



12 November 2020

Ms Kami Kaur
Acting General Manager - Distribution
Australian Energy Regulator
Level 20, 175 Pitt Street
Sydney NSW 2000

By email: Kami.Kaur@aer.gov.au AERPricing@aer.gov.au

Dear Ms Kaur

Victorian Transmission System – Reference tariff adjustment notification

Pursuant to section 4.7.5 of the Access Arrangement in place for the Victorian Transmission System (VTS), APA VTS Australia (Operations) P/L (APA VTS) must make an initial notification to the Australian Energy Regulator (AER) of tariff adjustments to occur on 1 January 2021 at least 50 Business Days before the date of implementation of those adjustments.

APA VTS submitted an initial tariff adjustment notification on 23 October 2020 in satisfaction of this requirement.

That initial tariff adjustment notification had been prepared prior to final winter demand figures coming available from the Australian Energy Market Operator being released. APA VTS has updated the modelling now those figures are available.

The small change in volumes has resulted in no change to the calculated tariffs. For convenience APA VTS has again set these tariffs out in attachment A to this letter (note a correction to Cross System Tariff D).

Attachment A to this letter sets out proposed reference tariffs calculated in accordance with the prevailing access arrangement. These tariffs are presented in tables that correspond to those in the access arrangement. Consistent with Schedule D.1(a)(ii) of the Access Arrangement, tariff movement has been limited to $(CPI-X)(1+2\%)$.

Please contact Scott Young, Manager Regulatory on 02 9275 0031 or at scott.young@apa.com.au if you have any questions on this Reference Tariff Adjustment notice.

Yours sincerely

[signed]

Peter Bolding
General Manager
Economic Regulation and External Policy

Victorian Transmission System tariffs from 1 January 2021

Initial Tariff Notification

12 November 2020

Note that the section numbering and table references below correspond to those in Schedule A of the APA VTS Access Arrangement.

A.2 Injection Tariffs

(a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	1.9501
LaTrobe & Maryvale	0.3858
Tyers & Lurgi	0.5513
West Gippsland	1.1700

(b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Interconnect	1.2715
Interconnect	0.3096

(c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Western, South West and SEAGas Pipeline	1.9503
Western and SEAGas Pipeline	-
South West	0.6998

(d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.3147

(e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	-

A.3 Withdrawal Tariffs

(a) Transmission Delivery Tariff

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.1669	0.1658
2	West Gippsland	0.2058	0.2293
3	Lurgi	0.2447	0.2929
4	Metro North West	0.3459	0.3734
5	Calder	0.787	0.9923
6	South Hume	0.306	0.3654
7	Echuca	0.658	1.1083
8	North Hume	0.7832	1.1606
9	Western	0.7456	1.1142
21	Warrnambool	0.1128	0.19
22	Koroit	0.2376	0.7127
10	Murray Valley	0.633	0.9317
11	Interconnect	0.8109	0.8109
13	South West	0.1659	0.1658
17	Wodonga	0.8839	1.5029
18	Tyers	0.2024	0.2102
19	Culcairn	0.839	NA
20	Metro South East	0.3459	0.3734
24	Geelong	0.2532	0.303
25	Maryvale	0.064	NA

(b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0
33	SEA Gas Pipeline	0.0230

(c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0575
32	WUGS	0.0843

(d) Cross System Withdrawal Tariff

Injection Pipeline	Cross System Withdrawal Tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
All	0.1808	0.2046

(e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.3305	0.4353
11	Interconnect	0.1659	NA
17	Wodonga	0.1922	0.2157

(f) Matched Withdrawals - Metro (South East)

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
20	Metro South East	0.1855	0.2084