

Pricing Proposal Summary

Prices effective 1 July 2024

16/05/24

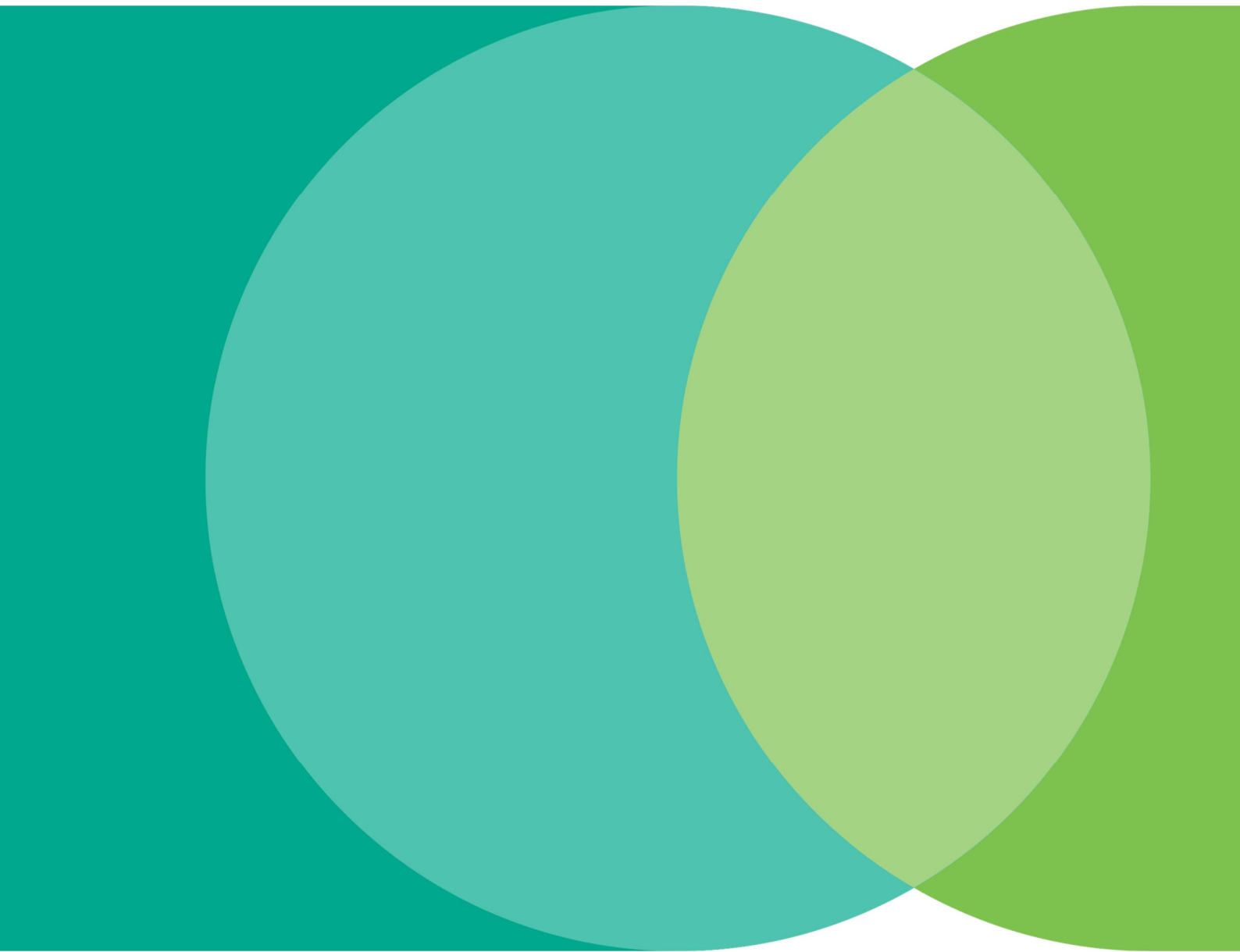


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About our Pricing Proposal

Chapter 1



1.1 Our annual pricing proposal

Endeavour Energy's network use of system (NUOS) tariffs represent the aggregation of distribution use of system (DUOS) tariffs, metering tariffs, designated pricing proposal charges (DPPC) and jurisdictional scheme amounts (JSA), explained below:

- DUOS tariffs recover the cost of operating and maintaining Endeavour Energy's distribution network and represent the costs within Endeavour Energy's control;
- Metering tariffs recover the cost of legacy metering services;
- DPPC tariffs recover transmission related costs, including TransGrid's transmission use of system (TUOS) charges, avoided transmission payments made to embedded generators, and adjustments to balance Endeavour Energy's transmission "overs and unders" account. These costs are outside of Endeavour Energy's control; and
- JSA tariffs recover Endeavour Energy's contribution to jurisdictional schemes managed by the NSW Government. These costs are outside of Endeavour Energy's control.

The table below illustrates the contribution of each these tariffs to the overall network tariff change effective 1 July 2024:

Table 1.1: Contributing to total weighted average network price change

Contribution to total weighted average network tariff change	%
Distribution (DUOS)	3.2%
Metering	-0.2%
Transmission (DPPC)	3.6%
Jurisdictional Scheme Amounts (JSA)	4.2%
Weighted Average NUOS Tariff Change (% Real)	10.8%
CPI Inflation	4.1%
Weighted Average NUOS Tariff Change (% Nominal)	15.3%

Effective 1 July 2024, network tariffs will increase by 15.3% on average. This is 10.8% above the rate of CPI inflation.

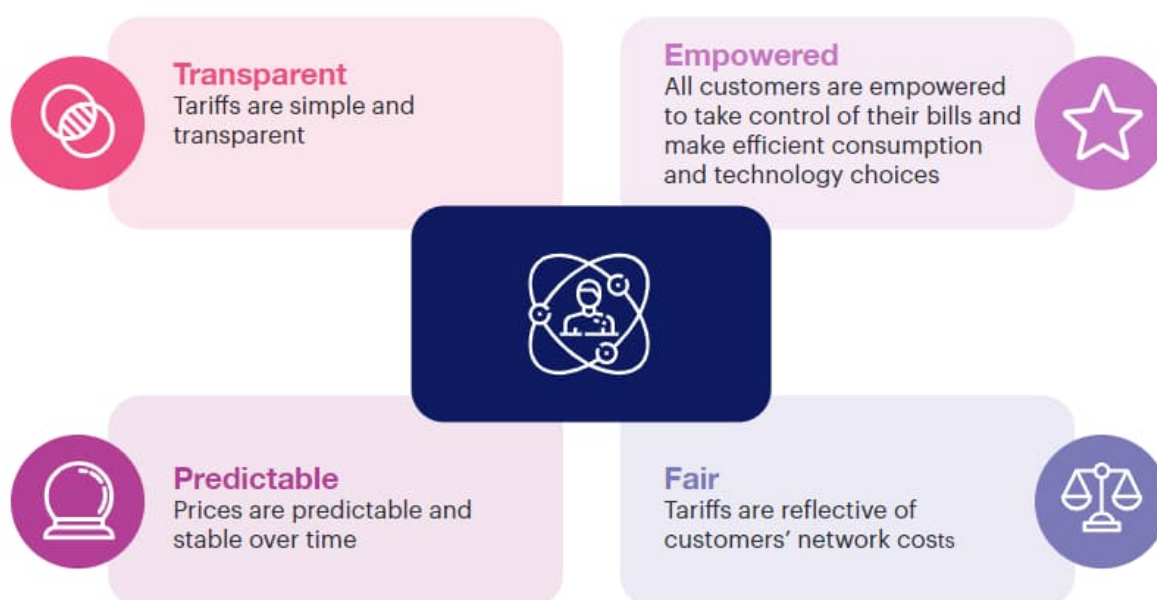
We estimate that total annual network charges (inclusive of distribution, metering, transmission and jurisdictional scheme amounts) will increase by an average of:

- \$79 or 13% for residential customers consuming 4.9 MWh pa; and
- \$140 or 12% for small business customers consuming 10 MWh pa.

1.2 Our tariff strategy

Network tariffs are how customers are charged for their network service and energy usage. Endeavour Energy charges network tariffs to retailers, who then pass them onto customers. These tariffs enable Endeavour Energy to recover the revenue needed to build, operate and maintain our network to transport electricity to our customers.

The underlying principles to our approach to tariffs are outlined below.



In developing our tariff strategy and tariff structure statement, we engaged with a range of stakeholders and customers, including end-customers and key customer advocates. Our engagement included facilitating workshops with retailers, large Battery Energy Storage System (BESS) providers and other market participants such as small generation aggregators (SGA), who can pool and sell energy generated and exported back to the distribution network by our customers from rooftop solar, batteries or electric vehicles.

Efficient network pricing requires a clear and causal link between customer network use and the costs that this use imposes. We engaged with our stakeholders on our long-term capital and operating costs and how these could be most efficiently reflected in and impacted by tariffs. As a result, we propose to incorporate both import and export price signals into our tariffs, requiring an estimation of the forward-looking efficient costs, or long-run-marginal-cost (LRMC), for both imports and exports. Our estimates of LRMC include those components of forward-looking network expenditure that could be avoided through a change in the timing of a customer's consumption or generation.

For our export tariffs, we offer a basic export level to customers without charge, which allows a retail customer to export to our network up to this level at no additional charge. This basic export level is closely linked to the pre-existing, inherent export hosting capacity of our network and reflects the baseline level of export power flows that can be supported without the need for additional network expenditure.

1.3 Our tariff classes

A summary of our Standard Control Service (SCS) network tariff classes is set out in the table below.

Table 1.2: Endeavour Energy network tariff classes

Customer type	Tariff class	Connection characteristics
Residential and small to medium enterprise businesses	Small Low Voltage	LV Connection (230/400 V) Total electricity consumption or exports, per financial year, is less than 160MWh
Larger commercial and light industrial	Large Low Voltage	LV Connection (230/400 V) Total electricity consumption or exports, per financial year, is greater than 160MWh
Industrial	High Voltage Demand	HV Connection (12.7 kV SWER, 11 or 22 kV)
Industrial	Sub-transmission Demand	ST Connection (33, 66 or 132 kV)
Distributors	Inter-Distributor Transfer Demand	Distributor Transfer
Unmetered	Unmetered Supply	Unmetered

A summary of our Alternative Control Service classes (relating to ancillary network services, public lighting and security lights (Nightwatch)) is set out in the table below. We propose that customers that use these categories of service form our alternative control service tariff classes.

Table 1.3: Endeavour Energy alternative control tariff classes

Customer type	Tariff class	Service characteristics
Retailers and ASPs on behalf of customers	Ancillary Network Services	Would include authorisations, inspections, permits, site establishment, connections/disconnections and conveyancing information. Service is initiated only at customer request.
Public space illuminators (generally local councils)	Public Lighting	Provision of public lighting infrastructure. Maintenance of public lighting infrastructure. Retirement of public lighting infrastructure.
Customer requested flood lighting services	Security Lights (Nightwatch)	Provision of lighting infrastructure. Maintenance of lighting infrastructure. Supply of energy for lighting service.

1.4 Residential and Small Business tariff assignment policy

1.4.1 Tariff assignment for cost-reflective pricing

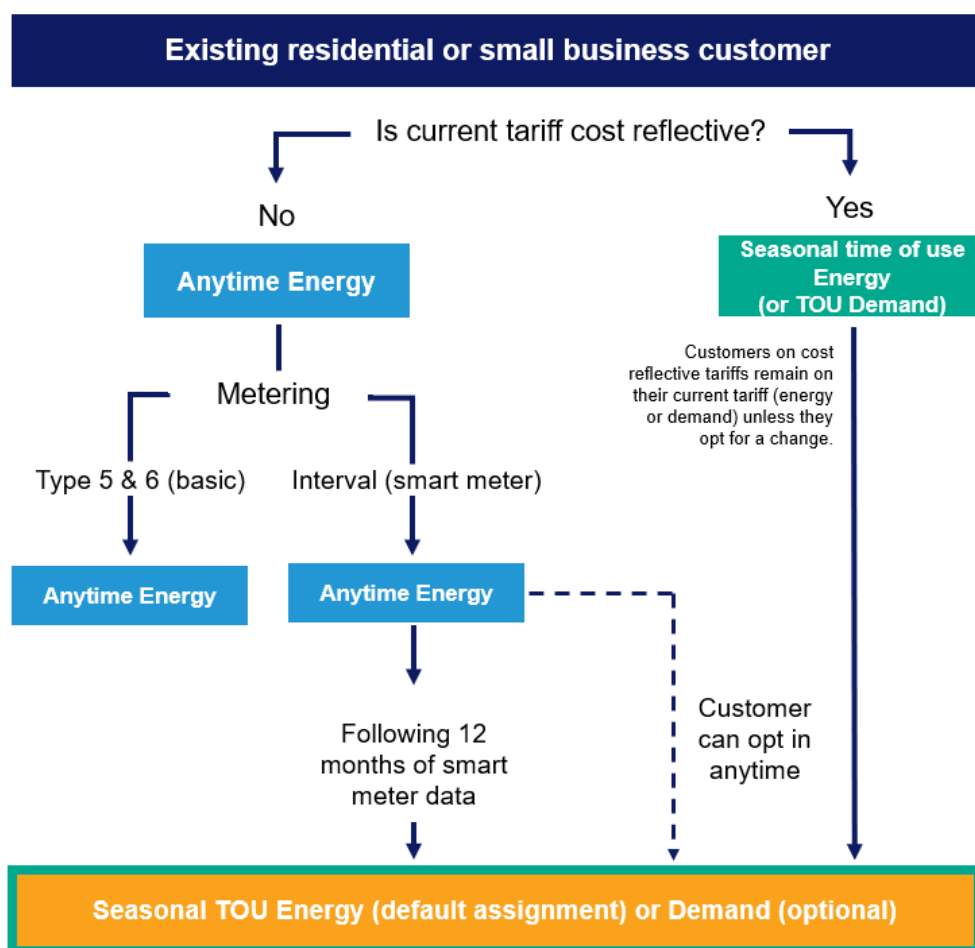
To manage adverse customer impacts, our assignment policy will occur over a 12-month transition period, as follows:

- after obtaining a smart meter a customer will remain on their existing tariff for the next 12 months;¹ and
- they will then be assigned to the Seasonal TOU Energy tariff.

This period will provide customers an opportunity to understand, monitor and adjust their energy usage with the benefit of smart metering.

All new customers will be assigned to the Seasonal TOU Energy tariff by default. The figure below illustrates our proposed assignment policy for existing residential and general supply customers currently supplied on the Anytime Energy tariff.

Figure 1.1: Assignment policy for existing customers on an Anytime Energy tariff



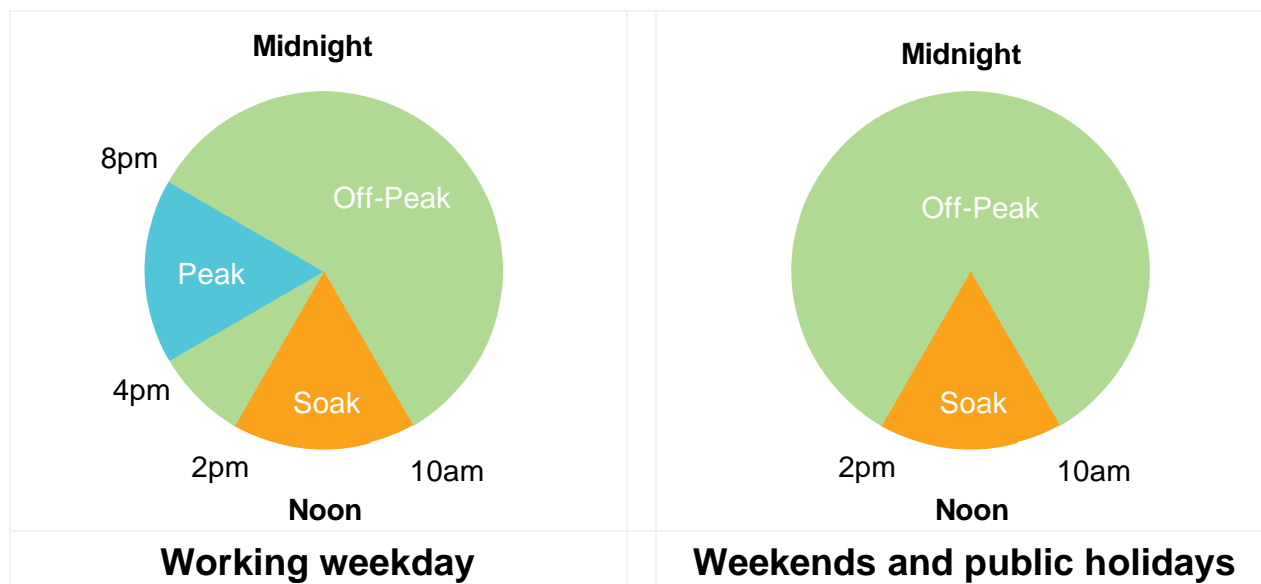
¹ Note that re-assignments will occur on a bulk, rather than 'real time', basis meaning customers could remain on their existing tariff for a period longer (but not shorter) than 12 months.

1.5 Our charging windows

1.5.1 Residential and Small Business customer charging windows

Our charging windows have been updated to include a solar soak period for the Small Low Voltage tariff class tariffs, as presented below:

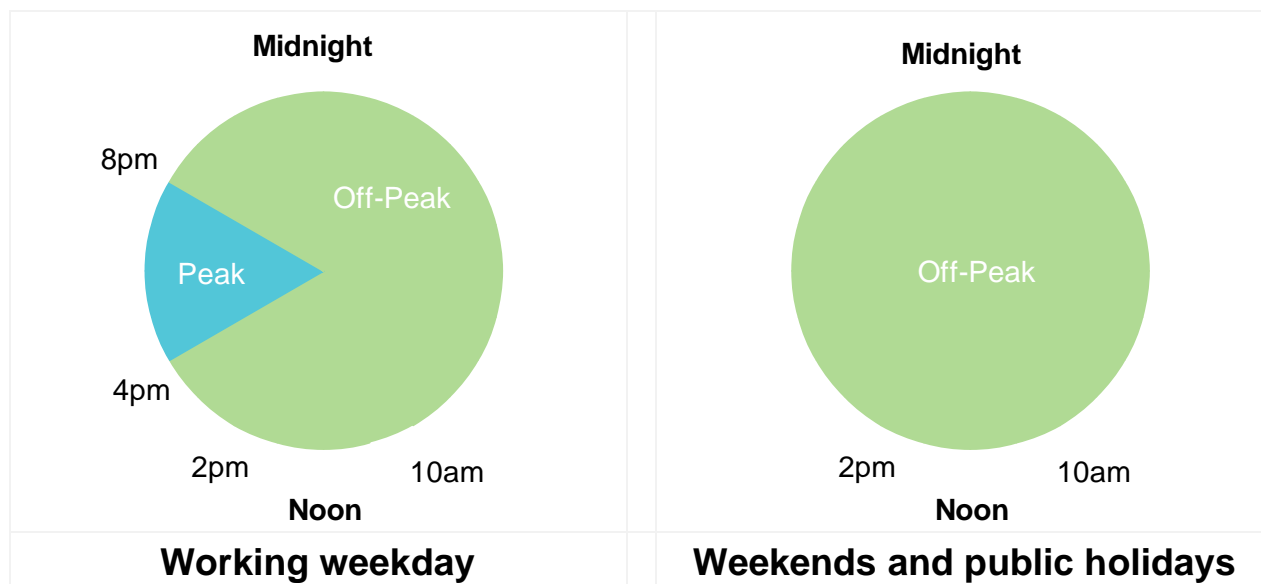
Figure 1.2: Our charging windows for tariffs in the Small Low Voltage tariff class



1.5.2 Large customer charging windows

Our charging windows for the remaining tariff class tariffs remain unchanged, as presented below:

Figure 1.3: Our charging windows for all other tariff classes



1.6 Introduction of two-way pricing

On 1 July 2024, we will introduce an opt-in two-way 'prosumer' tariff for new and existing residential and small business customers who are export capable. This tariff will be the default tariff for new export capable customers from 1 July 2025; however, these customers may elect to opt-out of the tariff at any time.

1.6.1 Why introduce two-way pricing?

Over the next five years and beyond, we expect the number and average size of solar systems located in our network to continue to grow. As more residential and small business customers invest in their own energy solutions, they will be using distribution networks (like Endeavour Energy's) to not only receive energy but also to export energy back to the grid.

This changing use of our network means the network also needs to change to support the exported energy while continuing to provide a safe, reliable supply to all our customers. There is a cost to making this change; while we expect the total cost increase over in the next five years to be modest, it could grow significantly in the future.

Accordingly, our two-way tariffs ensure that customers who cannot access customer energy resources (small-scale energy resources owned by customers, such as solar photovoltaic (PV) systems or behind the meter batteries) are not unfairly charged for the increase in costs required to support grid export.

1.6.2 How does it work?

This two-way tariff encourages customers to consume their self-generated electricity themselves, and to time their exports to maximise the benefits they receive while minimising the costs to the network. Specifically:

- customers will be charged for the electricity they export above a free threshold during the peak export period (10am to 2pm) at a rate of 1.75 cents per kWh; and
- customers will receive a payment or credit for the electricity they export during the peak demand period (4pm to 8pm) at a rate of 11.04 cents per kWh (during weekdays November to March) or 3.27 cents per kWh (during weekdays April to October).

1.6.3 How much can I export to the network for free?

All energy exported outside of the 10am to 2pm window is free of charge. Within the 10am to 2pm window, the amount of energy that customers can export to the network for free depends on the month, as set out below:

- 248 kWh during 31 day months (January, March, May, July, August, October and December)
- 240 kWh during 30 day months (April, June, September and November)
- 224 kWh during 28 day months (February non-leap year)
- 232 kWh during 29 day months (February leap year)

1.6.4 Can I opt-out of two-way pricing?

Prior to 1 July 2025, existing export customers cannot be assigned to a two-way tariff.²

The assignment of customers to our two-way tariff is on:

- an opt-in basis for existing export customers; and
- an opt-out basis for new or upgrading export customers, from 1 July 2025 (and opt-in prior to 1 July 2025).

² AEMC, *Access, pricing and incentive arrangements for distributed energy resources | Final determination*, August 2021, p vi.

Dedicated two-way flow connections, i.e., community and grid scale storage devices, will not be able to opt-out of their two-way flow tariffs.

Our assignment policy as part of the two-way tariff transition strategy is summarised in the table below:

Table 1.4: Summary of two-way tariff transition strategy assignment policy – residential and small business

Customers	Prior to 1 July 2025	After 1 July 2025	2029-34 regulatory control period
New residential and small business export customers (post 1 July 2025)	<i>Opt-in option to cost-reflective two-way tariff.</i>	<i>Assigned to cost-reflective two-way tariff with opt-out clause.</i>	<i>Assigned to cost-reflective two-way tariff with no opt-out clause.</i>
Existing residential and small business export customers (pre 1 July 2025)	<i>Opt-in option to cost-reflective two-way tariff.</i>		<i>Re-assigned to cost-reflective two-way tariff with no opt-out clause.</i>
Any commercial dedicated two-way flow connection, e.g., community or grid-scale battery	<i>Assigned to cost-reflective two-way tariff with no opt-out clause.</i>		

1.6.5 What is the likely impact on electricity bills?

Customers are unlikely to see the impact of our two-way tariff directly on their bill, and we consider it more likely that retailers will pass on this tariff via changes in the feed-in tariffs they offer customers by reducing these feed-in tariffs during certain hours of the day and increasing them during other hours of the day. This is because:

- the export charge within our two-way tariff is much lower than the current feed-in tariff customers are likely to receive from their retailer (around 8 cents/kWh in 2023/24); and
- In relation to small customer electricity bills, distribution network charges are not shown separately, and are instead bundled together with the other costs of energy supply (including generation, transmission, green schemes and retail costs).

The figure below shows an example of a feed-in tariff that retailers could offer customers when we introduce our two-way tariff, illustrating how the feed-in tariff could change for customers who currently receive a single rate feed-in tariff.

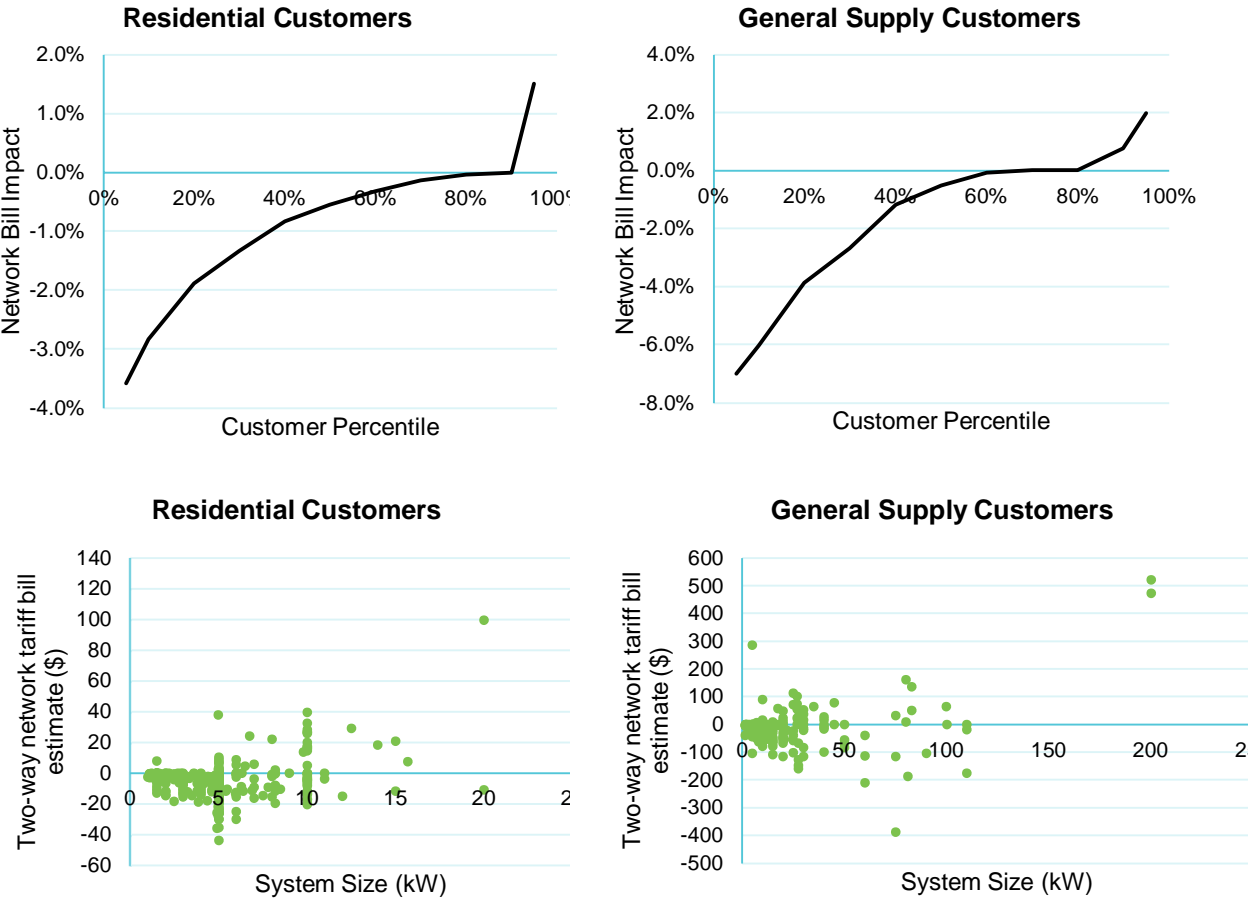
Figure 1.4: Illustrative impact of network two-way pricing on a feed-in tariff



If passed through by the retailer, we expect that our two-way 'prosumer' tariff will benefit the average exporting customer by \$5 per annum. We also expect that 90% of exporting customers will be either unimpacted or rewarded under our two-way tariff. This is before accounting for any change in their exporting profile in response to the two-way pricing signal.

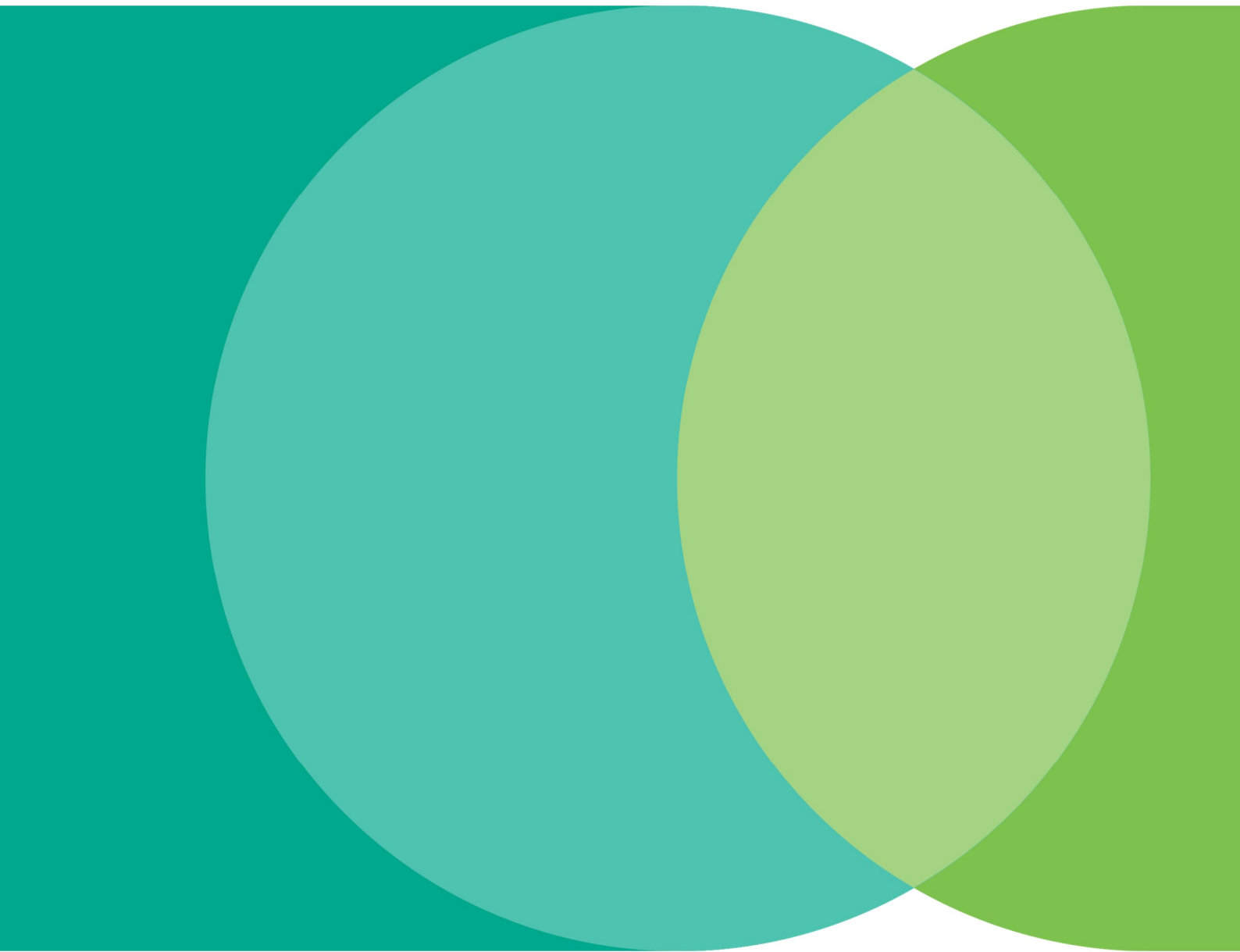
The network bill impact of assignment to the two-way tariff is illustrated in the figure below.

Figure 1.5: Impact of assignment to the two-way 'prosumer' tariff



Impact on electricity bills

Chapter 2

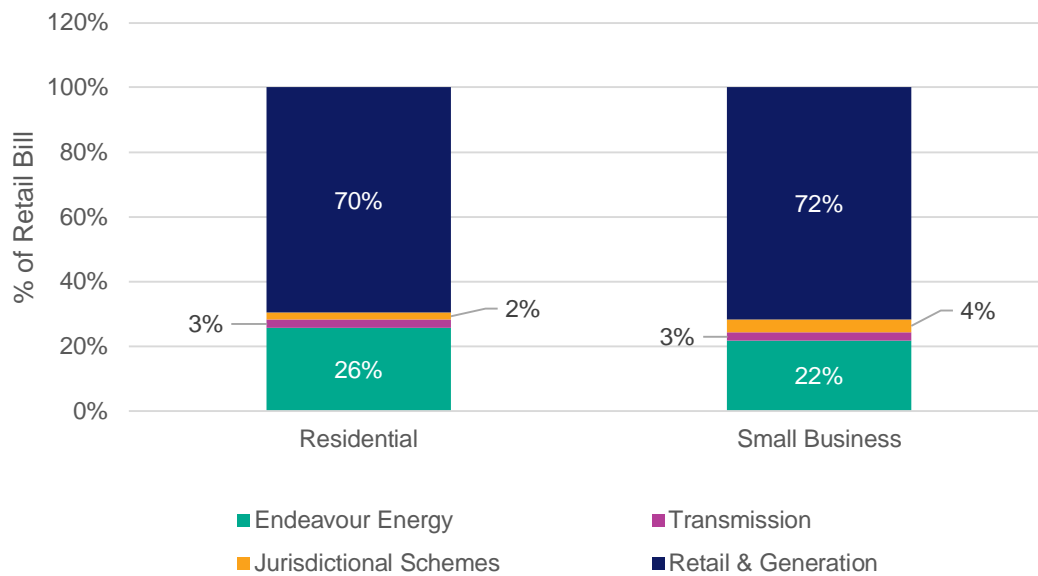


2.1 Small low-voltage customer bill composition

Endeavour Energy's network use of system tariffs are an aggregation of distribution tariffs, designated pricing proposal charges (DPPC) for transmission costs and recovery tariffs for jurisdictional scheme amounts (JSA). Retailers generally pass-through network tariffs to end-use customers, and add the costs of purchasing electricity from the wholesale market and other retail-related costs of selling electricity.

The customer impacts examined in this chapter relate only to network charges and do not include assumptions relating to retail charges. The figure below illustrates the proportional network and retail components of an average regulated residential and general supply retail bill, indicating that network charges represent approximately one-third of the total electricity price in each case.

Figure 2.1 – Average regulated residential and small business bills by network and retail component – FY24

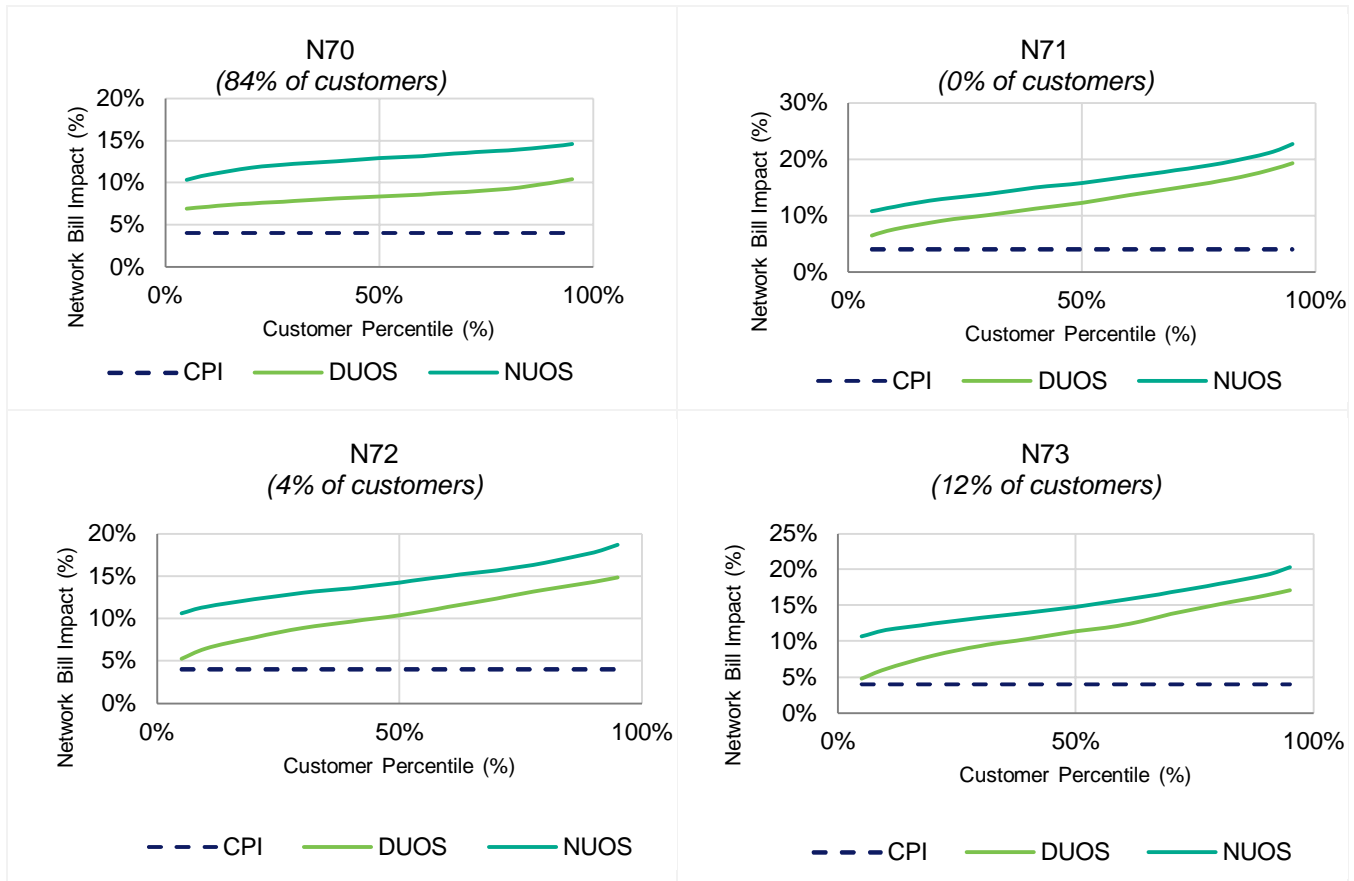


2.2 Low Voltage Energy Tariff Class

2.2.1 Residential network bill impacts

The following figure illustrates the expected network bill impacts of the proposed network price change for customers on our residential tariffs.

Figure 2.2 – Expected N70 network bill impact distribution by tariff



Tariff N70 is Endeavour Energy's primary residential tariff with approximately 84% of residential customers supplied on this tariff.

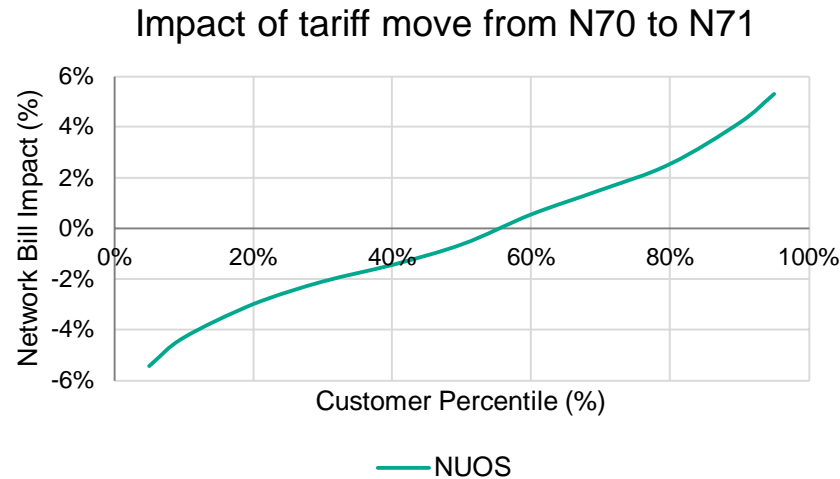
For an average residential customer consuming 4.9 MWh pa, this equates to a \$79 (13%) increase in annual NUOS bill. Endeavour Energy's portion of the annual network bill (DUOS: \$41 and Metering: -\$12) will combine for an increase by \$29. The DPPC and JSA portions of the network bill will combine for an increase of \$50.

Endeavour Energy's remaining residential customers are primarily supplied on our cost-reflective tariffs N71, N72 and N73.

Effective 1 July 2024, tariff N70 will be closed to new entrants. Tariff N71 will become the default tariff option for all new customers. Customers currently supplied on N70 with 12-months more of interval meter data will be transferred to tariff N71.

The following figure illustrates that approximately 55% of eligible customers on the N70 tariff are likely to be better-off when transferred to tariff N71.

Figure 2.3 – Expected network bill impact of a transition from tariff N70 to tariff N71

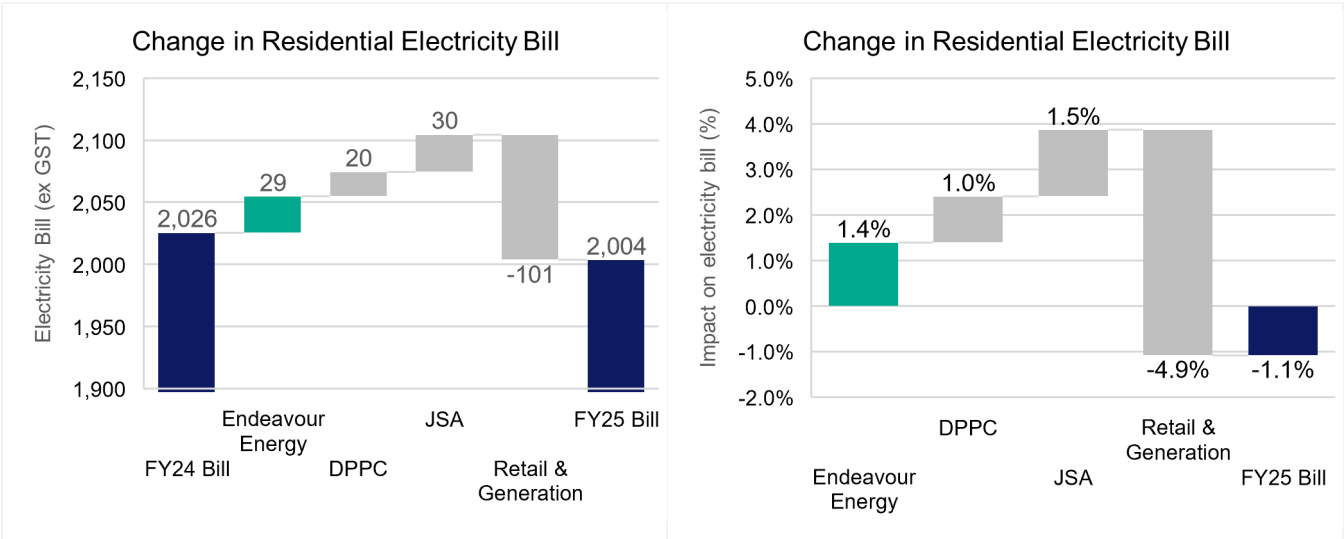


2.2.1 Impact on a residential customer’s electricity bill

The bill impact outlined in the section above relate to the network portion (30%) of a customer’s electricity bill. Other charges, including wholesale generation, environmental and retail charges make up the remaining 70% of a customer’s electricity bill.

The figure below illustrates the relative contribution of network charges to the average residential customer bill based on the AER’s default market offer (DMO)³.

Figure 2.4 – Expected impact on Residential customer’s electricity bill

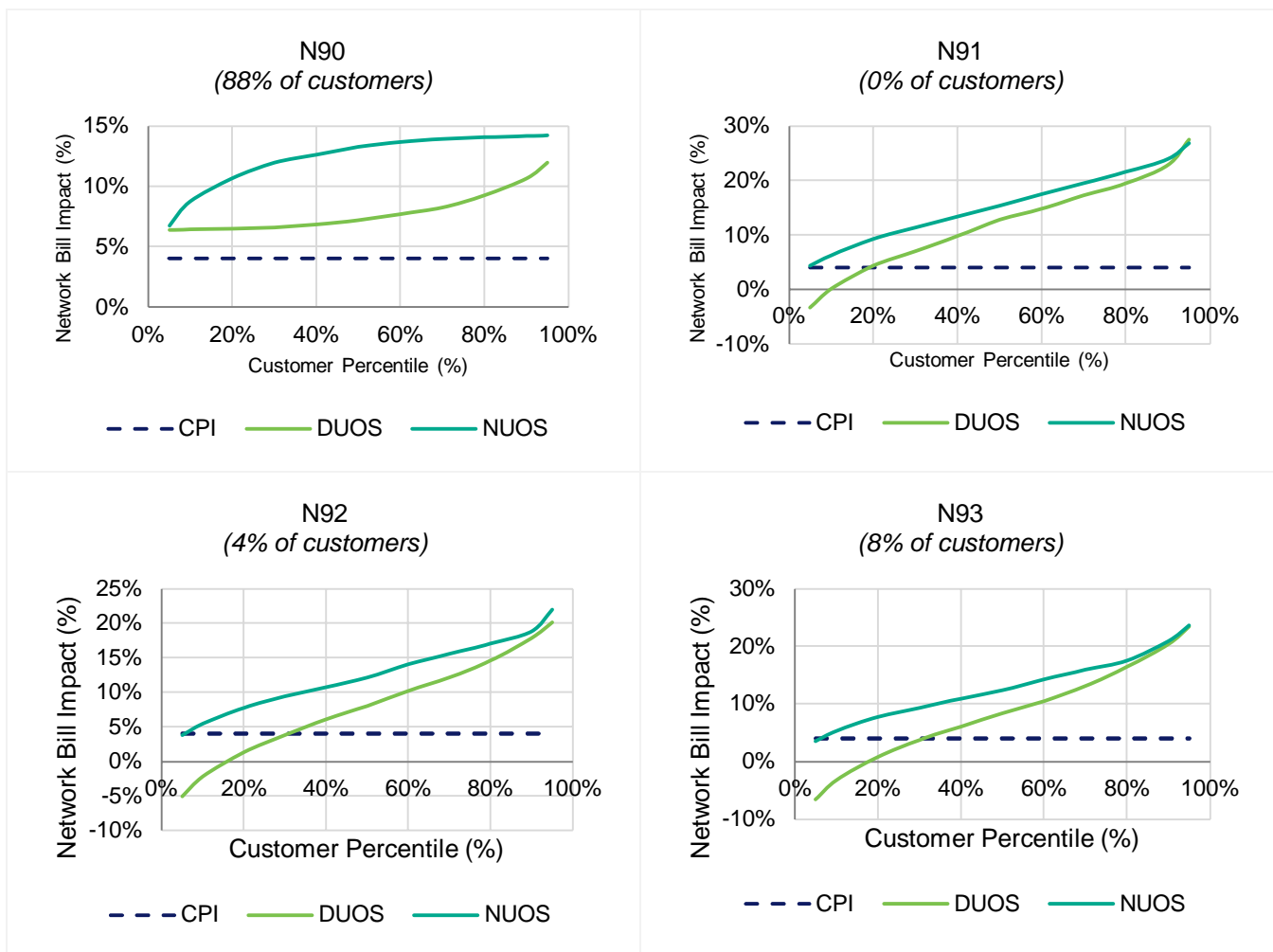


³ The draft 2024-25 DMO is based on preliminary prices provided to the AER in February 2024. Figure 2.4 incorporates changes to the network tariffs based on this pricing proposal while holding all other draft DMO assumptions constant.

2.2.2 Small Business network bill impacts

The following figure illustrates the expected network bill impacts of the proposed network price change for customers on our small business tariffs.

Figure 2.5 – Expected small business network bill impact distribution by tariff



Tariff N90 is Endeavour Energy's primary residential tariff with approximately 88% of small business customers supplied on this tariff.

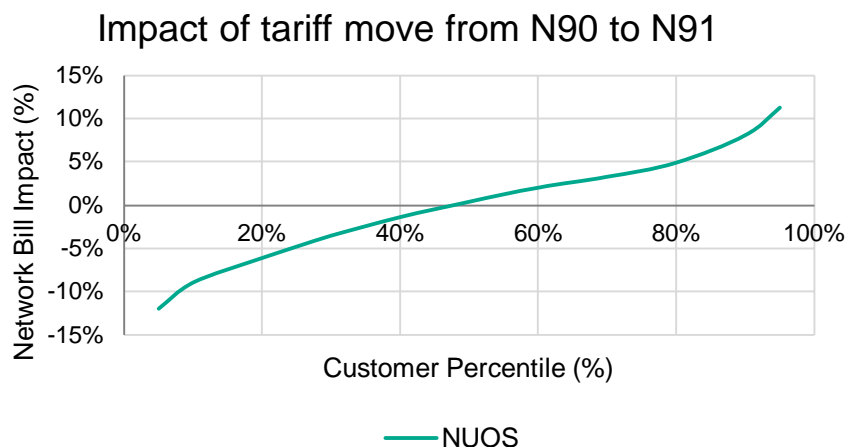
For an average small business customer consuming 10 MWh pa this equates to a \$140 (12%) increase in annual NUOS bill. Endeavour Energy's portion of the annual network bill (DUOS: \$72 and Metering: -\$23) will combine for an increase by \$48. The DPPC and JSA portions of the network bill will combine for an increase of \$91.

Endeavour Energy's remaining residential customers are primarily supplied on our cost-reflective tariffs N91, N92 and N93.

Effective 1 July 2024, tariff N90 will be closed to new entrants. Tariff N91 will become the default tariff option for all new customers. Customers currently supplied on tariff N90 with 12-months more of interval meter data will be transferred to tariff N91.

The following figure illustrates that approximately 50% of eligible customers on tariff N90 are likely to be better-off when transferred to tariff N91.

Figure 2.6 – Expected network bill impact of a transition from tariff N90 to tariff N91

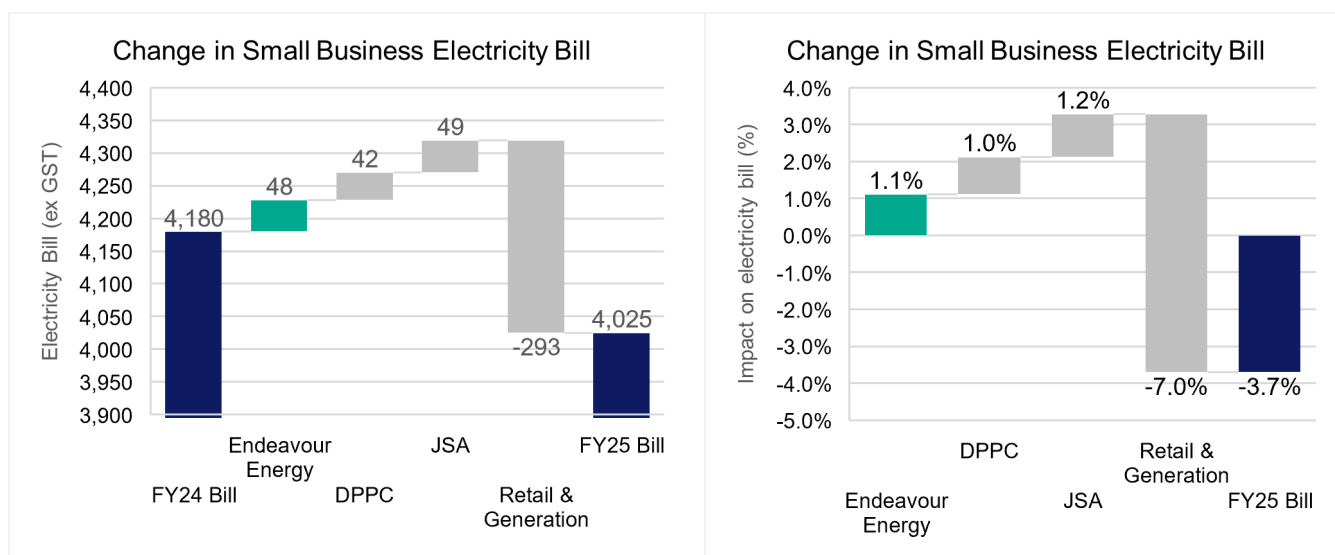


2.2.3 Impact on a small business customer's electricity bill

The bill impact outlined in the section above relates to the network portion (28%) of a customer's electricity bill. Other charges, including wholesale generation, environmental and retail charges make up the remaining 72% of a customer's electricity bill.

The figure below illustrates the relative contribution of network charges to the average small business customer bill based on the AER's default market offer (DMO)⁴.

Figure 2.7 – Expected impact on a small business customer's electricity bill

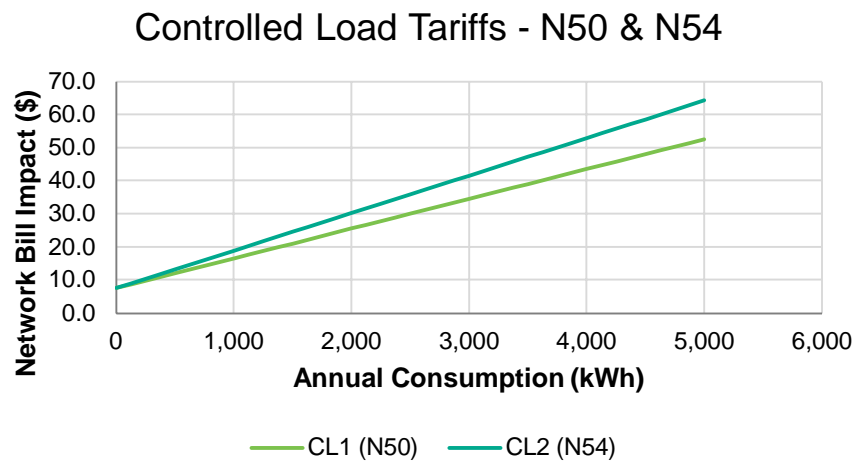


⁴ The draft 2024-25 DMO is based on preliminary prices provided to the AER in February 2024. Figure 2.7 incorporates changes to the network tariffs based on this pricing proposal while holding all other draft DMO assumptions constant.

2.2.4 Controlled load tariffs – N50 and N54

The following figure illustrates the expected network bill impact of the proposed network price change for customers on the controlled load 1 (N50) and controlled load 2 (N54) tariffs.

Figure 2.8 – Customer impact Controlled Load 1 and 2

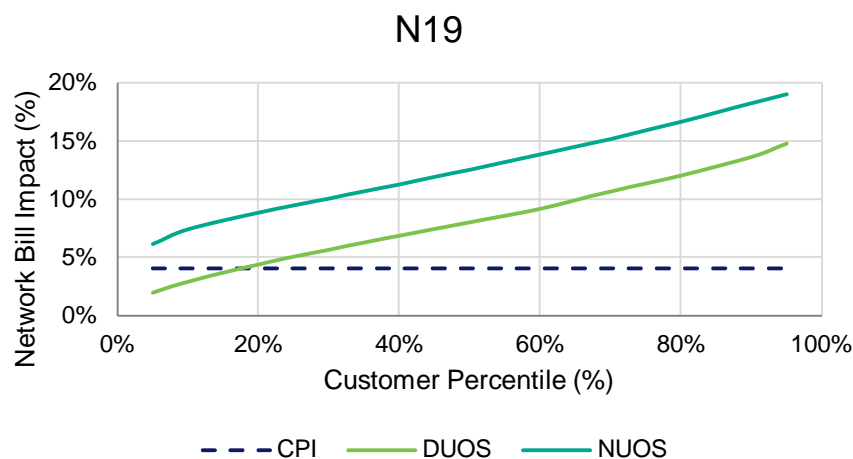


2.3 Low Voltage Demand Tariff Class

2.3.1 Low voltage time of use demand – N19

The following figure shows the impact distribution of the proposed network price change for customers on the low voltage time of use demand tariff.

Figure 2.9 – Expected low voltage time of use demand network bill impact distribution

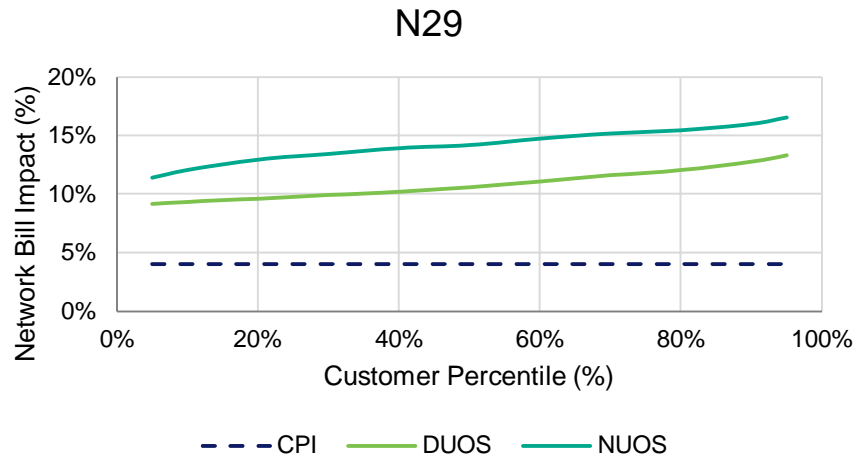


2.4 High Voltage Demand Tariff Class

2.4.1 High voltage time of use demand – N29

The following figure shows the impact distribution of the proposed network price change for customers on the high voltage time of use demand tariff.

Figure 2.10 – Expected high voltage time of use demand network bill impact distribution

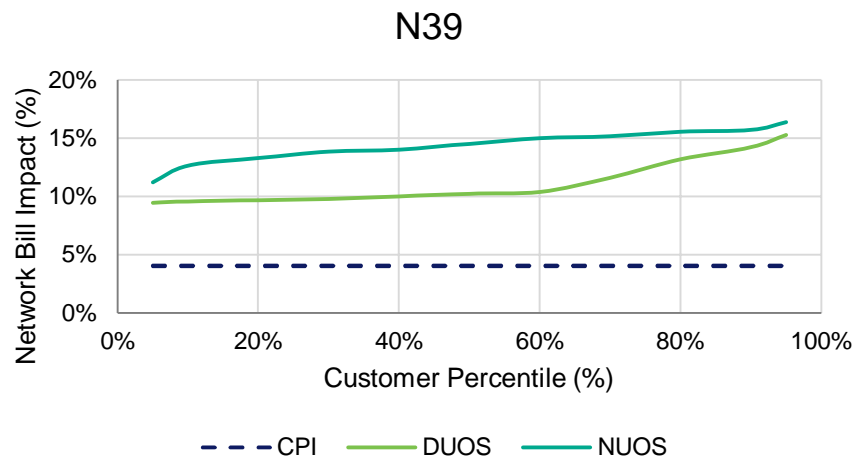


2.5 Subtransmission Voltage Demand Tariff Class

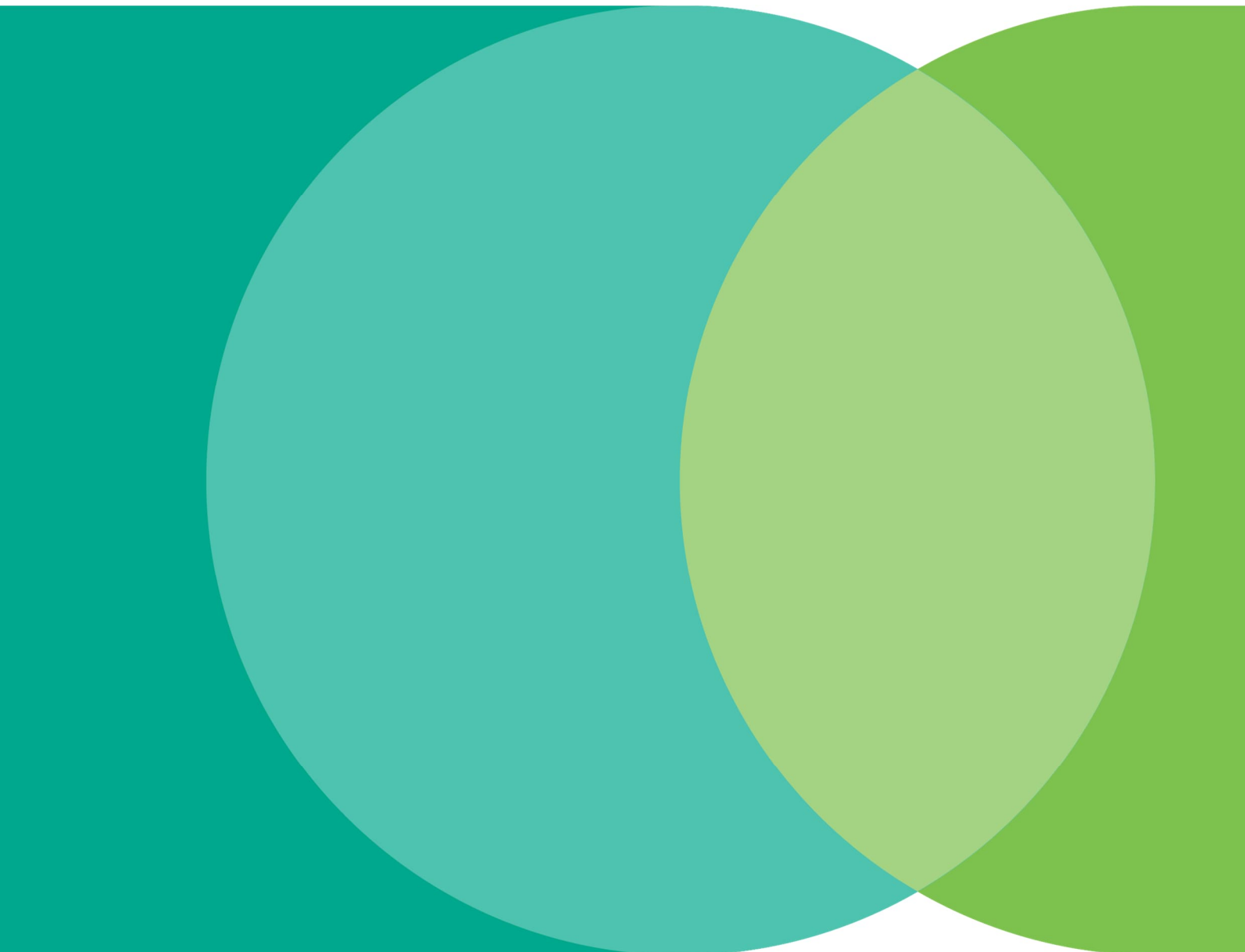
2.5.1 Subtransmission time of use demand – N39

The following figure shows the impact distribution of the proposed network price change for customers on the subtransmission time of use demand tariff.

Figure 2.11 – Expected subtransmission time of use demand NUOS bill impact distribution



Appendix 1 – Proposed Prices - SCS



The following tables contain Endeavour Energy’s proposed 2024-25 prices.

[illegible]

Appendix 2 – Proposed Prices - ACS

The following tables contain Endeavour Energy’s proposed FY2024-25 prices.



Endeavour
Energy

POWER
together



Proposed Ancillary Network Services - FY25

Name	Tariff Code	Unit
All Other - Per access authorisation (AA) or authority to work (ATW)	7000000158	\$dollars
Subdivision - URD - Per Lot	7000000154	\$dollars
Clearance to Work	7000000215	\$dollars
Break & remake HV bonds - Each additional set	7000000169	\$dollars
Break & remake HV bonds - One set	7000000168	\$dollars
Break & remake LV bonds - Each additional set	7000000171	\$dollars
Break & remake LV bonds - One set	7000000170	\$dollars
Connect & disconnect generator to a padmount / indoor substation - Each additional gen	7000000177	\$dollars
Connect & disconnect generator to a padmount / indoor substation - One generator	7000000176	\$dollars
Connect & disconnect generator to LV OH mains - Each additional generator	7000000175	\$dollars
Connect & disconnect generator to LV OH mains - One generator	7000000174	\$dollars
Install & remove HV live line links - Each additional set	7000000167	\$dollars
Install & remove HV live line links - One set	7000000166	\$dollars
Install & remove LV live line links - Each additional set	7000000173	\$dollars
Install & remove LV live line links - One set	7000000172	\$dollars
Normal Time - 1 x Visit - Open / Close - 1 hour - Per Job	7000000146	\$dollars
Normal Time - Open / Isolate & CSO to close, Open / Close & no isolation - Per Job	7000000147	\$dollars
Normal Time - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job	7000000149	\$dollars
Overtime - 1 x Visit - Open / Close - 1 hour - Per Job	7000000150	\$dollars
Overtime - Visit - Open / Isolate & CSO to close, Open / Close & no isolation - Per Job	7000000151	\$dollars
Overtime - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job	7000000153	\$dollars
Authorisation - New	7000000202	\$dollars
Authorisation - Renewal	7000000201	\$dollars
Connection of Load - Non Urban - Overhead - 11+ poles	7000000280	\$dollars
Connection of Load - Non Urban - Overhead - 1-5 poles	7000000278	\$dollars
Connection of Load - Non Urban - Overhead - 6-10 poles	7000000279	\$dollars
Subdivision - Non Urban - Overhead - 11+ poles	7000000273	\$dollars
Subdivision - Non Urban - Overhead - 1-5 poles	7000000271	\$dollars
Subdivision - Non Urban - Overhead / Underground	7000000272	\$dollars
Subdivision - Non Urban - Underground - 1-5 lots	7000000267	\$dollars
Subdivision - Non Urban - Underground - 41+ lots	7000000270	\$dollars
Subdivision - Non Urban - Underground - 6-10 lots	7000000268	\$dollars
Subdivision - URD - Underground - 11-40 lots	7000000265	\$dollars
Subdivision - URD - Underground - 1-5 lots	7000000263	\$dollars
Subdivision - URD - Underground - 41+ lots	7000000266	\$dollars
Subdivision - URD - Underground - 6-10 lots	7000000264	\$dollars
All Other - Asset Relocation, Industrial & Commercial, Non Urban, Public Lighting, URD - Per Substation	7000000164	\$dollars
Subdivision - URD - Per Lot	7000000160	\$dollars
Connection of Load - Indoor Substation, Industrial & Commercial - Per Hour, Phase HV Customer and Transmission	7000000026	\$dollars
Connection of Load - Non Urban - Overhead - 11+ poles	7000000025	\$dollars
Connection of Load - Non Urban - Overhead - 1-5 poles	7000000023	\$dollars
Connection of Load - Non Urban - Overhead - 6-10 poles	7000000024	\$dollars
Subdivision - Industrial & Commercial - Overhead - 11+ poles	7000000012	\$dollars
Subdivision - Industrial & Commercial - Overhead - 1-5 poles	7000000010	\$dollars
Subdivision - Industrial & Commercial - Overhead - 6-10 poles	7000000011	\$dollars
Subdivision - Industrial & Commercial - Underground - 1-10 lots	7000000007	\$dollars
Subdivision - Industrial & Commercial - Underground - 11-40 lots	7000000008	\$dollars
Subdivision - Industrial & Commercial - Underground - 41+ lots	7000000009	\$dollars
Subdivision - Non Urban - Overhead - 11+ poles	7000000006	\$dollars
Subdivision - Non Urban - Overhead - 1-5 poles	7000000004	\$dollars
Subdivision - Non Urban - Overhead - 6-10 poles	7000000005	\$dollars
Subdivision - Non Urban - Underground - 11-40 lots	7000000002	\$dollars
Subdivision - Non Urban - Underground - 1-5 lots	70000000316	\$dollars
Subdivision - Non Urban - Underground - 41+ lots	7000000003	\$dollars
Subdivision - Non Urban - Underground - 6-10 lots	7000000000	\$dollars
Subdivision - URD - Underground - 11-40 lots	7000000314	\$dollars
Subdivision - URD - Underground - 1-5 lots	7000000312	\$dollars
Subdivision - URD - Underground - 41+ lots	7000000315	\$dollars
Subdivision - URD - Underground - 6-10 lots	7000000313	\$dollars
Subdivision - URD - Underground - 11-40 lots	7000000285	\$dollars
Subdivision - URD - Underground - 1-5 lots	7000000283	\$dollars
Subdivision - URD - Underground - 41+ lots	7000000286	\$dollars
Subdivision - URD - Underground - 6-10 lots	7000000284	\$dollars
Connection of Load - Industrial & Commercial - Overhead - Per Pole (1 - 5)	7000000123	\$dollars
Connection of Load - Industrial & Commercial - Overhead - Per Pole (11+)	7000000129	\$dollars
Connection of Load - Industrial & Commercial - Overhead - Per Pole (6 - 10)	7000000126	\$dollars
Connection of Load - Industrial & Commercial - Overhead - Per Pole Sub	7000000132	\$dollars
Connection of Load - Non Urban - Overhead - Per Pole (1 - 5)	7000000109	\$dollars

Connection of Load - Non Urban - Overhead - Per Pole (11 +)	7000000115	\$dollars	
Connection of Load - Non Urban - Overhead - Per Pole (6 - 10)	7000000112	\$dollars	
Connection of Load - Non Urban - Overhead - Per Pole Sub	7000000118	\$dollars	
Subdivision - Industrial & Commercial - Overhead - Per Pole (1 - 5)	7000000084	\$dollars	
Subdivision - Industrial & Commercial - Overhead - Per Pole (11 +)	7000000086	\$dollars	
Subdivision - Industrial & Commercial - Overhead - Per Pole (6 - 10)	7000000085	\$dollars	
Subdivision - Industrial & Commercial - Overhead - Per Pole Sub	7000000087	\$dollars	
Subdivision - Industrial & Commercial - Underground - Per Lot (1 - 10)	7000000096	\$dollars	
Subdivision - Industrial & Commercial - Underground - Per Lot (11 - 50)	7000000097	\$dollars	
Subdivision - Industrial & Commercial - Underground - Per Lot (51+)	7000000098	\$dollars	
Subdivision - Non Urban - Overhead - Per Pole (1 - 5)	7000000072	\$dollars	
Subdivision - Non Urban - Overhead - Per Pole (11 +)	7000000074	\$dollars	
Subdivision - Non Urban - Overhead - Per Pole (6 - 10)	7000000073	\$dollars	
Subdivision - Non Urban - Overhead - Per Pole Sub	7000000075	\$dollars	
Subdivision - Non Urban - Underground - Per Lot (1 - 10)	7000000063	\$dollars	
Subdivision - Non Urban - Underground - Per Lot (11 - 50)	7000000064	\$dollars	
Subdivision - Non Urban - Underground - Per Lot (51+)	7000000065	\$dollars	
Subdivision - URD - Underground - Per Lot (1 - 10)	7000000053	\$dollars	
Subdivision - URD - Underground - Per Lot (11 - 50)	7000000054	\$dollars	
Subdivision - URD - Underground - Per Lot (51 +)	7000000055	\$dollars	
Per NOSW - A Grade	7000000143	\$dollars	
Per NOSW - B Grade	7000000144	\$dollars	
Per NOSW - C Grade	7000000145	\$dollars	
Access Permits	7000000141	\$dollars	
Administration Fee	7000000139	\$dollars	
Supply of conveyancing information - Per Desk Inquiry	7000000203	\$dollars	
de-energising wires for safe approach (e.g. for tree pruning)	DWSA	\$dollars	
Traffic Management to install & remove, break & remake, connect & disconnect excluded distribution services	7000000198	\$dollars	
Traffic Management to test, terminate and joint excluded distribution services	7000000199	\$dollars	
Rectification of illegal connections - Per Job	CI03	\$dollars	
Network tariff change request		\$dollars	
Connection of Load - Industrial & Commercial, Non Urban, URD - Per Compliance Cert	7000000047	\$dollars	
Subdivision - Industrial & Commercial, Non Urban, URD - Per NOA	7000000041	\$dollars	
Off Peak Conversion site visit (no access)	OPNA	\$dollars	
Off Peak Conversions	DM02	\$dollars	
Vegetation defect management	VGDM	\$dollars	
Error correction due to incorrect information received from Retailers or Metering Providers (no Site Visit)	NINV	\$dollars	
Non market Site Establishment	NMNA	\$dollars	
Site Establishment - Per NMI	NMIA	\$dollars	
Site Establishment assessment that does not result in the allocation of a NMI.	NMII	\$dollars	
11kV Padmount/Indoor substation cable termination	7000000188	\$dollars	
11kV Pole top termination (UGOH) and bonding to OH	7000000192	\$dollars	
11kV Straight through joint	7000000195	\$dollars	
11kV Zone substation circuit breaker cable termination	7000000184	\$dollars	
22kV Padmount/Indoor substation cable termination	7000000190	\$dollars	
22kV Pole top termination (UGOH) and bonding to OH	7000000193	\$dollars	
22kV Straight through joint	7000000197	\$dollars	
22kV Zone substation circuit breaker cable termination	7000000186	\$dollars	
Protection setting	7000000180	\$dollars	
Testing cable prior to commissioning	7000000182	\$dollars	
Zone substation access and supervision for installation of cable(s) for one feeder	7000000178	\$dollars	
Connection Offer Service (Basic)	COFE	\$dollars	
Connection Offer Service (Standard)	7000000209	\$dollars	
Disconnections or Reconnections (Meter Box)	CDF3	\$dollars	
Disconnections (Meter Load Tail)	DMLT	\$dollars	
Disconnections or Reconnections (Pole Top / Pillar Box)	DS18	\$dollars	
Disconnections or Reconnections (Site Visit)	CDS3	\$dollars	
Disconnections or Reconnections at Pole Top / Pillar Box - Site Visit	NS18	\$dollars	
Reconnection outside Normal business hours	AC02	\$dollars	
Rectification of illegal connections	CI03	\$dollars	
Customer Data Request	7000000223	\$dollars	
No access	GSNA	\$dollars	
Other party fails to arrive	GSNS	\$dollars	
Outage Arrangements	GSIC	\$dollars	
CT Meter Removal & Disposal	MDCT	\$dollars	
WC Meter Disposal	MDWC	\$dollars	
Meter Test Fee - Per Request	MT01	\$dollars	
Meter Test Fee - Site Visit	MT02	\$dollars	
Move in meter reads	MIMR	\$dollars	
Move out meter reads	MOFR	\$dollars	
Special Meter Reads	AM01	\$dollars	
Special Meter Reads - Site Visit	CDH3	\$dollars	
Type 5-7 Non Standard Meter data Services	7000000216	\$dollars	
Notification Only		\$dollars	
Error correction due to incorrect information received from Retailers or Metering Providers (Site Visit)	NPTC	\$dollars	
NMI Extinction	NABO	\$dollars	
Metering Investigation services	MINS	\$dollars	
Reconnection of already connected site	MRIR	\$dollars	

Disconnections (Meter Load Tail) -Site Visit ONLY	DVLT	\$dollars	
Cable ID & Spike	7000000224	\$dollars	
Unlocking secured electrical installation - Site visit	NEW	\$dollars	
Unlocking secured electrical installation - Unlock only	NEW	\$dollars	
Security Lighting Short Term Monthly Charge - Minor		\$dollars	
Security Lighting Short Term Monthly Charge - Small		\$dollars	
Security Lighting Short Term Monthly Charge - Medium		\$dollars	
Security Lighting Short Term Monthly Charge - Large		\$dollars	
Security Lighting Short Term Monthly Charge - X Large		\$dollars	
Security Lighting Long Term Monthly Charge - Minor		\$dollars	
Security Lighting Long Term Monthly Charge - Small		\$dollars	
Security Lighting Long Term Monthly Charge - Medium		\$dollars	
Security Lighting Long Term Monthly Charge - Large		\$dollars	
Security Lighting Long Term Monthly Charge - X Large		\$dollars	
Security Lighting Short Term Installation Charge - Minor		\$dollars	
Security Lighting Short Term Installation Charge - Small		\$dollars	
Security Lighting Short Term Installation Charge - Medium		\$dollars	
Security Lighting Short Term Installation Charge - Large		\$dollars	
Security Lighting Short Term Installation Charge - X Large		\$dollars	
Security Lighting Long Term Installation Charge - Minor		\$dollars	
Security Lighting Long Term Installation Charge - Small		\$dollars	
Security Lighting Long Term Installation Charge - Medium		\$dollars	
Security Lighting Long Term Installation Charge - Large		\$dollars	
Security Lighting Long Term Installation Charge - X Large		\$dollars	

All prices ex GST

Labour Rates for quoted services - FY25			
Name		Unit	
Business Hours			
Admin Support		\$dollars	
Technical Specialist R2		\$dollars	
EO 7/Engineer		\$dollars	
Field Worker R4		\$dollars	
Senior Engineer		\$dollars	
Engineering Manager		\$dollars	
Field Worker R4 (Outdoor)		\$dollars	
Technical Specialist R2 (Outdoor)		\$dollars	
After Hours			
Admin Support		\$dollars	
Technical Specialist R2		\$dollars	
EO 7/Engineer		\$dollars	
Field Worker R4		\$dollars	
Senior Engineer		\$dollars	
Engineering Manager		\$dollars	
Field Worker R4 (Outdoor)		\$dollars	
Technical Specialist R2 (Outdoor)		\$dollars	

All prices ex GST



**Endeavour
Energy**

**POWER
together**



Proposed Public Lighting Prices - FY25

Name	Unit	Charge	Proposed Price
NEW Tariff Class 1 & Tariff Class 3 (Capex + Opex)			0.000
<i>Vertical Support Type</i>			0.00
Minor Column (<=9)	\$dollars	per year	22.67
Major Column (>=9)	\$dollars	per year	102.92
Pole (Wood) - Minor - DEDICATED SL <=11m	\$dollars	per year	175.39
Pole (Wood) - Major - DEDICATED SL >11m	\$dollars	per year	264.66
Column (Steel) - Minor <=9m	\$dollars	per year	184.19
Column (Steel) - Major >9m	\$dollars	per year	282.35
Pole (Wood) - Minor <=11m	\$dollars	per year	0.00
Pole (Wood) - Major >11m	\$dollars	per year	0.00
			0.00
<i>Horizontal Support Type</i>			0.00
Pole mounting bracket minor (<=3m)	\$dollars	per year	9.67
Pole mounting bracket major (>3m)	\$dollars	per year	12.89
Outreach Minor (<=2m)	\$dollars	per year	12.26
Outreach Major (>2m)	\$dollars	per year	13.79
Bracket - Minor <=3m	\$dollars	per year	21.85
Bracket - Major >3m	\$dollars	per year	68.86
Outreach - Minor <=2m	\$dollars	per year	26.21
Outreach - Major >2m	\$dollars	per year	44.15
			0.00
<i>Traditional Luminaire Type</i>			0.00
1 x 20 W Fluorescent	\$dollars	per year	49.77
2 x 20 W Fluorescent	\$dollars	per year	49.77
2 x 14 W Fluorescent	\$dollars	per year	49.21
2 x 24 W Fluorescent	\$dollars	per year	49.21
1 x 40 W Fluorescent	\$dollars	per year	49.77
2 x 40 W Fluorescent	\$dollars	per year	51.38
1 x 42 W Fluorescent	\$dollars	per year	49.77
50W Mercury	\$dollars	per year	50.19
80W Mercury	\$dollars	per year	49.36
125W Mercury	\$dollars	per year	52.20
250W Mercury	\$dollars	per year	52.20
2 x 250W Mercury	\$dollars	per year	67.87
400 W Mercury	\$dollars	per year	52.20
50W Sodium	\$dollars	per year	52.08
70W Sodium	\$dollars	per year	50.90
90W Sodium	\$dollars	per year	52.08
100W Sodium	\$dollars	per year	52.08
120W Sodium	\$dollars	per year	50.84
150W Sodium	\$dollars	per year	50.84
250W Sodium	\$dollars	per year	53.67

2 x 250W Sodium	\$dollars	per year	59.17
310W Sodium	\$dollars	per year	51.50
400 W Sodium	\$dollars	per year	51.50
2 x 400 W Sodium	\$dollars	per year	54.83
4 x 600W Sodium	\$dollars	per year	65.80
100 W Metal Halide	\$dollars	per year	57.990
150 W Metal Halide	\$dollars	per year	54.900
250 W Metal Halide	\$dollars	per year	54.090
2 x 250 W Metal Halide	\$dollars	per year	90.03
400 W Metal Halide	\$dollars	per year	53.67
2 x 400 W Metal Halide	\$dollars	per year	112.44
1000 W Metal Halide	\$dollars	per year	65.80
2x14W Energy Efficient Fluro - STD	\$dollars	per year	89.16
2x24W Energy Efficient Fluro - STD	\$dollars	per year	92.42
1x42W Compact Fluorescent - STD	\$dollars	per year	84.41
50W Mercury - STANDARD	\$dollars	per year	80.39
80W Mercury - STANDARD	\$dollars	per year	83.06
70W Sodium - STANDARD	\$dollars	per year	84.96
100W Sodium - STANDARD	\$dollars	per year	93.62
100W Metal Halide - STANDARD	\$dollars	per year	101.30
Suburban 70W HPS c/w D2 PCB - STD	\$dollars	per year	84.96
150W Sodium - STANDARD	\$dollars	per year	100.47
150W Metal Halide - STANDARD	\$dollars	per year	105.73
250W Sodium - STANDARD	\$dollars	per year	105.62
250W Metal Halide - STANDARD	\$dollars	per year	106.18
400W Sodium - STANDARD	\$dollars	per year	110.66
80W Mercury - AEROSCREEN	\$dollars	per year	91.32
Urban A/Screen 42W CFL c/w D2 PCB	\$dollars	per year	93.54
150W Sodium - AEROSCREEN	\$dollars	per year	104.79
150W Metal Halide - AEROSCREEN	\$dollars	per year	110.05
250W Sodium (w/o PCB) - AEROSCREEN	\$dollars	per year	107.47
250W Metal Halide - AEROSCREEN	\$dollars	per year	108.02
400W Sodium - AEROSCREEN	\$dollars	per year	109.47
400W Metal Halide - AEROSCREEN	\$dollars	per year	112.29
Roadster A/Screen 100W HPS c/w PCB	\$dollars	per year	103.20
80W Mercury - POST TOP	\$dollars	per year	110.26
B2001 42WCFL c/w D2 PCB green - PT	\$dollars	per year	116.01
250W Sodium - FLOODLIGHT	\$dollars	per year	118.81
250W Metal Halide - FLOODLIGHT	\$dollars	per year	119.37
400W Sodium - FLOODLIGHT	\$dollars	per year	118.42
400W Metal Halide - FLOODLIGHT	\$dollars	per year	121.24
150W Sodium - FLOODLIGHT	\$dollars	per year	114.62
150W Metal Halide - FLOODLIGHT	\$dollars	per year	119.88
			0.00
NEW Tariff Class 2 & Tariff Class 4 (Opex)			0.00
Vertical Support Type	\$dollars	per year	0.00
Minor Column (<=9)	\$dollars	per year	18.39
Major Column (>=9)	\$dollars	per year	29.72
Pole (Wood) - Minor - DEDICATED SL <=11m	\$dollars	per year	22.55
Pole (Wood) - Major - DEDICATED SL >11m	\$dollars	per year	32.67
Column (Steel) - Minor <=9m	\$dollars	per year	18.39
Column (Steel) - Major >9m	\$dollars	per year	23.77

Pole (Wood) - Minor <=11m	\$dollars	per year	0.00
Pole (Wood) - Major >11m	\$dollars	per year	0.00
			0.00
<i>Horizontal Support Type</i>			0.00
Pole mounting bracket minor (<=3m)	\$dollars	per year	9.67
Pole mounting bracket major (>3m)	\$dollars	per year	12.89
Outreach Minor (<=2m)	\$dollars	per year	12.26
Outreach Major (>2m)	\$dollars	per year	13.79
Bracket - Minor <=3m	\$dollars	per year	9.67
Bracket - Major >3m	\$dollars	per year	12.89
Outreach - Minor <=2m	\$dollars	per year	12.26
Outreach - Major >2m	\$dollars	per year	13.79
			0.00
<i>Traditional Luminaire Type</i>			0.00
1 x 20 W Fluorescent	\$dollars	per year	49.77
2 x 20 W Fluorescent	\$dollars	per year	0.00
2 x 14 W Fluorescent	\$dollars	per year	49.21
2 x 24 W Fluorescent	\$dollars	per year	49.21
1 x 40 W Fluorescent	\$dollars	per year	49.77
2 x 40 W Fluorescent	\$dollars	per year	51.38
1 x 42 W Fluorescent	\$dollars	per year	49.77
50W Mercury	\$dollars	per year	50.19
80W Mercury	\$dollars	per year	49.36
125W Mercury	\$dollars	per year	52.20
250W Mercury	\$dollars	per year	52.20
2 x 250W Mercury	\$dollars	per year	0.00
400 W Mercury	\$dollars	per year	52.20
50W Sodium	\$dollars	per year	52.08
70W Sodium	\$dollars	per year	50.90
90W Sodium	\$dollars	per year	0.00
100W Sodium	\$dollars	per year	52.08
120W Sodium	\$dollars	per year	0.00
150W Sodium	\$dollars	per year	50.84
250W Sodium	\$dollars	per year	53.67
2 x 250W Sodium	\$dollars	per year	59.17
310W Sodium	\$dollars	per year	0.00
400 W Sodium	\$dollars	per year	51.50
2 x 400 W Sodium	\$dollars	per year	54.83
4 x 600W Sodium	\$dollars	per year	0.00
100 W Metal Halide	\$dollars	per year	57.99
150 W Metal Halide	\$dollars	per year	54.90
250 W Metal Halide	\$dollars	per year	54.09
2 x 250 W Metal Halide	\$dollars	per year	60.02
400 W Metal Halide	\$dollars	per year	53.67
2 x 400 W Metal Halide	\$dollars	per year	59.18
1000 W Metal Halide	\$dollars	per year	0.00
2x14W Energy Efficient Fluro - STD	\$dollars	per year	49.21
2x24W Energy Efficient Fluro - STD	\$dollars	per year	49.21
1x42W Compact Fluorescent - STD	\$dollars	per year	49.77
50W Mercury - STANDARD	\$dollars	per year	50.19
80W Mercury - STANDARD	\$dollars	per year	49.36
70W Sodium - STANDARD	\$dollars	per year	50.90

100W Sodium - STANDARD	\$dollars	per year	52.08
100W Metal Halide - STANDARD	\$dollars	per year	57.99
Suburban 70W HPS c/w D2 PECB - STD	\$dollars	per year	50.90
150W Sodium - STANDARD	\$dollars	per year	57.98
150W Metal Halide - STANDARD	\$dollars	per year	62.03
250W Sodium - STANDARD	\$dollars	per year	60.80
250W Metal Halide - STANDARD	\$dollars	per year	61.23
400W Sodium - STANDARD	\$dollars	per year	58.64
80W Mercury - AEROSCREEN	\$dollars	per year	57.62
Urban A/Screen 42W CFL c/w D2 PECB	\$dollars	per year	49.77
150W Sodium - AEROSCREEN	\$dollars	per year	57.98
150W Metal Halide - AEROSCREEN	\$dollars	per year	62.03
250W Sodium (w/o PECB) - AEROSCREEN	\$dollars	per year	60.80
250W Metal Halide - AEROSCREEN	\$dollars	per year	61.23
400W Sodium - AEROSCREEN	\$dollars	per year	58.64
400W Metal Halide - AEROSCREEN	\$dollars	per year	60.81
Roadster A/Screen 100W HPS c/w PECB	\$dollars	per year	59.22
80W Mercury - POST TOP	\$dollars	per year	49.36
B2001 42WCFL c/w D2 PECB green - PT	\$dollars	per year	49.77
250W Sodium - FLOODLIGHT	\$dollars	per year	53.67
250W Metal Halide - FLOODLIGHT	\$dollars	per year	54.09
400W Sodium - FLOODLIGHT	\$dollars	per year	51.50
400W Metal Halide - FLOODLIGHT	\$dollars	per year	53.67
150W Sodium - FLOODLIGHT	\$dollars	per year	50.84
150W Metal Halide - FLOODLIGHT	\$dollars	per year	54.90
			0.00
NEW Tariff Class 3 (Capex + Opex)			0.00
LED Luminaire Type			0.00
17W LED Cat P Luminaire	\$dollars	per year	67.14
18W LED P4 Gerard	\$dollars	per year	72.62
25W LED P4 Gerard	\$dollars	per year	72.62
25W LED	\$dollars	per year	72.62
33W LED	\$dollars	per year	72.86
42W LED P3 Gerard	\$dollars	per year	80.91
82W LED Gerard V5 Cat Luminaire	\$dollars	per year	106.74
100W LED Gerard V4 Cat Luminaire	\$dollars	per year	106.74
198W LED Gerard V2/V3 Cat Luminaire	\$dollars	per year	118.61
33W LED P3 Gerard	\$dollars	per year	76.33
60W LED RoadLED Midi Optic Tuner	\$dollars	per year	96.70
80W LED RoadLED Midi Optic Tuner	\$dollars	per year	103.83
70W LED RoadLED Midi	\$dollars	per year	88.65
80W LED RoadLED Midi	\$dollars	per year	89.29
165W LED RoadLED Midi	\$dollars	per year	91.86
17W LED B2001 NUWE Post Top	\$dollars	per year	102.79
75W LED Aglo Nilum Plus FLOODLIGHT	\$dollars	per year	90.52
100W LED Aglo Nilum Plus FLOODLIGHT	\$dollars	per year	92.79
150W LED Aglo Nilum Plus FLOODLIGHT	\$dollars	per year	99.77
300W LED Aglo Nilum Plus FLOODLIGHT	\$dollars	per year	128.21
33W LED P4 Pecan	\$dollars	per year	72.86
13W LED STREETLED3 STD Visor S-S	\$dollars	per year	66.52
24W LED STREETLED3 STD Visor S-S	\$dollars	per year	69.40
18W LED Bourke Hill S-S	\$dollars	per year	112.69

24W LED Bourke Hill S-S	\$dollars	per year	114.75
30W LED ATS PLED MKII	\$dollars	per year	71.46
20W LED ATS PLED MKII	\$dollars	per year	66.12
13W LED ATS PLED MKII	\$dollars	per year	64.86
37W LED 4K ROADLED MIDI STD Visor S-S	\$dollars	per year	91.09
40W LED 3K ROADLED MIDI STD Visor S-S	\$dollars	per year	91.09
55W LED 4K ROADLED MIDI STD Visor S-S	\$dollars	per year	91.74
61W LED 3K ROADLED MIDI STD Visor S-S	\$dollars	per year	91.74
113W LED ROADLED MIDI STD Visor S-S	\$dollars	per year	94.30
275W LED ROADLED S-S	\$dollars	per year	123.83
230W LED Avento S-S	\$dollars	per year	95.94
74W LED ATS VLED	\$dollars	per year	81.78
155W LED ATS VLED	\$dollars	per year	87.56
254W LED 3K ROADLED MIDI STD Visor S-S	\$dollars	per year	123.83
290W LED ATS VLED	\$dollars	per year	103.80
120W LED 4K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	94.30
121W LED 3K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	94.30
205W LED 3K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	123.83
9W LED STREETLED Aeroscreen S-S	\$dollars	per year	66.52
17W LED STREETLED3 Aeroscreen S-S	\$dollars	per year	66.93
36W LED 4K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	88.65
39W LED 3K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	88.65
57W LED 4K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	89.29
63W LED 3K ROADLED MIDI Aerosreen S-S	\$dollars	per year	89.29
17W LED Post Top B2001 S-S	\$dollars	per year	101.11
28W LED Post Top B2001 S-S	\$dollars	per year	104.00
150W LED SLED Maximus Pedestrian	\$dollars	per year	108.62
175W LED SLED Maximus Pedestrian	\$dollars	per year	118.87
			0.00
NEW Tariff Class 4 (Opex)			0.00
LED Luminaire Type			0.00
17W LED Cat P Luminaire	\$dollars	per year	34.68
18W LED P4 Gerard	\$dollars	per year	34.68
25W LED P4 Gerard	\$dollars	per year	34.68
25W LED	\$dollars	per year	34.68
33W LED	\$dollars	per year	34.68
42W LED P3 Gerard	\$dollars	per year	39.26
82W LED Gerard V5 Cat Luminaire	\$dollars	per year	39.26
100W LED Gerard V4 Cat Luminaire	\$dollars	per year	39.26
198W LED Gerard V2/V3 Cat Luminaire	\$dollars	per year	39.26
33W LED P3 Gerard	\$dollars	per year	34.68
60W LED RoadLED Midi Optic Tuner	\$dollars	per year	39.26
80W LED RoadLED Midi Optic Tuner	\$dollars	per year	39.26
70W LED RoadLED Midi	\$dollars	per year	39.26
80W LED RoadLED Midi	\$dollars	per year	39.26
165W LED RoadLED Midi	\$dollars	per year	39.26
17W LED B2001 NUWE Post Top	\$dollars	per year	34.68
75W LED Aglo Nilum Plus FLOODLIGHT	\$dollars	per year	34.68
100W LED Aglo Nilum Plus FLOODLIGHT	\$dollars	per year	34.68
150W LED Aglo Nilum Plus FLOODLIGHT	\$dollars	per year	34.68
300W LED Aglo Nilum Plus FLOODLIGHT	\$dollars	per year	34.68
33W LED P4 Pecan	\$dollars	per year	34.68

13W LED STREETLED3 STD Visor S-S	\$dollars	per year	34.68
24W LED STREETLED3 STD Visor S-S	\$dollars	per year	34.68
18W LED Bourke Hill S-S	\$dollars	per year	34.68
24W LED Bourke Hill S-S	\$dollars	per year	34.68
30W LED ATS PLED MKII	\$dollars	per year	34.68
20W LED ATS PLED MKII	\$dollars	per year	34.68
13W LED ATS PLED MKII	\$dollars	per year	34.68
37W LED 4K ROADLED MIDI STD Visor S-S	\$dollars	per year	39.26
40W LED 3K ROADLED MIDI STD Visor S-S	\$dollars	per year	39.26
55W LED 4K ROADLED MIDI STD Visor S-S	\$dollars	per year	39.26
61W LED 3K ROADLED MIDI STD Visor S-S	\$dollars	per year	39.26
113W LED ROADLED MIDI STD Visor S-S	\$dollars	per year	39.26
275W LED ROADLED S-S	\$dollars	per year	39.26
230W LED Avento S-S	\$dollars	per year	39.26
74W LED ATS VLED	\$dollars	per year	39.26
155W LED ATS VLED	\$dollars	per year	39.26
254W LED 3K ROADLED MIDI STD Visor S-S	\$dollars	per year	39.26
290W LED ATS VLED	\$dollars	per year	39.26
120W LED 4K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	39.26
121W LED 3K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	39.26
205W LED 3K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	39.26
9W LED STREETLED Aeroscreen S-S	\$dollars	per year	34.68
17W LED STREETLED3 Aeroscreen S-S	\$dollars	per year	34.68
36W LED 4K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	39.26
39W LED 3K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	39.26
57W LED 4K ROADLED MIDI Aeroscreen S-S	\$dollars	per year	39.26
63W LED 3K ROADLED MIDI Aerosreen S-S	\$dollars	per year	39.26
17W LED Post Top B2001 S-S	\$dollars	per year	34.68
28W LED Post Top B2001 S-S	\$dollars	per year	34.68
150W LED SLED Maximus Pedestrian	\$dollars	per year	34.68
175W LED SLED Maximus Pedestrian	\$dollars	per year	34.68

All prices ex GST

