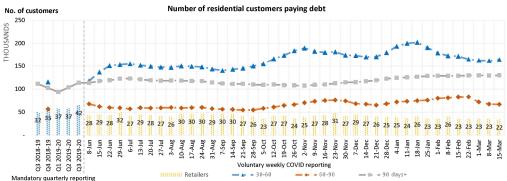


Disconnections

The number of weekly disconnections has generally trended upwards since disconnections recommenced in August 2020.

As at 15/3/2021

Residential electricity (22 included submissions)



Debt

This data includes 30, 60 & 90+ day debt metrics. The bars show the number of retailers which submitted data on 90+ day debt. The increase in 90+ day total debt since October has been driven primarily by Tier 1 and large Tier 2 retailers.

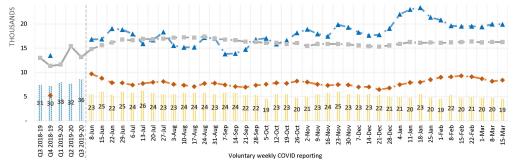


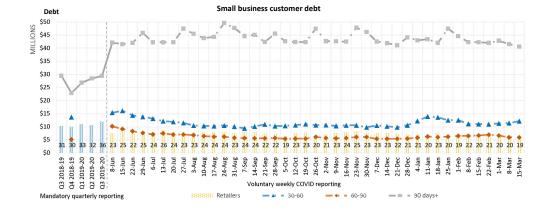
Small business electricity (19 included submissions)

Mandatory quarterly reporting

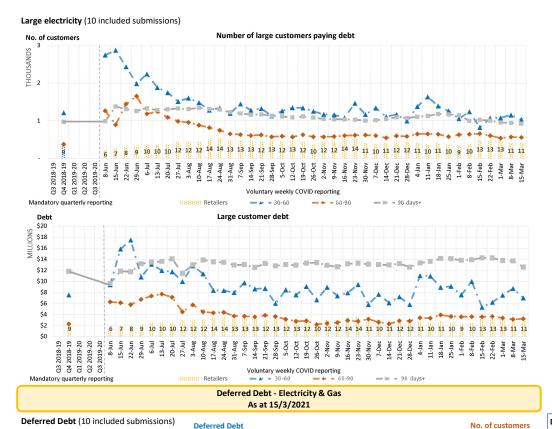
Number of small business customers paying debt No. of customers

Retailers





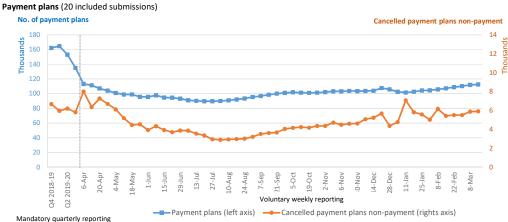
- = 98 days-



Voluntary weekly COVID reporting Amount of Debt \$ \$50 60 Millions 14.6 million Residential \$40 48 Sml Bus. 2.6 million \$30 36 \$20 24 Number of customers \$10 12 Residential 37922 \$0 22-Feb 29-Jun 30-Nov 14-Dec 25-Jan 8-Feb 13-Jul Inl-79 10-Aug 21-Sep 5-Oct 19-Oct 16-Nov 28-Dec 11-Jan 8-Mar Sml Bus. 2672 14-A1 Deferred Debt amount \$ (left axis) Deferred Debt customers (right axis)

Deferred debt Many retailers have allowed customers to defer payments rather than using payment plans or hardship programs during the pandemic. However, a number of retailers stopped offering such arrangements from 31 July. A significant drop occurred from 24 August, due to a Tier 1 retailer closing its deferred debt program. Since then deferred debt has remained relatively stable.

Payment plans - Electricity & Gas As at 15/3/2021



Payment plans

The number of customers on payment plans increased in August and September, driven by one Tier 1 retailer moving customers off deferred payment arrangements and onto regular payment plans. However, contrary to expectations, there are still fewer customers on payment plans than as at Q3 2019-2020. Note that, unlike quarterly data, the weekly data for this indicator represents a subset of all retailers (covering approximately 97.5% of market share).

| | netrics - Weekly co s at 01/3/2021 | mection | | | J | |
|--|--|----------------------|----------------------|--|---|--|
| Call centre | Annual 2018- | 30/03/2020 | | 1/03/2021 | Call centre metrics The fall in 'call centre average | |
| werage proportion of customer base calling an operator | | % point ch | ange since | | wait time' was driven by Tier 1 | |
| 17 included submissions) 3.3% | ♦ 0.02 | 1 0.38 | | ♦ 0.25 | retailers | |
| verage percentage of calls answered within 30 seconds | • | % point ch | | • | | |
| 17 included submissions) 74% | 1 .94 | 14.12 | | ▶ 2.55 | | |
| verage time before an operator answers a call | - | - % chang | | · | | |
| 15 included submissions) 51 Seconds | 3.27 | 4 | 50.01 | 0.81 | | |
| verage percentage of calls abandoned before being | - | % point change since | | • | | |
| nswered (14 included submissions) 5.19% | A 1 55 | | 2.21 | 0.85 | | |
| | p - Monthly collect | · | 2.21 | 0.85 | | |
| | February 2021 | | | | | |
| Electricity hardship programs (23 included submi | | Q2 2019-20 | 30/03/2020 | | Hardship programs The number of customers on | |
| Average proportion of electricity customers on har programs | rdship | % point change since | | | hardship programs for both electricity and gas is similar to | |
| 1.12% | | 1 0.18 | ♠ 0.04 | | the number at the end of Mar 2020. Average hardship debt f | |
| Average debt of electricity customers on hardship | programs | % chan | | electricity and gas is trending higher since end of March 202 | | |
| \$1,596.52 | | 1 36.11 | 128.96 | | | |
| | | | | | | |
| Electricity hardship programs - on entry (19 inclu submissions) | ded | Q2 2019-20 | 30/03/2020 | | | |
| Average proportion of electricity customers enteri programs | ng hardship | % point change since | | | | |
| 0.14% | | • 0.00 | V 0.03 | | | |
| Average debt on entry to hardship for electricity cu | ustomers | % chan | ge since | | | |
| \$1,477.85 | | 1 31.76 | | | | |
| | , | 00 0040 00 | 20/02/2020 | | | |
| Gas hardship programs (11 included submissions | | | 2 2019-20 30/03/2020 | | | |
| Average proportion of gas customers on hardship | programs | | % point change since | | | |
| 0.68% | | 0.00 | ₩ 0.03 | | | |
| Average debt of gas customers on hardship programs | | % change since | | | | |
| \$654.59 | | 1 2.17 | 1.06 | | | |
| Gas hardship programs - on entry (9 included sub | missions) | Q2 2019-20 | 30/03/2020 | | | |
| Average proportion of gas customers entering hare programs | dship | % point ch | ange since | | | |
| 0.06% | | ♦ 0.11 | — 0.00 | | | |
| Average debt on entry to hardship for gas custome | ers | % change since | | | | |
| \$826.04 | | 1 26.83 | 17.47 | | Credit collections | |
| Credit colle | Contrary to expecting a nil response, retailers reported d against this criteria. Based on | | | | | |
| Credit collections (9 included submissions) | February 2021 | Q2 2019-20 | 30/03/2020 | 1 | discussions with the retailers | |
| Average proportion of customers referred to credi | t collection | % point ch | ange since | | concerned, they have paused credit defaults and have | |
| 0.71% | | ♠ 0.05 | ♠ 0.05 | | repurposed their credit collection agencies to | |
| | | | | | recover debt through the offering of payment | |
| Average proportion of customers credit defaulted | | _ | ange since | | plans and other forms of | |
| 0.00% | | 0.13 | 🚽 0.10 | | payment assistance. | |

| Deferral of netwo | | | | | | | |
|---|--------|--------|--------|--------|--------|--------|--|
| | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 | Jan-21 | |
| Deferral metrics: Number of customers who deferred payment of network charges | 0 | 0 | 0 | 0 | 0 | 0 | Deferral of network charges In August, the AEMC made a ru change to allow some retailers defer payment of network |
| Total amount of network charges deferred | 0 | 0 | 0 | 0 | 0 | 0 | charges for customers impacted |
| Latest due date for payment of deferred network charges | N/A | N/A | N/A | N/A | N/A | N/A | by COVID19. To date, no retail have used the network charge deferral mechanism. |

Dashboard NB: This dashboard incorporates additional data from previous weeks resulting in a more complete and robust data report.