Attachment 15.2

Summary of Changes to Access Arrangement Document

July 2025

PUBLIC





1. Introduction

This attachment summarises the changes to Australian Gas Networks Limited (AGN) Access Arrangement (AA) Document to apply to the South Australian gas distribution networks over the next (2026/27 to 2030/31) AA Period.

The AA Document sets out the proposed prices, terms and conditions under which we offer access to our networks. The format of the proposed AA Document remains largely unchanged from the current (2021/2022 to 2025/2026) period AA Document.

The proposed changes to our current AA fall into the following categories:

- general updates reflecting the comment of the new AA period eg date changes
- reflect our proposals for the AA period, particularly in respect of the annual Tariff Variation Mechanism
- feedback from our Retail Reference Group (RRG);
- continue alignment our approach with other network businesses' approved AA; and
- changes to more closely align the drafting of particular provisions with the National Gas Rules (NGR) particularly where the rules have been amended since the commencement of the 2023 AA Document.

The key changes are outlined in Table 1 below. This table does not include mechanical drafting or other formatting changes (e.g. paragraph renumbering, new or amended subheadings).



2. AA Document Amendments

The key changes to the AA Document are outlined in Table 1 below. This table does not include mechanical drafting or other formatting changes (e.g. paragraph renumbering, new or amended subheadings).

Table 1: Explanation of proposed revisions to the current AA

Section	Overview	Summary of Proposed Changes
1. Introduction	Purpose, commencement date, and contacts details for the AA.	Key changes proposed include:Revision of Commencement Date (1 July 2026).Updated Contact Details.
2. Services	A description of the services AGN will provide over the next AA period.	 Key changes proposed include: Changes to the description of the Ancillary Reference Services to conform to the AER's Final Determination dated November 2024 in relation to AGN's reference service proposal; The addition of new section 2.6 to comply with rule 48(1)(a1), which requires the Access Arrangement to set out information about the type of gas transported through the Network.
3. Reference Tariffs	An overview of our reference tariffs over the next AA period.	 Key changes proposed include: Updates to the Initial Reference Tariff dates (1 July 2026). Update to the CPI increase date for the Ancillary Reference Tariffs (1 July 2027).
4. Reference Tariff Policy - General	A description of how the reference tariffs are determined, how Network Users are assigned tariffs and the basis for their annual adjustment through the Reference Tariff Control Formulae and the Cost Pass Through Event Adjustment over the next AA period.	 Key changes proposed include: Updated dates as required and references to the Sixth Access Arrangement Period. New section 4.12 to establish the opening capital base as at 1 July 2013 (see rule 90, National Gas Rules).
5. Reference Tariff Policy – Incentive Mechanisms	A description of how the incentive arrangements will apply over the next AA period.	Key changes proposed are updated dates as required.

6. Terms and Conditions	An overview of our proposed terms and condition and the conditions that a Prospective Network User must satisfy prior to entering into an agreement.	Key changes proposed include:
		• Changes to section 6.1 to align more closely with the form of Specific Terms and Conditions in Annexure F.
		 Update cross-references to NGL provisions to reflect amendments to the NGL.
		 Update the Network User Policy to reflect changes to the credit support rules for gas retailers under Part 21 of the National Gas Rules.
		 The inclusion of a rating by Moody's Investors Services as an acceptable credit rating.
7. Capacity Trading	A description of the capacity trading and queuing requirements for our networks over the next AA period. This section also details the processes for changes to Delivery Points.	Key changes proposed include:
		 Updated cross-references to the National Gas Rules to reflect changes to the NGRs.
		 Inclusion of a new section 7.4 with the supplier curtailment methodology (required by rule 48(1)(g1), National Gas Rules.
8. Network Extension and	d A description of the regulatory treatment of network extensions and expansion over the next AA period.	Key changes proposed include:
Expansions		• Deleted Clause 8.2 relating to Mount Barker.
		• Updated to include new information required by rule 68E, NGR.
		 Updated cross-references to the National Gas Rules to reflect changes to the NGRs.
		Minor wording changes.
9. Speculative Capital Expenditure	A description of how non-conforming capital expenditure will be treated by AGN in the next AA period.	No changes.
10. Review of the Access	The date the next revised AA will be provided to the AER and the commencement date of the next AA Document.	Clause 10 has been updated to include:
Arrangement		• Revisions Submission Date (on or before 1 July 2030).
		Revisions Commencement Date (1 July 2031).
11. Glossary	Defines terms used throughout the AA Proposal	Key changes include:
		 Deletion of the definition of "Covered Pipeline" to reflect changes to t

		 amended definition of Gas to extend to covered gas as defined in the National Gas Law;
		new definition for Sixth Access Arrangement Period.
		Correction of various typographical and cross-reference errors.
Annexure A	AGN's SA Gas Distribution Network	No Changes
Annexure B	Tariff Schedule – 2026/27	Key changes proposed include:
		Updated the Tariff Schedule.
Annexure C	Map showing Tariff D Regions of Network	No Changes
Annexure D	[Deleted]	No changes
Annexure E	Reference Tariff Control Formulae	Updated to reflect 2026/27-2030/31 AA period, including:
		 Introduction of Safeguard Mechanism Factor to account for Safeguard Mechanism costs
		 Introduction of Abolishment True-Up factor, to account for the annual true of actual cost of delivering the Abolishment service
		 Formula adjustments to give effect to the proposed hybrid price control mechanism.
Annexure F	Specific Terms and Conditions	Removal of Facsimile number for Notice Details.
		Schedule of User Receipt Points updated to include minimum and maximum delivery pressures
Annexure G	General Terms and Conditions	Refer to Attachment 15.1, Table 2.
Annexure H	Heating Value Zones in Metropolitan Adelaide	No changes
Annexure I	Asset Performance Index	Updated to reflect proposed incentive mechanisms for 2026/27-2030/31 AA period.
Annexure J	Pipeline Services	Updated to reflect AGN's reference rervice proposal dated 1 July 2024 and AER Final Determination in November 2024 approving AGN's reference service proposal

.



See separate documents

Access Arrangement 1 July 2026 to 30 June 2031 South Australian gas distribution networks - (clean)

and

Access Arrangement 1 July 2026 to 30 June 2031 South Australian gas distribution networks - (marked up)