

PART 10 (PRESCRIBED TRANSPARENCY INFORMATION)

EXEMPTION APPLICATION FORM

If you experience any issues with accessibility of this document, please call 1300 585 165 or email AERnonschemeexemptions@aer.gov.au

Instructions

If the pipeline is owned, controlled or operated by a joint venture, please provide an attachment with the legal names and ACN / ABN for each of the entities involved.

Documents required to obtain a Part 10 (Prescribed transparency information) Exemption:

1. Complete Parts A, B and E of this form for new applications.
2. If the application is made by an authorised agent, proof of authority for the agent to act on behalf of named applicants.
3. Attach any additional information/documents that you consider substantiate that the pipeline meets the criteria for the exemption. This should include any information or documents required under any Exemption Guideline published by the AER and in force at the time of application.

If you are the service provider of a non-scheme pipeline that has been previously granted an exemption by the AER under Part 23 of the National Gas Rules (NGR), you will need to apply for a new exemption under Part 10 of the NGR before your exemption under Part 23 expires.

If a pipeline has been previously granted an exemption by the AER and would like the conditions of the exemption to be varied, complete Parts A, C and E of this form.

If a pipeline has been previously granted an exemption by the AER and would like the exemption to be revoked, complete Parts A, D and E of this form.

Applications marked attention Pipeline Administrator, can be submitted:

- electronically to AERnonschemeexemptions@aer.gov.au
- by post to GPO Box 3131, Canberra, ACT 2601

Dissemination of data provided

Data provided in Parts A, B, C and D together with any appendices and attachments will be included on the AER's public register. Part E will not be made public.

The entire application (Parts A, B, C, D and E) together with any appendices and attachments will be kept on file with the AER, including for the purposes of its gas scheme register.

If you have any concerns about information which is to be published on the public register, please contact the AER.

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Part A: Common Information

<i>This information will be included in the AER's public register.</i>	
APPLICANT(S) – Service Provider	
Legal Name <i>(if pipeline owned, controlled or operated by a joint venture, please also list all parties to the joint venture in an attachment)</i>	ACN / ABN
POWER AND WATER CORPORATION	15 947 352 360
Trading Name <i>(if different to Legal Name)</i>	
Registered Postal Address	
LEVEL P2, MITCHELL CENTRE 55-59 MITCHELL STREET, DARWIN NT 0800	
Normal Business Activity	
<small>Power and Water Corporation primarily transmits and distributes electricity, and provides water and sewerage services, across the Northern Territory. Additionally, Power and Water Corporation owns and maintains various gas pipeline assets, along with the management of a large gas wholesale supply and transportation portfolio that includes sales to generators, large businesses across the Northern Territory and into interstate markets. It is a government-owned corporation.</small>	
PIPELINE SUBJECT TO THIS APPLICATION	
Pipeline Name	Licence Number <i>(if applicable, attach copy of licence)</i>
Owen Springs Lateral Extension	PL# 35 (NT)
Current Ownership <i>(if a JV provide an attachment with list of entities)</i>	Transmission or Distribution?
Power and Water Corporation	Transmission
Location <i>(provide map of location as attachment)</i>	
<small>See detailed map attached. The start of the pipeline PL35 is at the inlet of metering skid located at the Owen Springs Power Station Gas Receiving Facility. The Pipeline then travels due south on a multi corridor pipeline right of way for 2 km to the NTG Brewer Estate (previously known as EDL Compressed Natural Gas Facility, which is now decommissioned).</small>	
Data below this point in this Part is not required for Application to Revoke Exemption	
Construction Details	Length and Diameter
Constructed in 2016. Steel pipe API 5L-X42, 5L X52 and ASTM A333 GR6. Coating 2L Fusion Bonded Epoxy, 3L Polyethylene and High Build Epoxy. Wall thickness 6.01mm, buried 1200mm, MAOP 9650kPag. See Attachment B	Length: 2.2km Diameter: 114.3mm (DN 100)
Ownership History	Nameplate rating (if transmission pipeline) or Maximum daily capacity (if distribution pipeline)
Power and Water Corporation	7.260 TJ/day
Description <i>(consistent with licence, if applicable)</i>	
Pipeline commencing at a tie-in to the Owen Springs Lateral of the Palm Valley Pipeline (PL1) to the Owen Springs Power station (OSPS) just upstream of the AGN gas conditioning skid at OSPS, travel within the existing Energy Supply Easement Combined Infrastructure Corridor adjacent to Brewer Road and end with a tie-in to the upstream of the Energy Developments Ltd Compressed Natural Gas. By design it was for transferring gas from OSPS to a EDL Compressed Natural Gas (CNG) Facility. Following decommissioning of the CNG facility, the pipeline is under suspended operations for five years starting 2022.	

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Part B: New Part 10 exemption information

<i>This information will be included in the AER's public register</i>				
CLASS OF EXEMPTION				
There are 2 categories of exemption:				
Category 1: exemption from the obligation to publish information under Division 2 Subdivision 2 Part 10 of NGR and exemption from the obligation to publish a user access guide (rule 105C(8) Part 11 of NGR) in relation to the pipeline.				
Category 2: exemption from the obligations to publish financial information, historical demand information and a cost allocation methodology under Rule 101D Part 10 of NGR.				
Exemption(s) sought (<i>can be more than one</i>)				
<input checked="" type="checkbox"/>	Category 1: The pipeline is not a third-party access pipeline			
<input checked="" type="checkbox"/>	Category 2: The pipeline is a single user pipeline or the following criteria apply: a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day; b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.			
Have you previously applied for an exemption in relation to this pipeline (including under Part 23 of NGR)?				
<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No	If Yes, date of AER letter in response to application
Any further details and/or list of supporting documents (attached) pertaining to this application:				
Power and Water Corporation is the sole user of the Owen Springs Lateral Extension and there is no third party access provided on this pipeline. From December 2022, no gas has been flowing through this pipeline.				
I confirm that I have attached all supporting documents to this application; if no, explain				
<input checked="" type="checkbox"/>	Yes			
<input type="checkbox"/>	No			
I declare I will notify the AER if circumstances change such that the pipeline no longer qualifies for the exemption			<input checked="" type="checkbox"/>	Yes
			<input type="checkbox"/>	No

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Part C: Variation of condition of existing exemption

<i>This information will be included in the AER's public register</i>				
Do you have a current exemption granted under Part 10? <small>Variations can only be made to existing exemptions which have been granted under Part 10. A service provider granted an exemption under Part 23 cannot use Part C to vary their exemption under Part 23 to an exemption under Part 10.</small>				
<input type="checkbox"/>	Yes	<input type="checkbox"/>	No	If Yes, date of AER approval
Relevant exemption category or categories (<i>can be more than one</i>)				
<input type="checkbox"/>	Category 1: The pipeline is not a third-party access pipeline			
<input type="checkbox"/>	Category 2: The pipeline is a single user pipeline or the following criteria apply: a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day; b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.			
Detail relevant existing condition(s), or alternatively attach document setting out conditions				
Reason(s) why the condition(s) should be varied and the proposed variation. Alternatively attach document with this information.				
Additional Comments				
I confirm that I have attached all supporting documents to this application; if no, explain				
<input type="checkbox"/>	Yes			
<input type="checkbox"/>	No			
I declare I will notify the AER if circumstances change such that the pipeline no longer qualifies for the exemption			<input type="checkbox"/>	Yes
			<input type="checkbox"/>	No

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Part D: Revocation of existing exemption

<i>This information will be included in the AER's public register</i>	
Date of AER approval	
Relevant exemption category or categories (<i>can be more than one</i>)	
<input type="checkbox"/>	Category 1: The pipeline is not a third-party access pipeline
<input type="checkbox"/>	Category 2: The pipeline is a single user pipeline or the following criteria apply: a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day; b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.
Explain why the exemption should be revoked	
Additional Comments	
I confirm that I have attached all supporting documents to this application; if no, explain	
<input type="checkbox"/>	Yes
<input type="checkbox"/>	No

