

## PART 10 (PRESCRIBED TRANSPARENCY INFORMATION)

### EXEMPTION APPLICATION FORM

If you experience any issues with accessibility of this document, please call 1300 585 165 or email [AERnonschemeexemptions@aer.gov.au](mailto:AERnonschemeexemptions@aer.gov.au)

### Instructions

If the pipeline is owned, controlled or operated by a joint venture, please provide an attachment with the legal names and ACN / ABN for each of the entities involved.

Documents required to obtain a Part 10 (Prescribed transparency information) Exemption:

1. Complete Parts A, B and E of this form for new applications.
2. If the application is made by an authorised agent, proof of authority for the agent to act on behalf of named applicants.
3. Attach any additional information/documents that you consider substantiate that the pipeline meets the criteria for the exemption. This should include any information or documents required under any Exemption Guideline published by the AER and in force at the time of application.

If you are the service provider of a non-scheme pipeline that has been previously granted an exemption by the AER under Part 23 of the National Gas Rules (NGR), you will need to apply for a new exemption under Part 10 of the NGR before your exemption under Part 23 expires.

If a pipeline has been previously granted an exemption by the AER and would like the conditions of the exemption to be varied, complete Parts A, C and E of this form.

If a pipeline has been previously granted an exemption by the AER and would like the exemption to be revoked, complete Parts A, D and E of this form.

Applications marked attention Pipeline Administrator, can be submitted:

- electronically to [AERnonschemeexemptions@aer.gov.au](mailto:AERnonschemeexemptions@aer.gov.au)
- by post to GPO Box 3131, Canberra, ACT 2601

### Dissemination of data provided

Data provided in Parts A, B, C and D together with any appendices and attachments will be included on the AER's public register. Part E will not be made public.

The entire application (Parts A, B, C, D and E) together with any appendices and attachments will be kept on file with the AER, including for the purposes of its gas scheme register.

If you have any concerns about information which is to be published on the public register, please contact the AER.

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**Part A: Common Information**

<i>This information will be included in the AER's public register.</i>	
<b>APPLICANT(S) – Service Provider</b>	
Legal Name <i>(if pipeline owned, controlled or operated by a joint venture, please also list all parties to the joint venture in an attachment)</i>	ACN / ABN
Westside Corporation Pty Ltd	117 145 516
Trading Name <i>(if different to Legal Name)</i>	
Registered Postal Address	
Level 11, 175 Eagle Street Brisbane QLD 4000	
Normal Business Activity	
Petroleum gas exploration and production	
<b>PIPELINE SUBJECT TO THIS APPLICATION</b>	
Pipeline Name	Licence Number <i>(if applicable, attach copy of licence)</i>
Hillview Pipeline (previously known as Peabody Mitsui Pipeline)	PPL 61
Current Ownership <i>(if a JV provide an attachment with list of entities)</i>	Transmission or Distribution?
See attachment	Transmission
Location <i>(provide map of location as attachment)</i>	
Bowen Basin, Queensland (please refer to attached map)	
<b>Data below this point in this Part is not required for Application to Revoke Exemption</b>	
Construction Details	Length and Diameter
The Hillview Pipeline was constructed in 1996. It is a single high pressure gas pipeline.	Length: 22km; Diameter 219mm
Ownership History	Nameplate rating (if transmission pipeline) or Maximum daily capacity (if distribution pipeline)
See attachment	Approximately 50 TJ per day
Description <i>(consistent with licence, if applicable)</i>	
The Hillview Pipeline is approximately 22km long, 219mm in diameter and has a capacity of approximately 50TJ/day. The pipeline transports gas from Hillview Gas Processing Facility operated by Westside along its route to the Queensland Gas Pipeline (QGP) and the GLNG Gas Transmission Pipeline. Gas is sourced from coal seam gas fields operated by Westside.	

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**Part B: New Part 10 exemption information**

<i>This information will be included in the AER's public register</i>				
<b>CLASS OF EXEMPTION</b>				
There are 2 categories of exemption:				
Category 1: exemption from the obligation to publish information under Division 2 Subdivision 2 Part 10 of NGR and exemption from the obligation to publish a user access guide (rule 105C(8) Part 11 of NGR) in relation to the pipeline.				
Category 2: exemption from the obligations to publish financial information, historical demand information and a cost allocation methodology under Rule 101D Part 10 of NGR.				
Exemption(s) sought ( <i>can be more than one</i> )				
<input checked="" type="checkbox"/>	Category 1: The pipeline is not a third-party access pipeline			
<input type="checkbox"/>	Category 2: The pipeline is a single user pipeline or the following criteria apply:			
	a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day;			
	b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.			
Have you previously applied for an exemption in relation to this pipeline (including under Part 23 of NGR)?				
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	If Yes, date of AER letter in response to application
				18 May 2018
Any further details and/or list of supporting documents (attached) pertaining to this application:				
PPL 61 is not a third party access pipeline in accordance with the National Gas Rules as no pipeline services on PPL 61 are offered or provided, directly or indirectly, to any person other than those permitted in accordance with the National Gas Rules.				
Pipeline services on PPL 61 are only offered or provided, directly or indirectly, to:				
(a) Westside Corporation Pty Ltd (Westside), being the service provider;				
(b) the Meridian SeamGas Joint Venture, comprised of Westside CSG A Pty Ltd, Westside CSG D Pty Ltd (each a wholly owned subsidiary of Westside) & Mitsui E&P Australia Pty Ltd; and				
(c) the ATP564P and PL94 North Sublease Joint Venture, comprised of Westside Mungi Pty Ltd, Harcourt (Queensland) LLC (each a wholly owned subsidiary of Westside) & Mitsui E&P Australia Pty Ltd.				
I confirm that I have attached all supporting documents to this application; if no, explain				
<input checked="" type="checkbox"/>	Yes			
<input type="checkbox"/>	No			
I declare I will notify the AER if circumstances change such that the pipeline no longer qualifies for the exemption			<input checked="" type="checkbox"/>	Yes
			<input type="checkbox"/>	No

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**Part C: Variation of condition of existing exemption**

<i>This information will be included in the AER's public register</i>	
Do you have a current exemption granted under Part 10? <small>Variations can only be made to existing exemptions which have been granted under Part 10. A service provider granted an exemption under Part 23 cannot use Part C to vary their exemption under Part 23 to an exemption under Part 10.</small>	
<input type="checkbox"/> Yes	<input type="checkbox"/> No
If Yes, date of AER approval	
Relevant exemption category or categories ( <i>can be more than one</i> )	
<input type="checkbox"/>	Category 1: The pipeline is not a third-party access pipeline
<input type="checkbox"/>	Category 2: The pipeline is a single user pipeline or the following criteria apply: a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day; b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.
Detail relevant existing condition(s), or alternatively attach document setting out conditions	
Reason(s) why the condition(s) should be varied and the proposed variation. Alternatively attach document with this information.	
Additional Comments	
I confirm that I have attached all supporting documents to this application; if no, explain	
<input type="checkbox"/> Yes	
<input type="checkbox"/> No	
I declare I will notify the AER if circumstances change such that the pipeline no longer qualifies for the exemption	
<input type="checkbox"/>	Yes
<input type="checkbox"/>	No

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**Part D: Revocation of existing exemption**

<i>This information will be included in the AER's public register</i>	
Date of AER approval	
Relevant exemption category or categories ( <i>can be more than one</i> )	
<input type="checkbox"/>	Category 1: The pipeline is not a third-party access pipeline
<input type="checkbox"/>	Category 2: The pipeline is a single user pipeline or the following criteria apply:
<input type="checkbox"/>	a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day;
<input type="checkbox"/>	b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.
Explain why the exemption should be revoked	
Additional Comments	
I confirm that I have attached all supporting documents to this application; if no, explain	
<input type="checkbox"/>	Yes
<input type="checkbox"/>	No



**Westside - Part 10 (Prescribed Transparency Information) Exemption Application Form –  
Attachments**

**Part A: Common Information**

**Current Ownership:**

PPL 61 is owned by the Meridian SeamGas Joint Venture which is comprised of Westside CSG A Pty Ltd (ABN 80 138 989 358), Westside CSG D Pty Ltd (ABN 82 140 474 362) (each a wholly owned subsidiary of Westside Corporation Pty Ltd) and Mitsui E&P Australia Pty Ltd (ABN 45 108 437 529).

**Ownership History:**

The Hillview Pipeline was constructed in 1996 by BHP Mitsui Coal Pty Limited. In 1999, the Moura Joint Venture, consisting of Peabody Moura Investments Pty Ltd (51% interest) and Mitsui Investment Pty Ltd (49% interest), acquired the pipeline and the adjoining Dawson Mine. In 2002, Anglo American Metallurgical Coal Pty Ltd purchased Peabody Moura's interest in the Moura Joint Venture. In 2010, Westside completed the acquisition of Anglo America's 51% operating stake in the Moura CSG fields (since renamed Meridian SeamGas).

