

PART 10 (PRESCRIBED TRANSPARENCY INFORMATION)

EXEMPTION APPLICATION FORM

If you experience any issues with accessibility of this document, please call 1300 585 165 or email AERnonschemeexemptions@aer.gov.au

Instructions

If the pipeline is owned, controlled or operated by a joint venture, please provide an attachment with the legal names and ACN / ABN for each of the entities involved.

Documents required to obtain a Part 10 (Prescribed transparency information) Exemption:

1. Complete Parts A, B and E of this form for new applications.
2. If the application is made by an authorised agent, proof of authority for the agent to act on behalf of named applicants.
3. Attach any additional information/documents that you consider substantiate that the pipeline meets the criteria for the exemption. This should include any information or documents required under any Exemption Guideline published by the AER and in force at the time of application.

If you are the service provider of a non-scheme pipeline that has been previously granted an exemption by the AER under Part 23 of the National Gas Rules (NGR), you will need to apply for a new exemption under Part 10 of the NGR before your exemption under Part 23 expires.

If a pipeline has been previously granted an exemption by the AER and would like the conditions of the exemption to be varied, complete Parts A, C and E of this form.

If a pipeline has been previously granted an exemption by the AER and would like the exemption to be revoked, complete Parts A, D and E of this form.

Applications marked attention Pipeline Administrator, can be submitted:

- electronically to AERnonschemeexemptions@aer.gov.au
- by post to GPO Box 3131, Canberra, ACT 2601

Dissemination of data provided

Data provided in Parts A, B, C and D together with any appendices and attachments will be included on the AER's public register. Part E will not be made public.

The entire application (Parts A, B, C, D and E) together with any appendices and attachments will be kept on file with the AER, including for the purposes of its gas scheme register.

If you have any concerns about information which is to be published on the public register, please contact the AER.

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Part A: Common Information

<i>This information will be included in the AER's public register.</i>	
APPLICANT(S) – Service Provider	
Legal Name <i>(if pipeline owned, controlled or operated by a joint venture, please also list all parties to the joint venture in an attachment)</i>	ACN / ABN
Armour Energy (Surat Basin) Pty Ltd	61 607 504 905
Trading Name <i>(if different to Legal Name)</i>	
Armour Energy (Surat Basin) Pty Ltd	
Registered Postal Address	
GPO Box 5261 Brisbane QLD 4001	
Normal Business Activity	
Oil and Natural Gas Production	
PIPELINE SUBJECT TO THIS APPLICATION	
Pipeline Name	Licence Number <i>(if applicable, attach copy of licence)</i>
Kincora to Wallumbilla Gas Pipeline	Petroleum Pipeline Licence No.3 (PPL 3)
Current Ownership <i>(if a JV provide an attachment with list of entities)</i>	Transmission or Distribution?
100% Armour Energy Owned	Transmission
Location <i>(provide map of location as attachment)</i>	
See Attached Supporting Information	
Data below this point in this Part is not required for Application to Revoke Exemption	
Construction Details	Length and Diameter
Hartogen Limited constructed the pipeline in 1977 as part of the development of the western Surat gas fields.	PPL 3 is a 53km, 219mm diameter, high-pressure gas pipeline
Ownership History	Nameplate rating <i>(if transmission pipeline)</i> or Maximum daily capacity <i>(if distribution pipeline)</i>
PPL3 temporarily ceased operation in 2012 pending sale of the asset, and in 2015, the ownership and operatorship were transferred to Armour, who recommenced operation of the Kincora Gas Plant and the PPL 3 pipeline in 2017.	30TJ/d
Description <i>(consistent with licence, if applicable)</i>	
Current contracts with APLNG permit Armour to sell all gas currently produced through the Kincora Gas Plant. The pipeline is currently operating at a capacity of 3.5TJ/d however, Armour is currently planning to drill new wells to increase gas production.	

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Part B: New Part 10 exemption information

<i>This information will be included in the AER's public register</i>			
CLASS OF EXEMPTION			
<p>There are 2 categories of exemption:</p> <p>Category 1: exemption from the obligation to publish information under Division 2 Subdivision 2 Part 10 of NGR and exemption from the obligation to publish a user access guide (rule 105C(8) Part 11 of NGR) in relation to the pipeline.</p> <p>Category 2: exemption from the obligations to publish financial information, historical demand information and a cost allocation methodology under Rule 101D Part 10 of NGR.</p>			
Exemption(s) sought (can be more than one)			
<input checked="" type="checkbox"/>	Category 1: The pipeline is not a third-party access pipeline		
<input type="checkbox"/>	Category 2: The pipeline is a single user pipeline or the following criteria apply: a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day; b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.		
Have you previously applied for an exemption in relation to this pipeline (including under Part 23 of NGR)?			
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
If Yes, date of AER letter in response to application			02/03/2023
Any further details and/or list of supporting documents (attached) pertaining to this application:			
<p>As per letter received from AER on 24 August 2023, Kincora to Wallumbilla pipeline's Category 2 exemption under Part 23 of the NGR transitioned to a Category 1 exemption under Part 10 of the NGR on 2 March 2023. This exemption is valid until the original date of expiry of the exemption under Part 23 of the NGR (26 September 2023), unless otherwise varied or revoked by the AER sooner....Since the nameplate rating of Kincora to Wallumbilla pipeline is more than 10 TJ/day, the AER is not satisfied that it is eligible for a Category 2 exemption under Part 10 of the NGR.</p> <p>Reason for category 1 exemption application for PPL3 is that PPL3 is 100% Armour Energy Owned and Operated and has no third party access points, nor has any plans to contract pipeline capacity to third parties.</p>			
I confirm that I have attached all supporting documents to this application; if no, explain			
<input checked="" type="checkbox"/>	Yes	See map attached	
<input type="checkbox"/>	No		
I declare I will notify the AER if circumstances change such that the pipeline no longer qualifies for the exemption			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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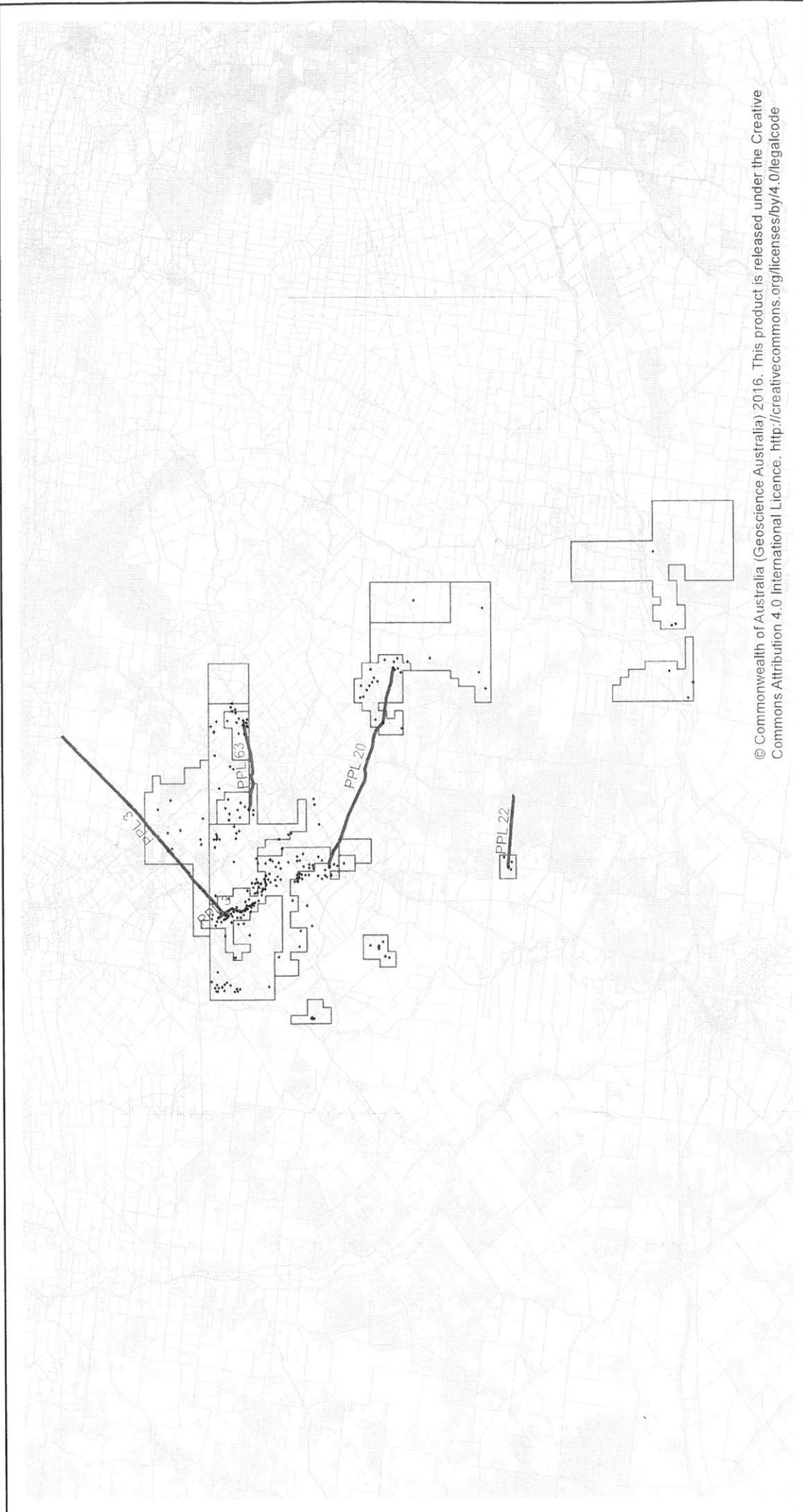
Part C: Variation of condition of existing exemption

<i>This information will be included in the AER's public register</i>	
Do you have a current exemption granted under Part 10? <small>Variations can only be made to existing exemptions which have been granted under Part 10. A service provider granted an exemption under Part 23 cannot use Part C to vary their exemption under Part 23 to an exemption under Part 10.</small>	
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No If Yes, date of AER approval
Relevant exemption category or categories (<i>can be more than one</i>)	
<input type="checkbox"/>	Category 1: The pipeline is not a third-party access pipeline
<input type="checkbox"/>	Category 2: The pipeline is a single user pipeline or the following criteria apply: a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day; b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.
Detail relevant existing condition(s), or alternatively attach document setting out conditions	
Reason(s) why the condition(s) should be varied and the proposed variation. Alternatively attach document with this information.	
Additional Comments	
I confirm that I have attached all supporting documents to this application; if no, explain	
<input type="checkbox"/> Yes	<input type="checkbox"/> No
I declare I will notify the AER if circumstances change such that the pipeline no longer qualifies for the exemption	<input type="checkbox"/> Yes <input type="checkbox"/> No

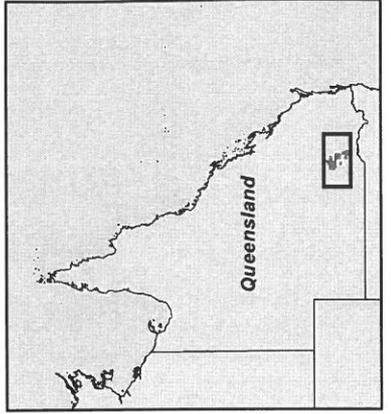
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Part D: Revocation of existing exemption

<i>This information will be included in the AER's public register</i>	
Date of AER approval	
Relevant exemption category or categories (<i>can be more than one</i>)	
<input type="checkbox"/>	Category 1: The pipeline is not a third-party access pipeline
<input type="checkbox"/>	Category 2: The pipeline is a single user pipeline or the following criteria apply: a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day; b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.
Explain why the exemption should be revoked	
Additional Comments	
I confirm that I have attached all supporting documents to this application, if no, explain	
<input type="checkbox"/>	Yes
<input type="checkbox"/>	No



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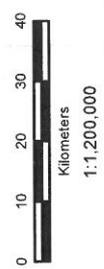


armour energy

**Locality Plan Overview Armour Energy PPLs, PLs & ATPs
Environmental Management Plan Surat**

- Legend**
- Existing Well
 - Armour PPLs
 - Current Armour Energy Tenements
 - QLD_DCDB_DNRM
 - Forest Or Shrub
 - Mangrove
 - Rainforest

Datum: GDA 94 Lat/Long Date: 15/05/2018



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