ISLAND NORTH 66KV LINE 1 SNUGGERY - MAYURRA 132KV LINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR ORIGIN PERSONNEL TESTING TRIPPED DUE TO INSULATOR FAILURE BY GUNSHOT	ESP-GT5 full speed no load testi
	SOUTH EAST - SNUGGERY 132KV LINE DAVENPORT - PLAYFORD 275KV LINE 1	TRIPPED DUE TO INSULATOR FAILURE BY GUNSHOT ISOLATION AT REQUEST OF ALINTA	EXTERNAL PARTY CUSTOMER REQUEST	30/01/15 23:	3:27:00 3	31/01/15 19/02/15	22:04:00 22.62	SOUTH EAST - SNUGGERY 132KV LINE DAVENPORT - PLAYFORD 275KV LINE 1	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	TRIPPED DUE TO INSULATOR FAILURE BY GUNSHOT ISOLATION FOR ALINTA	3357 Event Investigation Technics SEP E0E41 Approved pdf _ SEP E
	MONASH - MURRAYLINK BERRI 132KV LINE	RUNBACK SEVER TRIPPED DURING TELECOMMUNICATIONS				3/02/15		MONASH - MURRAYLINK BERRI 132KV LINE	N/A N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	RUNBACK SEVER TRIPPED DURING TELECOMMUNICATIONS PROJECT	SSP 50541 Approved.pdf , SSP 5
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE					3/02/15			C/ N/A N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	RESTORATION OF MYRRAYLINK AFTER SEVER TRIP	
	BUNGAMA - REDHILL - BRINKWORTH 132KV LINE REDHILL - CLEMENTS GAP WF 132KV LINE		ENVIRONMENTAL / STORM / WIND ENVIRONMENTAL / STORM / WIND	6/02/15 16:	6:26:00	6/02/15 6/02/15	16:26:00 0.00	BUNGAMA - REDHILL - BRINKWORTH 132KV LINE REDHILL - CLEMENTS GAP WF 132KV LINE	N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE		CUSTOMER REQUEST			18/02/15		MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE		N/A		OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE		CUSTOMER REQUEST			25/02/15		MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE WATERLOO EAST - WATERLOO WINDFARM 132KV	_	N/A		OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	WATERLOO EAST - WATERLOO WINDFARM 132KV LINE MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE		CUSTOMER REQUEST			4/03/15		LINE MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI	N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR TRU PERSONNEL MAINTENANCE OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	SSP 57316 Approved.pdf , SSP 5
	MONASH - MURRAYLINK BERRI 132KV LINE	ISOLATION FOR MURRAYLINK APA PERSONNEL	CUSTOMER REQUEST			25/03/15		C/S 150KV LINE MONASH - MURRAYLINK BERRI 132KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR MURRAYLINK APA PERSONNEL	
			CUSTOMER REQUEST			26/03/15		WATERLOO EAST - WATERLOO WINDFARM 132KV	N/A	N/A	1.2 3RD PARTY OUTAGES	ISOLATION FOR TRU PERSONNEL MAINTENANCE	SSP 57728 Approved.pdf , SSP 5
	TIPS A - TORRENS ISLAND NORTH 66KV LINE 1 EAST TERRACE - MAGILL 275 KV LINE		LINES /CABLES VOLTAGE CONTROL			27/03/15		TIPS A - TORRENS ISLAND NORTH 66KV LINE 1 EAST TERRACE - MAGILL 275 KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.3 OUTAGES TO CONTROL VOLTAGES	RESTORATION OF NEW OVERHEAD LANDING SPANS REQUEST FROM AEMO FOR VOLTAGE CONTROL	
	SNUGGERY - MAYURRA 132KV LINE	ISOLATION FOR TRANSFORMERS MAINTENANCE	TRANSFORMERS MAINTENANCE	12/04/15 07:	7:59:00 1	12/04/15	20:38:00 12.65	SNUGGERY - MAYURRA 132KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR TRANSFORMERS MAINTENANCE	
			CUSTOMER REQUEST NATIONAL GRID METERING			16/04/15 15/04/15		LADBROKE GROVE - PENOLA WEST 132 KV LINE MAYURRA - LAKE BONNEY WIND FARM STAGE 2B	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR ORIGIN PERSONNEL NGM CALIBRATION OF CT	SSP 57697 Approved.pdf , SSP 5
	DALRYMPLE - WATTLE POINT 132KV LINE		NATIONAL GRID METERING			14/04/15		33KV LINE DALRYMPLE - WATTLE POINT 132KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	NGM CALIBRATION OF CT	
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE					15/04/15		MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE		N/A	1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
			NATIONAL GRID METERING			17/04/15		MAYURRA - LAKE BONNEY WIND FARM STAGE 2A 33KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS		
	TIPS A - TORRENS ISLAND NORTH 66KV LINE 1	ISOLATION FOR INSULATOR WASHING	3RD PARTY MAINTENANCE	18/04/15 08:	3:30:00 1	17/04/15 18/04/15	14:18:00 5.80	LADBROKE GROVE - PENOLA WEST 132 KV LINE TIPS A - TORRENS ISLAND NORTH 66KV LINE 1	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	INTERTRIP RECEIVED FROM LADBROKE GROVE POWER STATION ISOLATION FOR INSULATOR WASH	3379 Event Investigation Techni
	TIPS A - TORRENS ISLAND NORTH 66KV LINE 2 PELICAN POINT - PELICAN POINT GT11 275 KV LINE		MAINTENANCE PROTECTION MAINTENANCE			19/04/15 23/04/15		TIPS A - TORRENS ISLAND NORTH 66KV LINE 2 PELICAN POINT - PELICAN POINT GT11 275 KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR INSULATOR WASH ISOLATION FOR PROTECTION MAINTENANCE	
	EAST TERRACE - MAGILL 275 KV LINE MONASH - MURRAYLINK BERRI 132KV LINE		VOLTAGE CONTROL DESIGN/CONSTRUCTION			27/04/15 29/04/15		EAST TERRACE - MAGILL 275 KV LINE MONASH - MURRAYLINK BERRI 132KV LINE	N/A N/A	N/A N/A	1.3 OUTAGES TO CONTROL VOLTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR VOLTAGE CONTROL RUNBACK SEVER TRIPPED DUE TO COMMS PATHS DOWN	SSP TS1914B Voltage Control 20
		INADVERTANTLY										INADVERTANTLY	
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	RUNBACK SEVER TRIPPED DUE TO COMMS PATHS DOWN	DESIGN/CONSTRUCTION	29/04/15 13:	3:48:00 2	29/04/15	15:23:00 1.58	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	RUNBACK SEVER TRIPPED DUE TO COMMS PATHS DOWN INADVERTANTLY	
	PELICAN POINT - PELICAN POINT GT12 275 KV LINE		CUSTOMER REQUEST			11/07/15		PELICAN POINT - PELICAN POINT GT12 275 KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR GDF SUEZ	
	PORT LINCOLN TERMINAL - SLEAFORD 132KV LINE EAST TERRACE - MAGILL 275 KV LINE	MAINTENANCE MAINTENANCE	TRANSFORMERS MAINTENANCE VOLTAGE CONTROL			9/05/15 11/05/15		PORT LINCOLN TERMINAL - SLEAFORD 132KV LINE EAST TERRACE - MAGILL 275 KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.3 OUTAGES TO CONTROL VOLTAGES	ISOLATION FOR TRANSFORMERS MAINTENANCE ISOLATION FOR VOLTAGE CONTROL	SSP TS1914B Voltage Control 20
	PLAYFORD - NORTHERN POWER STATION 132KV LINE	ISOLATION FOR ALINTA ENERGY	CUSTOMER REQUEST		7:55:00 15/0			PLAYFORD - NORTHERN POWER STATION 132KV LI	NE N/A	N/A	1.2 3RD PARTY OUTAGES	ISOLATION FOR ALINTA ENERGY	SSP 58026 Approved.pdf , SSP 5
	OLYMPIC DAM NORTH - PIMBA 132 KV LINE EAST TERRACE - MAGILL 275 KV LINE		CUSTOMER REQUEST VOLTAGE CONTROL		9:30:00 15/0 2:31:00 18/0			OLYMPIC DAM NORTH - PIMBA 132 KV LINE EAST TERRACE - MAGILL 275 KV LINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.3 OUTAGES TO CONTROL VOLTAGES	ISOLATION FOR BHPB PERSONNEL ISOLATION FOR VOLTAGE CONTROL	ESP-De-Energise for BHPB Perso SSP TS1914B Voltage Control 20
	WATERLOO EAST - WATERLOO WINDFARM 132KV LINE	ISOLATION FOR TRU PERSONNEL	CUSTOMER REQUEST	17/05/15 15:	5:17:00 22/0	/05/2015	19:39:00 124.37	WATERLOO EAST - WATERLOO WINDFARM 132KV LINE	N/A	N/A	1.2 3RD PARTY OUTAGES	ISOLATION FOR TRU PERSONNEL MAINTENANCE	SSP 58046 Approved.pdf , SSP 5
	OLYMPIC DAM NORTH - PIMBA 132 KV LINE OLYMPIC DAM NORTH - PIMBA 132 KV LINE		NATIONAL GRID METERING CIRCUIT BREAKERS MAINTENANCE		3:25:005/06:28:007/0	/06/2015 /06/2015		OLYMPIC DAM NORTH - PIMBA 132 KV LINE OLYMPIC DAM NORTH - PIMBA 132 KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	NGM CALIBRATION OF CT ISOLATION FOR CIRCUIT BREAKERS MAINTENANCE	
	OLYMPIC DAM NORTH - PIMBA 132 KV LINE TIPS A - TORRENS ISLAND NORTH 66KV LINE 2	MAINTENANCE	ISOLATORS MAINTENANCE PROJECT WORK	8/06/15 08:	3:14:00 10/0		10:06:00 49.87	OLYMPIC DAM NORTH - PIMBA 132 KV LINE TIPS A - TORRENS ISLAND NORTH 66KV LINE 2	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR ISOLATORS MAINTENANCE ISOLATION FOR INSULATOR DEFECT REPAIRS	
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE		CUSTOMER REQUEST			10/06/15		MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	REDHILL - CLEMENTS GAP WF 132KV LINE EAST TERRACE - MAGILL 275 KV LINE		MAINTENANCE VOLTAGE CONTROL			10/06/15		REDHILL - CLEMENTS GAP WF 132KV LINE EAST TERRACE - MAGILL 275 KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.3 OUTAGES TO CONTROL VOLTAGES	TRIPPED DUE TO COMMS FAILURE ISOLATION FOR VOLTAGE CONTROL	
	BELALIE - PORCUPINE RANGE WINDFARM 275KV LINE	TRIPPED DUE TO A FLASHOVER AT THE 33KV CABLE	3RD PARTY			15/06/15 25/06/15		BELALIE - PORCUPINE RANGE WINDFARM 275KV	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES	TRIPPED DUE TO A FLASHOVER AT THE 33KV CABLE CONNECTION BOX	
	NEW OSBORNE - TIPS A 66 KV LINE 3	CONNECTION BOX ON THE 275/33KV TF1 CONFIGURE TIPS A 66KV YARD FOR BLACK START TEST AT	CUSTOMER REQUEST	20/06/15 08:	3:17:00 2	20/06/15	11:10:00 2.88	NEW OSBORNE - TIPS A 66 KV LINE 3	N/A	N/A	1.2 3RD PARTY OUTAGES	ON THE 275/33KV TF1 CONFIGURE TIPS A 66KV YARD FOR BLACK START TEST AT QPS	3391 Event Investigation Techni SSP 58169 Approved.pdf , SSP 5
	NEW OSBORNE - TIPS A 66 KV LINE 4	CONFIGURE TIPS A 66KV YARD FOR BLACK START TEST AT	CUSTOMER REQUEST	20/06/15 08:	3:18:00 2	20/06/15	11:11:00 2.88	NEW OSBORNE - TIPS A 66 KV LINE 4	N/A	N/A	1.2 3RD PARTY OUTAGES	CONFIGURE TIPS A 66KV YARD FOR BLACK START TEST AT QPS	SSP 58169 Approved.pdf , SSP 5
		QPS BLACK START TEST QPS BLACK START TEST	CUSTOMER REQUEST			20/06/15		TIPS A - TORRENS ISLAND NORTH 66 KV LINE 2 TIPS A - TORRENS ISLAND NORTH 66 KV LINE 2	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	QPS_BLACK START TEST QPS_BLACK START TEST	ESP-QPS Black Start Tests 2015 ESP-QPS Black Start Tests 2015
	TIPS A - TORRENS ISLAND NORTH 66 KV LINE 2	QPS_BLACK START TEST	CUSTOMER REQUEST	20/06/15 12:	2:06:00 2	20/06/15	12:21:00 0.25	TIPS A - TORRENS ISLAND NORTH 66 KV LINE 2	N/A	N/A	1.2 3RD PARTY OUTAGES	QPS BLACK START TEST	ESP-QPS Black Start Tests 2015
	PLAYFORD - NORTHERN POWER STATION 132 KV LINE		CUSTOMER REQUEST ISOLATORS MAINTENANCE			20/06/15 25/06/15		TIPS A - TORRENS ISLAND NORTH 66 KV LINE 2 PLAYFORD - NORTHERN POWER STATION 132 KV	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	QPS_BLACK START TEST ISOLATION FOR ISOLATORS MAINTENANCE	ESP-QPS Black Start Tests 2015
	DALRYMPLE - WATTLE POINT 132KV LINE		NATIONAL GRID METERING			23/06/15		DALRYMPLE - WATTLE POINT 132KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS		
	WHYALLA CENTRAL - DAVENPORT 132 KV LINE MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	OUTAGE < 1 MINUTE	PLANT FAILURE / OVERHEAD LINE / UNDERGROUND CABLES			27/06/15		WHYALLA CENTRAL - DAVENPORT 132 KV LINE MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI	N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
			CUSTOMER REQUEST DESIGN/CONSTRUCTION			5/07/15		CLARE - CLARE NORTH 1 33KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE	
	PELICAN POINT - PELICAN POINT GT12 275 KV LINE	ISOLATION FOR GDF SUEZ	CUSTOMER REQUEST	11/07/15 10:	D:18:00 1	16/07/15	16:14:00 125.93	PELICAN POINT - PELICAN POINT GT12 275 KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR GDF SUEZ	
	REDHILL - CLEMENTS GAP WF 132KV LINE	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	ENVIRONMENTAL / STORM / WIND ENVIRONMENTAL / STORM / WIND		2:52:00 1	11/07/15 11/07/15	22:52:00 0.00	BUNGAMA - REDHILL - BRINKWORTH 132KV LINE REDHILL - CLEMENTS GAP WF 132KV LINE	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	PELICAN POINT - PELICAN POINT GT12 275 KV LINE MONASH - MURRAYLINK BERRI 132KV LINE	ISOLATION FOR GDF SUEZ RUNBACK SEVER TRIPPED	CUSTOMER REQUEST DESIGN/CONSTRUCTION			19/11/15 19/07/15		PELICAN POINT - PELICAN POINT GT12 275 KV LINE MONASH - MURRAYLINK BERRI 132KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR GDF SUEZ RUNBACK SEVER TRIPPED	
	MONASH - BERRI CONVERTER STATION 132KV LINE	RUNBACK SEVER TRIPPED DUE TO FAULTY CT CIRCUIT	PLANT FAILURE / SECONDARY SYSTEMS			21/07/15		MONASH - BERRI CONVERTER STATION 132KV LINE		N/A	1.1 UNREGULATED TRANSMISSION ASSETS	RUNBACK SEVER TRIPPED DUE TO FAULTY CT CIRCUIT SUMMATIONS	
	PELICAN POINT - PELICAN POINT ST18 275 KV LINE MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	MAINTENANCE	CIRCUIT BREAKER MAINTENANCE CUSTOMER REQUEST		3:24:00 2 4:44:00 3	29/07/15 30/07/15		PELICAN POINT - PELICAN POINT ST18 275 KV LINE MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI		N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR MAINTENANCE WORK OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	MONASH - BERRI CONVERTER STATION 132KV LINE	PROJECT WORK	CONSTRUCTION	30/07/15 13:	3:08:00 3	30/07/15	21:03:00 7.92	C/S 150KV LINE MONASH - BERRI CONVERTER STATION 132KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR RUNBACK SEVER TESTING	-
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	SHUTDOWN BY GRAYLING PERSONNEL	CUSTOMER REQUEST	31/07/15 07:	7:00:00 3	31/07/15	16:22:00 9.37	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	MONASH - BERRI CONVERTER STATION 132KV LINE	PROJECT WORK	CONSTRUCTION	31/07/15 08:	3:10:00 3	31/07/15	16:00:00 7.83	C/S 150KV LINE MONASH - BERRI CONVERTER STATION 132KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR RUNBACK SEVER TESTING	
	CHERRY GARDENS - TAILEM BEND 275KV LINE	OUTAGE < 1 MINUTE	ENVIRONMENTAL / BIRDS / ANIMALS	1/08/15 09:		1/08/15		CHERRY GARDENS - TAILEM BEND 275KV LINE	N/A	N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE	
	PORT LINCOLN TERMINAL - SLEAFORD 132KV LINE BELALIE - NORTH BROWN HILL WINDFARM 275KV LINE		CIRCUIT BREAKER MAINTENANCE MAINTENANCE			18/08/15 19/08/15		PORT LINCOLN TERMINAL - SLEAFORD 132KV LINE BELALIE - NORTH BROWN HILL WINDFARM 275KV	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR MAINTENANCE WORK ISOLATION FOR CLEARANCE MAINTENANCE	
	DAVENPORT - NORTHERN POWER STATION 275 KV LINE 1	ISOLATION FOR ALINTA ENERGY	CUSTOMER REQUEST	19/08/15 09:	9:22:00 2	21/08/15	14:35:00 53.22	LINE DAVENPORT - NORTHERN POWER STATION 275 KV	N/A	N/A	1.2 3RD PARTY OUTAGES	ISOLATION FOR ALINTA ENERGY	
	EAST TERRACE - MAGILL 275 KV LINE	MAINTENANCE	VOLTAGE CONTROL	23/08/15 11:	1:47:00 2	24/08/15		LINE 1 EAST TERRACE - MAGILL 275 KV LINE	N/A	N/A	1.3 OUTAGES TO CONTROL VOLTAGES	ISOLATION FOR VOLTAGE CONTROL	SSP 58655 Approved.pdf , SSP 5 SSP TS1914B Voltage Control 20
	DAVENPORT - LEIGH CREEK 132KV LINE BELALIE - NORTH BROWN HILL WINDFARM 275KV LINE	OUTAGE < 1 MINUTE ISOLATION FOR AGLC (WINDFARM)	ENVIRONMENTAL / STORM / WIND CUSTOMER REQUEST			23/08/15 26/08/15		DAVENPORT - LEIGH CREEK 132KV LINE BELALIE - NORTH BROWN HILL WINDFARM 275KV	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT 1.1 UNREGULATED TRANSMISSION ASSETS	SUCCESSFUL RECLOSE TO DE-ENERGISE NORTH BROWN HILL WINDFARM	-
	DALRYMPLE - WATTLE POINT 132KV LINE	NGM CALIBRATION OF VT	NATIONAL GRID METERING	30/08/15 08:	8:24:00 3	30/08/15	17:29:00 9.08	LINE DALRYMPLE - WATTLE POINT 132KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	NGM CALIBRATION OF CT	
	CANOWIE - HALLETT 275 KV LINE DAVENPORT - NORTHERN POWER STATION 275 KV LINE 2	MAINTENANCE ISOLATION FOR ALINTA PERSONNEL	CIRCUIT BREAKER MAINTENANCE CUSTOMER REQUEST			31/08/15 20/09/15		CANOWIE - HALLETT 275 KV LINE DAVENPORT - NORTHERN POWER STATION 275 KV	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.2 3RD PARTY OUTAGES	CIRCUIT BREAKER MAINTENANCE ISOLATION FOR ALINTA PERSONNEL	
	CANOWIE - DAVENPORT 275 KV LINE		VOLTAGE CONTROL			5/09/15		LINE 2 CANOWIE - DAVENPORT 275 KV LINE	N/A	N/A	1.3 OUTAGES TO CONTROL VOLTAGES	ISOLATION FOR VOLTAGE CONTROL	SSP 58911 Approved.pdf , SSP 5 ESP Voltage Control 2015 09 05
	EAST TERRACE - MAGILL 275 KV LINE DAVENPORT - WHYALLA 1 132KV LINE	MAINTENANCE	VOLTAGE CONTROL PROTECTION MAINTENANCE	5/09/15 07:	7:10:00	7/09/15	05:43:00 46.55	EAST TERRACE - MAGILL 275 KV LINE DAVENPORT - WHYALLA 1 132KV LINE	N/A N/A	N/A N/A	1.3 OUTAGES TO CONTROL VOLTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR VOLTAGE CONTROL ISOLATION FOR PROTECTION MAINTENANCE	SSP TS1914B Voltage Control 20
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE		CUSTOMER REQUEST			15/09/15		MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	SHUTDOWN BY GRAYLING PERSONNEL	CUSTOMER REQUEST	17/09/15 04:	4:30:00 1	17/09/15	19:00:00 14.50	MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	LADBROKE GROVE - PENOLA WEST 132 KV LINE CLARE - CLARE NORTH 1 33KV LINE	INADVERTANT TRIP BY LADBROKE GROVE MAINTENANCE	3RD PARTY TRANSFORMER MAINTENANCE			20/09/15 3/10/15		LADBROKE GROVE - PENOLA WEST 132 KV LINE CLARE - CLARE NORTH 1 33KV LINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	INADVERTANT TRIP BY LADBROKE GROVE POWER STATION ISOLATION FOR TRANSFORMER MAINTENANCE	3433 Event Investigation Techni
	CLARE - CLARE NORTH 233KV LINE	MAINTENANCE	TRANSFORMER MAINTENANCE 3RD PARTY	30/09/15 09:	9:23:00	3/10/15	18:21:00 80.97	CLARE - CLARE NORTH 233KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR TRANSFORMER MAINTENANCE 3RD PARTY TRIP FROM SAPN	2420 Event Investigation T
			3RD PARTY PLANT FAILURE / OVERHEAD LINE / UNDERGROUND CABLES			13/10/15 14/10/15		CLARE - CLARE NORTH 1 33KV LINE DAVENPORT - LEIGH CREEK 132KV LINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	3RD PARTY TRIP FROM SAPN SUCCESSFUL RECLOSE	3439 Event Investigation Techni
			ENVIRONMENTAL / LIGHTNING		3:14:00 2			DAVENPORT - BUNGAMA 275KV LINE	N/A	N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE	
		OUTAGE < 1 MINUTE	ENVIRONMENTAL / LIGHTNING			21/10/15			N/A	N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT		
	DALRYMPLE - WATTLE POINT 132KV LINE	MAINTENANCE	CIRCUIT BREAKER MAINTENANCE	25/10/15 08:	3:45:00 2	25/10/15	15:35:00 6.83	DALRYMPLE - WATTLE POINT 132KV LINE	N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS	CIRCUIT BREAKER MAINTENANCE	

Supporting Documents
gation Technical Report 2015 01 03.pdf
no load testing by Origin personnel 2015 01 30.JPG
gation Technical Report 2015 01 30.pdf
ed.pdf , SSP 50541 NOS Entry.JPG
ed.pdf , SSP 57316 NOS Entry.JPG
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ed.pdf , SSP 57728 NOS Entry.JPG
ed.pdf , SSP 57697 NOS Entry.JPG
gation Technical Report 2015 04 17.pdf
ge Control 2015 04 25.pdf
ge Control 2015 05 09.pdf
ed.pdf , SSP 58026 NOS Entry.JPG
or BHPB Personnel 2015 05 14.JPG
ge Control 2015 05 16.pdf
ed.pdf , SSP 58046 NOS Entry.JPG
ge Control 2015 06 12.pdf
gation Technical Report 2015 06 15.pdf
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M	DNASH - NORTH WEST BEND 132KV LINE 2 DNASH - NORTH WEST BEND 132KV LINE 2 JRRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LIN	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE NE SHUTDOWN FOR APA CONTRACTOR	ENVIRONMENTAL / LIGHTNING ENVIRONMENTAL / LIGHTNING CUSTOMER REQUEST	1/11/15 1/11/15 3/11/15	5 07:25:00 5 07:51:00 5 09:00:00	1/11/15	07:51:00 0.00	MONASH - NORTH WEST BEND 132KV LINE 2 MONASH - NORTH WEST BEND 132KV LINE 2 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI	N/A N/A N/A	N/A N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT 1.1 UNREGULATED TRANSMISSION ASSETS	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE SHUTDOWN FOR APA CONTRACTOR	
н	JMMOCKS - WATERLOO 132 KV LINE	OUTAGE < 1 MINUTE	ENVIRONMENTAL / STORM / WIND	3/11/15	5 18:40:00	3/11/15	18:40:00 0.00	C/S 150KV LINE HUMMOCKS - WATERLOO 132 KV LINE	N/A	N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE	
CI	W OSBORNE - OCPL 66 KV LINE 2 ARE NORTH - BRINKWORTH 132KV LINE JNNO PARA - BLYTH WEST 275KV LINE	ISOLATION FOR OCPL OUTAGE < 1 MINUTE	CUSTOMER REQUEST ENVIRONMENTAL / STORM / WIND	4/11/15 4/11/15	5 10:45:00	13/11/15 4/11/15	10:45:00 0.00	NEW OSBORNE - OCPL 66 KV LINE 2 CLARE NORTH - BRINKWORTH 132KV LINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	ISOLATION FOR OCPL SUCCESSFUL RECLOSE	SSP 58913 Approved.pdf , SSP 58913 NOS Entry.JPG
M	JNNO PARA - BLYTH WEST 275KV LINE JNNO PARA - BLYTH WEST 275KV LINE DHILL - CLEMENTS GAP WF 132KV LINE	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE TRIPPED DUE TO SEVERE STORM	ENVIRONMENTAL / LIGHTNING ENVIRONMENTAL / LIGHTNING ENVIRONMENTAL / LIGHTNING	4/11/15 4/11/15 4/11/15	5 11:16:00 5 11:20:00 5 15:16:00	4/11/15	11:20:00 0.00	MUNNO PARA - BLYTH WEST 275KV LINE MUNNO PARA - BLYTH WEST 275KV LINE REDHILL - CLEMENTS GAP WF 132KV LINE	N/A N/A N/A	N/A N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT 1.1 UNREGULATED TRANSMISSION ASSETS	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE TRIPPED DUE TO SEVERE STORM	
M	JNNO PARA - BLYTH WEST 275KV LINE DNASH - NORTH WEST BEND 132KV LINE 2	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	ENVIRONMENTAL / STORM / WIND ENVIRONMENTAL / STORM / WIND	4/11/15 4/11/15	5 15:58:00 5 17:19:00	4/11/15 4/11/15	15:58:00 0.00	MUNNO PARA - BLYTH WEST 275KV LINE MONASH - NORTH WEST BEND 132KV LINE 2	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
DA	JNNO PARA - BLYTH WEST 275KV LINE VENPORT - BUNGAMA 275KV LINE	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	ENVIRONMENTAL / LIGHTNING ENVIRONMENTAL / STORM / WIND	12/11/15 12/11/15	5 01:31:00 5 03:18:00		03:18:00 0.00	MUNNO PARA - BLYTH WEST 275KV LINE DAVENPORT - BUNGAMA 275KV LINE	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	VENPORT - BUNGAMA 275KV LINE JRRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LIN	OUTAGE < 1 MINUTE NE SHUTDOWN FOR APA CONTRACTOR	ENVIRONMENTAL / STORM / WIND CUSTOMER REQUEST	12/11/15 12/11/15	5 03:22:00 5 09:14:00			DAVENPORT - BUNGAMA 275KV LINE MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT 1.1 UNREGULATED TRANSMISSION ASSETS	SUCCESSFUL RECLOSE SHUTDOWN FOR APA CONTRACTOR	
	RA - ROSEWORTHY 132KV LINE ARE NORTH - MINTARO 132KV LINE	OUTAGE < 1 MINUTE FORCE MAJEURE	DESIGN / CONSTRUCTION ENVIRONMENTAL / BUSHFIRE	25/11/15 25/11/15	5 14:51:00 5 09:54:00			C/S 150KV LINE PARA - ROSEWORTHY 132KV LINE CLARE NORTH - MINTARO 132KV LINE	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT 1.6 FORCE MAJEURE	SUCCESSFUL RECLOSE FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS	3493 Event Investigation Technical Report 2015 11 25.pdf;CFS Fire eme
MI R(JNNO PARA - BLYTH WEST 275KV LINE DSEWORTHY - TEMPLERS 132KV LINE	FORCE MAJEURE FORCE MAJEURE	ENVIRONMENTAL / BUSHFIRE ENVIRONMENTAL / BUSHFIRE	25/11/15 25/11/15	5 13:41:00 5 14:51:00	25/11/15	18:46:00 5.08	MUNNO PARA - BLYTH WEST 275KV LINE ROSEWORTHY - TEMPLERS 132KV LINE	N/A N/A	-0.000509% -0.000382%	1.6 FORCE MAJEURE 1.6 FORCE MAJEURE	FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS	3497 Event Investigation Technical Report 2015 11 25.pdf;CFS Fire eme 3509 Event Investigation Technical Report 2015 11 25.pdf;CFS Fire eme
TE	MPLERS WEST - PARA 275 KV LINE MPLERS WEST - BRINKWORTH 275 KV LINE	FORCE MAJEURE FORCE MAJEURE	ENVIRONMENTAL / BUSHFIRE ENVIRONMENTAL / BUSHFIRE	25/11/15 25/11/15	5 14:56:00 5 15:03:00	25/11/15	17:51:00 2.80	TEMPLERS WEST - PARA 275 KV LINE TEMPLERS WEST - BRINKWORTH 275 KV LINE	N/A N/A	-0.000287% -0.000280%	1.6 FORCE MAJEURE 1.6 FORCE MAJEURE	FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS	 3501 Event Investigation Technical Report 2015 11 25.pdf ;CFS Fire em 3505 Event Investigation Technical Report 2015 11 25.pdf ;CFS Fire em
W	MPLERS WEST - DORRIEN 132 KV LINE ATERLOO - TEMPLERS 132 KV LINE ORRIEN - TEMPLERS 132 KV LINE	FORCE MAJEURE FORCE MAJEURE FORCE MAJEURE	ENVIRONMENTAL / BUSHFIRE PLANT FAILURE / SECONDARY SYSTEMS ENVIRONMENTAL / BUSHFIRE	25/11/15 25/11/15 25/11/15	5 15:08:00 5 15:24:00 5 15:10:00	27/11/15	10:39:00 43.25	TEMPLERS WEST - DORRIEN 132 KV LINE WATERLOO - TEMPLERS 132 KV LINE DORRIEN - TEMPLERS 132 KV LINE	N/A N/A N/A	-0.000284% N/A -0.000365%	1.6 FORCE MAJEURE 1.6 FORCE MAJEURE 1.6 FORCE MAJEURE	FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS	3507 Event Investigation Technical Report 2015 11 25.pdf ;CFS Fire em 3513 Event Investigation Technical Report (Partially complete) 2015 11 2515 Event Investigation Technical Report 2015 11 25 pdf :CFS Fire em
BF	RINKWORTH - DAVENPORT 275 KV LINE	FORCE MAJEURE FORCE MAJEURE	ENVIRONMENTAL / BUSHFIRE ENVIRONMENTAL / BUSHFIRE ENVIRONMENTAL / STORM / WIND	1/12/2015 7/12/15	5 13:44:00 5 22:04:00	1/12/2015	15:08:00 1.40	BRINKWORTH - DAVENPORT 275 KV LINE DAVENPORT - LEIGH CREEK 132KV LINE	N/A N/A N/A	-0.000385% -0.000140% -0.011317%	1.6 FORCE MAJEURE 1.6 FORCE MAJEURE	FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS	 3515 Event Investigation Technical Report 2015 11 25.pdf ;CFS Fire em 3527 Event Investigation Technical Report (Partially complete) 2015 12 3529 Event Investigation Technical Report (Partially complete) 2015 12
P/	INTERNET AND A CONTRACT OF A C	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	ENVIRONMENTAL / STORM / WIND ENVIRONMENTAL / STORM / WIND	8/12/15 8/12/15	5 01:05:00	8/12/15	01:05:00 0.00	PARA - ROSEWORTHY 132KV LINE HUMMOCKS - KADINA EAST 132KV LINE	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT	SUCCESSFUL RECLOSE	
	DBERTSTOWN - NORTH WEST BEND 132 KV LINE 1	OUTAGE < 1 MINUTE.	ENVIRONMENTAL / STORM / WIND CUSTOMER REQUEST	8/12/15 21/12/15			03:22:00 0.00	ROBERTSTOWN - NORTH WEST BEND 132 KV LINE 1 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI	N/A N/A	N/A N/A	RANSIENT INTERUPTIONS LESS THAN ONE (1) MINUT 1.1 UNREGULATED TRANSMISSION ASSETS	SUCCESSFUL RECLOSE SHUTDOWN FOR APA CONTRACTOR	
	JKRATLINK REDCLIFFS C/S - MOKRATLINK BERKI C/S 130KV LII			21/12/13	5 04.30.00	21/12/13	11.20.00 0.93	C/S 150KV LINE		N/A	1.1 UNREGULATED TRANSMISSION ASSETS	SHUTDOWN FOR AFA CONTRACTOR	
Si	ngle transmission line/substation redevlopment projects												
-			MAGILL - HAPPY VALLEY 275KV INSULATOR REPLACEMENT			Acc	cumulated hours f 0.00					PREVIOUS YEARS ACCUMULATED HOURS	Project 11447 sample report.jpg
H	APPY VALLEY - MAGILL 275KV LINE	CAPITAL PROJECT	MAGILL - HAPPY VALLEY 275KV INSULATOR REPLACEMENT (EC	2/02/2015	5 8:00:00	3/02/2015	16:43:00 32.72	HAPPY VALLEY - MAGILL 275KV LINE	N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
			Substation Plant Isolator Refurbishment (ORP0011) Metro			Acc	cumulated hours f 0.00					PREVIOUS YEARS ACCUMULATED HOURS	Project ORP0111 sample report.jpg
H/	APPY VALLEY - MAGILL 275 KV LINE APPY VALLEY - CHERRY GARDENS 275 KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Metro Substation Plant Isolator Refurbishment (ORP0011) Metro Substation Plant Isolator Refurbishment (ORP0011) Metro	2/03/2015 6/03/2015	5 8:33:00 5 8:22:00	6/03/2015	16:06:00 7.73	HAPPY VALLEY - MAGILL 275 KV LINE HAPPY VALLEY - CHERRY GARDENS 275 KV LINE	N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Project ORP0111 by region.xlsx
KI	PPY VALLEY - MORPHETT VALE EAST 275 KV LINE BURN - TIPS A 275 KV LINE ORTHFIELD - TIPS A 275 KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Metro Substation Plant Isolator Refurbishment (ORP0011) Metro Substation Plant Isolator Refurbishment (ORP0011) Metro	2/04/2015 30/06/2015 1/07/2015	5 9:10:00	2/04/2015 30/06/2015 1/07/2015	13:38:00 4.47	HAPPY VALLEY - MORPHETT VALE EAST 275 KV LINE KILBURN - TIPS A 275 KV LINE NORTHFIELD - TIPS A 275 KV LINE	N/A N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
oility <mark>H</mark> /	VPPY VALLEY - CHERRY GARDENS 275 KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Metro Substation Plant Isolator Refurbishment (ORP0011) Metro Substation Plant Isolator Refurbishment (ORP0011) Metro	6/07/2015 7/07/2015	5 8:25:00 5 8:04:00 5 8:00:00	6/07/2015	14:21:00 6.28	HAPPY VALLEY - CHERRY GARDENS 275 KV LINE HAPPY VALLEY - MAGILL 275 KV LINE	N/A N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P/	IRA - ANGAS CREEK 132KV LINE IERRY GARDENS - MORPHETT VALE EAST 275 KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Metro Substation Plant Isolator Refurbishment (ORP0011) Metro	19/08/2015 2/11/2015	5 9:06:00		15:22:00 6.27	PARA - ANGAS CREEK 132KV LINE CHERRY GARDENS - MORPHETT VALE EAST 275 KV L	N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	RA - ROSEWORTHY 132KV LINE	CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Metro	29/12/2015	5 9:03:00	29/12/2015		PARA - ROSEWORTHY 132KV LINE	N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
			Substation Plant Isolator Refurbishment (ORP0011) Mid North	10/00/00/00	5 0 50 00	40/00/0015	cumulated hours f 0.00		N1/A	0.00000000		PREVIOUS YEARS ACCUMULATED HOURS	Project ORP0111 sample report.jpg
W	ATERLOO - TEMPLERS 132 KV LINE ATERLOO - TEMPLERS 132 KV LINE ARE NORTH - BRINKWORTH 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Mid North Substation Plant Isolator Refurbishment (ORP0011) Mid North Substation Plant Isolator Refurbishment (ORP0011) Mid North	19/03/2015 20/03/2015 6/08/2015		19/03/2015 20/03/2015 6/08/2015	16:09:00 8.15	WATERLOO - TEMPLERS 132 KV LINE WATERLOO - TEMPLERS 132 KV LINE CLARE NORTH - BRINKWORTH 132KV LINE	N/A N/A N/A	0.000000% 0.000000% 0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Project ORP0111 by region.xlsx
R	DRRIEN - TEMPLERS 132KV LINE DRRIEN - TEMPLERS 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Mid North Substation Plant Isolator Refurbishment (ORP0011) Mid North Substation Plant Isolator Refurbishment (ORP0011) Mid North	10/08/2015 11/08/2015	5 9:38:00	10/08/2015	17:05:00 7.45	CLARE NORTH - BRINKWORTH 132KV LINE ROSEWORTHY - TEMPLERS 132KV LINE DORRIEN - TEMPLERS 132 KV LINE	N/A N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
н	JMMOCKS - WATERLOO 132 KV LINE DSEWORTHY - TEMPLERS 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Mid North Substation Plant Isolator Refurbishment (ORP0011) Mid North	30/08/2015 2/09/2015	5 7:48:00	30/08/2015 2/09/2015	17:10:00 9.37	HUMMOCKS - WATERLOO 132 KV LINE ROSEWORTHY - TEMPLERS 132KV LINE	N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	DRRIEN - TEMPLERS 132 KV LINE DBERTSTOWN - MOKOTA 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Mid North Substation Plant Isolator Refurbishment (ORP0011) Mid North	2/09/2015 5/09/2015		2/09/2015 6/09/2015		DORRIEN - TEMPLERS 132 KV LINE ROBERTSTOWN - MOKOTA 275KV LINE	N/A N/A	0.000000% 0.000000%	1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
			Substation Plant Isolator Refurbishment (ORP0011) South East				cumulated hours f					PREVIOUS YEARS ACCUMULATED HOURS	
	ILEM BEND - KEITH 132 KV LINE 1 ILEM BEND - KEITH 132 KV LINE 1	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) South East Substation Plant Isolator Refurbishment (ORP0011) South East Substation Plant Isolator Refurbishment (ORP0011) South East	27/04/2015		27/04/2015 28/04/2015	17:21:00 9.30	TAILEM BEND - KEITH 132 KV LINE 1 TAILEM BEND - KEITH 132 KV LINE 1	N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Project ORP0111 sample report.jpg Project ORP0111 by region.xlsx
TA	ILEM BEND - KEITH 132 KV LINE 1 ILEM BEND - KEITH 132 KV LINE 1	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) South East Substation Plant Isolator Refurbishment (ORP0011) South East	29/04/2015 28/07/2015	5 8:20:00	29/04/2015 28/07/2015	17:02:00 8.70	TAILEM BEND - KEITH 132 KV LINE 1 TAILEM BEND - KEITH 132 KV LINE 1	N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	ILEM BEND - KEITH 132 KV LINE 2 ILEM BEND - KEITH 132 KV LINE 1	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) South East Substation Plant Isolator Refurbishment (ORP0011) South East	28/07/2015 29/07/2015	5 8:08:00 5 8:58:00	28/07/2015 29/07/2015		TAILEM BEND - KEITH 132 KV LINE 2 TAILEM BEND - KEITH 132 KV LINE 1	N/A N/A	0.000000% 0.000000%	1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
KE	ILEM BEND - KEITH 132 KV LINE 2 ITH - SNUGGERY 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) South East Substation Plant Isolator Refurbishment (ORP0011) South East	29/07/2015 25/08/2015	5 8:08:00	29/07/2015 25/08/2015	18:56:00 10.80	TAILEM BEND - KEITH 132 KV LINE 2 KEITH - SNUGGERY 132KV LINE	N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
KE	ITH - KINCRAIG 132KV LINE	CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) South East	24/11/2015	5 8:07:00	24/11/2015	19:52:00 11.75	KEITH - KINCRAIG 132KV LINE	N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
M	DBILONG - TAILEM BEND 132 kV LINE	CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Eastern Hills Substation Plant Isolator Refurbishment (ORP0011) Eastern Hills	21/07/2015	5 8:34:00		cumulated hours f 0.00 16:38:00 8.07	MOBILONG - TAILEM BEND 132 kV LINE	N/A	0.000000%	1.5 CAPPED OUTAGES	PREVIOUS YEARS ACCUMULATED HOURS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Project ORP0111 sample report.jpg Project ORP0111 by region.xlsx
M	DBILONG - TAILEM BEND 132 kV LINE IGAS CREEK - MANNUM 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Eastern Hills Substation Plant Isolator Refurbishment (ORP0011) Eastern Hills	23/07/2015 18/08/2015	5 8:55:00	23/07/2015 18/08/2015	17:56:00 9.02	MOBILONG - TAILEM BEND 132 kV LINE ANGAS CREEK - MANNUM 132KV LINE	N/A N/A	0.000000% 0.000000%	1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	INGKILLO - ROBERTSTOWN 275KV LINE INGKILLO - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Eastern Hills Substation Plant Isolator Refurbishment (ORP0011) Eastern Hills	3/09/2015 4/06/2015		3/09/2015 4/06/2015		TUNGKILLO - ROBERTSTOWN 275KV LINE TUNGKILLO - ROBERTSTOWN 275KV LINE	N/A N/A	0.000000% 0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES		
			Substation Plant Isolator Defurbishment (OPD0011) Euro Deningula	22/07/2015	5 9:20:00	22/07/2045	16:06:00 7.70		N1/A	0.000000/			Dreiest ODD01111 semale report ing
YA	DNARIE - PORT LINCOLN TERMINAL 132 KV LINE DNARIE - PORT LINCOLN TERMINAL 132 KV LINE UDINNA - YADNARIE 132 KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Eyre Peninsula Substation Plant Isolator Refurbishment (ORP0011) Eyre Peninsula Substation Plant Isolator Refurbishment (ORP0011) Eyre Peninsula	23/07/2015	5 8:32:00	22/07/2015 23/07/2015 24/07/2015	16:41:00 8.15	YADNARIE - PORT LINCOLN TERMINAL 132 KV LINE YADNARIE - PORT LINCOLN TERMINAL 132 KV LINE WUDINNA - YADNARIE 132 KV LINE	N/A N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Project ORP0111 sample report.jpg Project ORP0111 by region.xlsx
	UDINNA - YADNARIE 132 KV LINE	CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Eyre Peninsula	25/07/2015		25/07/2015		WUDINNA - YADNARIE 132 KV LINE	N/A N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
F			Substation Plant Isolator Refurbishment (ORP0011) Riverland			Acc	cumulated hours f 0.00					PREVIOUS YEARS ACCUMULATED HOURS	Project ORP0111 sample report.jpg
	DNASH - BERRI 132KV LINE 1 DNASH - BERRI 132KV LINE 2	CAPITAL PROJECT CAPITAL PROJECT	Substation Plant Isolator Refurbishment (ORP0011) Riverland Substation Plant Isolator Refurbishment (ORP0011) Riverland	7/09/2015 7/09/2015	5 8:00:00 5 8:03:00			MONASH - BERRI 132KV LINE 1 MONASH - BERRI 132KV LINE 2	N/A N/A	0.000000% 0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Project ORP0111 by region.xlsx
	VENPORT - LEIGH CREEK 132KV LINE	CAPITAL PROJECT	Substation Plant Transformer Minor Refurbishment (ORP0012) Upper	4/06/2015	5 18:07:00	4/06/2015	18:12:00 0.08	DAVENPORT - LEIGH CREEK 132KV LINE	N/A	0.00000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Project ORP0012 sample report.jpg
	VENPORT - LEIGH CREEK 132KV LINE	CAPITAL PROJECT	Substation Plant Transformer Minor Refurbishment (ORP0012) Upper		5 18:43:00			DAVENPORT - LEIGH CREEK 132KV LINE	N/A N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Project ORP0012 sample report.jpg Project ORP0012 by region.xlsx
F			Clare North New 132_33kV Substation (10370)			Acc	cumulated hours f 0.00					PREVIOUS YEARS ACCUMULATED HOURS	Project 10370 sample report.jpg
CL	ARE NORTH - MINTARO 132KV LINE	CAPITAL PROJECT	Clare North New 132_33kV Substation (10370)	6/05/2015	5 10:30:00	14/05/2015	15:50:00 197.3	CLARE NORTH - MINTARO 132KV LINE	N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
		CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement		5 7.07.00	20/02/2045	cumulated hours f 0.00		N1/A	0.0000000		PREVIOUS YEARS ACCUMULATED HOURS	Project 11302 sample report.jpg
P/	RA - TIPSA 275 KV LINE RA - PARAFIELD GARDENS WEST 275 KV LINE INGKILLO - PARA 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement	27/04/2015	5 7:44:00	20/03/2015 2/05/2015 15/05/2015	08:46:00 121.0	PARA - TIPSA 275 KV LINE PARA - PARAFIELD GARDENS WEST 275 KV LINE TUNGKILLO - PARA 275KV LINE	N/A N/A N/A	0.000000% -0.002815% -0.032185%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P/	RA - ANGAS CREEK 132KV LINE RA - ROSEWORTHY 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement	25/05/2015	5 7:35:00	26/05/2015 2/06/2015	11:59:00 28.40	PARA - ANGAS CREEK 132KV LINE PARA - ROSEWORTHY 132KV LINE	N/A N/A N/A	-0.002185% -0.002844% -0.003281%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P/ P/	RA - ANGAS CREEK 132KV LINE RA - ROSEWORTHY 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement	3/06/2015 18/06/2015	5 7:28:00 5 10:46:00	18/06/2015 18/06/2015	12:52:00365.412:51:002.08	PARA - ANGAS CREEK 132KV LINE PARA - ROSEWORTHY 132KV LINE	N/A N/A	-0.036590% -0.000209%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P/	RA - BLYTH WEST 275 KV LINE RA - ROSEWORTHY 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement	18/07/2015 19/07/2015	5 7:17:00	18/07/2015 19/07/2015	17:06:00 9.82	PARA - BLYTH WEST 275 KV LINE PARA - ROSEWORTHY 132KV LINE	N/A N/A	-0.000386% -0.000983%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
TE	RA - MAGILL 275KV LINE MPLERS WEST - PARA 275 KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement	2/08/2015 13/08/2015	5 7:52:00	12/08/2015 21/08/2015	09:27:00 193.5	PARA - MAGILL 275KV LINE TEMPLERS WEST - PARA 275 KV LINE	N/A N/A	-0.024762% -0.019385%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P/	RA - TIPSA 275 KV LINE RA - MAGILL 275KV LINE RA - MAGILL 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement	15/09/2015	5 7:43:00	11/09/2015 15/09/2015	15:11:00 7.47	PARA - TIPSA 275 KV LINE PARA - MAGILL 275KV LINE PARA - MAGILL 275KV LINE	N/A N/A	-0.000664% -0.000748%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P/	IRA - MAGILL 275KV LINE IRA - ROBERTSTOWN 275KV LINE IMPLERS WEST - PARA 275 KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement	16/10/2015	5 13:13:00 5 14:02:00 5 7:43:00		15:57:00 1.92	PARA - MAGILL 275KV LINE PARA - ROBERTSTOWN 275KV LINE TEMPLERS WEST - PARA 275 KV LINE	N/A N/A N/A	-0.000092% -0.000192% -0.000764%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	INPLERS WEST - PARA 275 KV LINE IRA - TIPSA 275 KV LINE IRA - TIPSA 275 KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement	19/10/2015		19/10/2015	16:18:00 7.83	PARA - TIPSA 275 KV LINE PARA - TIPSA 275 KV LINE PARA - TIPSA 275 KV LINE	N/A N/A N/A	-0.000784% -0.000784% -0.000144%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P/								PARA - TIPSA 275 KV LINE	N/A		1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P/ P/ P/ P/	RA - TIPSA 275 KV LINE RA - MUNNO PARA 275 KV LINE RA - PARAFIELD GARDENS WEST 275 KV LINE	CAPITAL PROJECT CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement Para 275kV Secondary Systems and Minor Primary Plant Replacement	28/11/2015	5 15:32:00 5 7:53:00		16:05:00 8.20	PARA - MUNNO PARA 275 KV LINE PARA - MUNNO PARA 275 KV LINE PARA - PARAFIELD GARDENS WEST 275 KV LINE	N/A N/A N/A	-0.000103% -0.000821%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	

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RA - BLYTH WEST 275 KV LINE
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RA - BLYTH WEST 275 KV LINE
W OSBORNE - TIPS A 66 KV LINE 3
W OSBORNE - TIPS A 66 KV LINE 3
W OSBORNE - TIPS A 66 KV LINE 4
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS1 - NORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - NORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS1 - NORGAN WHYALLA PS3 132KV LINE
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DRGAN WHYALLA PS1 - NORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS1 - NORGAN WHYALLA PS2 132KV LINE
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CAPITAL PROJECT | Munno Para New 275, 66kV Connection Point (11209)
Munno Para New 275, 66kV Connection Point (11209)
TIPS 66kV Section Secondary Systems plus minor primary plant (
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SA Water Pump Stations Transformer Replacement (11316)
SA Water Pump Sta | (1110 28/04/2015 (1110 8/05/2015 (1110 24/06/2015 24/06/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 | Produntation 9:23:00 18/03/2015 17:18: 8:34:00 23/03/2015 14:31: 8:01:00 27/03/2015 16:39: 8:37:00 16/04/2015 08:38: 8:17:00 11/04/2015 15:19: 8:30:00 29/07/2015 16:23: 7:36:00 29/07/2015 16:23: 7:36:00 28/04/2015 15:20: 7:58:00 10/05/2015 10:47: 8:06:00 28/04/2015 15:51: 8:55:00 8/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16 | 5.95 PARA - BLYTH WEST 275 KV LINE 80.63 PARA - ROSEWORTHY 132KV LINE 216.02 PARA - ROSEWORTHY 132KV LINE 223.35 PARA - BLYTH WEST 275 KV LINE 224.78 PARA - BLYTH WEST 275 KV LINE 300075 0.00 7.23 NEW OSBORNE - TIPS A 66 KV LINE 3 31 50.82 NEW OSBORNE - TIPS A 66 KV LINE 4 32 50.82 NEW OSBORNE - TIPS A 66 KV LINE 4 33 50.82 NEW OSBORNE - TIPS A 66 KV LINE 4 34 50.82 NEW OSBORNE - TIPS A 66 KV LINE 4 35 50.82 NEW OSBORNE - TIPS A 66 KV LINE 5 34 50.82 NEW OSBORNE - TIPS A 66 KV LINE 5 35 0.00 GRGAN WHYALLA PS1 - NORTH WEST BE 36 6.00 MORGAN WHYALLA PS1 - NORTH WEST BE 36.80 MORGAN WHYALLA PS1 - NORTH WEST BE 37 MORGAN WHYALLA PS1 - NORTH WEST BE 38.37 MORGAN WHYALLA PS1 - NORTH WEST BE 38.37 MORGAN WHYALLA PS3 - ROBERTSTOWN | ND 132KV N/A A PS2 132 N/A A PS3 132 N/A ND 132KV N/A 32KV Line N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A A PS3 132 N/A A | 0.00000% 0.00000% 0.0016674% -0.022365% -0.022509% 0.000000% <t< th=""><th>1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1</th><th>PREVIOUS YEARS ACCUMULATED HOURS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION</th><th>Project 11209 sample report. Image: Second second</th></t<> | 1.5 CAPPED OUTAGES 1 | PREVIOUS YEARS ACCUMULATED HOURS
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| RA - ROSEWORTHY 132KV LINE
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W OSBORNE - TIPS A 66 KV LINE 3
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DRGAN WHYALLA PS1 - NORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS1 - NORGAN WHYALLA PS2 132KV LINE
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DRGAN WHYALLA PS1 - NORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
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DRGAN WHYALLA PS3 - NORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
D | CAPITAL PROJECT
CAPITAL PROJECT | Munno Para New 275. 66kV Connection Point (11209) TIPS 66kV Section Secondary Systems plus minor primary plant (TIPS 66kV Section Secondary Systems plus minor primary plant (TIPS 66kV Section Secondary Systems plus minor primary plant (TIPS 66kV Section Secondary Systems plus minor primary plant (SA Water Pump Stations Transformer Replacement (11316) SA Water | 24/03/2015 7/04/2015 20/04/2015 20/07/2015 20/07/2015 20/07/2015 20/07/2015 20/07/2015 20/07/2015 1110 28/04/2015 1110 8/05/2015 24/06/2015 24/06/2015 26/10/2015 26/10/2015 26/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 | 8:01:00 27/03/2015 16:39: 8:37:00 16/04/2015 08:38: 8:17:00 11/04/2015 15:19: 8:30:00 29/07/2015 16:23: 7:36:00 29/07/2015 16:23: 7:36:00 28/04/2015 15:20: 7:58:00 10/05/2015 10:47: 8:06:00 28/04/2015 15:51: 8:55:00 8/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00< | 80.63 PARA - ROSEWORTHY 132KV LINE 216.02 PARA - ROSEWORTHY 132KV LINE 79.03 PARA - ROSEWORTHY 132KV LINE 223.35 PARA - BLYTH WEST 275 KV LINE 223.35 PARA - BLYTH WEST 275 KV LINE 223.78 PARA - BLYTH WEST 275 KV LINE 224.78 NEW OSBORNE - TIPS A 66 KV LINE 3 100011 79.70 MORGAN WHYALLA PS1 - MORGAN WHYALL 8.07 MORGAN WHYALLA PS1 - NORTH WEST BE 1016.80 MORGAN WHYALLA PS1 - MORGAN WHYALL 116.80 MORGAN WHYALLA PS1 - MORGAN WHYALL 118.37 MORGAN WHYALLA PS1 - MORGAN WHYALL 118.37 MORGAN WHYALLA PS1 - MORGAN WHYALL <tr< td=""><td>N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A I A PS2 132 N/A A PS2 132 N/A A PS3 132 N/A <</td><td>0.00000% -0.016674% -0.022365% -0.022509% -0.022509% 0.000000%</td><td>1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1</td><td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTA</td><td>Image: state of the state</td></tr<> | N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A I A PS2 132 N/A A PS2 132 N/A A PS3 132 N/A < | 0.00000% -0.016674% -0.022365% -0.022509% -0.022509% 0.000000% | 1.5 CAPPED OUTAGES 1 | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTA | Image: state of the state |
| RA - ROSEWORTHY 132KV LINE
IRA - BLYTH WEST 275 KV LINE
IRA - BLYTH WEST 275 KV LINE
IRA - BLYTH WEST 275 KV LINE
IV OSBORNE - TIPS A 66 KV LINE 3
IV OSBORNE - TIPS A 66 KV LINE 4
IV OSBORNE - TIPS A 66 KV LINE 57
IV OSBORNE - TIPS A 66 KV LINE 4
IV OSBORNE - TIPS A 66 KV LINE 57
IV OSBORNE - TIPS A 66 KV LINE 4
IV OSBORNE - TIPS A 66 KV LINE 57
IV OSBORNE - TIPS A 66 KV LINE 10
IV OSBORNE - TIPS A 67
IV OSBORNE - TIPS A 67
IV OSBORNE - TIPS A 75
IV LINE 7
IV OSBORNE - TIPS A 75
IV LINE 7
IV OSBORNE - TIPS A 75
IV LINE 10
IV OSD - SOUTH EAST 275
IV LINE 10
IV OSD - SOUTH EAST 275 | CAPITAL PROJECT
CAPITAL PROJECT | Munno Para New 275_66kV Connection Point (11209) Munno Para New 275_66kV Connection Point (11209) TIPS 66kV Section Secondary Systems plus minor primary plant (TIPS 66kV Section Secondary Systems plus minor primary plant (TIPS 66kV Section Secondary Systems plus minor primary plant (SA Water Pump Stations Transformer Replacement (11316) SA Water | 8/04/2015 20/07/2015 20/07/2015 20/07/2015 1110 28/04/2015 (1110 28/04/2015 (1110 8/05/2015 24/06/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 21/10/8/2015 21/09/2015 | 8:17:00 11/04/2015 15:19: 8:30:00 29/07/2015 16:23: 7:36:00 29/07/2015 16:23: 8:06:00 28/04/2015 15:20: 7:58:00 10/05/2015 10:47: 8:06:00 28/04/2015 10:47: 8:06:00 28/04/2015 10:47: 8:06:00 28/04/2015 10:47: 8:09:00 27/06/2015 15:51: 8:55:00 8/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/11/2015 21:03: 7:34:00< | 79.03 PARA - ROSEWORTHY 132KV LINE 223.35 PARA - BLYTH WEST 275 KV LINE 224.78 PARA - BLYTH WEST 275 KV LINE 224.78 PARA - BLYTH WEST 275 KV LINE 1 224.78 PARA - BLYTH WEST 275 KV LINE 1 224.78 NEW OSBORNE - TIPS A 66 KV LINE 3 1 50.82 NEW OSBORNE - TIPS A 66 KV LINE 4 1 50.82 NEW OSBORNE - TIPS A 66 KV LINE 4 1 6.80 MORGAN WHYALLA PS1 - MORGAN WHYALL 6.80 MORGAN WHYALLA PS1 - MORGAN WHYAL 6.80 MORGAN WHYALLA PS1 - NORTH WEST BE 6.80 MORGAN WHYALLA PS1 - NORTH WEST BE 8.37 MORGAN WHYALLA PS1 - MORGAN WHYAL 6.90 MORGAN WHYALLA PS1 - NORTH WEST BE 6.90 MORGAN WHYALLA PS1 - NORTH WEST BE 6.90 MORGAN WHYALLA PS1 - NORTH WEST BE 133.48 MORGAN WHYALLA PS1 - NORTH WEST BE 133.48 MORGAN WHYALLA PS1 - NORTH WEST BE | N/A N/A A PS2 132 N/A A PS2 132 N/A A PS3 132 N/A A PS3 132 N/A A PS2 132 N/A A PS3 132 | -0.007914% -0.022365% -0.022509% -0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.00000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.00000% 0.000000% 0.000000% 0.000000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000326% -0.0003318% -0.0003318% | 1.5 CAPPED OUTAGES 1 | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTA | Image: state of the state |
| RA - BLYTH WEST 275 KV LINE W OSBORNE - TIPS A 66 KV LINE 3 W OSBORNE - TIPS A 66 KV LINE 4 ORGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE D | CAPITAL PROJECT | Munno Para New 275_66kV Connection Point (11209) TIPS 66kV Section Secondary Systems plus minor primary plant (TIPS 66kV Section Secondary Systems plus minor primary plant (TIPS 66kV Section Secondary Systems plus minor primary plant (TIPS 66kV Section Secondary Systems plus minor primary plant (SA Water Pump Stations Transformer Replacement (11316) | 20/07/2015 1 1110 28/04/2015 (1110 8/05/2015 1110 24/06/2015 24/06/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 27/09/2015 27/09/2015 | 7:36:00 29/07/2015 16:23: 8:06:00 28/04/2015 15:20: 7:58:00 10/05/2015 10:47: 8:09:00 27/06/2015 15:51: 8:55:00 8/10/2015 16:59: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/11/2015 02:24: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 <td>224.78 PARA - BLYTH WEST 275 KV LINE Iours 1 0.00 7.23 NEW OSBORNE - TIPS A 66 KV LINE 3 50.82 NEW OSBORNE - TIPS A 66 KV LINE 4 Iours 1 0.00 79.70 MORGAN WHYALLA PS1 - MORGAN WHYAL 8.07 MORGAN WHYALLA PS1 - NORTH WEST BE 6.80 MORGAN WHYALLA PS1 - NORTH WEST BE 8.37 MORGAN WHYALLA PS1 - NORTH WEST BE 9.0 MORGAN WHYALLA PS1 - NORTH WEST BE 13.348 MORGAN WHYALLA PS3 - ROBERTSTOWN 282.83 MORGAN WHYALLA PS3 - ROBERTSTOWN 133.48 MORGA</td> <td>N/A N/A N/A I A PS2 132 N/A I A PS3 132 N/A I A PS2 132 N/A I A PS3 132 N/A I A</td> <td>-0.022509% </td> <td>1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1</td> <td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUT</td> <td>Image: state of the state</td> | 224.78 PARA - BLYTH WEST 275 KV LINE Iours 1 0.00 7.23 NEW OSBORNE - TIPS A 66 KV LINE 3 50.82 NEW OSBORNE - TIPS A 66 KV LINE 4 Iours 1 0.00 79.70 MORGAN WHYALLA PS1 - MORGAN WHYAL 8.07 MORGAN WHYALLA PS1 - NORTH WEST BE 6.80 MORGAN WHYALLA PS1 - NORTH WEST BE 8.37 MORGAN WHYALLA PS1 - NORTH WEST BE 9.0 MORGAN WHYALLA PS1 - NORTH WEST BE 13.348 MORGAN WHYALLA PS3 - ROBERTSTOWN 282.83 MORGAN WHYALLA PS3 - ROBERTSTOWN 133.48 MORGA | N/A N/A N/A I A PS2 132 N/A I A PS3 132 N/A I A PS2 132 N/A I A PS3 132 N/A I A | -0.022509% | 1.5 CAPPED OUTAGES 1 | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUT | Image: state of the state |
| W OSBORNE - TIPS A 66 KV LINE 4 DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE DRGAN WHYALLA PS1 - | CAPITAL PROJECT CAPITA | TIPS 66kV Section Secondary Systems plus minor primary plant (TIPS 66kV Section Secondary Systems plus minor primary plant (SA Water Pump Stations Transformer Replacement (11316) SA Water Pump Stations Transformer Replac | (1110 28/04/2015 (1110 8/05/2015 (1110 24/06/2015 24/06/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 26/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 | 7:58:00 10/05/2015 10:47 Accumulate Accumulate 8:09:00 27/06/2015 15:51 8:55:00 8/10/2015 16:59 9:57:00 26/10/2015 16:45 9:57:00 26/10/2015 16:45 9:57:00 26/10/2015 16:45 9:57:00 26/10/2015 17:07 8:45:00 28/10/2015 17:07 8:45:00 28/10/2015 17:07 8:45:00 28/10/2015 16:29 9:35:00 29/10/2015 16:29 9:35:00 29/10/2015 16:29 9:35:00 29/10/2015 16:29 9:35:00 29/10/2015 16:29 9:35:00 29/10/2015 16:29 9:35:00 29/10/2015 16:29 9:35:00 29/10/2015 16:29 9:35:00 29/10/2015 16:29 9:35:00 29/11/2015 21:03 7:34:00 26/11/2015 21:03 7:34:00 26/11/2015 | 7.23 NEW OSBORNE - TIPS A 66 KV LINE 3 50.82 NEW OSBORNE - TIPS A 66 KV LINE 4 1000rs 79.70 MORGAN WHYALLA PS1 - MORGAN WHYALL 8.07 MORGAN WHYALLA PS1 - NORTH WEST BE 6.80 MORGAN WHYALLA PS1 - NORTH WEST BE 8.37 MORGAN WHYALLA PS2 - MORGAN WHYAL 8.37 MORGAN WHYALLA PS1 - NORTH WEST BE 8.37 MORGAN WHYALLA PS1 - NORTH WEST BE 9.0 MORGAN WHYALLA PS1 - NORTH WEST BE 133.48 MORGAN WHYALLA PS2 - MORGAN WHYAL 8.92 | N/A N/A A N/A I A PS2 132 N/A I A PS3 132 N/A I A PS2 132 N/A I A PS3 132 <td>0.000000% 0.0013367% -0.013367% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.0003326% -0.003318% -0.000000% 0.000000%</td> <td>1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1</td> <td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTA</td> <td>Image: state of the state</td> | 0.000000% 0.0013367% -0.013367% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.0003326% -0.003318% -0.000000% 0.000000% | 1.5 CAPPED OUTAGES 1 | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTA | Image: state of the state |
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DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV Line
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV Line
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DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
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DRGAN WHYALLA PS1 - MORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
ULEM BEND - KEITH 132 KV LINE 1
ULEM BEND - KEITH 132 KV LINE 1
ULEM DRD - KEITH 132 KV LINE 2
UNCOD - SOUTH EAST 275KV LINE
UALLE - DAVENPORT 275KV LINE
UALLE - DAVENPORT 275KV LINE
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CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) SA Water Pump Stations Transformer Replacement (11316) <td>26/10/2015 26/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 31/08/2015 6/09/2015 2/09/2015 <!--</td--><td>9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 16:48: 8:20:00 9/12/2015</td><td>6.80MORGAN WHYALLA PS1 - NORTH WEST BE6.80MORGAN WHYALLA PS3 - ROBERTSTOWN8.37MORGAN WHYALLA PS1 - MORGAN WHYAL8.37MORGAN WHYALLA PS1 - NORTH WEST BE8.37MORGAN WHYALLA PS2 - MORGAN WHYAL8.37MORGAN WHYALLA PS3 - ROBERTSTOWN6.90MORGAN WHYALLA PS1 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS3 - ROBERTSTOWN282.83MORGAN WHYALLA PS1 - MORGAN WHYAL133.48MORGAN WHYALLA PS1 - NORTH WEST BE133.48MORGAN WHYALLA PS1 - NORTH WEST BE133.48MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS2 - MORGAN WHYAL1.07MORGAN WHYALLA PS2 - MORGAN WHYAL2.058MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - MORGAN WHYAL98.47MORGAN WHYALLA PS1 - MORGAN WHYAL98.47MORGAN WHYALLA PS1 - MO</td><td>ND 132KV N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A 32KV Line N/A A PS3 132 N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A A</td><td>0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.0012303% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000326% -0.003318% 0.000000% 0.000000%</td><td>1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES</td><td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS</td><td></td></td> | 26/10/2015 26/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 28/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 31/08/2015 6/09/2015 2/09/2015 </td <td>9:57:00 26/10/2015 16:45: 9:57:00 26/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 16:48: 8:20:00 9/12/2015</td> <td>6.80MORGAN WHYALLA PS1 - NORTH WEST BE6.80MORGAN WHYALLA PS3 - ROBERTSTOWN8.37MORGAN WHYALLA PS1 - MORGAN WHYAL8.37MORGAN WHYALLA PS1 - NORTH WEST BE8.37MORGAN WHYALLA PS2 - MORGAN WHYAL8.37MORGAN WHYALLA PS3 - ROBERTSTOWN6.90MORGAN WHYALLA PS1 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS3 - ROBERTSTOWN282.83MORGAN WHYALLA PS1 - MORGAN WHYAL133.48MORGAN WHYALLA PS1 - NORTH WEST BE133.48MORGAN WHYALLA PS1 - NORTH WEST BE133.48MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS2 - MORGAN WHYAL1.07MORGAN WHYALLA PS2 - MORGAN WHYAL2.058MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - MORGAN WHYAL98.47MORGAN WHYALLA PS1 - MORGAN WHYAL98.47MORGAN WHYALLA PS1 - MO</td> <td>ND 132KV N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A 32KV Line N/A A PS3 132 N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A A</td> <td>0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.0012303% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000326% -0.003318% 0.000000% 0.000000%</td> <td>1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES</td> <td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
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CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
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DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
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CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) SA Water Pump Stations Transformer Replacement (11316) <td>28/10/2015 28/10/2015 28/10/2015 28/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 6/09/2015 8/09/2015</td> <td>8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 7:34:00 3/12/2015 02:24: 7:34:00 26/11/2015 21:03: 8:31:00 29/11/2015 02:24: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00</td> <td>8.37MORGAN WHYALLA PS1 - MORGAN WHYAL8.37MORGAN WHYALLA PS1 - NORTH WEST BE8.37MORGAN WHYALLA PS2 - MORGAN WHYAL8.37MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS3 - ROBERTSTOWN282.83MORGAN WHYALLA PS1 - MORGAN WHYAL133.48MORGAN WHYALLA PS1 - NORTH WEST BE133.48MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS1 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS1 - MORGAN WHYAL9216.807TAILEM BEND - KEITH 132 KV LINE 19216.807TAILEM BEND - KEITH 132 KV LINE 1933.137TAILEM BEND - KEITH 132 KV LINE 1955.081APPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHET</td> <td>A PS2 132 N/A ND 132KV N/A A PS3 132 N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS2 132 N/A ND 132KV N/A A PS2 132 N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A ND 132KV N/A A PS3 132 N/A A P</td> <td>0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000326% -0.003318% 0.000000% 0.000000%</td> <td>1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES</td> <td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS</td> <td></td> | 28/10/2015 28/10/2015 28/10/2015 28/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 6/09/2015 8/09/2015 | 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 7:34:00 3/12/2015 02:24: 7:34:00 26/11/2015 21:03: 8:31:00 29/11/2015 02:24: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 | 8.37MORGAN WHYALLA PS1 - MORGAN WHYAL8.37MORGAN WHYALLA PS1 - NORTH WEST BE8.37MORGAN WHYALLA PS2 - MORGAN WHYAL8.37MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS3 - ROBERTSTOWN282.83MORGAN WHYALLA PS1 - MORGAN WHYAL133.48MORGAN WHYALLA PS1 - NORTH WEST BE133.48MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS1 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS1 - MORGAN WHYAL9216.807TAILEM BEND - KEITH 132 KV LINE 19216.807TAILEM BEND - KEITH 132 KV LINE 1933.137TAILEM BEND - KEITH 132 KV LINE 1955.081APPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHET | A PS2 132 N/A ND 132KV N/A A PS3 132 N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS2 132 N/A ND 132KV N/A A PS2 132 N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A ND 132KV N/A A PS3 132 N/A A P | 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000326% -0.003318% 0.000000% 0.000000% | 1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
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DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
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DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
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ILEM BEND - KEITH 1275KV LINE
ILALIE - DAVENPORT 275KV LINE
ILALIE - DAVENPORT 275KV LINE
ILALIE - DAVENPORT 275KV LINE 1
ILEM ENDOT - SOUTH EAST 275KV LINE 2
IVWOOD - SOUTH EAST 275KV LINE 1
I | CAPITAL PROJECT
CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) SA Water Pump Stations Transformer Replacement (11316) <td>28/10/2015 28/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 31/08/2015 6/09/2015 8/09/2015</td> <td>8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 8:31:00 29/11/2015 05:06: 1:20:00 3/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015</td> <td>8.37MORGAN WHYALLA PS2 - MORGAN WHYAL8.37MORGAN WHYALLA PS3 - ROBERTSTOWN6.90MORGAN WHYALLA PS1 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS2 - MORGAN WHYAL96.90MORGAN WHYALLA PS3 - ROBERTSTOWN9282.83MORGAN WHYALLA PS1 - MORGAN WHYAL9133.48MORGAN WHYALLA PS1 - NORTH WEST BE9133.48MORGAN WHYALLA PS3 - ROBERTSTOWN9133.48MORGAN WHYALLA PS2 - MORGAN WHYAL920.58MORGAN WHYALLA PS2 - MORGAN WHYAL920.58MORGAN WHYALLA PS2 - MORGAN WHYAL98.92MORGAN WHYALLA PS1 - NORTH WEST BE98.92MORGAN WHYALLA PS1 - NORTH WEST BE98.92MORGAN WHYALLA PS1 - NORTH WEST BE98.92MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - NORTH WEST BE9216.801AILEM BEND - KEITH 132 KV LINE 19216.801AILEM BEND - KEITH 132 KV LINE 19216.801AILEM BEND - KEITH 132 KV LINE 1933.131AILEM BEND - KEITH 132 KV LINE 1955.08HAPPY VALLEY - MORPHETT VALE EAST 2754.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT</td> <td>A PS3 132 N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A 32KV Line N/A A PS3 132 N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A ND 132KV N/A A PS3 132 N/A A PS2 132 N/A A PS3 132 N/A A</td> <td>0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.0012303% -0.013367% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.0003326% -0.003318% 0.000000% 0.000000%</td> <td>1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES</td> <td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS</td> <td></td> | 28/10/2015 28/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 31/08/2015 6/09/2015 8/09/2015 | 8:45:00 28/10/2015 17:07: 8:45:00 28/10/2015 17:07: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 8:31:00 29/11/2015 05:06: 1:20:00 3/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 | 8.37MORGAN WHYALLA PS2 - MORGAN WHYAL8.37MORGAN WHYALLA PS3 - ROBERTSTOWN6.90MORGAN WHYALLA PS1 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS2 - MORGAN WHYAL96.90MORGAN WHYALLA PS3 - ROBERTSTOWN9282.83MORGAN WHYALLA PS1 - MORGAN WHYAL9133.48MORGAN WHYALLA PS1 - NORTH WEST BE9133.48MORGAN WHYALLA PS3 - ROBERTSTOWN9133.48MORGAN WHYALLA PS2 - MORGAN WHYAL920.58MORGAN WHYALLA PS2 - MORGAN WHYAL920.58MORGAN WHYALLA PS2 - MORGAN WHYAL98.92MORGAN WHYALLA PS1 - NORTH WEST BE98.92MORGAN WHYALLA PS1 - NORTH WEST BE98.92MORGAN WHYALLA PS1 - NORTH WEST BE98.92MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - NORTH WEST BE9216.801AILEM BEND - KEITH 132 KV LINE 19216.801AILEM BEND - KEITH 132 KV LINE 19216.801AILEM BEND - KEITH 132 KV LINE 1933.131AILEM BEND - KEITH 132 KV LINE 1955.08HAPPY VALLEY - MORPHETT VALE EAST 2754.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT | A PS3 132 N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A 32KV Line N/A A PS3 132 N/A 32KV Line N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A ND 132KV N/A A PS3 132 N/A A PS2 132 N/A A PS3 132 N/A A | 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.0012303% -0.013367% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.0003326% -0.003318% 0.000000% 0.000000% | 1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS1 - NORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - NORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
DRGAN WHYALLA PS1 - T55KV LINE
DRGAN DAVENPORT 275KV LINE 1
DRVOOD - SOUTH EAST 275KV LINE 1
DRVOOD - SOUTH EAST 275KV LINE 1
DRVOOD - SOUTH EAST 275KV LINE 2
DRVOOD - SOUTH EAST 275KV LINE 2
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CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) SA Water Pump Stations Transformer Replacement (11316) <td>29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 28/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 31/08/2015 8/09/2015 2/09/2015</td> <td>9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 7:34:00 3/12/2015 02:24: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 02:24: 8:31:00 29/11/2015 05:06: 1:20:00 3/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 28/09/2015 <t< td=""><td>6.90MORGAN WHYALLA PS1 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS2 - MORGAN WHYAL7282.83MORGAN WHYALLA PS3 - ROBERTSTOWN7282.83MORGAN WHYALLA PS1 - NORTH WEST BE7133.48MORGAN WHYALLA PS1 - NORTH WEST BE7133.48MORGAN WHYALLA PS2 - MORGAN WHYAL720.58MORGAN WHYALLA PS2 - MORGAN WHYAL720.58MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS1 - MORGAN WHYAL9216.80141LEM BEND - KEITH 132 KV LINE 19216.80141LEM BEND - KEITH 132 KV LINE 2133.13TAILEM BEND - KEITH 132 KV LINE 2133.13TAILEM BEND - KEITH 132 KV LINE 1155.08HAPPY VALLEY - MORPHETT VALE EAST 2754.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 27</td><td>A PS2 132 N/A ND 132KV N/A A PS3 132 N/A 32KV Line N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A ND 132KV N/A ND 132KV N/A A PS3 132 N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A A P</td><td>0.000000% 0.000000% 0.000000% 0.012303% -0.013367% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000318% -0.0003326% -0.003318%</td><td>1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES</td><td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS</td><td></td></t<></td> | 29/10/2015 29/10/2015 29/10/2015 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 28/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 31/08/2015 8/09/2015 2/09/2015 | 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 9:35:00 29/10/2015 16:29: 7:34:00 3/12/2015 02:24: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 02:24: 8:31:00 29/11/2015 05:06: 1:20:00 3/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 28/09/2015 <t< td=""><td>6.90MORGAN WHYALLA PS1 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS2 - MORGAN WHYAL7282.83MORGAN WHYALLA PS3 - ROBERTSTOWN7282.83MORGAN WHYALLA PS1 - NORTH WEST BE7133.48MORGAN WHYALLA PS1 - NORTH WEST BE7133.48MORGAN WHYALLA PS2 - MORGAN WHYAL720.58MORGAN WHYALLA PS2 - MORGAN WHYAL720.58MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS1 - MORGAN WHYAL9216.80141LEM BEND - KEITH 132 KV LINE 19216.80141LEM BEND - KEITH 132 KV LINE 2133.13TAILEM BEND - KEITH 132 KV LINE 2133.13TAILEM BEND - KEITH 132 KV LINE 1155.08HAPPY VALLEY - MORPHETT VALE EAST 2754.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 27</td><td>A PS2 132 N/A ND 132KV N/A A PS3 132 N/A 32KV Line N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A ND 132KV N/A ND 132KV N/A A PS3 132 N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A A P</td><td>0.000000% 0.000000% 0.000000% 0.012303% -0.013367% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000318% -0.0003326% -0.003318%</td><td>1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES</td><td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS</td><td></td></t<> | 6.90MORGAN WHYALLA PS1 - MORGAN WHYAL6.90MORGAN WHYALLA PS1 - NORTH WEST BE6.90MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS2 - MORGAN WHYAL7282.83MORGAN WHYALLA PS3 - ROBERTSTOWN7282.83MORGAN WHYALLA PS1 - NORTH WEST BE7133.48MORGAN WHYALLA PS1 - NORTH WEST BE7133.48MORGAN WHYALLA PS2 - MORGAN WHYAL720.58MORGAN WHYALLA PS2 - MORGAN WHYAL720.58MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS1 - MORGAN WHYAL9216.80141LEM BEND - KEITH 132 KV LINE 19216.80141LEM BEND - KEITH 132 KV LINE 2133.13TAILEM BEND - KEITH 132 KV LINE 2133.13TAILEM BEND - KEITH 132 KV LINE 1155.08HAPPY VALLEY - MORPHETT VALE EAST 2754.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 27 | A PS2 132 N/A ND 132KV N/A A PS3 132 N/A 32KV Line N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A ND 132KV N/A A PS3 132 N/A ND 132KV N/A ND 132KV N/A A PS3 132 N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A A P | 0.000000% 0.000000% 0.000000% 0.012303% -0.013367% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000318% -0.0003326% -0.003318% | 1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - NORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
DPY VALLEY - MORPHETT VALE EAST 275 KV LINE
DRGAN D - KEITH 132 KV LINE 1
DREND - KEITH 132 KV LINE
DREND - KEITH 132 KV LINE 1
DREND - KEITH 132 KV LINE 2
DREND - SOUTH EAST 275KV LINE
DREND - SOUTH EAST 275KV LINE 1
DREND - SOUTH EAST 275KV LINE 2
DREND - SOUTH EAST 275KV LINE 2
DREND - | CAPITAL PROJECT
CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) SA Water Pump Stations Transformer Replacement (11316) <td>29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 28/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 6/09/2015 8/09/2015 2/09/2015</td> <td>9:35:00 29/10/2015 16:29: 7:34:00 3/12/2015 02:24: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 8:31:00 29/11/2015 05:06: 1:20:00 3/12/2015 02:24: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 28/09/2015 17:07: 7:54:00 28/09/2015</td> <td>6.90MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS3 - ROBERTSTOWN282.83MORGAN WHYALLA PS1 - MORGAN WHYAL133.48MORGAN WHYALLA PS1 - NORTH WEST BE133.48MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS1 - MORGAN WHYAL20.58MORGAN WHYALLA PS1 - MORGAN WHYAL20.58MORGAN WHYALLA PS1 - NORTH WEST BE21.07MORGAN WHYALLA PS3 - ROBERTSTOWN28.92MORGAN WHYALLA PS3 - ROBERTSTOWN28.92MORGAN WHYALLA PS3 - ROBERTSTOWN29.847MORGAN WHYALLA PS3 - ROBERTSTOWN20.847MORGAN WHYALLA PS3 - ROBERTSTOWN21.847MORGAN WHYALLA PS3 - ROBERTSTOWN21.847MORGAN WHYALLA PS3 - ROBERTSTOWN21.847MORGAN WHYALLA PS1 - MORGAN WHYAL21.847MORGAN WHYALLA PS1 - MORGAN WHYAL22.758.847MORGAN WHYALLA PS1 - MORGAN WHYAL23.13TAILEM BEND - KEITH 132 KV LINE 121.858HAPPY VALLEY - MORPHETT VALE EAST 27<td< td=""><td>A PS3 132 N/A 32KV Line N/A A PS2 132 N/A A PS2 132 N/A 32KV Line N/A 32KV Line N/A 32KV Line N/A A PS3 132 N/A ND 132KV N/A ND 132KV N/A A PS3 132 N/A A</td><td>0.000000% -0.012303% -0.013367% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000848% -0.000316% -0.000848% -0.000848% -0.000848% -0.000848% -0.000318% -0.000326% -0.0003318%</td><td>1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES</td><td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS</td><td></td></td<></td> | 29/10/2015 29/10/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 21/11/2015 28/11/2015 3/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 6/09/2015 8/09/2015 2/09/2015 | 9:35:00 29/10/2015 16:29: 7:34:00 3/12/2015 02:24: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 8:31:00 29/11/2015 05:06: 1:20:00 3/12/2015 02:24: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 28/09/2015 17:07: 7:54:00 28/09/2015 | 6.90MORGAN WHYALLA PS2 - MORGAN WHYAL6.90MORGAN WHYALLA PS3 - ROBERTSTOWN282.83MORGAN WHYALLA PS1 - MORGAN WHYAL133.48MORGAN WHYALLA PS1 - NORTH WEST BE133.48MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS1 - MORGAN WHYAL20.58MORGAN WHYALLA PS1 - MORGAN WHYAL20.58MORGAN WHYALLA PS1 - NORTH WEST BE21.07MORGAN WHYALLA PS3 - ROBERTSTOWN28.92MORGAN WHYALLA PS3 - ROBERTSTOWN28.92MORGAN WHYALLA PS3 - ROBERTSTOWN29.847MORGAN WHYALLA PS3 - ROBERTSTOWN20.847MORGAN WHYALLA PS3 - ROBERTSTOWN21.847MORGAN WHYALLA PS3 - ROBERTSTOWN21.847MORGAN WHYALLA PS3 - ROBERTSTOWN21.847MORGAN WHYALLA PS1 - MORGAN WHYAL21.847MORGAN WHYALLA PS1 - MORGAN WHYAL22.758.847MORGAN WHYALLA PS1 - MORGAN WHYAL23.13TAILEM BEND - KEITH 132 KV LINE 121.858HAPPY VALLEY - MORPHETT VALE EAST 27 <td< td=""><td>A PS3 132 N/A 32KV Line N/A A PS2 132 N/A A PS2 132 N/A 32KV Line N/A 32KV Line N/A 32KV Line N/A A PS3 132 N/A ND 132KV N/A ND 132KV N/A A PS3 132 N/A A</td><td>0.000000% -0.012303% -0.013367% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000848% -0.000316% -0.000848% -0.000848% -0.000848% -0.000848% -0.000318% -0.000326% -0.0003318%</td><td>1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES</td><td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS</td><td></td></td<> | A PS3 132 N/A 32KV Line N/A A PS2 132 N/A A PS2 132 N/A 32KV Line N/A 32KV Line N/A 32KV Line N/A A PS3 132 N/A ND 132KV N/A ND 132KV N/A A PS3 132 N/A A | 0.000000% -0.012303% -0.013367% -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000848% -0.000316% -0.000848% -0.000848% -0.000848% -0.000848% -0.000318% -0.000326% -0.0003318% | 1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS3 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS3 - NORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS3 - NORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
DRGAN GARDENS - MORPHETT 275KV LINE 2
DRGAN GARDENS - MORPHETT 275KV LINE 2
DRGAN GARDENS - MORPHETT 275KV LINE 2
DRGAN GARDE | CAPITAL PROJECT
CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) SA Water Pump Stations Transformer Replacement (11416) Tailem Bend to Keith #2 132kV Line Refurb (11445)
 | 21/11/2015 21/11/2015 21/11/2015 21/11/2015 28/11/2015 3/12/2015 8/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 31/08/2015 6/09/2015 8/09/2015
 | 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 7:34:00 26/11/2015 21:03: 8:31:00 29/11/2015 05:06: 1:20:00 3/12/2015 02:24: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 28/09/2015 17:07: 7:54:00 28/09/2015 17:07: 7:59:00 28/09/2015 15 | 133.48MORGAN WHYALLA PS1 - NORTH WEST BE133.48MORGAN WHYALLA PS3 - ROBERTSTOWN133.48MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS2 - MORGAN WHYAL1.07MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.93MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS3 - MORGAN WHYAL8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS1 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - MORGAN WHYAL933.227AILEM BEND - KEITH 132 KV LINE 1933.137AILEM BEND - KEITH 132 KV LINE 1955.08HAPPY VALLEY - MORPHETT VALE EAST 27950.43950.439APPY VALLEY - MORPHETT VALE EAST 27
 | ND 132KV N/A 32KV Line N/A A PS3 132 N/A ND 132KV N/A 32KV Line N/A ND 132KV N/A A PS3 132 N/A ND 132KV N/A A PS3 132 N/A A PS2 132 N/A A PS2 132 N/A N/A N/A N/A <td>-0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000348% -0.0003326% -0.003318% 0.000000% 0.000000%</td> <td>1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES</td> <td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
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 | -0.013367% -0.013367% -0.002061% -0.000893% -0.000893% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000348% -0.0003326% -0.003318% 0.000000% 0.000000% | 1.5 CAPPED OUTAGES1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS |
 |
| DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
DRGAN WHYALLA PS1 - MORPHETT VALE EAST 275 KV LINE
DRGAN BEND - KEITH 132 KV LINE 1
DAVENPORT 275KV LINE
DAVENPORT 275KV LINE 2
DAVENPORT 275KV LINE 2
DAVE | CAPITAL PROJECT
CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) <td>21/11/2015 28/11/2015 3/12/2015 8/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 31/08/2015 6/09/2015 8/09/2015 22/09/2015</td> <td>7:34:00 26/11/2015 21:03: 8:31:00 29/11/2015 05:06: 1:20:00 3/12/2015 02:24: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 28/09/2015 17:07: 7:54:00 28/09/2015 17:07: 7:59:00 28/09/2015 15:13: 8:08:00 19/08/2015 14:44: 8:15:00 2/09/2015 10:41: 8:21:00 17/09/2015 19</td> <td>133.48MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS2 - MORGAN WHYAL1.07MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.92MORGAN WHYALLA PS3 - MORGAN WHYAL98.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS3 - ROBERTSTOWN98.47MORGAN WHYALLA PS3 - ROBERTSTOWN98.47MORGAN WHYALLA PS1 - NORTH WEST BE9216.80TAILEM BEND - KEITH 132 KV LINE 19216.80TAILEM BEND - KEITH 132 KV LINE 2933.13TAILEM BEND - KEITH 132 KV LINE 2933.13TAILEM BEND - KEITH 132 KV LINE 1955.08HAPPY VALLEY - MORPHETT VALE EAST 27950.43HAPPY VALLEY - MORPHETT VALE EAST 27</td> <td>A PS3 132 N/A A PS2 132 N/A ND 132KV N/A 32KV Line N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A ND 132KV N/A 32KV Line N/A A PS3 132 N/A A PS3 N/A A PS3</td> <td>-0.013367% -0.002061% -0.000107% -0.000893% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000318% 0.000326% -0.003318% 0.000000% 0.000000% 0.000000%</td> <td>1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES</td> <td>CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS</td> <td></td> | 21/11/2015 28/11/2015 3/12/2015 8/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 31/08/2015 6/09/2015 8/09/2015 22/09/2015
 | 7:34:00 26/11/2015 21:03: 8:31:00 29/11/2015 05:06: 1:20:00 3/12/2015 02:24: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 28/09/2015 17:07: 7:54:00 28/09/2015 17:07: 7:59:00 28/09/2015 15:13: 8:08:00 19/08/2015 14:44: 8:15:00 2/09/2015 10:41: 8:21:00 17/09/2015 19
 | 133.48MORGAN WHYALLA PS2 - MORGAN WHYAL20.58MORGAN WHYALLA PS2 - MORGAN WHYAL1.07MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.92MORGAN WHYALLA PS3 - MORGAN WHYAL98.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS1 - NORTH WEST BE98.47MORGAN WHYALLA PS3 - ROBERTSTOWN98.47MORGAN WHYALLA PS3 - ROBERTSTOWN98.47MORGAN WHYALLA PS1 - NORTH WEST BE9216.80TAILEM BEND - KEITH 132 KV LINE 19216.80TAILEM BEND - KEITH 132 KV LINE 2933.13TAILEM BEND - KEITH 132 KV LINE 2933.13TAILEM BEND - KEITH 132 KV LINE 1955.08HAPPY VALLEY - MORPHETT VALE EAST 27950.43HAPPY VALLEY - MORPHETT VALE EAST 27
 | A PS3 132 N/A A PS2 132 N/A ND 132KV N/A 32KV Line N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A ND 132KV N/A 32KV Line N/A A PS3 132 N/A A PS3 N/A A PS3
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CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS |
 |
| DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS3 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
DPY VALLEY - MORPHETT VALE EAST 275 KV LINE
DPY VALLEY - MORPHETT VALE EAST 275 KV LINE
DPY VALLEY - MORPHETT VALE EAST 275 KV LINE
DAVENPORT 275KV LINE 2
DAVENPORT 275KV LINE 2
DAVENPORT 275KV LINE 2
DAVENPORT 275KV LINE 1
DAVENPORT 275KV LINE 2
DAVENPORT 275KV LINE 2
DAVENP | CAPITAL PROJECT
CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445)
 | 3/12/2015 8/12/2015 8/12/2015 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 31/08/2015 6/09/2015 8/09/2015 2/09/2015
 | 1:20:00 3/12/2015 02:24: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 08:36: 7:48:00 11/09/2015 08:31: 7:54:00 28/09/2015 17:07: 7:59:00 28/09/2015 17:07: 8:08:00 19/08/2015 15:13: 8:41:00 25/08/2015 14:44: 8:15:00 2/09/2015 10:41: 8:21:00 17/09/2015 19: | 1.07MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - MORGAN WHYAL8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.92MORGAN WHYALLA PS2 - MORGAN WHYAL8.92MORGAN WHYALLA PS2 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS2 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - MORGAN WHYAL9216.807TAILEM BEND - KEITH 132 KV LINE 19233.227TAILEM BEND - KEITH 132 KV LINE 2933.137TAILEM BEND - KEITH 132 KV LINE 1955.08955.08954.05950.439APPY VALLEY - MORPHETT VALE EAST 27950.439APPY VALLEY - MORPHETT VALE EAST 27
 | A PS3 132 N/A A PS2 132 N/A ND 132KV N/A 32KV Line N/A A PS3 132 N/A A PS3 132 N/A ND 132KV N/A A PS3 132 N/A ND 132KV N/A A PS3 132 N/A A
 | -0.000107% -0.000893% -0.000893% -0.000893% -0.000893% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000348% -0.003326% -0.003318% 0.000000% 0.000000% 0.000000% | 1.5 CAPPED OUTAGES
 | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV LINE
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV LINE
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV LINE
DRGAN BEND - KEITH 132 KV LINE 2
DILEM BEND - KEITH 132 KV LINE 1
DRGAN BEND - KEITH 132 KV LINE
DRGAN BEND - KEITH 132 KV LINE 1
DAVENPORT 275KV LINE
DRGAN BEND - KEITH 125 KV LINE
DAVENPORT 275KV LINE 2
DAVENPORT 275KV LINE 1
DAVENPORT 275KV LINE 2
DAVENPORT 275KV LINE 1
DAVENPORT 275KV LINE 2
DAVENPORT 2 | CAPITAL PROJECT
CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) MVE CB Mechanism Refurbishment (ORP0486) MVE CB Mechanism Refurbishment (ORP0486) MVE CB Mech
 | 8/12/2015 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 27/09/2015 27/09/2015 27/09/2015 31/08/2015 31/08/2015 6/09/2015 8/09/2015
 | 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 17:19: 8:24:00 8/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 7:48:00 11/09/2015 08:36: 7:43:00 11/09/2015 08:31: 7:59:00 28/09/2015 17:07: 7:59:00 28/09/2015 17:07: 8:08:00 19/08/2015 15:13: 8:41:00 25/08/2015 14:44: 8:15:00 2/09/2015 10:41: 8:21:00 17/09/2015 19:30: | 8.92MORGAN WHYALLA PS1 - NORTH WEST BE8.92MORGAN WHYALLA PS3 - ROBERTSTOWN8.92MORGAN WHYALLA PS2 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS2 - MORGAN WHYAL98.47MORGAN WHYALLA PS1 - MORGAN WHYAL98.47MORGAN WHYALLA PS1 - MORGAN WHYAL9216.807TAILEM BEND - KEITH 132 KV LINE 19216.807TAILEM BEND - KEITH 132 KV LINE 2933.227TAILEM BEND - KEITH 132 KV LINE 2933.137TAILEM BEND - KEITH 132 KV LINE 1955.08955.08954.05950.439950.439999
 | ND 132KV N/A 32KV Line N/A A PS3 132 N/A ND 132KV N/A 32KV Line N/A 32KV Line N/A 32KV Line N/A A PS3 132 N/A A PS3 132 N/A A PS3 132 N/A A PS2 132 N/A N/A
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 | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - NORTH WEST BEND 132KV LINE
DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
ULEM BEND - KEITH 132 KV LINE 1
ULEM BEND - KEITH 132 KV LINE 2
ULEM BEND - KEITH 132 KV LINE 1
ULEM BEND - KEITH 132 KV LINE 2
ULEM BEND - KEITH 132 KV LINE 1
ULEM BEND - SOUTH EAST 275KV LINE 1
UNOOD - SOUTH EAST 275KV LINE 1 | CAPITAL PROJECT
CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (0RP0486) MVE CB Mechanism Refurbishment (ORP0486) MVE CB Mechanism Refurbishment (ORP0486) MVE CB Mechanism Refurbishment (ORP0486) MVE CB Mechanism Refurbishme
 | 8/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 27/09/2015 27/09/2015 27/09/2015 31/08/2015 31/08/2015 6/09/2015 8/09/2015
 | 8:24:00 8/12/2015 17:19: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 7:48:00 11/09/2015 08:36: 7:43:00 11/09/2015 08:31: 7:54:00 28/09/2015 17:07: 7:59:00 28/09/2015 17:07: 8:08:00 19/08/2015 15:13: 8:41:00 25/08/2015 14:44: 8:15:00 2/09/2015 10:41: 8:21:00 17/09/2015 19:30: | 8.92MORGAN WHYALLA PS2 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - NORTH WEST BE8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS2 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - MORGAN WHYAL216.80TAILEM BEND - KEITH 132 KV LINE 1216.80TAILEM BEND - KEITH 132 KV LINE 233.22TAILEM BEND - KEITH 132 KV LINE 233.13TAILEM BEND - KEITH 132 KV LINE 155.08HAPPY VALLEY - MORPHETT VALE EAST 2754.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT
VALE EAST 27 | A PS3 132 N/A N/A N/A N/A 32KV Line N/A A PS3 132 N/A A PS3 132 N/A A PS2 132 N/A A PS2 132 N/A A PS2 132 N/A A A A PS2 132 N/A A A A A A A A A A A A A A A A A A A
 | -0.000893% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000848% -0.000318% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% | 1.5 CAPPED OUTAGES
 | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| DRGAN WHYALLA PS3 - ROBERTSTOWN 132KV Line
DRGAN WHYALLA PS2 - MORGAN WHYALLA PS3 132KV Line
DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
ILEM BEND - KEITH 132 KV LINE 1
ILEM BEND - KEITH 132 KV LINE 2
ILEM BEND - KEITH 132 KV LINE 2
ILEM BEND - KEITH 132 KV LINE 2
ILEM BEND - KEITH 132 KV LINE 1
ILEM BEND - KEITH 132 KV LINE EAST 275 KV LINE
ILEM BEND - KEITH 132 KV LINE 1
ILEM BEND - KEITH 132 KV LINE 1
ILEM BEND - KEITH 132 KV LINE
ILEM BEND - KEITH 132 KV LINE
ILEM BEND - KEITH 132 KV LINE 1
ILEM BEND - KEITH 132 KV LINE 1
ILEM BEND - KEITH 132 KV LINE 1
IYWOOD - SOUTH EAST 275KV LINE 1
IYWOOD - SOUTH EAST 275KV LINE 2 | CAPITAL PROJECT
CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) MVE CB Mechanism Refurbishment (ORP0486) Hornsdale (Mt Lock) Wind Farm Connection (30858) Hornsdale (Mt Lock) Wind Farm Connection (30858) Hornsdale (Mt Lock) Wind Farm Connection (30858) <td>9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 27/09/2015 27/09/2015 27/09/2015 31/08/2015 6/09/2015 8/09/2015 22/09/2015</td> <td>8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 8:20:00 9/12/2015 16:48: 7:48:00 11/09/2015 08:36: 7:43:00 11/09/2015 08:31: 7:54:00 28/09/2015 17:07: 7:59:00 28/09/2015 17:07: 8:08:00 19/08/2015 15:13: 8:41:00 25/08/2015 14:44: 8:15:00 2/09/2015 10:41: 8:21:00 17/09/2015 19:30:</td> <td>8.47MORGAN WHYALLA PS3 - ROBERTSTOWN8.47MORGAN WHYALLA PS2 - MORGAN WHYAL8.47MORGAN WHYALLA PS1 - MORGAN WHYAL216.80TAILEM BEND - KEITH 132 KV LINE 1216.80TAILEM BEND - KEITH 132 KV LINE 233.22TAILEM BEND - KEITH 132 KV LINE 233.13TAILEM BEND - KEITH 132 KV LINE 155.08HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 27</td> <td>32KV Line N/A A PS3 132 N/A A PS2 132 N/A N/A N/A</td> <td>-0.000848%
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CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS</td> <td></td>
 | 9/12/2015 9/12/2015 9/12/2015 9/12/2015 2/09/2015 2/09/2015 2/09/2015 2/09/2015 27/09/2015 27/09/2015 27/09/2015 31/08/2015 6/09/2015 8/09/2015 22/09/2015
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 | 32KV Line N/A A PS3 132 N/A A PS2 132 N/A N/A N/A
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 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| DRGAN WHYALLA PS1 - MORGAN WHYALLA PS2 132KV Line
ILEM BEND - KEITH 132 KV LINE 1
ILEM BEND - KEITH 132 KV LINE 2
ILEM BEND - KEITH 132 KV LINE 2
ILEM BEND - KEITH 132 KV LINE 1
PPY VALLEY - MORPHETT VALE EAST 275 KV LINE
PPY VALLEY - MORPHETT VALE EAST 275 KV LINE
PPY VALLEY - MORPHETT VALE EAST 275 KV LINE
PPY VALLEY - MORPHETT VALE EAST 275 KV LINE
IERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
IELALIE - DAVENPORT 275KV LINE
ILALIE - DAVENPORT 275KV LINE 2
IVWOOD - SOUTH EAST 275KV LINE 1
IVWOOD - SOUTH EAST 275KV LINE 2
IVWOOD - SOUTH EAST 275KV LINE 2
IVWO - SOUTH EAST 275KV LINE 2
IVWO - SOUTH EAST 275KV LINE | CAPITAL PROJECT
CAPITAL PROJECT | SA Water Pump Stations Transformer Replacement (11316) SA Water Pump Stations Transformer Replacement (11316) SA Water Pump Stations Transformer Replacement (11316) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) MVE CB Mechanism Refurbishment (ORP0486) HVE CB Mechanism Refurbishment (ORP0486) HORSDAIL (Mt Lock) Wind Farm Connection (30858) Hornsdale (Mt Lock) Wind Farm Connection (30858) Hornsdale (Mt Lock) Wind Farm Connection (30858) Hornsdale (Mt Lock) Wind Farm Connection (30858)
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 55.08 HAPPY VALLEY - MORPHETT VALE EAST 27 54.05 HAPPY VALLEY - MORPHETT VALE EAST 27 50.43 HAPPY VALLEY - MORPHETT VALE EAST 27 | A PS3 132 N/A A A PS2 132 N/A A PS2 132 N/A A A PS2 132 N/A A A A PS2 132 N/A A A A A PS2 132 N/A A A A A A A A A A A A A A A A A A A
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 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| ILEM BEND - KEITH 132 KV LINE 2
ILEM BEND - KEITH 132 KV LINE 2
ILEM BEND - KEITH 132 KV LINE 1
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
IERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
IERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
ILALIE - DAVENPORT 275KV LINE 2
ILALIE - DAVENPORT 275KV LINE 1
ILALIE - SOUTH EAST 275KV LINE 1
ILALIE - SOUTH EAST 275KV LINE 2 | CAPITAL PROJECT
CAPITAL PROJECT | Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) MVE CB Mechanism Refurbishment (ORP0486) Hornsdale (Mt Lock) Wind Farm Connection (30858)
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 | 216.80TAILEM BEND - KEITH 132 KV LINE 233.22TAILEM BEND - KEITH 132 KV LINE 233.13TAILEM BEND - KEITH 132 KV LINE 155.08HAPPY VALLEY - MORPHETT VALE EAST 2754.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 27 | N/A
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 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| ILEM BEND - KEITH 132 KV LINE 2
ILEM BEND - KEITH 132 KV LINE 2
ILEM BEND - KEITH 132 KV LINE 1
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
IERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
IERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
ILALIE - DAVENPORT 275KV LINE 2
ILALIE - DAVENPORT 275KV LINE 1
ILALIE - SOUTH EAST 275KV LINE 1
ILALIE - SOUTH EAST 275KV LINE 2 | CAPITAL PROJECT
CAPITAL PROJECT | Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) Tailem Bend to Keith #2 132kV Line Refurb (11445) MVE CB Mechanism Refurbishment (ORP0486) Hornsdale (Mt Lock) Wind Farm Connection (30858)
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 | 216.80TAILEM BEND - KEITH 132 KV LINE 233.22TAILEM BEND - KEITH 132 KV LINE 233.13TAILEM BEND - KEITH 132 KV LINE 155.08HAPPY VALLEY - MORPHETT VALE EAST 2754.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 27 | N/A
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 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| ILEM BEND - KEITH 132 KV LINE 1
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
IERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
IERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
ILALIE - DAVENPORT 275KV LINE 2
IVOOD - SOUTH EAST 275KV LINE 1
IVOOD - SOUTH EAST 275KV LINE 2 | CAPITAL PROJECT
CAPITAL PROJECT | Tailem Bend to Keith #2 132kV Line Refurb (11445) MVE CB Mechanism Refurbishment (ORP0486) Hornsdale (Mt Lock) Wind Farm Connection (30858)
 | 27/09/2015
27/09/2015
17/08/2015
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 | 33.13 TAILEM BEND - KEITH 132 KV LINE 1 55.08 HAPPY VALLEY - MORPHETT VALE EAST 27 54.05 HAPPY VALLEY - MORPHETT VALE EAST 27 50.43 HAPPY VALLEY - MORPHETT VALE EAST 27 | N/A N/A KV LINE KV LINE N/A KV LINE N/A
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 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES
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1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | Project ORP0486 sample repo |
| APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
HERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
HERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
LALIE - DAVENPORT 275KV LINE | CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT | MVE CB Mechanism Refurbishment (ORP0486)
MVE CB Mechanism Refurbishment (ORP0486)
MVE CB Mechanism Refurbishment (ORP0486)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
 | 23/08/2015
31/08/2015
6/09/2015
8/09/2015
22/09/2015
 | 8:41:00 25/08/2015 14:44: 8:15:00 2/09/2015 10:41: 8:21:00 17/09/2015 19:30:
 | 54.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 27 | 5 KV LINE N/A 5 KV LINE N/A
 | 0.000000%
0.000000%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | Project ORP0486 sample repo |
| APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
APPY VALLEY - MORPHETT VALE EAST 275 KV LINE
HERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
HERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
LALIE - DAVENPORT 275KV LINE | CAPITAL PROJECT
CAPITAL PROJECT
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CAPITAL PROJECT | MVE CB Mechanism Refurbishment (ORP0486)
MVE CB Mechanism Refurbishment (ORP0486)
MVE CB Mechanism Refurbishment (ORP0486)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
 | 23/08/2015
31/08/2015
6/09/2015
8/09/2015
22/09/2015
 | 8:41:00 25/08/2015 14:44: 8:15:00 2/09/2015 10:41: 8:21:00 17/09/2015 19:30:
 | 54.05HAPPY VALLEY - MORPHETT VALE EAST 2750.43HAPPY VALLEY - MORPHETT VALE EAST 27 | 5 KV LINE N/A 5 KV LINE N/A
 | 0.000000%
0.000000%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | Project ORP0486 sample repo |
| IERRY GARDENS - MORPHETT VALE EAST 275 KV LINE
LALIE - DAVENPORT 275KV LINE
LALIE - SOUTH EAST 275KV LINE 2
LINE 1
LINE 1
LINE 1 | CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT | MVE CB Mechanism Refurbishment (ORP0486)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
 | 6/09/2015
8/09/2015
22/09/2015
 | 8:21:00 17/09/2015 19:30:
 | |
 |
 | | | |
| LALIE - DAVENPORT 275KV LINE
LALIE - DAVENPORT 275KV LINE
SYWOOD - SOUTH EAST 275KV LINE 2
SYWOOD - SOUTH EAST 275KV LINE 1
SYWOOD - SOUTH EAST 275KV LINE 2 | CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT | Hornsdale (Mt Lock) Wind Farm Connection (30858)Hornsdale (Mt Lock) Wind Farm Connection (30858)Hornsdale (Mt Lock) Wind Farm Connection (30858)
 | 22/09/2015
 | 9:42:00 16/00/2015 15:40
 |
 | |
 | | | |
| LALIE - DAVENPORT 275KV LINE
LALIE - DAVENPORT 275KV LINE
LALIE - DAVENPORT 275KV LINE
LALIE - DAVENPORT 275KV LINE
WOOD - SOUTH EAST 275KV LINE 2
WOOD - SOUTH EAST 275KV LINE 1
WOOD - SOUTH EAST 275KV LINE 1 | CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT | Hornsdale (Mt Lock) Wind Farm Connection (30858) Hornsdale (Mt Lock) Wind Farm Connection (30858)
 |
 | 8:28:00 30/09/2015 15:37:
 |
 | N/A N/A | 0.000000%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | Project 30858 sample report. |
| LALIE - DAVENPORT 275KV LINE
LALIE - DAVENPORT 275KV LINE
YWOOD - SOUTH EAST 275KV LINE 2
YWOOD - SOUTH EAST 275KV LINE 1
YWOOD - SOUTH EAST 275KV LINE 1 | CAPITAL PROJECT |
 | 7/10/2015
 | 8:35:00 14/10/2015 15:15: 8:15:00 28/10/2015 13:50:
 | 174.67 BELALIE - DAVENPORT 275KV LINE
 | N/A N/A | -0.017490%
-0.019785%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| YWOOD - SOUTH EAST 275KV LINE 1
YWOOD - SOUTH EAST 275KV LINE 2 | | Hornsdale (Mt Lock) Wind Farm Connection (30858)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
 | 4/11/2015
16/11/2015
 | 8:13:00 11/11/2015 15:37: 17:30:00 25/11/2015 08:34:
 | 175.40 BELALIE - DAVENPORT 275KV LINE
 | N/A N/A | -0.017564%
-0.020735%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| YWOOD - SOUTH EAST 275KV LINE 2 | CAPITAL PROJECT | South East CB Upgrade (10517)
 | 11/10/2015
 | 11:17:00 13/10/2015 18:04:
 | 54.78 HEYWOOD - SOUTH EAST 275KV LINE 2
 | N/A | 0.00000%
 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | Project 10517 sample report. |
| OUTH EAST - TAILEM BEND 275 kV LINE 1 | CAPITAL PROJECT
CAPITAL PROJECT | South East CB Upgrade (10517)
South East CB Upgrade (10517)
 | 15/10/2015
29/10/2015
 | 8:02:0026/10/201511:09:7:35:0010/11/201516:24:
 |
 | N/A N/A | 0.000000%
-0.028310%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| | CAPITAL PROJECT | South East CB Upgrade (10517)
 | 11/11/2015
 | 7:38:00 11/11/2015 12:37:
 | 4.98 SOUTH EAST - TAILEM BEND 275 kV LINE 1
 | N/A | -0.000499%
 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| | | Whyalla Terminal Substation Replacement (10509)
 |
 | Accumulate
 | nours f 0.00
 | |
 | | PREVIOUS YEARS ACCUMULATED HOURS | Project 10509 sample report. |
| JLTANA - WHYALLA TERMINAL 2 132 KV LINE
JLTANA - WHYALLA TERMINAL 2 132 KV LINE | CAPITAL PROJECT
CAPITAL PROJECT | Whyalla Terminal Substation Replacement (10509) Whyalla Terminal Substation Replacement (10509)
 | 20/10/2015
16/11/2015
 | 7:19:00 23/10/2015 11:06: 8:43:00 22/11/2015 17:19:
 | 152.60 CULTANA - WHYALLA TERMINAL 2 132 KV L
 | NE N/A | 0.00000% 0.00000%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| HYALLA CENTRAL - WHYALLA TERMINAL 132 KV LINE | CAPITAL PROJECT | Whyalla Terminal Substation Replacement (10509)
 | 30/11/2015
 | 7:53:00 5/12/2015 22:21:
 | 0 134.47 WHYALLA CENTRAL - WHYALLA TERMINAL
 | I 32 KV LIN N/A | -0.002689%
 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| YTH WEST - BUNGAMA 275KV LINE | CAPITAL PROJECT | Critical Low Spans Project (AP13085)
Critical Low Spans Project (AP13085)
 | 1/12/2015
 | Accumulate 9:47:00 9/12/2015 14:21:
 | nours f 0.00
196.57 BLYTH WEST - BUNGAMA 275KV LINE
 | N/A | 0.000000%
 | 1.5 CAPPED OUTAGES | PREVIOUS YEARS ACCUMULATED HOURS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | Project AP13085 sample repo |
| | |
 | 40/05/0045
 | 0.00.00
 |
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 | | | |
| MPLERS WEST - BRINKWORTH 275 KV LINE
MPLERS WEST - BRINKWORTH 275 KV LINE | CAPITAL PROJECT
CAPITAL PROJECT | Para-Brinkworth-Davenport Hazard Mitigation (11441) Para-Brinkworth-Davenport Hazard Mitigation (11441)
 |
 | 8:08:00 27/05/2015 14:35: 11:16:00 12/11/2015 14:36:
 | 3.33 TEMPLERS WEST - BRINKWORTH 275 KV L
 | NE N/A | 0.000000%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | Project 11441 sample report. |
| MPLERS WEST - BRINKWORTH 275 KV LINE | CAPITAL PROJECT | Para-Brinkworth-Davenport Hazard Mitigation (11441)
 | 14/12/2015
 | 8:04:00 23/12/2015 10:07:
 | 218.05 TEMPLERS WEST - BRINKWORTH 275 KV L
 | NE N/A | -0.008395%
 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| ngle transmission line/substation redevlopment projects | |
 |
 |
 |
 | |
 | | | |
| RA - BLYTH WEST 275 KV LINE | | Munno Para New 275_66kV Connection Point (11209)
 | 10/03/2015
 | 9:23:00 18/03/2015 17:18:
 |
 | N/A N/A | 0.000000%
 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| RA - BLYTH WEST 275 KV LINE
RA - BLYTH WEST 275 KV LINE | CAPITAL PROJECT
CAPITAL PROJECT | Munno Para New 275_66kV Connection Point (11209)
Munno Para New 275_66kV Connection Point (11209)
 | 23/03/2015
7/04/2015
 | 8:34:00 23/03/2015 14:31: 8:37:00 16/04/2015 08:38: 0.00.00 00/04/2015 15.54
 | 84.02 PARA - BLYTH WEST 275 KV LINE
 | N/A
N/A | 0.000000%
-0.071437%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| RA - BLYTH WEST 275 KV LINE
RA - BLYTH WEST 275 KV LINE | CAPITAL PROJECT
CAPITAL PROJECT | Munno Para New 275_66kV Connection Point (11209)
Munno Para New 275_66kV Connection Point (11209)
 | 20/04/2015
20/07/2015
 | 8:30:00 29/04/2015 15:51: 7:36:00 29/07/2015 16:23:
 |
 | N/A N/A | -0.130821%
-0.132301%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| INGKILLO - PARA 275KV LINE | CAPITAL PROJECT | Dero 2751// Secondary Systems and Minor Drimony Dignt Deplace
 | 2/05/2015
 | 9:00:00 15/05/2015 18:25:
 |
 | | 0.000000%
 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| MORILLO - PARA 275KV LINE
MPLERS WEST - PARA 275 KV LINE
RA - ROBERTSTOWN 275KV LINE | CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT | Para 275kV Secondary Systems and Minor Primary Plant Replace
Para 275kV Secondary Systems and Minor Primary Plant Replace
 | ement 13/08/2015
 | 7:52:00 21/08/2015 09:27:
 | 73.45 TEMPLERS WEST - PARA 275 KV LINE
 | N/A N/A | 0.000000%
-0.102920%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| MPLERS WEST - PARA 275 KV LINE | CAPITAL PROJECT | Para 275kV Secondary Systems and Minor Primary Plant Replace
Para 275kV Secondary Systems and Minor Primary Plant Replace
 | ement 18/10/2015
 | 14:02:00 16/10/2015 15:57: 7:43:00 18/10/2015 15:21: 7:53:00 28/11/2015 16:05:
 | 0.00 TEMPLERS WEST - PARA 275 KV LINE
 | N/A N/A | -0.002745%
0.000000%
 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| RA - MUNNO PARA 275 KV LINE
RA - ROBERTSTOWN 275KV LINE
INGKILLO - PARA 275KV LINE | CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT | Para 275kV Secondary Systems and Minor Primary Plant Replace Para 275kV Secondary Systems and Minor Primary Plant Replace Para 275kV Secondary Systems and Minor Primary Plant Replace Para 275kV Secondary Systems and Minor Primary Plant Replace
 | ement 10/12/2015
 | 7:53:00 28/11/2015 16:05: 7:39:00 10/12/2015 14:14: 7:31:00 12/12/2015 14:11:
 | 6.23 PARA - ROBERTSTOWN 275KV LINE
 | N/A N/A N/A N/A | 0.000000%
-0.008927%
0.000000%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
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| LALIE - DAVENPORT 275KV LINE
LALIE - DAVENPORT 275KV LINE | CAPITAL PROJECT
CAPITAL PROJECT | Hornsdale (Mt Lock) Wind Farm Connection (30858)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
 | 8/09/2015
22/09/2015
 | 8:42:00 16/09/2015 15:40: 8:28:00 30/09/2015 15:37:
 |
 | N/A N/A | 0.000000%
-0.054587%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| LALIE - DAVENPORT 275KV LINE
LALIE - DAVENPORT 275KV LINE | CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT | Hornsdale (Mt Lock) Wind Farm Connection (30858)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
 | 7/10/2015
 | 8:20:00 30/09/2013 13:37 8:35:00 14/10/2015 15:15: 8:15:00 28/10/2015 13:50:
 | 66.67 BELALIE - DAVENPORT 275KV LINE
 | N/A N/A N/A | -0.095473%
-0.111106%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| LALIE - DAVENPORT 275KV LINE
LALIE - DAVENPORT 275KV LINE | CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT | Hornsdale (Mt Lock) Wind Farm Connection (30858)
Hornsdale (Mt Lock) Wind Farm Connection (30858)
 | 4/11/2015
 | 8:13:00 25/10/2015 13:30. 17:30:00 25/11/2015 08:34:
 | 67.40 BELALIE - DAVENPORT 275KV LINE
 | N/A N/A N/A | -0.096523%
-0.107502%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
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 | 0
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 | | | |
| YWOOD - SOUTH EAST 275KV LINE 2
YWOOD - SOUTH EAST 275KV LINE 1 | CAPITAL PROJECT
CAPITAL PROJECT | South East CB Upgrade (10517)
South East CB Upgrade (10517)
 | 11/10/2015
15/10/2015
 | 11:17:00 13/10/2015 18:04: 8:02:00 26/10/2015 11:09:
 |
 | N/A N/A | 0.000000%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| YWOOD - SOUTH EAST 275KV LINE 2
DUTH EAST - TAILEM BEND 275 kV LINE 1 | CAPITAL PROJECT
CAPITAL PROJECT
CAPITAL PROJECT | South East CB Upgrade (10517)
South East CB Upgrade (10517)
South East CB Upgrade (10517)
 | 29/10/2015
11/11/2015
 | 0:02:00 20/10/2013 11:03 7:35:00 10/11/2015 16:24: 7:38:00 11/11/2015 12:37:
 | 104.40 HEYWOOD - SOUTH EAST 275KV LINE 2
 | N/A N/A N/A | -0.134020%
-0.006611%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
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 | | | |
| JNNO PARA - BLYTH WEST 275KV LINE
MPLERS WEST - PARA 275 KV LINE | FORCE MAJEURE
FORCE MAJEURE | ENVIRONMENTAL / BUSHFIRE
ENVIRONMENTAL / BUSHFIRE
 | 25/11/2015
 | 13:41:0025/11/201518:46:14:56:0025/11/201517:48:
 | 2.87 TEMPLERS WEST - PARA 275 KV LINE
 | N/A N/A | -0.007280%
-0.004105%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| MPLERS WEST - BRINKWORTH 275 KV LINE
NNKWORTH - DAVENPORT 275 KV LINE | FORCE MAJEURE
FORCE MAJEURE | ENVIRONMENTAL / BUSHFIRE
ENVIRONMENTAL / BUSHFIRE
 | 25/11/2015
1/12/2015
 | 15:03:00 25/11/2015 17:51: 13:44:00 1/12/2015 15:08:
 |
 | NE N/A N/A | -0.004010%
-0.002005%
 | 1.5 CAPPED OUTAGES
1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS
CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
| YTH WEST - BUNGAMA 275KV LINE | CAPITAL PROJECT | Critical Low Spans Project (AP13085)
 | 8/12/2015
 | 10:24:00 9/12/2015 14:21:
 | 15.95 BLYTH WEST - BUNGAMA 275KV LINE
 | | 0.00000%
 | 1.5 CAPPED OUTAGES | CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS | |
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 | 14:21:
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 | I.J OALT LD OUTAGES | | |

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	TEMPLERS WEST - BRINKWORTH 275 KV LINE	CAPITAL PROJECT	Para-Brinkworth-Davenport Hazard Mitigation (11441)	19/05/2015	8:08:00 27/05/2015	14:35:00	78.45 TEMPLERS WEST - BRINKWORTH 275 KV LINE	N/A	0.00000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	TEMPLERS WEST - BRINKWORTH 275 KV LINE	CAPITAL PROJECT	Para-Brinkworth-Davenport Hazard Mitigation (11441)	12/11/2015	11:16:00 12/11/2015	14:36:00	3.33 TEMPLERS WEST - BRINKWORTH 275 KV LINE	N/A	0.00000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
T	TEMPLERS WEST - BRINKWORTH 275 KV LINE	CAPITAL PROJECT	Para-Brinkworth-Davenport Hazard Mitigation (11441)	14/12/2015	8:04:00 23/12/2015	10:07:00	86.05 TEMPLERS WEST - BRINKWORTH 275 KV LINE	N/A	-0.068502%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
S	Single transmission line/substation redevlopment projects											
	PARA - BLYTH WEST 275 KV LINE	CAPITAL PROJECT	Munno Para New 275_66kV Connection Point (11209)	11/03/2015	14:36:00 18/03/2015	17:18:00	108.00 PARA - BLYTH WEST 275 KV LINE	N/A	-0.082034%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	PARA - BLYTH WEST 275 KV LINE	CAPITAL PROJECT	Munno Para New 275_66kV Connection Point (11209)	7/04/2015	8:37:00 16/04/2015	08:38:00	132.00 PARA - BLYTH WEST 275 KV LINE	N/A	-0.100264%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	PARA - BLYTH WEST 275 KV LINE	CAPITAL PROJECT	Munno Para New 275_66kV Connection Point (11209)	20/04/2015	8:30:00 29/04/2015	15:51:00	132.00 PARA - BLYTH WEST 275 KV LINE	N/A	-0.100264%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P	PARA - BLYTH WEST 275 KV LINE	CAPITAL PROJECT	Munno Para New 275_66kV Connection Point (11209)	20/07/2015	7:36:00 29/07/2015	16:23:00	132.40 PARA - BLYTH WEST 275 KV LINE	N/A	-0.100568%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
Т	TUNGKILLO - PARA 275KV LINE	CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replaceme	ent 2/05/2015	9:00:00 15/05/2015	18:25:00	203.00 TUNGKILLO - PARA 275KV LINE	N/A	-0.154194%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	PARA - BLYTH WEST 275 KV LINE	CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replaceme	ent 18/07/2015	12:09:00 18/07/2015	16:00:00	3.85 PARA - BLYTH WEST 275 KV LINE	N/A	-0.002924%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	TEMPLERS WEST - PARA 275 KV LINE	CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replaceme	ent 13/08/2015	7:52:00 21/08/2015	09:27:00	120.13 TEMPLERS WEST - PARA 275 KV LINE	N/A	-0.091251%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	TEMPLERS WEST - PARA 275 KV LINE	CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replaceme		7:43:00 18/10/2015	15:21:00	7.63 TEMPLERS WEST - PARA 275 KV LINE	N/A	-0.005798%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	PARA - MUNNO PARA 275 KV LINE	CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replaceme		7:53:00 28/11/2015	16:05:00	8.20 PARA - MUNNO PARA 275 KV LINE	N/A	-0.006229%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
P	PARA - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replaceme		7:39:00 10/12/2015	14:14:00	0.35 PARA - ROBERTSTOWN 275KV LINE	N/A	-0.000266%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
Т	TUNGKILLO - PARA 275KV LINE	CAPITAL PROJECT	Para 275kV Secondary Systems and Minor Primary Plant Replaceme		7:31:00 12/12/2015	14:11:00	6.67 TUNGKILLO - PARA 275KV LINE	N/A	-0.005064%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
cuit												
non-	BELALIE - DAVENPORT 275KV LINE	CAPITAL PROJECT	Hornsdale (Mt Lock) Wind Farm Connection (30858)	28/09/2015	1:30:00 30/09/2015	15:37:00	30.50 BELALIE - DAVENPORT 275KV LINE	N/A	-0.023167%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
ignting) B	BELALIE - DAVENPORT 275KV LINE	CAPITAL PROJECT	Hornsdale (Mt Lock) Wind Farm Connection (30858)	7/10/2015	8:35:00 14/10/2015	15:15:00	108.00 BELALIE - DAVENPORT 275KV LINE	N/A	-0.082034%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
В	BELALIE - DAVENPORT 275KV LINE	CAPITAL PROJECT	Hornsdale (Mt Lock) Wind Farm Connection (30858)	20/10/2015	8:15:00 28/10/2015	13:50:00	120.00 BELALIE - DAVENPORT 275KV LINE	N/A	-0.091149%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
В	BELALIE - DAVENPORT 275KV LINE	CAPITAL PROJECT	Hornsdale (Mt Lock) Wind Farm Connection (30858)	4/11/2015	8:13:00 11/11/2015	15:37:00	108.00 BELALIE - DAVENPORT 275KV LINE	N/A	-0.082034%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
В	BELALIE - DAVENPORT 275KV LINE	CAPITAL PROJECT	Hornsdale (Mt Lock) Wind Farm Connection (30858)	16/11/2015	17:30:00 25/11/2015	08:34:00	132.00 BELALIE - DAVENPORT 275KV LINE	N/A	-0.100264%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
E												
	HEYWOOD - SOUTH EAST 275KV LINE 2	CAPITAL PROJECT	South East CB Upgrade (10517)	29/10/2015	21:41:00 10/11/2015	16:24:00	190.32 HEYWOOD - SOUTH EAST 275KV LINE 2	N/A	-0.144560%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
S	SOUTH EAST - TAILEM BEND 275 kV LINE 1	CAPITAL PROJECT	South East CB Upgrade (10517)	11/11/2015	7:38:00 11/11/2015	12:37:00	0.37 SOUTH EAST - TAILEM BEND 275 kV LINE 1	N/A	-0.000279%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	BLYTH WEST - BUNGAMA 275KV LINE	CAPITAL PROJECT	Critical Low Spans Project (AP13085)	8/12/2015	10:24:00 9/12/2015	14:21:00	12.00 BLYTH WEST - BUNGAMA 275KV LINE	N/A	-0.009115%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
				0/12/2013	10.24.00 3/12/2013	14.21.00			-0.00911376			
Т	TEMPLERS WEST - BRINKWORTH 275 KV LINE	CAPITAL PROJECT	Para-Brinkworth-Davenport Hazard Mitigation (11441)	19/12/2015	22:17:00 23/12/2015	10:07:00	57.72 TEMPLERS WEST - BRINKWORTH 275 KV LINE	N/A	-0.043840%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
-												
ulation data								· · · · · · · · · · · · · · · · · · ·				

 Peak start
 Peak finish

 0ff peak finish
 0ff peak start

 8:00
 8:00

Public holidays

NOTE:

This worksheet should include a list all events that are proposed for exclusion.

Each proposed exclusion should include a description of the event, a description of the impact and quantification of the impact on the network and performance. The descriptive elements should also include reasons for the exclusion request making reference to the "Exclusion Definitions" worksheet. Each exclusion should be entered onto one row for each parameter. Where one exclusion event applies to more than one parameter, the relevant details of the event should be entered under each of the measure headings. The TNSP must provide details for all events requested for exclusion in this template. In the event that the TNSP wishes to provide further details of an exclusion, this should be provided with the TNSP's performance report. The source of information should be referenced in this template.

lays 2015	No of weekdays in year (excl public holidays)
1/01/2015	1/01/2015 31/12/2015 253
26/01/2015	
9/03/2015	No of weekend days
3/04/2015	1/01/2015 31/12/2015 112
4/04/2015	
6/04/2015	Availability Circuit Hours 998640
25/04/2015	Critical Circuit Avail - Peak Circ 69828
8/06/2015	Critical Circuit Avail - Non Peak 131652
5/10/2015	
25/12/2015	Capped Duration (S1) 336
28/12/2015	Capped Duration (S2) 120

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ElectraNet - Proposed exclusions - Loss of supply events

	SS OF SUPPL		Event proposed for	Description of the event and			Start				Maximum system	Demand shed and	Quantitative			
	FREQUEN		exclusion	its impact on the network and performance	Cause of the event	Start date	Start time	End date	End time	Circuits affected	demand	time	impact	Reasons for exclusion request Full details of the reason/s for excluding this event.	Further references	Supporting Documentation
	of any loss of su eters	supply	Name of the event	Detail of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted.	A description of the cause of the event	Start date and event	l time of	End date and t event	time of	Name of circuits or plant affected	The max system demand that occurred up until the time of the event	The (MW) demand shed and the duration it was shed for.		Should include a reference to the defined exclusions and explain how it meets this exclusion definition (see Exclusion definition tab). Eg. Exclusion 1.2 Third part event	e details of an exclusion event.	
S4			Event 3513	Bushfire	On 25 November 2015 at 1510, Waterloo - Templers 132kV line was tripped due to protection maloperation. Approximately 9.5MW was lost at Templers for 3.5 hours. This resulted in a 0.7SM event. The trip of the Waterloo - Templers 132kV line was not related to the Pinery bushfire and by itself would not classify as a force majeure event. However it was recognised that the magnitude of the Pinery bushfire was such that the fire would have likely caused the line to trip within 15 minutes. On this basis, the first 15 minutes of the outage was included as this was caused by the protection maloperation but excluded the remainder of the outage time as an force majeure claim as the line would likely have been tripped by the Pinery bushfire. With the duration after the first 15 minutes of the outage excluded as a force majeure, the outage duration reduced from 210 minutes to 15 minutes while the system minutes loss became 0.05 which is less than 0.2.	25/11/2015	15:10	25/11/2015	18:40	Templers	3413	9.5 for 3.5 hrs	0	5.6 Force Majeure	Bushfire under the transmission line	3513 Event_Investigation_Technical_Report.pdf CFS report
\$4	Loss of sup frequency system m	cy (>0.05	Event 3515	Bushfire	On 25 November 2015 at 1510, Dorrien - Templers 132kV line was tripped due to bush fire. 31MW was lost at Dorrien for 3.65 hours resulting in 2.32 system minutes event. The event was classified as force majeure and typically excluded under the scheme.		15:10	25/11/2015	18:49	Dorrien	3413	31 for 3.65 hrs	1	5.6 Force Majeure	Bushfire under the transmission line	3515 Event_Investigation_Technical_Report.pdf CFS report
S4					On Monday 7 December at 2204 the Davenport - Leigh Creek 132kV line tripped and locked out after a		22:04	12/12/2015	16:47	Leigh Creek Coalfield	3413	0.25 for 4.78 days				
\$4			Event 3529	Storm/Wind	severe storm passed through and blew over towers 153 and 154. Local generation at Leigh Creek South kept local supply on approximately 21hrs after the event. Load at Neuroodla was supplied by portable generator approximately 23hrs after the event. 0.25MW was lost at Leigh Creek Coalfield, 1.04MW at Leigh Creek South and 0.56MW at Neuroodla for 4.8 days resulting in 1.17 system minutes event. This event should be classified as a Force Majeure and therefore should be exempt from consideration under the PI Scheme (refer event 2536).	7/12/2015	22:04	8/12/2015	19:04	Leigh Creek South	3413	1.04 for 21 hrs	1	5.6 Force Majeure	Severe storms blew two towers over. Leigh Creek South had local generation and Neuroodla has portable generator supplying the local load within 24 hours of the event.	3529 Event Investigation Technical Report (Partially complete) 2015 12 07.pdf Weatherzone Severe Weather Report_Electranet.pdf
S4	_					7/12/2015	22:04	8/12/2015	21:04	Neuroodla	3413	0.56 for 23 hrs				
S			Event 3513	Bushfire	On 25 November 2015 at 1510, Waterloo - Templers 132kV line was tripped due to protection maloperation. Approximately 9.5MW was lost at Templers for 3.5 hours. This resulted in a 0.7SM event. The trip of the Waterloo - Templers 132kV line was not related to the Pinery bushfire and by itself would not classify as a force majeure event. However it was recognised that the magnitude of the Pinery bushfire was such that the fire would have likely caused the line to trip within 15 minutes. On this basis, the first 15 minutes of the outage was included as this was caused by the protection maloperation but excluded the remainder of the outage time as an force majeure claim as the line would likely have been tripped by the Pinery bushfire. With the duration after the first 15 minutes of the outage excluded as a force majeure, the outage duration reduced from 210 minutes to 15 minutes while the system minutes loss became 0.05 which is less than 0.2.	25/11/2015	15:10	25/11/2015	18:40	Templers	3413	9.5 for 3.5 hrs	1	5.6 Force Majeure	Bushfire under the transmission line	3513 Event_Investigation_Technical_Report.pdf CFS report
S			Event 3515	Bushfire	On 25 November 2015 at 1510, Dorrien - Templers 132kV line was tripped due to bush fire. 31MW was lost at Dorrien for 3.65 hours resulting in 2.32 system minutes event. The event was classified as force majeure and typically excluded under the scheme.		15:10	25/11/2015	18:49	Dorrien	3413	31 for 3.65 hrs	1	5.6 Force Majeure	Bushfire under the transmission line	3515 Event_Investigation_Technical_Report.pdf CFS report
St	Loss of sup				On Monday 7 December at 2204 the Davenport - Leigh Creek 132kV line tripped and locked out after a		22:04	12/12/2015	16:47	Leigh Creek Coalfield	3413	0.25 for 4.78 days			Severe storms blew two towers	
S	system m		Event 3529	Storm/Wind	severe storm passed through and blew over towers 153 and 154. Local generation at Leigh Creek South kept local supply on approximately 21hrs after the event. Load at Neuroodla was supplied by portable generator approximately 23hrs after the event. 0.25MW was lost at Leigh Creek Coalfield, 1.04MW at Leigh Creek South and 0.56MW at Neuroodla for 4.8 days resulting in 1.17 system minutes event. This event should be classified as a Force Majeure and therefore should be exempt from consideration under the PI Scheme (refer event 2536).		22:04	8/12/2015	19:04	Leigh Creek South	3413	1.04 for 21 hrs	21 hrs 1 5.6 Force Majeure I		over. Leigh Creek South had local generation and Neuroodla has portable generator supplying the local load within 24 hours of the event.	3529 Event Investigation Technical Report (Partially complete) 2015 12 07.pdf Weatherzone Severe Weather Report_Electranet.pdf
S	_					7/12/2015	22:04	8/12/2015	21:04	Neuroodla	3413	0.56 for 23 hrs				

NOTE:

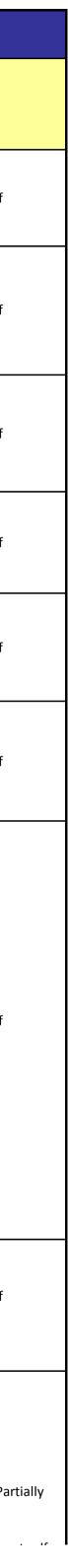
This worksheet should include a list all events that are proposed for exclusion.

Each proposed exclusion should include a description of the event, a description of the impact and quantification of the impact on the network and performance. The descriptive elements should also include reasons for the exclusion request making reference to the "Exclusion Definitions" worksheet.

Each exclusion should be entered onto one row for each parameter. Where one exclusion event applies to more than one parameter, the relevant details of the event should be entered under each of the measure headings. The TNSP must provide details for all events requested for exclusion in this template. In the event that the TNSP wishes to provide further details of an exclusion, this should be provided with the TNSP's performance report. The source of information should be referenced in this template.

ElectraNet - Proposed exclusions - Average outage duration

AVERAGE OUTAGE DURATION	Event proposed for exclusion	Average outage duration Description of the event and its impact on the network and	Cause of the event	Start date	Start time	End date	End time	Circuits affected	Quantitative impact	Capped impact (if applicable)	Reasons for exclusion request	Further references	Supporting Documentation
Name of any average outage duration parameters	Name of the event	Detail of the event. Such as: the action of any third parties, the actions of the TNSP assets damaged or interrupted.		Start date and event		End date and event		Name of circuits or plant affected		Impact of capped exclusion event on AOD parameter	Full details of the reason for excluding this event. Should include a reference to the defined exclusions and explain how it meets this exclusion definition (see Exclusion definition tab). Eg. Exclusion 1.2 Third party event	A TNSP may provide further n details of an exclusion event. TNSP to provide reference.	
S6	Event 3323	Bushfire	On Saturday 3 January 2015 at 0959, the Para - Angas Creek 132kV line tripped as a bushfire passed under the line. Millbrook Substation was not pumping at the time of the event Bushfire events have typically been excluded in the past therefore this event will also seek exclusion.		9:59	8/01/2015	18:19	Millbrook pump	7700	1	5.6 Force Majeure	Bushfire under the transmission line	3323 Event_Investigation_Technical_Report.pdf
S6	Event 3329	Storm	On Wednesday 7 January 2015 at 1446, the Angas Creek - Mannum 132kV line tripped for 4.78hours as a storm passed over the line. No load was lost at the Mannum-Adelaide #2&3		14:46	7/01/2015	17:28	Mannum-Adelaide #2 pump	162	1	4.7 Pumping station supply interruptions	The pumping station was not pumping at the time of the event.	3329 Event_Investigation_Technical_Report.pdf
S6			pump stations as they were not pumping at the time of the event.	7/01/2015	14:46	7/01/2015	17:28	Mannum-Adelaide #3 pump	162	1	4.7 Pumping station supply interruptions	The pumping station was not pumping at the time of the event.	
S6	Event 3419	3rd Party	On Friday 31 July 2015 at 1027, the 33kV Bus Protection operated whilst SAPN were carrying out protection maintenance on their equipment. Approximately 8MW of total load was lost at Angas Creek for 8 minutes. This event has been classified as 3rd party hence does not impact the PI scheme.	31/07/2015	10:27	31/07/2015	10:35	Angas Creek	8	1	5.3 3rd party outages	SAPN were carrying out protection maintenance on thei equipment. A mal-operation resulted in the 33kV Bus Protection operating.	3419 Event_Investigation_Technical_Report.pdf
S6	Event 3481	Plant Failure / Secondary Systems	On Wednesday 4 November 2015 at 1721, the 132/3.3kV TF2 at Morgan - Whyalla pumping station #2 tripped whilst a severe storm passed over the pump station .No load was lost at the pump station as it was not running at the time of the event.		17:21	4/11/2015	20:27	Morgan Whyalla #2	186	1	4.7 Pumping station supply interruptions	The pumping station was not pumping at the time of the event.	3481 Event_Investigation_Technical_Report.pdf
S6	Event 3489	3rd Party	On 20 November 2015 at 1415, the Morgan - Whyalla Pump #3 132/3.3kV TF1 & 2 tripped due to inadvertant trip sent by SA Water Personnel during protection maintenance. The pump station was not pumping at the time of the event. This event has been classified as third party and does not contribute to the PI Scheme.		14:15	20/11/2015	14:25	Morgan Whyalla #3	10	1	5.3 3rd party outages	The pumping station was not pumping at the time of the event.	3489 Event_Investigation_Technical_Report.pdf
S6	Event 3511	3rd Party	On 25 November 2015 at 1347, the Morgan - Whyalla Pump #1 132kV bus tripped due to inadvertant trip sent by SA Water Personnel during protection work. The pump station was not pumping at the time of the event. This event has been classified as third party and does not contribute to the PI Scheme.	r	13:47	25/11/2015	15:19	Morgan Whyalla #1	92	1	5.3 3rd party outages	The pumping station was not pumping at the time of the event.	3511 Event_Investigation_Technical_Report.pdf
Average outage duration (minutes)	Event 3513	Plant Failure / Secondary Systems	On 25 November 2015 at 1510, Waterloo - Templers 132kV line was tripped due to protection maloperation. Approximately 9.5MW was lost at Templers for 3.5 hours. This resulted in a 0.7SM event. The trip of the Waterloo - Templers 132kV line was not related to the Pinery bushfire and by itself would not classify as a force majeure event. However it was recognised that the magnitude of the Pinery bushfire was such that the fire would have likely caused the line to trip within 15 minutes. On this basis, the first 15 minutes of the outage was included as this was caused by the protection maloperation but excluded the remainder of the outage time as an force majeure claim as the line would likely have been tripped by the Pinery bushfire. With the duration after the first 15 minutes of the outage excluded as a force majeure, the outage duration reduced from 210 minutes to 15 minutes while the system minutes loss became 0.05 which is less than 0.2.	25/11/2015	15:10	25/11/2015	15:25	Templers	0	0	5.6 Force Majeure		3513 Event_Investigation_Technical_Report.pdf CFS report
S6	Event 3515	Bushfire	On 25 November 2015 at 1510, Dorrien - Templers 132kV line was tripped due to bush fire. 31MW was lost at Dorrien for 3.65 hours resulting in 2.32 system minutes event. The event was classified as force majeure and typically excluded under the scheme.	t 25/11/2015	15:10	25/11/2015	18:49	Dorrien	219	1	5.6 Force Majeure		3515 Event_Investigation_Technical_Report.pdf CFS report
S6			On Monday 7 December at 2204 the Davenport - Leigh Creek 132kV line tripped and locked out after a severe storm passed through and blew over towers 153 and 154. Local generation at Leigh Creek South kept local supply on approximately	ł	22:04	12/12/2015	16:47	Leigh Creek Coalfield	6883	1		Severe storms blew two towers over. Leigh Creek South had local generation and Neuroodla	
S6	Event 3529	Storm/Wind	 21hrs after the event. Load at Neuroodla was supplied by portable generator approximately 23hrs after the event. 0.25MW was lost at Leigh Creek Coalfield, 1.04MW at Leigh Creek South and 0.56MW at Neuroodla for 4.8 days resulting 	7/12/2015	22:04	8/12/2015	19:04	Leigh Creek South	1260	1	5.6 Force Majeure	has portable generator supplying the local load within 24 hours of the event. System minutes and AOD calculations	complete) 2015 12 07.pdf



s	5		in 1.17 system minutes event. This event should be classifie as a Force Majeure and therefore should be exempt from consideration under the PI Scheme (refer event 2536).	d	22:04	8/12/2015	21:04	Neuroodla	1380	1		are based on the time when local generation and portable generator were made available.	Weatherzone Severe Weather Report_Electranet
s	5	Event 3541 3rd Party	On Wednesday 30 December 2015 at 0851, the Mount Gambier 132/66-33/11 KV TF 1 tripped during NSP switchin by SAPN and the 132/66-33/11 KV TF 2 already isolated as part of this switching. Approximately 5MW of total load was lost at Mount Gambier for 20 minutes. This event has been classified as 3rd party hence does not impact the PI scheme	g 30/12/2015	8:51	30/12/2015	9:11	Mt. Gambier	20	1	5.3 3rd party outages	Operation occured during NSP switching by SAPN. Transformer 2 was already isolated as part of the switching.	3541 Event_Investigation_Technical_Report.pdf
S	6												

NOTE:

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ElectraNet - S1 - Total transmission circuit availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
al transmission circuit availat		99.02%	99.52%	99.68%	99.90%
Weighting	-0.30%	-0.30%	0.00%	0.30%	0.30%

Performance Formulae			Form	ulae					Conditions		S- Calc 1	S- Calc 2	
Performance	=	-0.003000							Availability	<	99.02%	-0.003000	-0.003000
	=	0.600000	х	Availability	+	-0.597120	99.02%	≤	Availability	≤	99.52%	-0.005073	-0.002492
	=	1.875000	х	Availability	+	-1.866000	99.52%	≤	Availability	≤	99.68%	-0.015853	-0.007787
	=	0.003000					99.68%	<	Availability			0.003000	0.003000

Financial Incentive (Percentage of Annual Revenue)

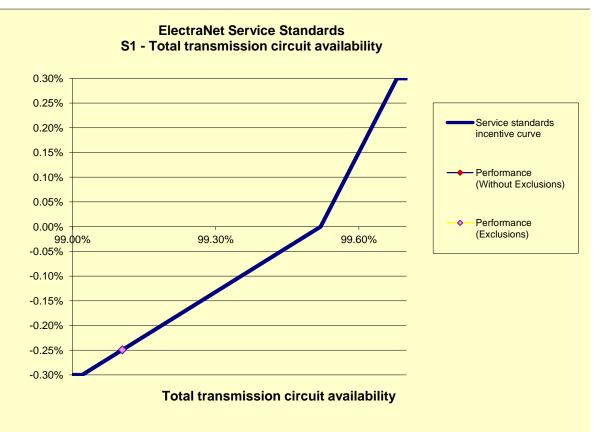
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
al transmission circuit availat =	98.674489%	99.104671%
S-Factor =	-0.300000%	-0.249198%

NOTE: This sheet will automatically update based on data in input sheets

Blue cells show the TNSP's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data



ElectraNet - S2 - Critical circuit availability - peak

Performance Targets	Graph start	Collar	Target	Cap	Graph end
ritical circuit availability – pea		97.36%	99.12%	99.96%	100.20%
Weighting		-0.10%	0.00%	0.10%	0.10%

Performance	Formulae			Fori	mulae					Conditions		S- Calc 1	S- Calc 2	
Perforr	nance	=	-0.001000					When:		Availability	<	97.36%	-0.001000	-0.001000
		=	0.056818	х	Availability	+	-0.056318	97.36%	≤	Availability	≤	99.12%	-0.000781	-0.000132
		=	0.119048	х	Availability	+	-0.118000	99.12%	≤	Availability	≤	99.96%	-0.001636	-0.000277
		=	0.001000					99.96%	<	Availability			0.001000	0.001000

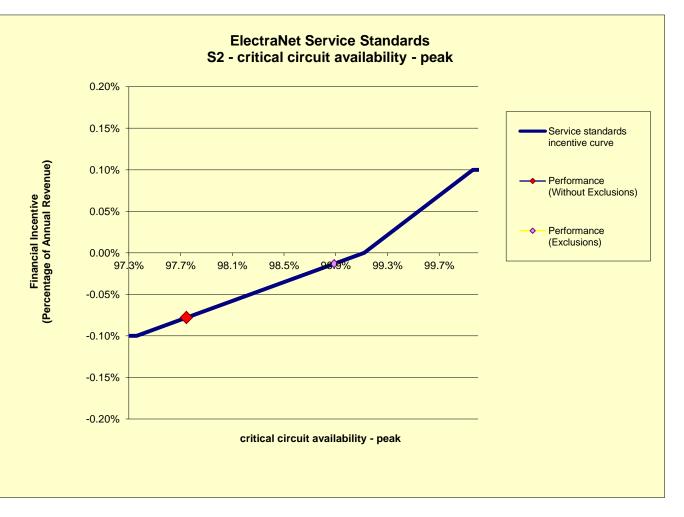
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
ritical circuit availability – pe: =	97.746081%	98.886956%
S-Factor =	-0.078064%	-0.013241%

NOTE: This sheet will automatically update based on data in input sheets

Blue cells show the TNSP's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data

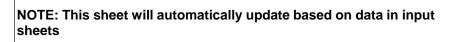


ElectraNet - S3 - Critical circuit availability – non-peak (zero weighting)

Performance Targets	Graph start	Collar	Target	Cap	Graph end
cuit availability – non-peak (zero		98.25%	99.37%	99.87%	100.10%
Weighting		0.00%	0.00%	0.00%	0.00%

Performance Formulae			Form	ulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	0.000000					When:		Availability	<	98.25%	0.000000	0.000000
	=	0.000000	х	Availability	+	0.000000	98.25%	≤	Availability	≤	99.37%	0.000000	0.000000
	=	0.000000	х	Availability	+	0.000000	99.37%	≤	Availability	≤	99.87%	0.000000	0.000000
	=	0.000000					99.87%	<	Availability			0.000000	0.000000

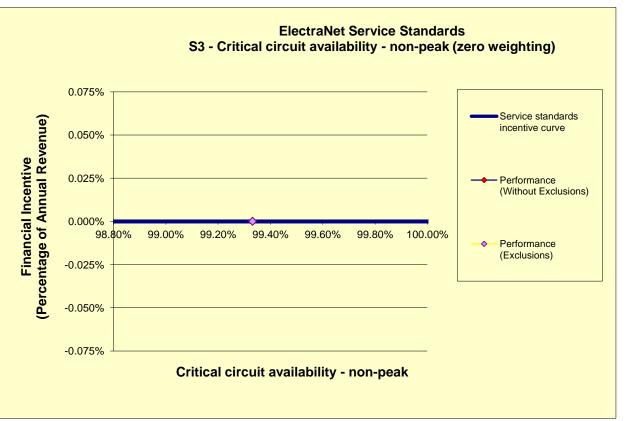
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
cuit availability – non-peak (zero =	98.106675%	99.331976%
S-Factor =	0.000000%	0.000000%



Blue cells show the TNSPt's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data



ElectraNet - S4 - Loss of supply event frequency (>0.05 system minutes)

Performance Targets	Graph start	Collar	Target	Сар	Graph end	
Loss of supply event frequency (>0.05 system minutes)		9	7	4		
Weighting	-0.20%	-0.200%	0.00%	0.200%	0.20%	
erformance Formulae			Formu			Conditions S- Calc 1 S- Calc
Performance	=	-0.002000	T OITIG			9 < No. of events -0.002000 -0.0020
	=	-0.001000	х	No. of events	+	0.007000 7 \leq No. of events \leq 9 0.004000 0.00600
	=	-0.000667	х	No. of events	+	0.004667 4 \leq No. of events \leq 7 0.002667 0.0040
	=	0.002000				No. of events < 4 0.002000 0.00200
oss of supply event frequency (>0.05 system minutes)	=	Performance (Without Exclusions)	Performance (Exclusions)		S4 - Loss	ElectraNet Service Standards of supply event frequency (events > 0.05 system minutes)
Loss of supply event frequency (>0.05 system minutes)	=	3	1		0.20% 🔶	
S-Factor		0.200000%	0.200000%		0.15%	Service
IOTE: This sheet will automatically update based on data in input Blue cells show the TNSP's performance targets and weightings Yellow/Green cells show the TNSP's performance formulae and related argets and weightings Pink cells show the TNSP's performance outcomes without any events Drange cells show the TNSP's performance outcomes with events excl	l formula cond excluded from	performance of	data	Financial Incentive Percentage of Annual Revenue	0.10%	→ Performance (Without Exclusions) → Performance (Exclusions)
						supply event frequency (events > 0.05 system minutes)

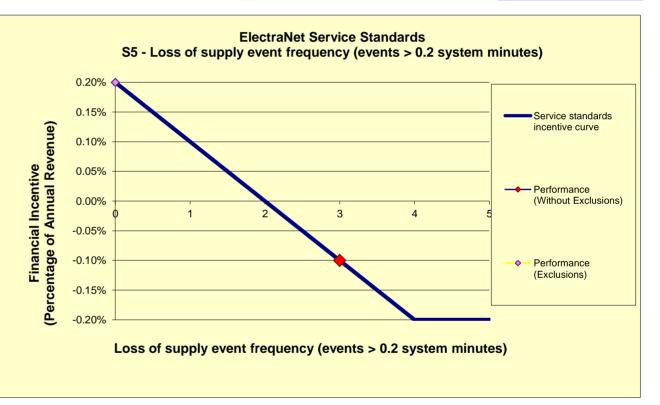
ElectraNet - S5 - Loss of supply event frequency (>0.2 system minutes)

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Loss of supply event frequency (>0.2 system minutes)		4	2	0	
Weighting		-0.200%	0.00%	0.200%	

Performance Formulae		Formulae					Conditions		S- Calc 1	S- Calc 2	
Performance	=	-0.002000					4	< No. of events		-0.002000	-0.002000
	=	-0.001000	х	No. of events	+	0.002000	2	\leq No. of events \leq	4	-0.001000	0.002000
	=	-0.001000	х	No. of events	+	0.002000	0	\leq No. of events \leq	2	-0.001000	0.002000
	=	0.002000						No. of events =	0	0.002000	0.002000

Loss of supply event frequency (>0.2 system minutes)	=	Performance (Without Exclusions)	Performance (Exclusions)
Loss of supply event frequency (>0.2 system minutes)	=	3	0
S-Factor		-0.100000%	0.200000%

NOTE: This sheet will automatically update based on data in input sheets	
Blue cells show the TNSP's performance targets and weightings	
Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings	
Pink cells show the TNSP's performance outcomes without any events excluded from performance data	
Orange cells show the TNSP's performance outcomes with events excluded from performance data	



ElectraNet - S6 - Average outage duration (minutes)

Performance Targets	Graph start	Collar	Target	Cap	Graph end
Average outage duration (minutes)		323	203	83	
Weighting		-0.200%	0.00%	0.200%	

Performance Formulae			Fc	ormulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.002000					323	<	Duration			-0.002000	-0.002000
	=	-0.000017	х	Duration	+	0.003387	203	≤	Duration	≤	323	-0.014173	0.000937
	=	-0.000017	х	Duration	+	0.003387	83	≤	Duration	≤	203	-0.014173	0.000937
	=	0.002000							Duration	<	83	0.002000	0.002000

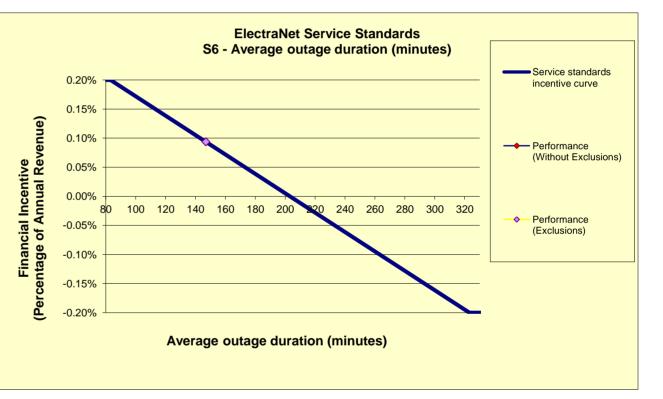
Average outage duration (minutes)	=	Performance (Without Exclusions)	Performance (Exclusions)
Average outage duration (minutes)	=	1053.555556	147.000000
S-Factor		-0.200000%	0.093667%

NOTE: This sheet will automatically update based on data in input sheets

Blue cells show the TNSP's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data



ElectraNet - Revenue Calculation

X-factor from AER final decision

Revenue cap information	2008-09 to 2009-10	
Base year allowed revenue		
(2008-09)	\$284,000,000	
Base year	2015–16	
X-factor	-2.68%	-3.20
Commencement of regulatory		
period	1-Jul-13	

Annual revenue adjusted for						
CPI	Mar-13	Mar-14	Mar-15	Mar-16	Mar-17	Mar-18
СРІ	102.4	105.4	106.8	-	-	-

Nominal annual revenue	2013-14	2014-15	2015-16	2016-17	2017-18
Allowed Revenue	\$284,000,000	\$300,154,499	\$313,881,394		

Calendar year revenue	2H 2013	2014	2015	2016	2017	2018
Revenue	\$142,000,000	\$292,077,249	\$307,017,947			

NOTE:					
This sheet will automatically update based on data on input sheets.					
Grey cells show calendar year revenue					
Green cells are for formula					

ElectraNet - Performance outcomes

Revenue calendar year\$307,017,947

S	Performance parameter	Target	Performance without exclusions			Performance with exclusions			Impact of
			Performance	S-Factor	Final Incentive	Performance	S-Factor	Final Incentive	exclusions
<mark>S1</mark>	Total transmission circuit availability	99.52%	98.674489%	-0.300000%	-\$921,054	99.104671%	-0.249198%	-\$765,081	0.050802%
S2	Critical circuit availability – peak	99.12%	97.746081%	-0.078064%	-\$239,669	98.886956%	-0.013241%	-\$40,653	0.064822%
S3	Critical circuit availability – non-peak (zero weighting)	99.37%	98.106675%	0.00000%	\$0	99.331976%	0.00000%	\$0	0.00000%
S4	Loss of supply event frequency (>0.05 system minutes)	7	3	0.200000%	\$614,036	1	0.200000%	\$614,036	0.00000%
S 5	Loss of supply event frequency (>0.2 system minutes)	2	3	-0.100000%	-\$307,018	0	0.200000%	\$614,036	0.300000%
S6	Average outage duration (minutes)	203.2	1054	-0.200000%	-\$614,036	147	0.093667%	\$287,573	0.293667%
	TOTALS			-0.478064%	-\$1,467,741		0.231228%	\$709,911	0.709292%

NOTE:

This sheet will automatically update based on data in input sheets.

Grey cell shows relevant calendar year revenue

Green cells show performance measure targets

Pink cells show performance, s-factor results and financial incentive without exclusions

Orange cells show performance, s-factor results and financial incentive with exclusions

Blue cells show the impact of exclusions on revenue

Aggregate outcome	
S-factor	0.231228%
Financial Incentive	\$709,911
Financial year affected by financial incentive	2016/17