



Jemena Gas Networks (NSW) Ltd

2025-30 Access Arrangement Proposal

Attachment 1.3

2025-30 AA proposal compliance checklist



1. 2025 to 2030 AA proposal Compliance Checklist

Under the National Gas Rules (**NGR**), JGN is required to submit an access arrangement proposal (comprising an access arrangement and access arrangement information) in accordance with the requirements of Parts 8, 9 and 10 of the NGR. The NGR sets out the information we are required to provide or matters that we must address in our access arrangement proposal.

The purpose of this document is to provide a quick reference guide which identifies:

- provisions of the NGR that impose an obligation on JGN to provide information or address a matter in our access arrangement proposal; and
- where we have provided information or addressed those matters as part of the documents that comprise our access arrangement proposal.

The Access Arrangement Information (**AAI**), which is comprised of the 2025 Plan and the supporting information contained in its attachments, and the 2025-30 Access Arrangement proposal are collectively referred to as JGN's **2025 AA proposal**. Attachment 1.1 provides a document map, which identifies the documents making up the JGN's 2025 AA proposal.

Provision	Obligation	Cross reference
National Gas (NSW) Law		
113	A scheme pipeline service provider must submit to the AER, for approval by the AER under the Rules, an access arrangement or revisions to an applicable access arrangement, in respect of the pipeline services the provider provides or intends to provide— <ul style="list-style-type: none"> a) in the circumstances specified by the Rules; and b) within the period of time specified by the Rules. 	2025 AA proposal
National Gas Rules – version 80		
42	General requirements for access arrangement information	
42(1)	Access arrangement information for an access arrangement or an access arrangement proposal is information that is reasonably necessary for users and prospective users: <ul style="list-style-type: none"> a) to understand the background to the access arrangement or the access arrangement proposal; and b) to understand the basis and derivation of the various elements of the access arrangement or the access arrangement proposal. 	All attachments
42(2)	Access arrangement information must include the information specifically required by the Law.	All attachments
43	Requirement to provide access arrangement information	
43(1)	A service provider, when submitting an access arrangement proposal for the AER's approval, must submit, together with the proposal, access arrangement information for the access arrangement proposal.	All attachments

Provision	Obligation	Cross reference
43(2)	If particular information (sensitive information) is confidential, and its public disclosure could cause undue harm to the legitimate business interests of the service provider, a user or prospective user, the AER may permit the service provider to submit access arrangement information in a form, approved by the AER, in which the sensitive information: <ul style="list-style-type: none"> a) is aggregated or generalised so as to avoid disclosure of the elements that make it sensitive; or b) if that is not possible – is entirely suppressed. 	Attachment 1.4
48	Requirement for access arrangement (and access arrangement proposal)	
48(1)(a)	An access arrangement must identify the pipeline to which the access arrangement relates and include a reference to a website at which a description of the pipeline can be inspected.	AA, clauses 1.2, 11.1, Schedule 10
48(a)(a1)	An access arrangement must set out the information specified in subrule 101B(2)(g)	AA, clause 1.3
48(1)(b)	An access arrangement must describe all of the pipeline services that the service provider can reasonably provide on the pipeline, which must be consistent with the AER's reference service proposal decision under rule 47A, unless there has been a material change in circumstances.	AA, section 2 and chapter 9 of 2025 Plan
48(1)(c)	An access arrangement must specify the reference services, which must be consistent with the AER's reference service proposal decision under rule 47A, unless there has been a material change in circumstances; and	AA, clause 2.2 and chapter 9 of 2025 Plan
48(1)(c1)	An access arrangement must, if the information provided under subrules (1)(b) or (1)(c) is different to the AER's reference service proposal decision under rule 47A, describe the material change in circumstances that necessitated the change having regard to the reference service factors.	Not applicable
48(1)(d)	An access arrangement must specify for each reference service: <ul style="list-style-type: none"> i) the reference tariff; and ii) the other terms and conditions on which each reference service will be provided; 	AA, clause 3, Schedules 2 and 3, Schedule 5 (Reference Service Agreement)
48(1)(e)	An access arrangement must if the access arrangement is to contain queuing requirements – set out those queuing requirements.	Not applicable (as set out in AA Section 7)
48(1)(f)	An access arrangement must set out the capacity trading requirements.	AA, section 9
48(1)(g)	An access arrangement must set out the extension and expansion requirements.	AA, section 8
48(1)(g1)	An access arrangement must set out the supplier curtailment methodology.	AA, section 14 and Schedule 8 (section 6)
48(1)(h)	An access arrangement must state the terms and conditions for changing receipt and delivery points.	AA, section 10 and Schedule 8 sections 2 and 3
48(1)(i)	An access arrangement must state the review submission date and the revision commencement date.	AA, clauses 1.4 and 1.5

Provision	Obligation	Cross reference
49	Review of access arrangements	
49	An access arrangement: <ul style="list-style-type: none"> a) must contain a review submission date and a revision commencement date; and b) must not contain an expiry date. 	AA, clauses 1.4 and 1.5
50	Review of access arrangements	
50(1)	A service provider, as part of an access arrangement proposal, must propose a review submission date and a revision commencement date.	AA, clauses 1.4 and 1.5
52	Access arrangement revision proposal	
52(1)	A service provider must, on or before the review submission date of an applicable access arrangement, submit an access arrangement revision proposal to the AER.	AA revision proposal submitted 28 June 2024
52(2)	The access arrangement revision proposal must: <ul style="list-style-type: none"> a) set out the amendments to the access arrangement that the service provider proposes for the ensuing access arrangement period; and b) incorporate the text of the access arrangement in the revised form. 	Attachments 9.1 – 9.4
68B	General requirement for consistency	
68B(1)	The provisions of an access arrangement must be consistent with: <ul style="list-style-type: none"> a) the national gas objective; and b) these rules and the Procedures as in force when the terms and conditions of the access arrangement are determined or revised. 	AA, 2025 Plan and all attachments
68D	Queuing requirements	
68D(1)(b)	An access arrangement must contain queuing requirements if the access arrangement is for a distribution pipeline and the AER notifies the service provider that the access arrangement must contain queuing requirements.	Not applicable (as set out in AA Section 7)
68E	Extension and expansion requirements	
68E(3)	Extension and expansion requirements must state that the applicable access arrangement will apply to incremental services to be provided as a result of any expansion to the capacity of the pipeline during the access arrangement period and deal with the effect of the expansion on tariffs.	AA, section 8
68E(4)	Extension and expansion requirements included in an access arrangement must, if they provide that an applicable access arrangement is to apply to incremental services provided as a result of an extension to the pipeline: <ul style="list-style-type: none"> a) in the case of extensions made before the revision commencement date for the applicable access arrangement deal with: <ul style="list-style-type: none"> i) the effect of the extension on the opening capital base under rule 77(2)(c1); and ii) the effect of the extension on the description of reference services specified in the access arrangement proposal; and b) in all cases, deal with the effect of the extension on tariffs. 	AA, section 8
68E(5)	The extension and expansion requirements cannot require the service provider to provide funds for work involved in making an extension or expansion unless the service provider agrees.	No such requirement included (see AA, section 8)

Provision	Obligation	Cross reference
68F	Capacity trading requirements	
68F(1)	Capacity trading requirements must provide for transfer of capacity: <ul style="list-style-type: none"> a) if the service provider is registered as a participant in a gas market, or is the facility operator of a Part 24 facility – in accordance with rules or Procedures governing the relevant gas market; or b) if the service provider is not so registered, or the relevant rules or Procedures do not deal with capacity trading – in accordance with this rule. 	AA, section 9
68F(6)	The capacity trading requirements may specify in advance conditions under which consent will or will not be given, and conditions to be complied with if consent is given.	AA, section 9,
68G	Change of receipt or delivery point by user	
68G(1)	An access arrangement must provide for the change of a receipt or delivery point in accordance with the following principles: <ul style="list-style-type: none"> a) a user may, with the service provider's consent, change the user's receipt or delivery point; b) the service provider must not withhold its consent unless it has reasonable grounds, based on technical or commercial considerations, for doing so. 	AA, section 10
68(2)	The access arrangement may specify in advance conditions under which consent will or will not be given, and conditions to be complied with if consent is given.	AA, section 10
72	Specific requirements for access arrangement information relevant to price and revenue regulation	
72(1)(a)	The access arrangement information must include, if the access arrangement period commences at the end of an earlier access arrangement period: <ul style="list-style-type: none"> i) capital expenditure (by asset class) over the earlier access arrangement period; and ii) operating expenditure (by category) over the earlier access arrangement period; and iii) usage of the pipeline over the earlier access arrangement period showing: <ul style="list-style-type: none"> for a distribution pipeline, minimum, maximum and average demand [...]; and for a distribution pipeline, customer numbers in total and by tariff class [...]. 	i) Attachment 5.1 (annexure C) ii) Attachment 6.1 (section 5); and iii) Attachment 8.1 (section 6)
72(1)(b)	The access arrangement information must include how the capital base is arrived at and, if the access arrangement period commences at the end of an earlier access arrangement period, a demonstration of how the capital base increased or diminished over the previous access arrangement period.	Attachment 7.6.1M Attachment 7.6.2M and Attachment 7.7M

Provision	Obligation	Cross reference
72(1)(c)	The access arrangement information must include the projected capital base over the access arrangement period, including: <ul style="list-style-type: none"> i) a forecast of conforming capital expenditure for the period and the basis for the forecast; and ii) a forecast of depreciation for the period including a demonstration of how the forecast is derived on the basis of the proposed depreciation method. 	Attachment 7.6.1M and Attachment 7.6.2M Attachments 5.1, 7.1 and 10.1
72(1)(d)	The access arrangement information must include, to the extent it is practicable to forecast pipeline capacity and utilisation of pipeline capacity over the access arrangement period, a forecast of pipeline capacity and utilisation of pipeline capacity over that period and the basis on which the forecast has been derived.	Attachment 8.1 (section 7)
72(1)(e)	The access arrangement information must include a forecast of operating expenditure over the access arrangement period and the basis on which the forecast has been derived.	Attachment 6.1, 7.1 and opex attachments
72(1)(g)	The access arrangement information must include the allowed rate of return for each regulatory year of the access arrangement period.	Attachments 7.1, 7.6.1M, 7.10, and 7.13M
72(1)(h)	The access arrangement information must include the estimated cost of corporate income tax calculated in accordance with rule 87A, including the allowed imputation credits referred to in that rule.	Attachments 7.1, 7.6.1M and 7.6.2M
72(1)(i)	The access arrangement information must include, if an incentive mechanism operated for the previous access arrangement period, the proposed carry-over of increments for efficiency gains or decrements for efficiency losses in the previous access arrangement period and a demonstration of how allowance is to be made for any such increments or decrements.	Attachments 7.11, 7.9M and 7.12M
72(1)(j)	The access arrangement information must include the proposed approach to the setting of tariffs including: <ul style="list-style-type: none"> i) the suggested basis of reference tariffs, including the method used to allocate costs and a demonstration of the relationship between costs and tariffs; and ii) a description of any pricing principles employed but not otherwise disclosed under this rule. 	Attachment 10.1 and 6.5
72(1)(k)	The access arrangement information must include the service provider's rationale for any proposed reference tariff variation mechanisms.	Attachment 10.1
72(1)(l)	The access arrangement information must include the service provider's rationale for any proposed incentive mechanism.	Attachment 7.11
72(1)(m)	The access arrangement information must include the total revenue to be derived from pipeline services for each regulatory year of the access arrangement period.	Attachment 7.1
72(1)(n)	The access arrangement information must include the information in subrule 82(4).	Not applicable
72(1)(o)	The access arrangement information must include the information specified in subrule 101B(2)(h) or a link to the part of the service provider's website on which the information can be located.	AA, section 1.3

Provision	Obligation	Cross reference
73	Basis on which financial information is to be provided	
73(1)	Financing information must be provided on: <ul style="list-style-type: none"> a) nominal basis; or b) a real basis; or c) some other recognised basis for dealing with the effects of inflation. 	Attachment 1.2 (section 1.3), 2025 Plan
73(2)	The basis on which financial information is provided must be stated in the access arrangement information.	Attachment 1.2 (section 1.3) and all attachments that contain financial information
74	Forecasts and estimates	
74(1)	Information in the nature of a forecast or estimate must be supported by a statement of the basis of the forecast or estimate.	All attachments and <i>JGN - RIN - Att 2 - Basis of preparation</i>
74(2)	A forecast or estimate: <ul style="list-style-type: none"> a) must be arrived at on a reasonable basis; and b) must represent the best forecast or estimate possible in the circumstances. 	All attachments
75	Inferred or derivative information	
75	Information in the nature of an extrapolation or inference must be supported by the primary information on which the extrapolation or inference is based.	All attachments
75A	Preparation and amendment of financial models	
76	Total revenue	
76	Total revenue is to be determined for each regulatory year of the access arrangement period using the building block approach in which the building blocks are: <ul style="list-style-type: none"> a) a return on the projected capital base for the year (See Divisions 4 and 5); b) depreciation on the projected capital base for the year (See Division 6); c) the estimated cost of corporate income tax for the year (See Division 5A); d) increments or decrements for the year resulting from the operation of an incentive mechanism to encourage gains in efficiency (See Division 9); and e) a forecast of operating expenditure for the year (See Division 7). 	Attachment 7.1 For the Transportation Reference Service also see Attachments 7.6.1M and 7.6.2M

Provision	Obligation	Cross reference
77	Opening capital base	
77(2)	<p>If an access arrangement period follows immediately on the conclusion of a preceding access arrangement period, the opening capital base for the later access arrangement period is to be:</p> <ul style="list-style-type: none"> a) the opening capital base as at the commencement of the earlier access arrangement period (adjusted for any difference between estimated and actual capital expenditure included in that opening capital base). This adjustment must also remove any benefit or penalty associated with any difference between the estimated and actual capital expenditure; plus: b) conforming capital expenditure made, or to be made, during the earlier access arrangement period; plus: c) any amounts to be added to the capital base under rule 82, 84 or 86; plus c1) in relation to any existing extension specified in the extension and expansion requirements in accordance with rule 68E(2), the following value: <ul style="list-style-type: none"> (i) the cost of construction of the extension; plus (ii) capital expenditure on the extension since construction of the extensions; less: <ul style="list-style-type: none"> (iii) depreciation of the extension since the date the extension was commission; and (iv) the value of the pipeline assets constituting the extension disposed of since commissioning of the extension; less: <ul style="list-style-type: none"> d) depreciation over the earlier access arrangement period (to be calculated in accordance with any relevant provisions of the access arrangement governing the calculation of depreciation for the purpose of establishing the opening capital base); and e) redundant assets identified during the course of the earlier access arrangement period; and f) the value of pipeline assets disposed of during the earlier access arrangement period. 	Attachments 7.7M and 7.6.1M
78	Projected capital base	
78	<p>The projected capital base for a particular period is:</p> <ul style="list-style-type: none"> a) the opening capital base; plus: b) forecast conforming capital expenditure for the period; less: <ul style="list-style-type: none"> c) forecast depreciation for the period; and d) the forecast value of pipeline assets to be disposed of in the course of the period. 	Attachments 7.6.1M and 7.6.2M

Provision	Obligation	Cross reference
79	New capital expenditure criteria	
79(1)	<p>Conforming capital expenditure is capital expenditure that conforms with the following criteria:</p> <ul style="list-style-type: none"> a) the capital expenditure must be such as would be incurred by a prudent service provider acting efficiently, in accordance with accepted good industry practice, to achieve the lowest sustainable cost of providing services; b) the capital expenditure must be justifiable on a ground stated in subrule 79(2); and c) the capital expenditure must be for expenditure that is properly allocated in accordance with the requirements of subrule 79(6) 	Attachment 5.1 (including list of capex supporting information attached to our RIN response as set out in Table 7.1 of Attachment 5.1 and supporting business cases in RIN attachment 19 - Document Index)
79(2)	<p>Capital expenditure is justifiable if:</p> <ul style="list-style-type: none"> a) the overall economic value of the expenditure is positive, subject to subrule 79(3); or b) the present value of the expected incremental revenue to be generated as a result of the expenditure exceeds the present value of the capital expenditure; or c) the capital expenditure is necessary: <ul style="list-style-type: none"> i) to maintain and improve the safety of services; or ii) to maintain the integrity of services; or iii) to comply with a regulatory obligation or requirement; or iv) to maintain the service provider's capacity to meet levels of demand for services existing at the time the capital expenditure is incurred (as distinct from projected demand that is dependent on an expansion of pipeline capacity); or v) to contribute to meeting emissions reduction targets through the supply of services; or c) the capital expenditure is an aggregate amount divisible into two parts, one referable to incremental services and the other referable to a purpose referred to in paragraph (c) and the former is justifiable under paragraph (b) and the latter under paragraph (c). 	Attachment 5.1 (including list of capex supporting information attached to our RIN response as set out in Table 7.1 of Attachment 5.1 and supporting business cases in RIN attachment 19 - Document Index)
82	Capital contributions by users to new capital expenditure	
82(1)	A service provider may receive a capital contribution towards a service provider's capital expenditure.	Attachments 5.1 and 5.2M, and supporting documents set out in RIN Attachment 19 - Document Index
82(2)	If a service provider receives a capital contribution towards its capital expenditure, the capital expenditure may, with the AER's approval, be rolled into the capital base for a pipeline but not to the extent of any such capital contribution.	Not applicable
82(3)	Despite, subrule 82(2), the AER may approve the rolling of capital expenditure (including a capital contribution received by the service provider, or part of such a capital contribution) into the capital base for a pipeline on condition that the access arrangement contain a mechanism to prevent the service provider from benefiting, through increased revenue, from the contribution to the capital base.	Not applicable

Provision	Obligation	Cross reference
82(4)	<p>A service provider must inform the AER if it or another entity receives a government contribution from a government funding body and provide the following information to the AER:</p> <ul style="list-style-type: none"> a) the name of the government funding body that provided the government contribution and contact details for that body; b) a description of the amount and type of government contribution provided; c) if the government contribution was provided to an entity other than the service provider, the name and ACN of the entity that received the government contribution and contact details for that entity; d) a copy of the agreement between the government funding body and the service provider or, if relevant, the entity that received the government contribution that sets out the terms on which the government contribution was provided; e) a description of the capital expenditure in relation to which the government contribution was provided; f) if the government contribution was provided to an entity other than the service provider, how some or all of the benefit of the government contribution was provided to the service provider; and g) a statement from the service provider as to whether the government funding body intended that some or all of the value of the government contribution be treated as a capital contribution. 	JGN has not received and does not expect to receive, a government contribution for the provisions of its Reference Services.
84	Speculative capital expenditure account	
84(1)	An access arrangement may provide that the amount of non-conforming capital expenditure, to the extent that it is not to be recovered through a surcharge on users or a capital contribution, is to be added to a notional fund (the speculative capital expenditure account).	AA, section 6
87	Rate of return	
87	<p>The return on the projected capital base for a service provider for a regulatory year of an access arrangement period for an applicable access arrangement (RPCB_t) is to be calculated using the following formula:</p> $RPCB_t = a_t \times v_t$ <p>where:</p> <p>a_t is the allowed rate of return for the regulatory year; and</p> <p>v_t is the value, as at the beginning of the regulatory year, of the projected capital base for the regulatory year (as established under rule 78 and subject to rule 82(3)).</p>	Attachments 7.1, 7.6.1M 7.6.2M and 7.13M

Provision	Obligation	Cross reference
87A	Estimated cost of corporate income tax	
87A	<p>The estimated cost of corporate income tax of a service provider for each regulatory year of an access arrangement period (ETC_t) is to be estimated in accordance with the following formula:</p> $ETC_t = (ETI_t \times r_t) (1 - \gamma)$ <p>Where</p> <p>ETI_t is an estimate of the taxable income for that regulatory year that would be earned by a benchmark efficient entity as a result of the provision of reference services if such an entity, rather than the service provider, operated the business of the service provider;</p> <p>r_t is the expected statutory income tax rate for that regulatory year as determined by the AER; and</p> <p>γ is the allowed imputation credits for the regulatory year.</p>	Attachments 7.1, 7.6.1M and 7.6.2M
88	Depreciation schedule	
88(1)	The depreciation schedule sets out the basis on which the pipeline assets constituting the capital base are to be depreciated for the purpose of determining a reference tariff.	Attachments 7.1, 7.3, 7.3M, 7.6.1M, 7.6.2M and 7.7M
89	Depreciation criteria	
89(1)	<p>The depreciation schedule should be designed:</p> <ol style="list-style-type: none"> a) so that reference tariffs will vary, over time, in a way that promotes efficient growth in the market for reference services; and b) so that each asset or group of assets is depreciated over the economic life of that asset or group of assets; and c) so as to allow, as far as reasonably practicable, for adjustment reflecting changes in the expected economic life of a particular asset, or a particular group of assets; and d) so that (subject to the rules about capital redundancy), an asset is depreciated only once (ie that the amount by which the asset is depreciated over its economic life does not exceed the value of the asset at the time of its inclusion in the capital base (adjusted, if the accounting method approved by the AER permits, for inflation)); and e) so as to allow for the service provider's reasonable needs for cash flow to meet financing, non-capital and other costs. 	Attachments 7.1, 7.6.1M, 7.6.2M, 7.3, 7.4, 7.3M and 7.8M
90	Calculation of depreciation for roll forward capital base from one access arrangement period to the next	
90(1)	An access arrangement must contain provisions governing the calculation of depreciation for establishing the opening capital base for the next access arrangement period after the one to which the access arrangement currently relates.	AA, clause 3.11
90(2)	The provisions must resolve whether depreciation of the capital base is to be based on forecast or actual capital expenditure.	AA, clause 3.11

Provision	Obligation	Cross reference
91	Criteria governing operating expenditure	
91(1)	Operating expenditure must be such as would be incurred by a prudent service provider acting efficiently, in accordance with accepted good industry practice, to achieve the lowest sustainable cost of delivering pipeline services in a manner consistent with the achievement of the national gas objective.	Attachment 6.1 and chapter 6 of the 2025 Plan
91(2)	The forecast of required operating expenditure of a pipeline service provider that is included in the full access arrangement must be for expenditure that is allocated between: <ul style="list-style-type: none"> a) reference services; b) other services provided by means of the scheme pipeline; and c) other services provided by means of non-scheme parts (if any) of the pipeline, in accordance with rule 93.	Attachments 6.1 (section 4), 6.3M, 6.5, 7.2 and 7.2M. <i>JGN - RIN - Att 1 - Written response</i> (section 4.10)
92	Revenue equalisation	
92(1)	An access arrangement must include a mechanism (a reference tariff variation mechanism) for variation of a reference tariff over the course of an access arrangement period.	AA, section 3 Attachment 10.1 (section 8)
92(2)	Except to the extent that subrule (3) applies, the reference tariff variation mechanism must be designed to equalise (in terms of present values): <ul style="list-style-type: none"> a) forecast revenue from reference services for the access arrangement period; and b) the portion of total revenue allocated to reference services for the access arrangement period. 	AA, section 3 and Schedule 5
93	Allocation of total revenue and costs	
93(1)	Total revenue is to be allocated between reference and other services in the ratio in which costs are allocated between reference and other services.	Attachments 5.1 (section 5), 6.1 and 6.5 <i>JGN - RIN - Att 1 - Written response</i> (section 4.10)
93(2)	Costs are to be allocated between reference and other services as follows: <ul style="list-style-type: none"> a) costs directly attributable to reference services are to be allocated to those services; and b) costs directly attributable to pipeline services that are not reference services are to be allocated to those services; and c) other costs are to be allocated between reference and other services on a basis (which must be consistent with the revenue and pricing principles) determined or approved by the AER. 	Attachments 5.1, 6.1 (section 4.2), 6.5 <i>JGN - RIN - Att 1 - Written response</i> (section 4.10)

Provision	Obligation	Cross reference
94	Tariffs – distribution pipelines	
94(1)	For the purpose of determining reference tariffs, customers for reference services provided by means of a distribution pipeline must be divided into tariff classes.	AA, section 4 and Schedule 2 Attachment 10.1 Attachment 10.3
94(2)	A tariff class must be constituted with regard to: <ul style="list-style-type: none"> a) the need to group customers for reference services together on an economically efficient basis; and b) the need to avoid unnecessary transaction costs. 	AA, section 4 and Schedule 3 Attachment 10.1
94(3)	For each tariff class, the revenue expected to be recovered should lie on or between: <ul style="list-style-type: none"> a) an upper bound representing the stand alone cost of providing the reference service to customers who belong to that class; and b) a lower bound representing the avoidable cost of not providing the reference service to those customers. 	Attachment 10.1 (Section 7.1.1) and 10.4M
94(4)	A tariff, and if it consists of two or more charging parameters, each charging parameter for a tariff class: <ul style="list-style-type: none"> a) must take into account the long run marginal cost for the reference service or, in the case of a charging parameter, for the element of the service to which the charging parameter relates; b) must be determined having regard to: <ul style="list-style-type: none"> i) transaction costs associated with the tariff or each charging parameter; and ii) whether customers belonging to the relevant tariff class are able or likely to respond to price signals. 	Attachment 10.1 (section 7.1.2) and 10.4M
94(5)	If, however, as result of the operation of rule 94(4), the service provider may not recover the expected revenue, the tariffs must be adjusted to ensure recovery of expected revenue with minimum distortion to efficient patterns of consumption.	Attachment 10.1 (section 7.1.2)
96	Prudent discounts	
96(1)	The AER may, on application by a service provider, approve a discount for a particular user or prospective user or a particular class of users or prospective users.	Attachment 10.1, section 7.1.5
97	Mechanics of reference tariff variation	
97(1)	A reference tariff variation mechanism may provide for variation of a reference tariff: <ul style="list-style-type: none"> a) in accordance with a schedule of fixed tariffs; or b) in accordance with a formula set out in the access arrangement; or c) as a result of a cost pass through for a defined event (such as a cost pass through for a particular tax); or c1) as a result of the application of a portion of the revenue generated from the sale of rebateable services to reduce the reference tariff as contemplated under rules 93(3); or d) by the combined operation of two or more of the above. 	AA, section 3 Attachments 10.1, 10.2 and 10.3

Provision	Obligation	Cross reference
97(4)	A reference tariff variation mechanism must give the AER adequate oversight or powers of approval over variation of the reference tariff.	AA, section 3
97(5)	Except as provided by a reference tariff variation mechanism, a reference tariff is not to vary during the course of an access arrangement period.	AA, section 3
98	Incentive mechanism	
98(1)	An access arrangement may include (and the AER may require it to include) one or more incentive mechanisms to encourage efficiency in the provision of services by the service provider.	AA, sections 12 and 13 Attachment 7.11
98(2)	An incentive mechanism may provide for carrying over increments for efficiency gains and decrements for losses of efficiency from one access arrangement period to the next.	AA, sections 12 and 13 Attachment 7.11
98(3)	An incentive mechanism must be consistent with the revenue and pricing principles.	AA, sections 12 and 13 Attachment 7.11
99	<p>Fixed principles</p> <ul style="list-style-type: none"> (1) An access arrangement may include a principle declared in the access arrangement to be fixed for a stated period. (2) A principle may be fixed for a period extending over 2 or more access arrangement periods. (3) A fixed principle approved before the commencement of these rules, or approved by the AER under these rules, is binding on the AER and the service provider for the period for which the principle is fixed. 	AA, clauses 3.6(c), 3.11(b), 11.3
101B	Service and access information	
101B(2)(g)	<p>The pipeline information in respect of a pipeline comprises the type of gas transported through the pipeline including, if the gas transported in a gas blend:</p> <ul style="list-style-type: none"> i) the primary gases that have been blended together to create the gas blend; and ii) whether the pipeline is subject to or applies a blending limit and, if so, that blending limit. 	AA, clause 1.3
101B(2)(h)	<p>The pipeline information in respect of a pipeline comprises, if the service provider is aware that the type of gas being transported through the pipeline is going to change in the future:</p> <ul style="list-style-type: none"> i) the type of new gas that will be transported through the pipeline including, if the gas that will be transported is a gas blend: <ul style="list-style-type: none"> the primary gases that will be blended to create the gas blend; and whether the pipeline will be subject to or will apply a blending limit and, if so, that blending limit; and ii) the date on which the change to the type of gas transported through the pipeline is expected to occur and, if the change will be for a fixed time period, the end date of that period; and iii) information about whether the new type of gas will be transported between all receipt points and delivery points on the pipeline or only a subset of delivery points and receipt points; and 	N/A (no change expected - see AA, clause 1.3(c))

Provision	Obligation	Cross reference
	<ul style="list-style-type: none"> <li data-bbox="379 253 1161 376">iv) if the new type of gas will be transported between a subset of the receipt points and delivery points on the pipeline, an indicative map of the pipeline that shows the location of delivery points that could be supplied with the gas; and <li data-bbox="379 387 1161 488">v) information about whether the service provider has received approval from any jurisdictional safety and technical regulator to change the type of gas transported through the pipeline; and <li data-bbox="379 499 1161 622">vi) if the type of gas transported through the pipeline is going to change on an on-going basis, information about whether the change is being made to comply with a regulatory obligation or requirement. 	