

Legacy Meter Replacement Plan

30 June 2025

Official – PUBLIC



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TasNetworks acknowledges the palawa (Tasmanian Aboriginal community) as the original owners and custodians of lutruwita (Tasmania). TasNetworks, acknowledges the palawa have maintained their spiritual and cultural connection to the land and water. We pay respect to Elders past and present and all Aboriginal and Torres Strait Islander peoples.

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2. About TasNetworks

TasNetworks is the Transmission Network Service Provider (**TNSP**), Distribution Network Service Provider (**DNSP**) and Jurisdictional Planner in Tasmania. The focus of these roles is on delivering safe, secure and reliable electricity network services to Tasmanian retail customers and National Electricity Market (**NEM**) participants at the lowest sustainable prices possible.

3. Electricity metering in Tasmania

Until the end of November 2017, TasNetworks was the sole provider of metering services for residential and small business customers in Tasmania. The majority of meters that were in service were basic accumulation meters that had limited functionality and had to be manually read on-site.

However, as the result of changes to the National Electricity Rules (**NER**), since December 2017 the provision of new and replacement meters in the NEM, including in Tasmania, has been the responsibility of electricity retailers. Those same rule changes have also meant that any new and replacement meters installed thereafter have been required to be advanced meters (also known as 'smart' meters) with the capability to record customers' usage of electricity in at least 30-minute intervals and be read remotely.

TasNetworks still provides metering services to customers with accumulation meters installed before December 2017 but is no longer involved with the installation or reading of new and replacement meters for residential and small business customers.

Retailers operating in Tasmania have been actively replacing legacy meters with smart meters, particularly since the State Government announced in 2021 its commitment that every Tasmanian home and business should have an advanced (smart) meter by the end of 2026.

On 28 November 2024, the Australian Energy Market Commission (**AEMC**) published a final determination and final rules for the *Accelerating smart meter deployment* rule change project (AEMC reference ERC0378), which was a response to concerns that, in other parts of the NEM, smart meters were not being deployed fast enough to support the transition to Australia's future energy system.

As an outcome of the rule change, retailers and their metering coordinators (**MCs**) are required to replace all existing Type 5 and Type 6 metering installations ('legacy' meters) with a Type 4 ('smart' meter) meter by 1 December 2030.

Tasmania, however, already has an accelerated smart meter installation programme in place, reflecting the State Government's policy, which will see the rollout of smart meters completed well before the 2030 target being set by the AEMC. At the time of writing, approximately 90 per cent of residential and small business customers now have smart meters installed at their premises.

Despite the AEMC's acknowledgement that Tasmania has independently initiated an accelerated smart meter deployment programme, the rule change applies to Tasmania. As the accredited metering provider responsible for any Type 6 meters still in service in Tasmania, TasNetworks is committed to ensuring that retail customers benefit as soon as possible from the accelerated deployment of smart meters by retailers and their metering providers.

4. Purpose of this document

The AEMC's final rule requires DNSPs to work with retailers, MCs, and other stakeholders to develop a Legacy Meter Replacement Plan (**LMRP**), showing which legacy meters will be replaced and when, and TasNetworks has developed this LMRP in consultation with industry participants, primarily electricity retailers.

This LMRP provides information for retailers in Tasmania and their MCs regarding TasNetworks' plans to support the replacement of any legacy meters that remain in operation, in line with the Tasmanian Government's smart meter deployment timeframe whilst also meeting the obligations defined by the *Accelerating smart meter deployment* rule change.

5. LMRP objective

The primary objective of TasNetworks' LMRP is to replace all remaining legacy meters in Tasmania with Type 4 meters in a timely, cost effective, fair and safe way during the LMRP period, and to achieve the State Government's stated objective of every Tasmanian home and business having a smart meter by the end of 2026.

The basis of this plan has considered the successes and challenges of the accelerated smart meter rollout in Tasmania to date and factored those achievements and lessons into this LMRP. Continuing the current accelerated rollout trajectory will deliver the advantages that smart meters provide to the Tasmanian community ahead of any other region in the NEM¹ and within the timeframe expected by the Tasmanian Government.

The widespread availability of the data gathered by smart meters will also benefit consumers in the longer term by providing TasNetworks with information – including power quality data – that will enable TasNetworks to operate the State's distribution network more efficiently and cost-effectively, by maximising utilisation and minimising the need to invest in additional network capacity. Smart meters will also assist with the identification of customers affected by unplanned outages, without the need to dispatch field crews to investigate, particularly customers who rely on life support equipment. And smart meters will help TasNetworks detect safety issues, like broken neutrals in customers' homes.

6. LMRP principles

In developing an LMRP, TasNetworks, as the local network service provider in Tasmania, must have regard to the LMRP principles articulated in clause 11.177.2(c) of the NER, which are that:

- 1. The number of legacy meters planned for replacement in each interim period should be between approximately 15- 25 per cent of the total number of legacy meters required to be replaced under the LMRP.**

The Tasmanian Government has committed to the installation of advanced meters across Tasmania by the end of 2026. Given this commitment and the progress of the smart meter rollout to date, this principle is not considered appropriate for Tasmania. TasNetworks believes that replacing the remaining legacy meter volumes within the first year of the LMRP period is achievable, based on the performance of Tasmanian retailers and their metering providers in

¹ With the exception of Victoria, where the Victorian Government mandated the rollout of smart meters to all households and small businesses in 2006 under the Advanced Metering Infrastructure program.

accelerating the rollout of advanced meters to date, and the modest volume of legacy meters still in service.

2. DNSPs should have regard to the overall efficiency of the LRMP, including costs and potential cost savings for affected market participants.

The widespread rollout in Tasmania of smart meters to date has been effectively coordinated by retailers and their metering providers. Therefore, within the context of the State Government's commitment to the rollout of smart meters by the end of 2026, it is not considered efficient for TasNetworks to define target areas for meter replacement. TasNetworks supports retailers and their service providers to continue the Tasmanian rollout in the most efficient manner they determine.

3. DNSPs should have regard to the impact of the LRMP on retailers and other affected stakeholders.

In formulating this plan, TasNetworks has taken into consideration the volume of legacy meters still in service across the participating retailers in the Tasmanian region of the NEM. TasNetworks notes that the State's largest retailer serves most of the remaining customers with legacy meters and has made considerable progress with its accelerated rollout of advanced meters.

The remaining retailers' legacy meter volumes are not significant and together represented just under 25 per cent of the legacy meters still in service at the end of June 2025. Only two other retailers have more than 1,000 legacy meter sites and the remainder have fewer than 400 customers each with legacy meters still in service. TasNetworks' understanding is that there should be no impediments to delivering the State Government's plan to rollout smart meters to residential and small business customers by the end of 2026, or negative impacts on retailers and their MCs in doing so.

4. DNSPs should have regard to appropriate and efficient workforce planning, including in regional areas.

TasNetworks has not been made aware of any issues to indicate there could be resource constraints within the Tasmanian marketplace that might prevent completion of the smart meter rollout to residential and small business customers by the end of 2026. Conversely, TasNetworks is concerned that if the installation of replacement smart meters were to be slowed or delivered over the AEMC's timeframe instead of that of the State Government, the slow-down could contribute to a reduction in the availability of the resources involved with meter exchange, such as appropriately qualified installers, creating inefficiencies and potential cost implications, particularly for retailers with low volumes of legacy meters to replace.

7. Approach

To develop this plan, TasNetworks has taken into consideration:

- The remaining volume of legacy meters still in service across Tasmania for each retailer.
- The geographical distribution of the remaining legacy meter fleet, which does not require targeted focus areas to be defined by TasNetworks (refer Appendix A for legacy meter volumes by postcode and Appendix B, which shows the geographical distribution around the State of the retail customers still waiting for the replacement of their legacy meter(s)).
- The evidence gathered from retailers' rollouts of smart meters over the last two years, which supports the view that a viable market for qualified meter technicians exists in Tasmania, with several trained metering service providers currently operating in the State.

- The potential for retailers with smaller volumes of legacy meters still in service to benefit from utilising those providers while other larger retailers are actively progressing their advanced meter rollouts.
- TasNetworks is not aware of any supply issue for meters or metering equipment, based on the volume of meters already replaced in Tasmania.
- The current retailer-led rollout delivery and their scheduled rollout plans.
- The historical completion rate of retailer-led rollout and issues encountered.
- The processes that TasNetworks, retailers and their service providers have already implemented to facilitate delivery of the rollout of smart meters in Tasmania.
- The Tasmanian Government's commitment to the widespread rollout of smart meters by the end of 2026.

8. Engagement

The *Accelerating smart meter deployment* rule change seeks to promote cooperation and consultation across the electricity supply industry in the development of LMRPs, in a way that best serves the long-term interests of consumers. To that end, TasNetworks has been required to consult with key stakeholders to identify relevant concerns with its draft LMRP, and to address those concerns in the LMRP submitted to the AER for approval, to ensure that the planned replacement of legacy meters in Tasmania is achievable.

The *Accelerating smart meter deployment* rule change was conceived to benefit customers in New South Wales, the Australian Capital Territory, Queensland and South Australia, with Tasmania already having an accelerated smart meter installation programme in place which is on target to see every Tasmanian home and small business receive an advanced meter one year into the five-year LMRP period provided for in the rule change. In the interests of minimising unnecessary regulatory burden on the electricity supply industry in Tasmania, the planning and collaboration required for an LMRP to be produced for Tasmania has been scaled accordingly.

In terms of engagement activity in relation to development of this LMRP, TasNetworks has:

- Attended dedicated retailer-led meter rollout forums with the retailer responsible for replacing the majority of legacy meters, as well as monthly meetings with its metering service provider.
- Facilitated quarterly operational meetings with interested retailers.
- Provided information and advice to all participating retailers as the accelerating smart meter deployment rule change progressed through the rule making process.
- Corresponded with all affected retailers regarding the proposed LMRP for Tasmania, prior to developing the draft plan for distribution to retailers and their metering coordinators in February 2025.
- Through all its engagement with retailers and their metering coordinators, TasNetworks did not receive direct feedback to be incorporated into the draft plan.

The following table lists the retailers and metering coordinators that TasNetworks engaged with in relation to the development of an LMRP. All retailers and metering coordinators listed in Table 1 were provided with a copy of TasNetworks' draft LMRP and details of the NMI's still metered with legacy meters before 28 February 2025. Written submissions in response to TasNetworks' draft LMRP were received from one retailer and one metering coordinator.

Table 1 LMRP consultation industry participants

Retailers	Metering Providers
Aurora Energy Pty Ltd	Intellihub
1st Energy Pty Ltd	PLUS ES
Shell Energy Retail Pty Ltd	Yurika Metering
Energy Locals Pty Ltd	Metropolis Metering
CovaU Pty Limited	Powermetric
Solstice Energy	
Flow Power	
Localvolts Pty Ltd	
MTA Energy Pty Limited	
Veolia Energy	

The following table shows some of the engagement activities undertaken with retailers and MCs with respect to TasNetworks' LMRP.

Table 2 LMRP consultation activities

Date	Stakeholder(s)	Method	Subject matter
12 June 2024	Tasmanian retailers with basic metered sites	Letter sent via email	<ul style="list-style-type: none"> Notification of TasNetworks' obligation to develop an LMRP for Tasmania. Request for relevant retailer contacts for consultative purposes.
18 July 2024	Tasmanian retailers with basic metered sites	Presentation sent via email	<ul style="list-style-type: none"> Advice of Rule change delay. "AMR (Advanced Meter Rollout) in Tasmania" presentation. List for each retailer of NMIs still with basic meters in service.
17 January 2025	Tasmanian retailers with basic metered sites	Presentation sent via email	<ul style="list-style-type: none"> TasNetworks' approach to its LMRP, prior to issuing its draft LMRP for consultation. Invitation to provide feedback.
26 February 2025	Tasmanian retailers with basic metered sites Metering Coordinators (MCs)	Correspondence sent via email	<ul style="list-style-type: none"> DNSPs were required to provide a copy of a draft LMRP to affected retailers and MCs by 28 February 2025, including a schedule specifying the legacy meters and corresponding NMIs to be replaced. A copy of TasNetworks' draft LMRP was provided to retailers in Tasmania, setting out for retailers and their MCs TasNetworks' considerations in

Date	Stakeholder(s)	Method	Subject matter
			<p>developing the draft LMRP, including the Tasmanian Government's smart meter deployment timeframe.</p> <ul style="list-style-type: none"> • The draft LMRP sent to retailers was accompanied by a list of the NMLs serviced by each retailer where a legacy meter is still in service, along with relevant site information and information on the support processes being implemented by TasNetworks to support the accelerated smart meter rollout. • TasNetworks invited retailers and their metering coordinators in Tasmania to provide written feedback on the draft LMRP by COB 11 April 2025.
11 April 2025	Written submission from an MC in response to TasNetworks' draft LMRP	Email	<ul style="list-style-type: none"> • The MC proposed that the replacement of legacy meters in Tasmania should occur over five years, as in other regions of the NEM, rather than by the end of 2026 as proposed in TasNetworks' draft LMRP.
11 April 2025	No feedback was received from any other retailers (or their MCs) that were provided with TasNetworks' draft LMRP.		
17 April 2025	Late written submission received from a retailer in response to TasNetworks' draft LMRP	Email	<ul style="list-style-type: none"> • The retailer raised concern about achieving 100 per cent compliance with any metering replacement deadline, given the retailer's intention not to replace basic meters at disconnected sites until such time as a customer requests reconnection.
14 May 2025	TasNetworks provided a response to the MC that had provided feedback regarding TasNetworks' draft LMRP	Email	<ul style="list-style-type: none"> • The stakeholder's feedback was acknowledged, along with a response to concerns raised regarding a 2026 timeframe for the replacement of legacy meters in Tasmania. • TasNetworks does not consider that extending the timeframe for the rollout of smart meters in Tasmania to the end of November 2030 to align it with the LMRP period applying in other parts of the NEM is in the best interests of the households and small businesses in Tasmania that still have legacy meters. • Given the AEMC's objective in making the final rules to accelerate smart meter deployment in the NEM, which was to have more smart meters installed faster, not meeting the Tasmanian Government's target for the smart meter

Date	Stakeholder(s)	Method	Subject matter
			<p>rollout in Tasmania would be inconsistent with the intent of the rule change. It would also delay some consumers from accessing more information about their energy use that could help them to better understand and manage their electricity bills, at a time when essentially 90 per cent of customers already have access to interval data. TasNetworks considers that it would not be fair to those remaining customers at this point of the rollout of advanced meters in Tasmania to slow down the rollout.</p> <ul style="list-style-type: none"> • With only 33,000 customers with legacy meters still in service in Tasmania, the rate of replacement required to meet TasNetworks' proposed timeframe for legacy meter replacement should not require an overall rate of replacement any higher than has been delivered in Tasmania to date.
14 May 2025	Response provided to retailer	Email	<ul style="list-style-type: none"> • The stakeholder's feedback was acknowledged. • In its final rule determination the AEMC acknowledged that in practice there may be barriers that prevent a 100 per cent smart meter uptake even by 2030, despite the reasonable best endeavours of retailers, such as a requirement for site remediation that a customer is unwilling or unable to undertake as a precursor to the installation of a smart meter. • TasNetworks considers that the issue of less than 100 per cent compliance with the replacement deadline where there are extenuating circumstances is addressed by clause 11.177.7 of the NER and, on this basis, there is not a need for TasNetworks to alter its LMRP to cater for replacements of basic meters that are yet to be undertaken by the end of the LMRP period at sites that have been disconnected (or sites with remediation that has not been carried out to enable meter exchange).

9. Legacy meter population

Tasmania has 308,600 active NMI's (excluding unmetered supplies) and the number of NMI's with legacy meters still in service at the end of June 2025² was 33,003. This equates to 10.7 per cent of customers still with legacy meters.

Under the *Accelerating smart meter deployment* rule change, the first of five 12-month "interim periods" that make up the LMRP period is to commence on 1 December 2025. Based on the rate of smart meter rollout in Tasmania to date, TasNetworks conservatively estimates that by the start of the LMRP period on 1 December 2025 the number of NMI's with legacy meters requiring replacement in Tasmania will have diminished further to less than 30,000 or around 9 per cent of NMI's.

The small volume of meters in Tasmania still requiring replacement lends further support for a replacement schedule that is not based on the replacement of 15–25 per cent of legacy meters in each 12-month interim period over the five-year LMRP period, as set out in the LMRP principles. Further, with essentially 90 per cent of retail customers now having meters with the capability to provide access to interval based data, to arbitrarily deviate from the current rate of meter replacement and replace only 15.25 per cent of the remaining legacy meter population in each of the next five years would unnecessarily and unfairly delay those consumers still awaiting the installation of a smart meter from accessing information that could help them better understand and manage their electricity bills.

10. The Plan

Each retailer in the Tasmanian market will complete the replacement of all remaining legacy meters for their Tasmanian customers within 12 months of the start of the LMRP Period (i.e. by the end of November 2026). This will ensure that all retailers meet the Tasmanian Government's commitment to the completion of the rollout of smart meters in Tasmania by the end of 2026.

All remaining legacy meters will be replaced in the first 12 months of TasNetworks' LMRP due to:

- The low number of legacy meters expected to remain in service by 1 December 2025, which makes their replacement over a 12-month period feasible, given the industry's current capacity to install advanced meters, as well as being faster and more efficient than a replacement schedule spread out over five years;
- The processes and resources available to install advanced meters in Tasmania have the demonstrated capacity to replace the volume of meters still in service over 12-months; and
- The Tasmanian Government's commitment to completing the rollout of smart meters by the end of 2026.

Table 3 Smart meter rollout profile

Period	Year 1	Year 2	Year 3	Year 4	Year 5
Volume	100%	-	-	-	-
NMI's	30,000 ³	-	-	-	-
Meters	40,500				

² As at close of business on 25 June 2025.

³ Indicative number of NMI's with legacy meters in service at the start of December 2025.

11. Supporting the rollout of smart meters

TasNetworks is committed to facilitating a successful rollout of advanced meters in Tasmania. With this in mind we have developed a number of initiatives to support retailers and their metering providers in their efforts to replace TasNetworks' remaining legacy meters.

- We provide site information to retailers for each NMI with a legacy meter still in service to help retailers identify locations, meter locations, identify whether a key is required to access the metering installation and identify whether the site is single or multi-phase.
- We provide access, free of charge, to TasNetworks' keyed locations (e.g. meter rooms), in situations where the customer is unable to provide meter providers with access.
- Several metering providers operating in Tasmania have existing arrangements with TasNetworks to upgrade single occupancy asbestos meter panels on our behalf.

TasNetworks' commitment to workplace safety, as well as to providing customers with affordable, reliable and safe network services, has also informed the supports provided by TasNetworks for the rollout of smart meters in Tasmania.

- TasNetworks delivers nationally recognised and enterprise-based training for both our field workforce (including contractors) and industry personnel who work near TasNetworks' infrastructure.
- TasNetworks conducts Authority to Access and Operate (LV1 and LV2) courses for personnel such as metering service providers who wish to access or operate TasNetworks' infrastructure (such as Service Protection Devices).
- All contractors who perform work for us or on our behalf are required to undertake Code of Conduct and Health Safety & Environment inductions before starting work.
- In addition to identifying the NMIs still serviced by legacy meters for retailers and MCs, TasNetworks shares site access, hazard and meter location information, along with any meter-reader instructions, to provide metering service providers with site-specific hazard and access information.
- TasNetworks supports the use of the Site Access Request/Site Access Notification B2B Process, whereby retailers and MCs can send a B2B transaction to TasNetworks requesting the current site hazard/access/location details we hold in our system, to ensure they have the latest available data closer to the time they are undertaking a site visit.
- TasNetworks upgrades asbestos meter panels to modern materials, at TasNetworks' cost, to remove a potential barrier to the installation of an advanced meter and facilitate the replacement of legacy meters.
- We provide free isolation services if a meter provider is unable to isolate a NMI from the network to perform a metering exchange. (TasNetworks assesses each request individually to determine eligibility.)

12. Network tariff assignment

There are provisions in TasNetworks' network tariff assignment policies that prevent the automatic assignment of NMI to cost reflective network tariffs as a result of a legacy meter's replacement.

When an advanced meter is installed through a retailer's advanced meter rollout, the customer can retain their existing network tariff(s).

Customers on flat-rate network tariffs have the option to "opt out" of defaulting to a time of use network tariff following the installation of their advanced meter.

Customers who do not opt out will automatically be assigned to the relevant time of use network tariff, 12 months after the installation of an advanced meter.

Customers can choose:

- to retain their flat rate tariffs and "opt out" of the default time of use tariff, at any time during the 12-month period;
- to opt in to an applicable time of use tariff at any time; or
- do nothing and automatically move to the applicable default time of use network tariff at the end of the 12 months.

More detailed information is available in TasNetworks' [TasNetworks Tariff Structure Statement \(November 2023\)](#).

To learn more about how TasNetworks prices its distribution services, click here: [Regulated Distribution Pricing - TasNetworks](#).

Appendix A: Legacy meters by postcode

As at 25 June 2026 there were 33,003 NMIs in Tasmania still metered with legacy meters.

Southern Tasmania

Postcode	Area	Legacy NMIs
7000	Hobart	2,128
7004	South Hobart	737
7005	Sandy Bay	1,051
7007	Mount Nelson	131
7008	Lenah Valley	653
7009	Moonah	973
7010	Glenorchy	1,108
7011	Austins Ferry	435
7012	Collinsvale	30
7015	Lindisfarne	388
7016	Risdon Vale	46
7017	Old Beach	152
7018	Bellerive	1,060
7019	Rokeby	214
7020	Sandford	72
7021	Lauderdale	73
7022	South Arm	31
7023	Opossum Bay	30
7024	Cremorne	17
7025	Richmond	152
7026	Campania	90
7027	Colebrook	43
7030	Bridgewater	771
7050	Kingston	624
7052	Blackmans Bay	193
7053	Taroona	134
7054	Margate	283
7055	Huntingfield	16
7109	Huon Valley	617
7112	Cygnnet	279
7113	Franklin	92
7116	Geeveston	157
7117	Dover	99
7119	Stonor	7
7120	Oatlands	243
7139	Strathgordon	4
7140	Hamilton	971
7150	Bruny Island	272
7155	Kettering	50
7162	Woodbridge	47
7163	Middleton	23
7170	Cambridge	226
7171	Midway Point	100
7172	Sorell	185
7173	Carlton	268
7174	Copping	15
7175	Marion Bay	20
7176	Kellevie	7
7177	Dunalley	37
7178	Murdunna	29
7179	Eaglehawk Neck	36
7180	Taranna	11
7182	Port Arthur	63
7183	Highcroft	10
7184	Nubeena	91
7185	Premaydena	18
7186	Sloping Main	24
7187	Koonya	18
7190	Orford	435
Total		16,089

Northern Tasmania

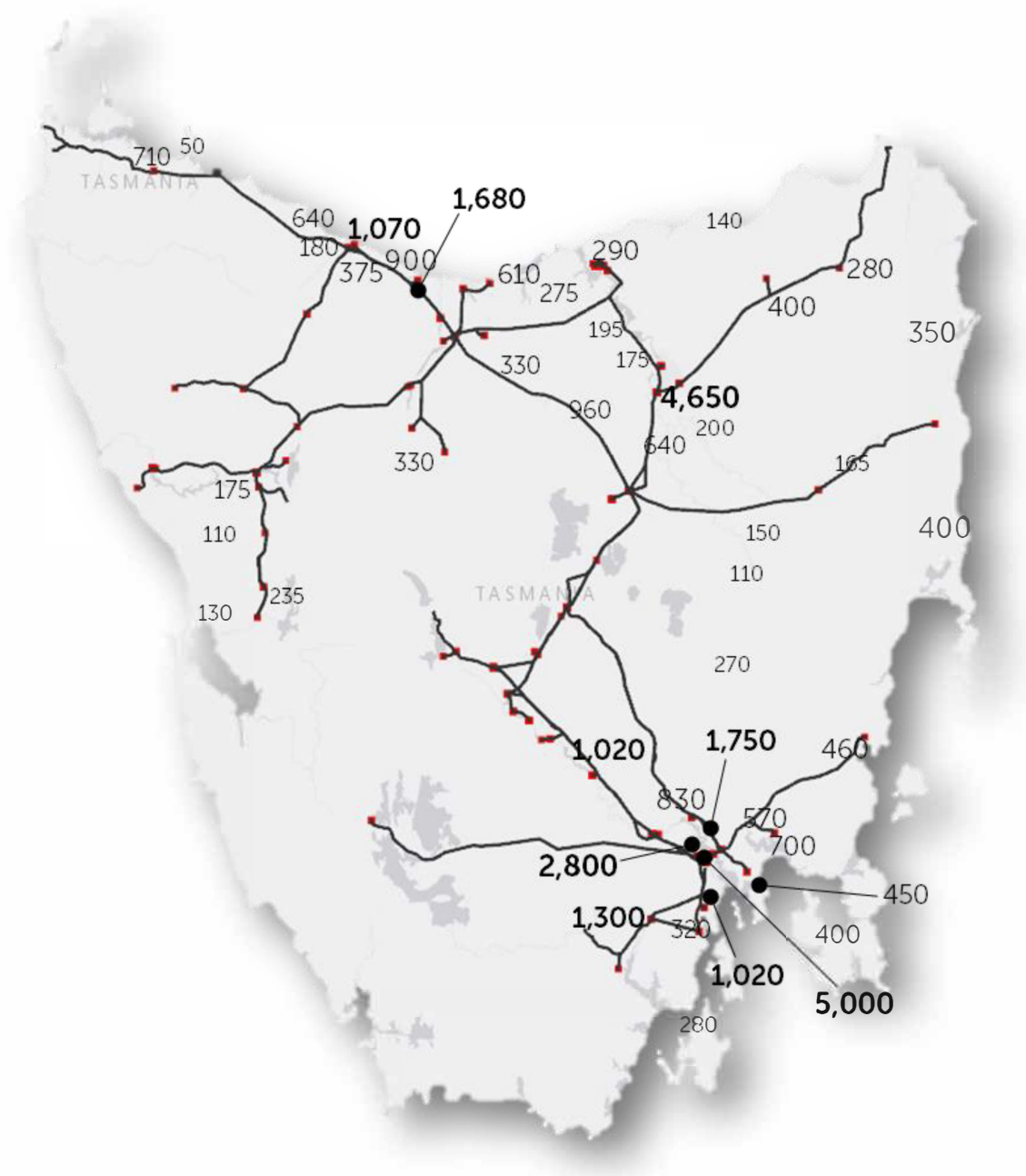
Postcode	Area	Legacy NMIs
7209	Ross	105
7210	Campbell Town	149
7211	Conara	30
7212	Evandale	163
7213	Avoca	77
7214	Fingal	80
7215	Bichenno	386
7216	St Helens	319
7248	Newnham	790
7249	Kings Meadows	611
7250	Launceston	2,985
7252	Windermere	153
7253	George Town	282
7254	Pipers Brook	47
7258	Relbia	41
7259	Patersonia	34
7260	Scottsdale	329
7261	Bransholm	23
7262	Bridport	136
7263	Ringarooma	80
7264	Derby	132
7265	Winnaleah	46
7267	Lalla	43
7268	Lilydale	53
7270	Beaconsfield	264
7275	Exeter	165
7276	Gravelly Beach	24
7277	Legana	172
7290	Hadspen	66
7291	Carrick	27
7292	Hagley	114
Total		7,926

North West Tasmania

Postcode	Area	Legacy NMIs
7300	Perth	127
7301	Longford	276
7302	Cressy	212
7303	Westbury	215
7304	Elizabeth Town	618
7305	Railton	76
7306	Sheffield	315
7307	Port Sorell	593
7310	Devonport	1,611
7315	Ulverstone	864
7316	Penguin	368
7320	Burnie	1,009
7321	Ridgely	557
7322	Somerset	172
7325	Wynyard	613
7330	Smithton	680
7331	Stanley	47
7466	Gormanston	6
7467	Queenstown	228
7468	Strahan	126
7469	Zeehan	107
7470	Rosebery	168
Total		8,988

Appendix B: Legacy meter customer distribution

The following graphic illustrates the number of residential and small business customers in different areas of Tasmania with legacy meters still in service, based on the customer numbers reported in Appendix A. In the interests of clarity, some customer numbers for neighbouring postcodes have been combined and rounded.



Appendix C: Legacy meters by retailer

The following tables list the number of NMIs in Tasmania still serviced by legacy meters as at 25 June 2025, by retailer, and the distribution of those meters by postcode and region.

As at 25 June 2025 [REDACTED] had 5,217 customer NMs still with legacy meters in service.

Southern Tasmania

Postcode	NMs
7000	230
7004	95
7005	218
7007	36
7008	60
7009	256
7010	370
7011	91
7012	3
7015	138
7016	24
7017	39
7018	335
7019	71
7020	12
7021	19
7022	8
7023	5
7024	1
7025	24
7026	12
7027	6
7030	126
7050	194
7052	59
7053	25
7054	72
7055	4
7109	101
7112	50
7113	15
7116	38
7117	12
7119	0
7120	25
7139	0
7140	123
7150	28
7155	7
7162	6
7163	2
7170	37
7171	26
7172	44
7173	57
7174	1
7175	1
7176	2
7177	4
7178	8
7179	8
7180	3
7182	8
7183	0
7184	12
7185	0
7186	2
7187	2
7190	53
Total	3,208

Northern Tasmania

Postcode	NMs
7209	8
7210	10
7211	1
7212	15
7213	1
7214	6
7215	54
7216	43
7248	172
7249	105
7250	539
7252	19
7253	39
7254	2
7258	4
7259	1
7260	26
7261	3
7262	23
7263	3
7264	15
7265	1
7267	3
7268	6
7270	34
7275	19
7276	4
7277	38
7290	14
7291	3
7292	6
Total	1,217

North West Tasmania

Postcode	NMs
7300	16
7301	27
7302	12
7303	16
7304	63
7305	4
7306	22
7307	41
7310	159
7315	83
7316	40
7320	95
7321	47
7322	17
7325	59
7330	40
7331	8
7466	0
7467	7
7468	21
7469	8
7470	7
Total	792

As at 25 June 2025 [REDACTED] had 25,245 customer NMI's still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	1778
7004	601
7005	760
7007	91
7008	557
7009	645
7010	683
7011	314
7012	23
7015	236
7016	21
7017	88
7018	652
7019	137
7020	56
7021	50
7022	23
7023	23
7024	15
7025	119
7026	73
7027	37
7030	544
7050	364
7052	123
7053	98
7054	190
7055	6
7109	451
7112	199
7113	66
7116	100
7117	71
7119	7
7120	205
7139	4
7140	782
7150	224
7155	41
7162	37
7163	20
7170	156
7171	64
7172	117
7173	208
7174	14
7175	19
7176	5
7177	30
7178	20
7179	28
7180	8
7182	53
7183	10
7184	77
7185	16
7186	22
7187	14
7190	329
Total	11,704

Northern Tasmania

Postcode	Basic NMIs
7209	89
7210	123
7211	24
7212	136
7213	72
7214	67
7215	277
7216	243
7248	548
7249	477
7250	2264
7252	129
7253	221
7254	45
7258	34
7259	33
7260	277
7261	19
7262	96
7263	69
7264	93
7265	40
7267	39
7268	41
7270	216
7275	134
7276	20
7277	117
7290	45
7291	21
7292	87
Total	6,096

North West Tasmania

Postcode	Basic NMIs
7300	94
7301	227
7302	149
7303	184
7304	517
7305	69
7306	275
7307	515
7310	1361
7315	728
7316	252
7320	856
7321	452
7322	137
7325	521
7330	540
7331	29
7466	6
7467	213
7468	77
7469	93
7470	150
Total	7,445

As at 25 June 2025 [REDACTED] had 209 customer NMIs still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	29
7004	3
7005	25
7007	2
7008	9
7009	22
7010	14
7011	5
7012	0
7015	2
7016	0
7017	1
7018	13
7019	0
7020	0
7021	0
7022	0
7023	0
7024	1
7025	0
7026	0
7027	0
7030	9
7050	17
7052	2
7053	0
7054	3
7055	1
7109	1
7112	5
7113	2
7116	1
7117	1
7119	0
7120	0
7139	0
7140	6
7150	3
7155	1
7162	0
7163	0
7170	1
7171	0
7172	2
7173	0
7174	0
7175	0
7176	0
7177	1
7178	0
7179	0
7180	0
7182	1
7183	0
7184	0
7185	0
7186	0
7187	0
7190	0
Total	183

Northern Tasmania

Postcode	Basic NMIs
7209	0
7210	0
7211	0
7212	1
7213	0
7214	0
7215	2
7216	0
7248	2
7249	3
7250	6
7252	0
7253	0
7254	0
7258	0
7259	0
7260	0
7261	0
7262	0
7263	0
7264	0
7265	0
7267	0
7268	0
7270	0
7275	1
7276	0
7277	0
7290	0
7291	0
7292	0
Total	15

North West Tasmania

Postcode	Basic NMIs
7300	0
7301	0
7302	1
7303	0
7304	0
7305	0
7306	0
7307	0
7310	3
7315	2
7316	0
7320	2
7321	0
7322	0
7325	0
7330	2
7331	0
7466	0
7467	0
7468	0
7469	1
7470	0
Total	11

As at 25 June 2025 [REDACTED] had 397 customer NMIs still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	28
7004	19
7005	27
7007	0
7008	12
7009	14
7010	14
7011	6
7012	1
7015	6
7016	0
7017	6
7018	19
7019	4
7020	3
7021	1
7022	0
7023	1
7024	0
7025	0
7026	0
7027	0
7030	4
7050	10
7052	2
7053	3
7054	4
7055	1
7109	12
7112	2
7113	1
7116	1
7117	0
7119	0
7120	1
7139	0
7140	8
7150	8
7155	0
7162	2
7163	1
7170	3
7171	0
7172	2
7173	2
7174	0
7175	0
7176	0
7177	0
7178	0
7179	0
7180	0
7182	0
7183	0
7184	0
7185	0
7186	0
7187	0
7190	6
Total	234

Northern Tasmania

Postcode	Basic NMIs
7209	0
7210	0
7211	0
7212	0
7213	0
7214	0
7215	5
7216	11
7248	14
7249	7
7250	33
7252	2
7253	3
7254	0
7258	0
7259	0
7260	1
7261	0
7262	1
7263	2
7264	3
7265	0
7267	0
7268	1
7270	1
7275	1
7276	0
7277	3
7290	2
7291	2
7292	0
Total	92

North West Tasmania

Postcode	Basic NMIs
7300	1
7301	0
7302	1
7303	1
7304	8
7305	0
7306	0
7307	4
7310	15
7315	5
7316	5
7320	11
7321	5
7322	0
7325	6
7330	5
7331	0
7466	0
7467	1
7468	1
7469	1
7470	1
Total	71

As at 25 June 2025 [REDACTED] had 1,716 customer NMIs still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	51
7004	16
7005	10
7007	2
7008	6
7009	27
7010	23
7011	18
7012	3
7015	5
7016	1
7017	17
7018	36
7019	2
7020	0
7021	1
7022	0
7023	1
7024	0
7025	9
7026	5
7027	0
7030	81
7050	38
7052	6
7053	8
7054	14
7055	4
7109	48
7112	22
7113	8
7116	16
7117	15
7119	0
7120	11
7139	0
7140	48
7150	7
7155	0
7162	2
7163	0
7170	27
7171	10
7172	20
7173	0
7174	0
7175	0
7176	0
7177	2
7178	0
7179	0
7180	0
7182	1
7183	0
7184	2
7185	2
7186	0
7187	2
7190	33
Total	660

Northern Tasmania

Postcode	Basic NMIs
7209	8
7210	16
7211	5
7212	10
7213	4
7214	7
7215	46
7216	22
7248	45
7249	14
7250	111
7252	3
7253	19
7254	0
7258	3
7259	0
7260	24
7261	1
7262	8
7263	6
7264	21
7265	5
7267	1
7268	4
7270	12
7275	10
7276	0
7277	13
7290	4
7291	1
7292	19
Total	442

North West Tasmania

Postcode	Basic NMIs
7300	13
7301	18
7302	46
7303	13
7304	24
7305	3
7306	18
7307	30
7310	62
7315	41
7316	66
7320	40
7321	51
7322	16
7325	27
7330	92
7331	8
7466	0
7467	6
7468	27
7469	3
7470	10
Total	614

As at 25 June 2025 [REDACTED] had 3 customer NMIs still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	0
7004	0
7005	0
7007	0
7008	0
7009	0
7010	0
7011	0
7012	0
7015	0
7016	0
7017	0
7018	0
7019	0
7020	0
7021	0
7022	0
7023	0
7024	0
7025	0
7026	0
7027	0
7030	0
7050	0
7052	0
7053	0
7054	0
7055	0
7109	0
7112	0
7113	0
7116	0
7117	0
7119	0
7120	0
7139	0
7140	0
7150	0
7155	0
7162	0
7163	0
7170	0
7171	0
7172	0
7173	0
7174	0
7175	0
7176	0
7177	0
7178	0
7179	0
7180	0
7182	0
7183	0
7184	0
7185	0
7186	0
7187	0
7190	0
Total	0

Northern Tasmania

Postcode	Basic NMIs
7209	0
7210	0
7211	0
7212	0
7213	0
7214	0
7215	0
7216	0
7248	0
7249	0
7250	2
7252	0
7253	0
7254	0
7258	0
7259	0
7260	0
7261	0
7262	0
7263	0
7264	0
7265	0
7267	0
7268	0
7270	0
7275	0
7276	0
7277	0
7290	0
7291	0
7292	0
Total	2

North West Tasmania

Postcode	Basic NMIs
7300	0
7301	0
7302	0
7303	0
7304	0
7305	0
7306	0
7307	0
7310	0
7315	0
7316	0
7320	0
7321	0
7322	1
7325	0
7330	0
7331	0
7466	0
7467	0
7468	0
7469	0
7470	0
Total	1

As at 25 June 2025 [REDACTED] had 18 customer NMIs still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	3
7004	0
7005	0
7007	0
7008	0
7009	0
7010	1
7011	0
7012	0
7015	0
7016	0
7017	0
7018	1
7019	0
7020	0
7021	0
7022	0
7023	0
7024	0
7025	0
7026	0
7027	0
7030	0
7050	1
7052	0
7053	0
7054	0
7055	0
7109	0
7112	0
7113	0
7116	0
7117	0
7119	0
7120	0
7139	0
7140	0
7150	0
7155	0
7162	0
7163	0
7170	0
7171	0
7172	0
7173	1
7174	0
7175	0
7176	0
7177	0
7178	0
7179	0
7180	0
7182	0
7183	0
7184	0
7185	0
7186	0
7187	0
7190	0
Total	7

Northern Tasmania

Postcode	Basic NMIs
7209	0
7210	0
7211	0
7212	0
7213	0
7214	0
7215	0
7216	0
7248	1
7249	1
7250	0
7252	0
7253	0
7254	0
7258	0
7259	0
7260	1
7261	0
7262	0
7263	0
7264	0
7265	0
7267	0
7268	0
7270	0
7275	0
7276	0
7277	0
7290	0
7291	0
7292	0
Total	3

North West Tasmania

Postcode	Basic NMIs
7300	0
7301	0
7302	3
7303	1
7304	1
7305	0
7306	0
7307	1
7310	1
7315	0
7316	0
7320	1
7321	0
7322	0
7325	0
7330	0
7331	0
7466	0
7467	0
7468	0
7469	0
7470	0
Total	8

As at 25 June 2025 [REDACTED] had 186 customer NMIs still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	9
7004	2
7005	10
7007	0
7008	9
7009	8
7010	3
7011	1
7012	0
7015	1
7016	0
7017	0
7018	4
7019	0
7020	1
7021	2
7022	0
7023	0
7024	0
7025	0
7026	0
7027	0
7030	6
7050	0
7052	1
7053	0
7054	0
7055	0
7109	1
7112	1
7113	0
7116	1
7117	0
7119	0
7120	1
7139	0
7140	4
7150	2
7155	1
7162	0
7163	0
7170	2
7171	0
7172	0
7173	0
7174	0
7175	0
7176	0
7177	0
7178	1
7179	0
7180	0
7182	0
7183	0
7184	0
7185	0
7186	0
7187	0
7190	14
Total	85

Northern Tasmania

Postcode	Basic NMIs
7209	0
7210	0
7211	0
7212	1
7213	0
7214	0
7215	1
7216	0
7248	6
7249	4
7250	30
7252	0
7253	0
7254	0
7258	0
7259	0
7260	0
7261	0
7262	8
7263	0
7264	0
7265	0
7267	0
7268	1
7270	1
7275	0
7276	0
7277	1
7290	1
7291	0
7292	2
Total	56

North West Tasmania

Postcode	Basic NMIs
7300	3
7301	4
7302	0
7303	0
7304	5
7305	0
7306	0
7307	2
7310	10
7315	5
7316	4
7320	4
7321	2
7322	1
7325	0
7330	1
7331	2
7466	0
7467	1
7468	0
7469	1
7470	0
Total	45

As at 25 June 2025 [REDACTED] had 10 customer NMIs still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	0
7004	1
7005	1
7007	0
7008	0
7009	1
7010	0
7011	0
7012	0
7015	0
7016	0
7017	1
7018	0
7019	0
7020	0
7021	0
7022	0
7023	0
7024	0
7025	0
7026	0
7027	0
7030	1
7050	0
7052	0
7053	0
7054	0
7055	0
7109	3
7112	0
7113	0
7116	0
7117	0
7119	0
7120	0
7139	0
7140	0
7150	0
7155	0
7162	0
7163	0
7170	0
7171	0
7172	0
7173	0
7174	0
7175	0
7176	0
7177	0
7178	0
7179	0
7180	0
7182	0
7183	0
7184	0
7185	0
7186	0
7187	0
7190	0
Total	8

Northern Tasmania

Postcode	Basic NMIs
7209	0
7210	0
7211	0
7212	0
7213	0
7214	0
7215	1
7216	0
7248	0
7249	0
7250	0
7252	0
7253	0
7254	0
7258	0
7259	0
7260	0
7261	0
7262	0
7263	0
7264	0
7265	0
7267	0
7268	0
7270	0
7275	0
7276	0
7277	0
7290	0
7291	0
7292	0
Total	1

North West Tasmania

Postcode	Basic NMIs
7300	0
7301	0
7302	0
7303	0
7304	0
7305	0
7306	0
7307	0
7310	0
7315	0
7316	1
7320	0
7321	0
7322	0
7325	0
7330	0
7331	0
7466	0
7467	0
7468	0
7469	0
7470	0
Total	1

As at 25 June 2025 [REDACTED] had one customer NMI still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	0
7004	0
7005	0
7007	0
7008	0
7009	0
7010	0
7011	0
7012	0
7015	0
7016	0
7017	0
7018	0
7019	0
7020	0
7021	0
7022	0
7023	0
7024	0
7025	0
7026	0
7027	0
7030	0
7050	0
7052	0
7053	0
7054	0
7055	0
7109	0
7112	0
7113	0
7116	0
7117	0
7119	0
7120	0
7139	0
7140	0
7150	0
7155	0
7162	0
7163	0
7170	0
7171	0
7172	0
7173	0
7174	0
7175	0
7176	0
7177	0
7178	0
7179	0
7180	0
7182	0
7183	0
7184	0
7185	0
7186	0
7187	0
7190	0
Total	0

Northern Tasmania

Postcode	Basic NMIs
7209	0
7210	0
7211	0
7212	0
7213	0
7214	0
7215	0
7216	0
7248	1
7249	0
7250	0
7252	0
7253	0
7254	0
7258	0
7259	0
7260	0
7261	0
7262	0
7263	0
7264	0
7265	0
7267	0
7268	0
7270	0
7275	0
7276	0
7277	0
7290	0
7291	0
7292	0
Total	1

North West Tasmania

Postcode	Basic NMIs
7300	0
7301	0
7302	0
7303	0
7304	0
7305	0
7306	0
7307	0
7310	0
7315	0
7316	0
7320	0
7321	0
7322	0
7325	0
7330	0
7331	0
7466	0
7467	0
7468	0
7469	0
7470	0
Total	0

As at 25 June 2025 [REDACTED] had one customer NMI still with legacy meters in service.

Southern Tasmania

Postcode	Basic NMIs
7000	0
7004	0
7005	0
7007	0
7008	0
7009	0
7010	0
7011	0
7012	0
7015	0
7016	0
7017	0
7018	0
7019	0
7020	0
7021	0
7022	0
7023	0
7024	0
7025	0
7026	0
7027	0
7030	0
7050	0
7052	0
7053	0
7054	0
7055	0
7109	0
7112	0
7113	0
7116	0
7117	0
7119	0
7120	0
7139	0
7140	0
7150	0
7155	0
7162	0
7163	0
7170	0
7171	0
7172	0
7173	0
7174	0
7175	0
7176	0
7177	0
7178	0
7179	0
7180	0
7182	0
7183	0
7184	0
7185	0
7186	0
7187	0
7190	0
Total	0

Northern Tasmania

Postcode	Basic NMIs
7209	0
7210	0
7211	0
7212	0
7213	0
7214	0
7215	0
7216	0
7248	1
7249	0
7250	0
7252	0
7253	0
7254	0
7258	0
7259	0
7260	0
7261	0
7262	0
7263	0
7264	0
7265	0
7267	0
7268	0
7270	0
7275	0
7276	0
7277	0
7290	0
7291	0
7292	0
Total	1

North West Tasmania

Postcode	Basic NMIs
7300	0
7301	0
7302	0
7303	0
7304	0
7305	0
7306	0
7307	0
7310	0
7315	0
7316	0
7320	0
7321	0
7322	0
7325	0
7330	0
7331	0
7466	0
7467	0
7468	0
7469	0
7470	0
Total	0

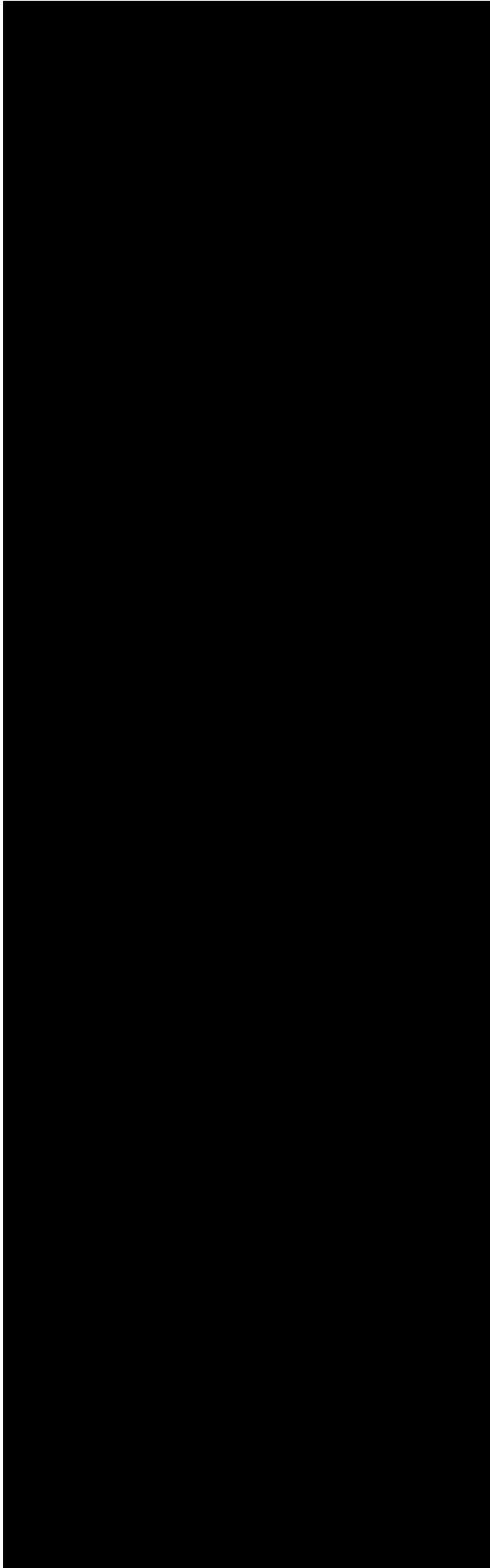
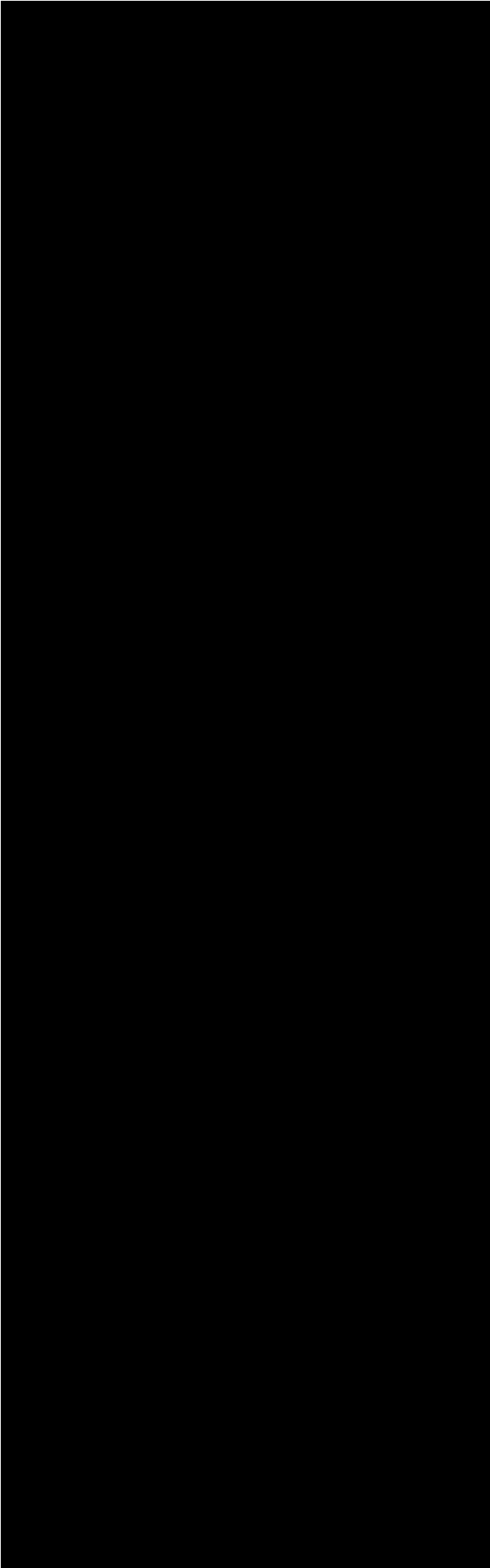
Appendix D: NMIs with legacy meters

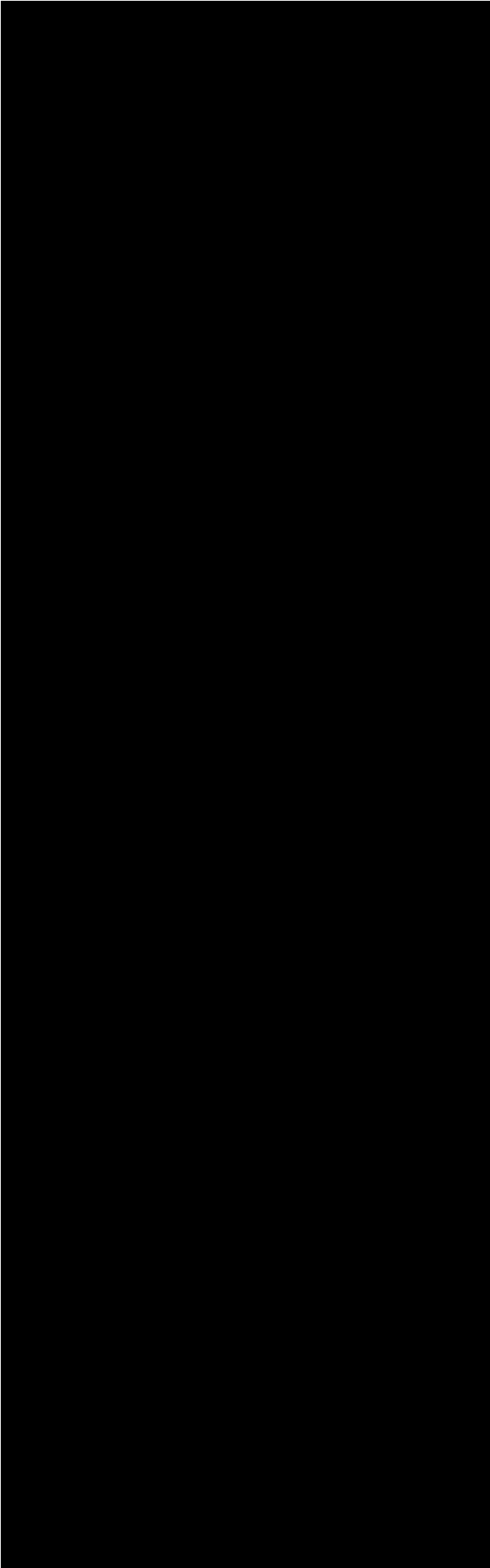
The following table lists each NMI in Tasmania with legacy metering as at 25 June 2025, by Financially Responsible Market Participant (**FRMP**).

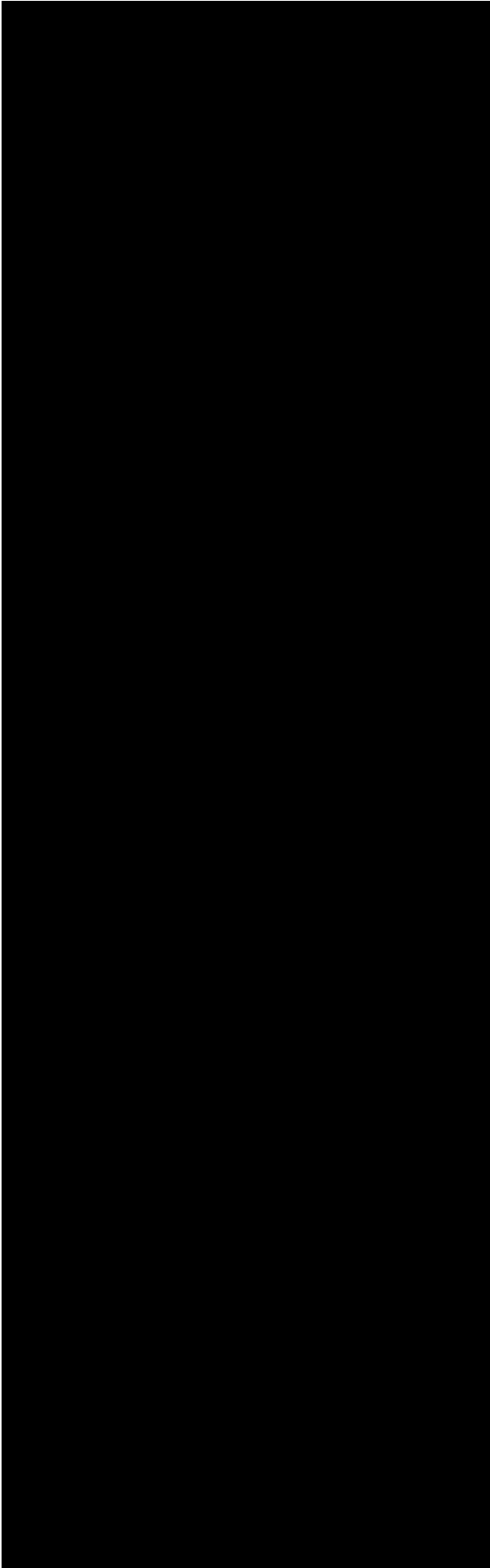
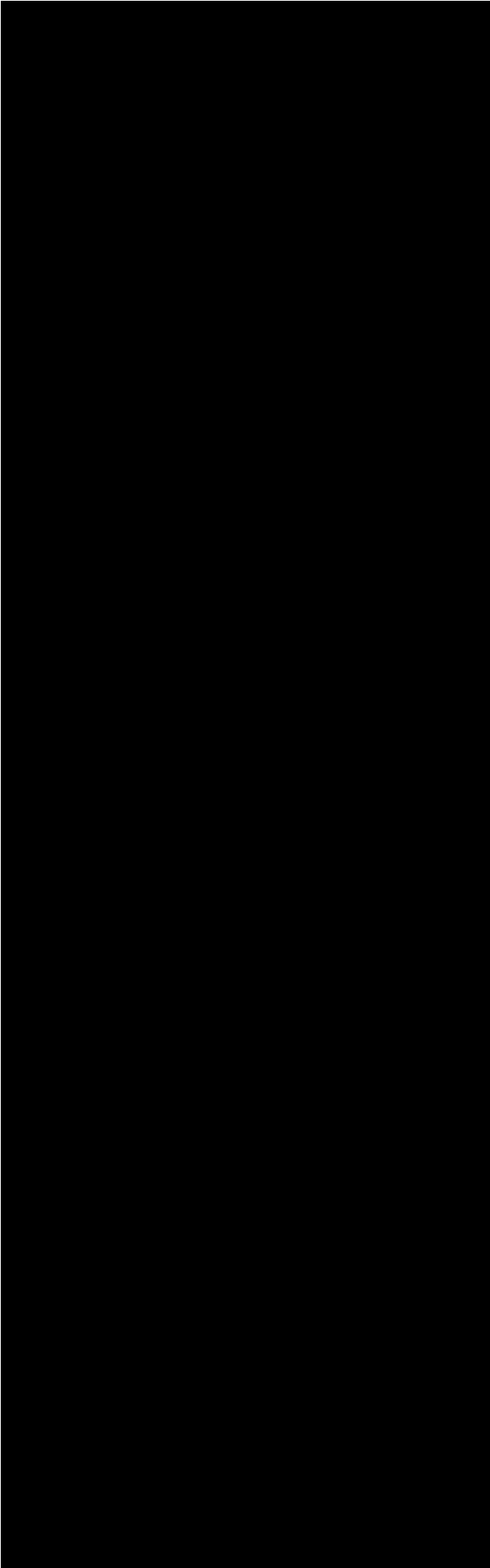
1st Energy

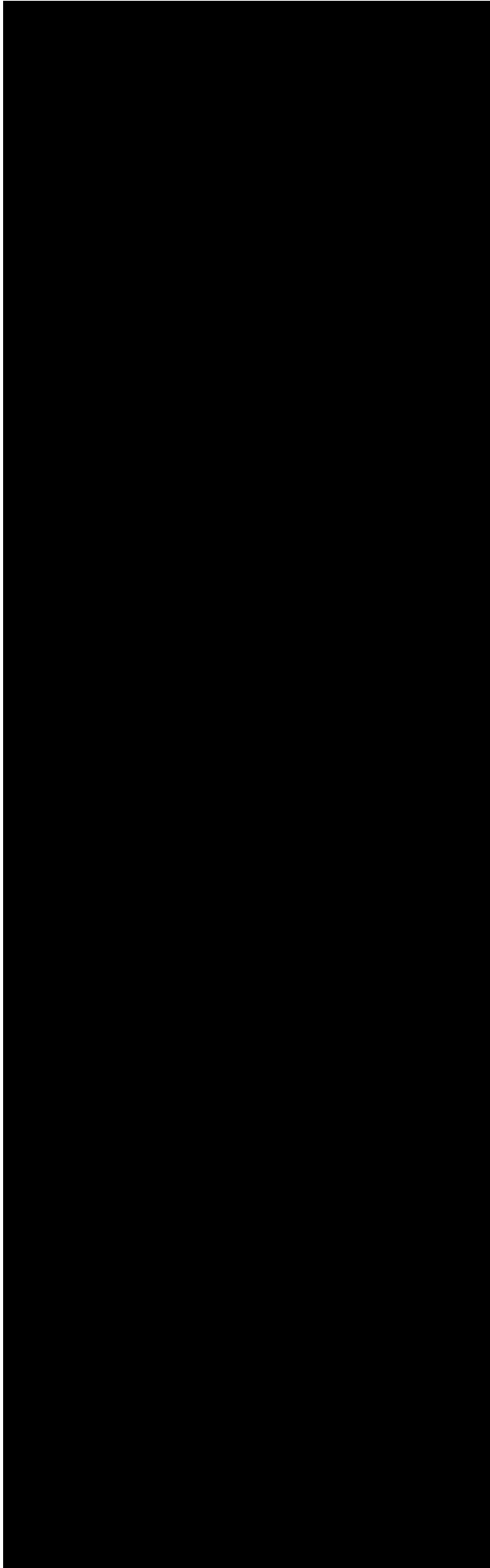
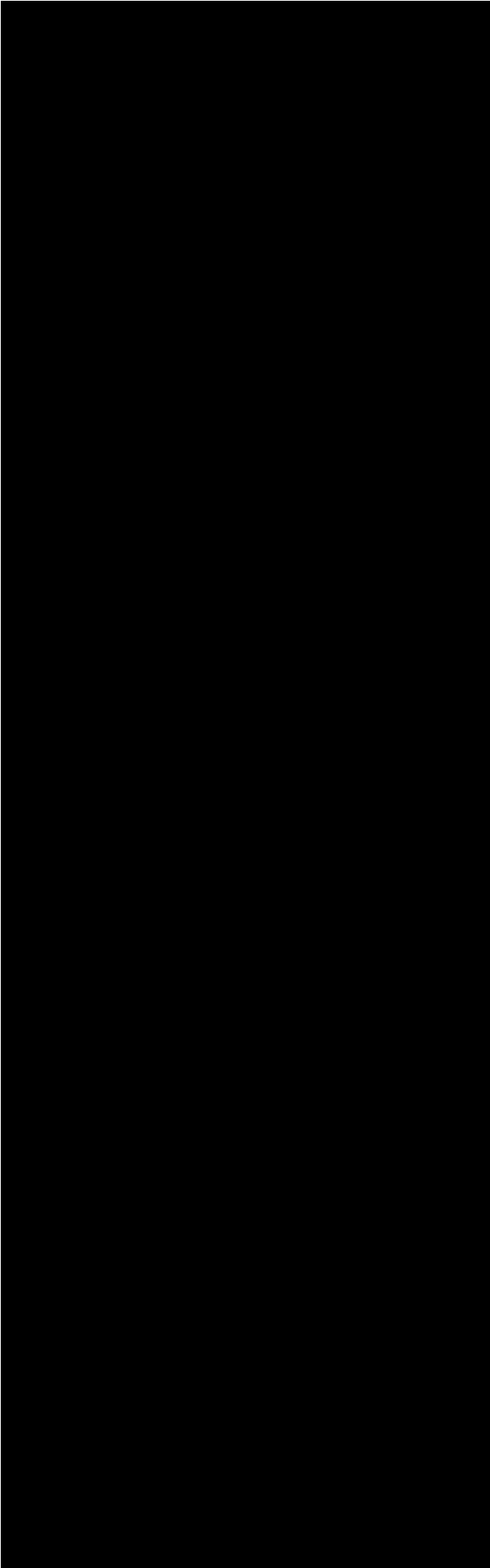
NMI	FRMP	Postcode

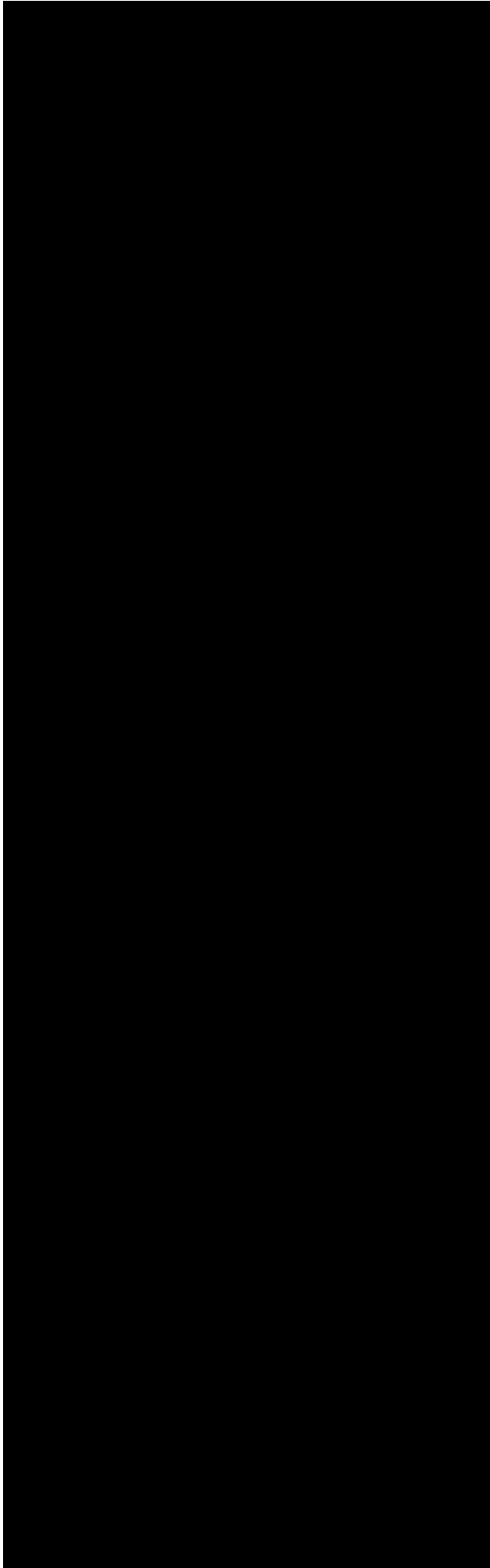
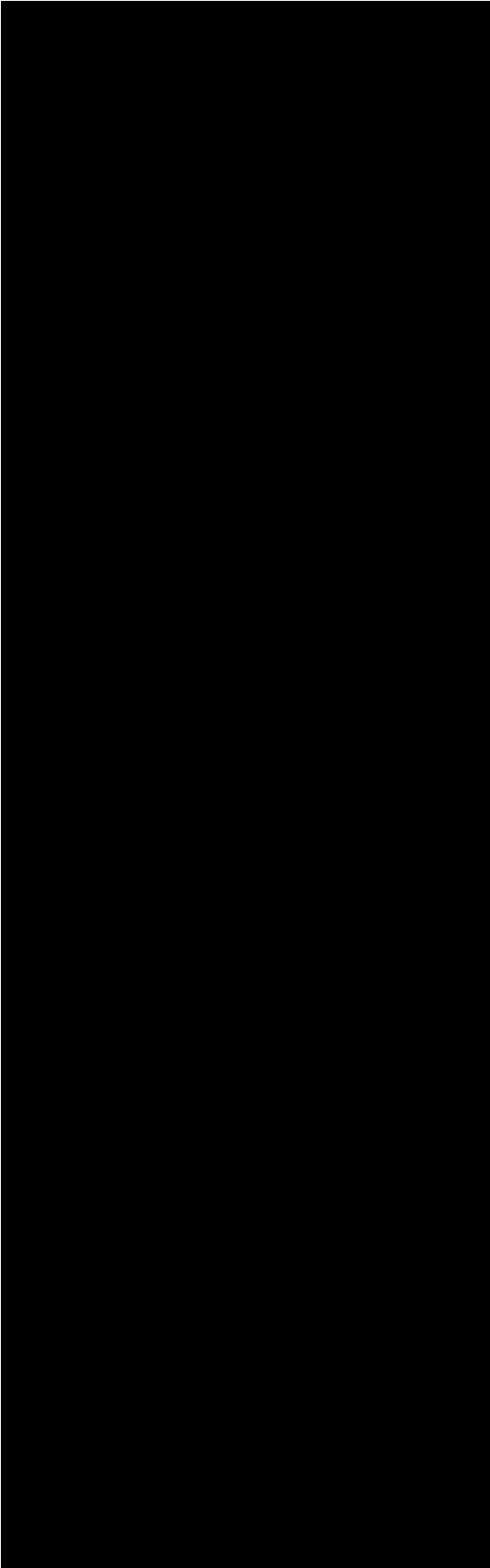
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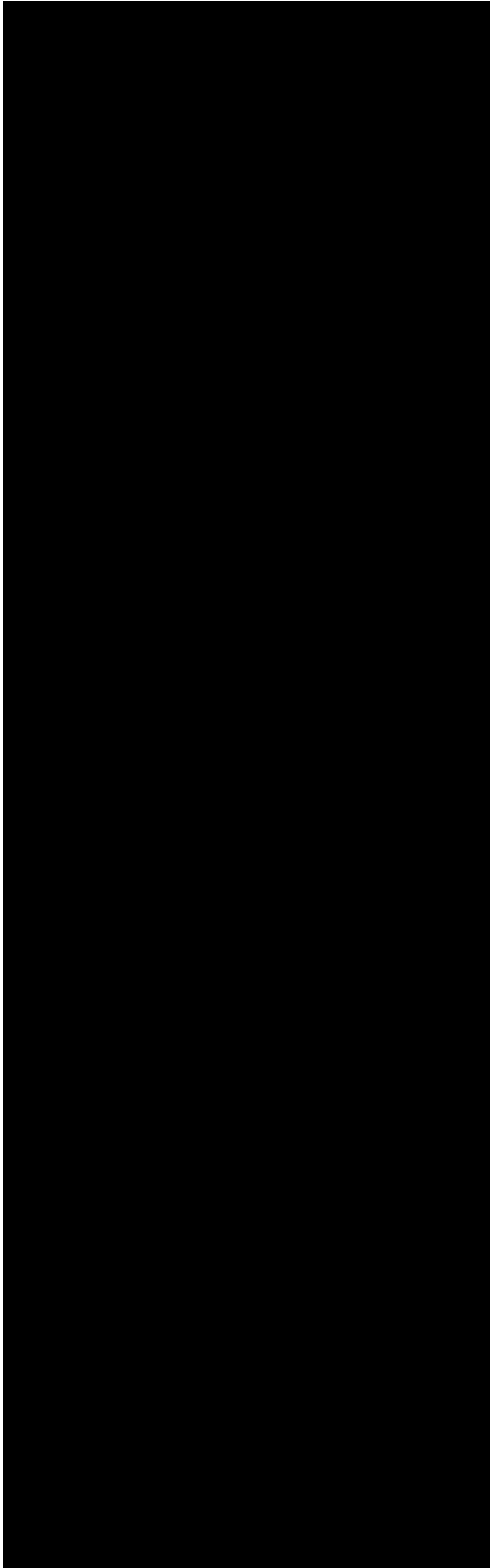
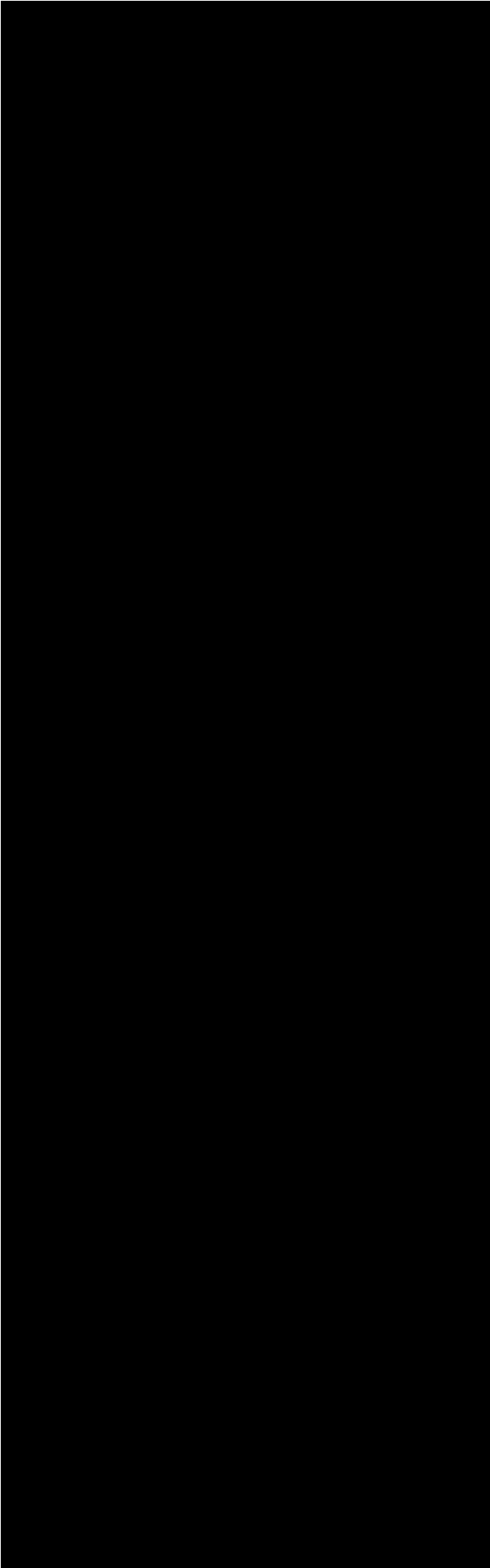


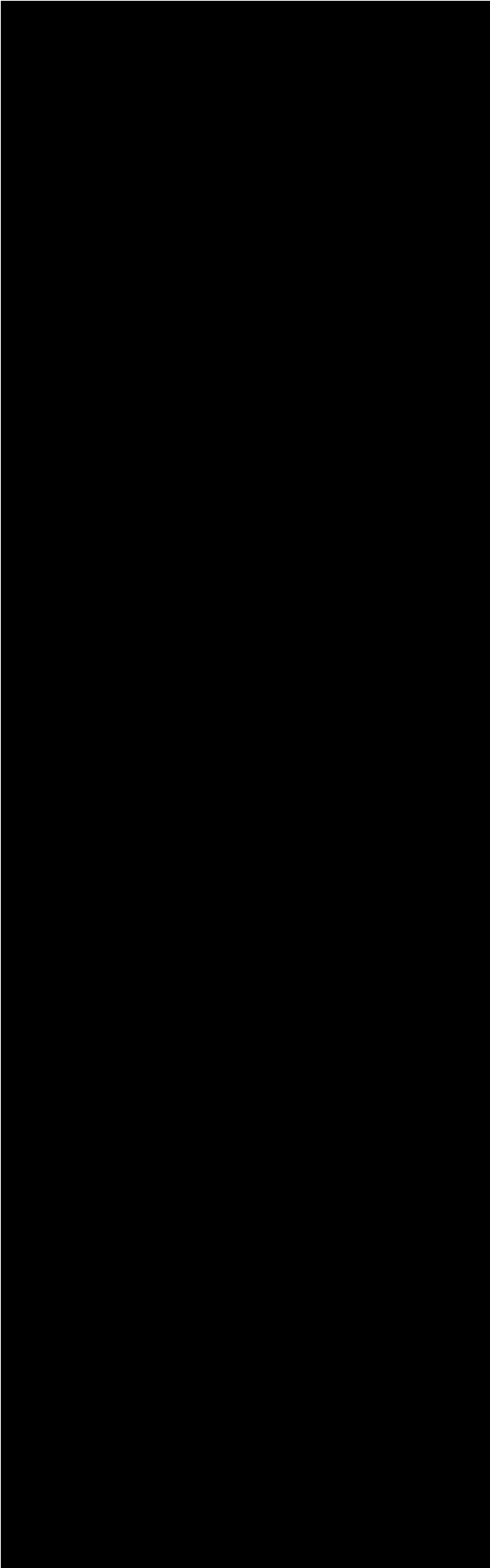


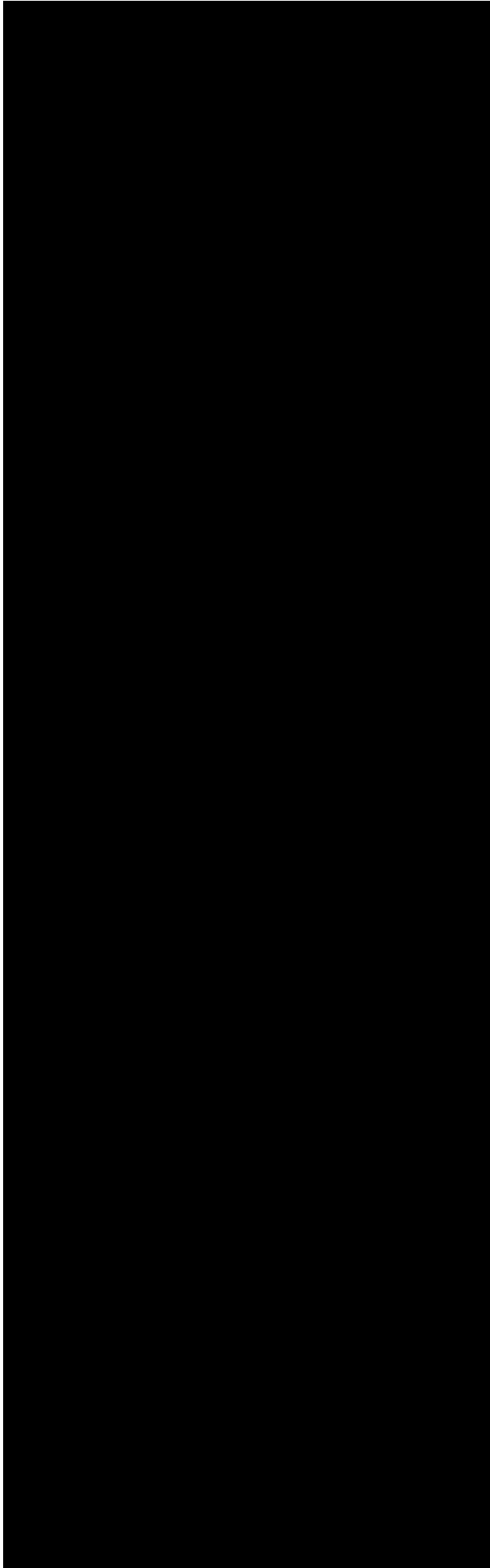
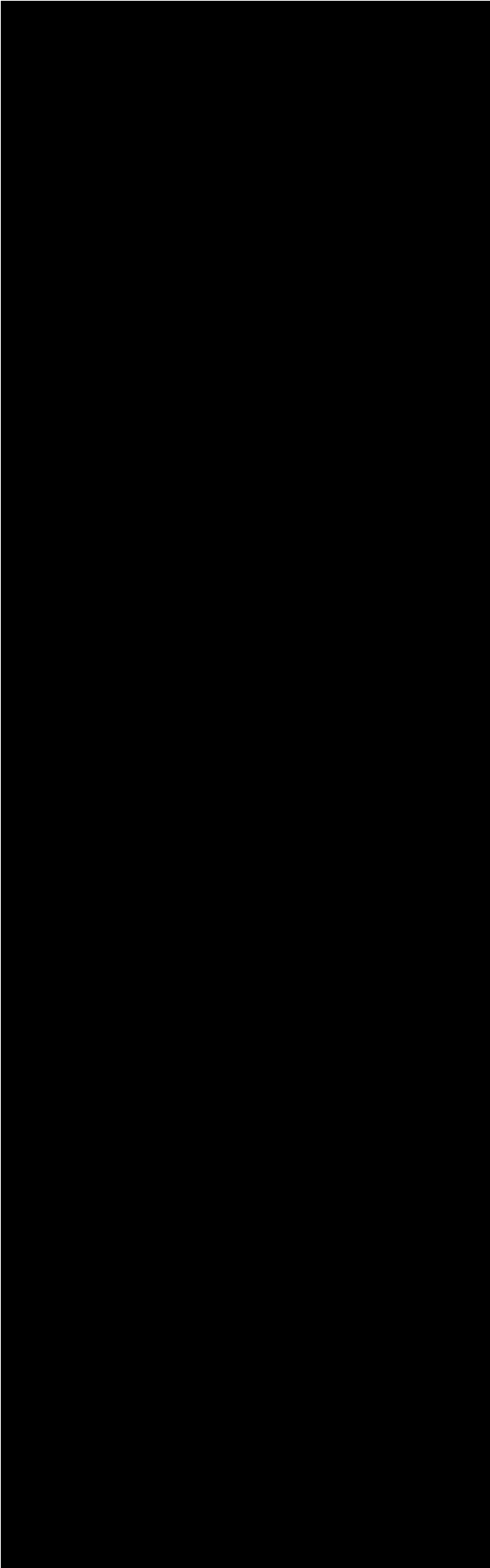


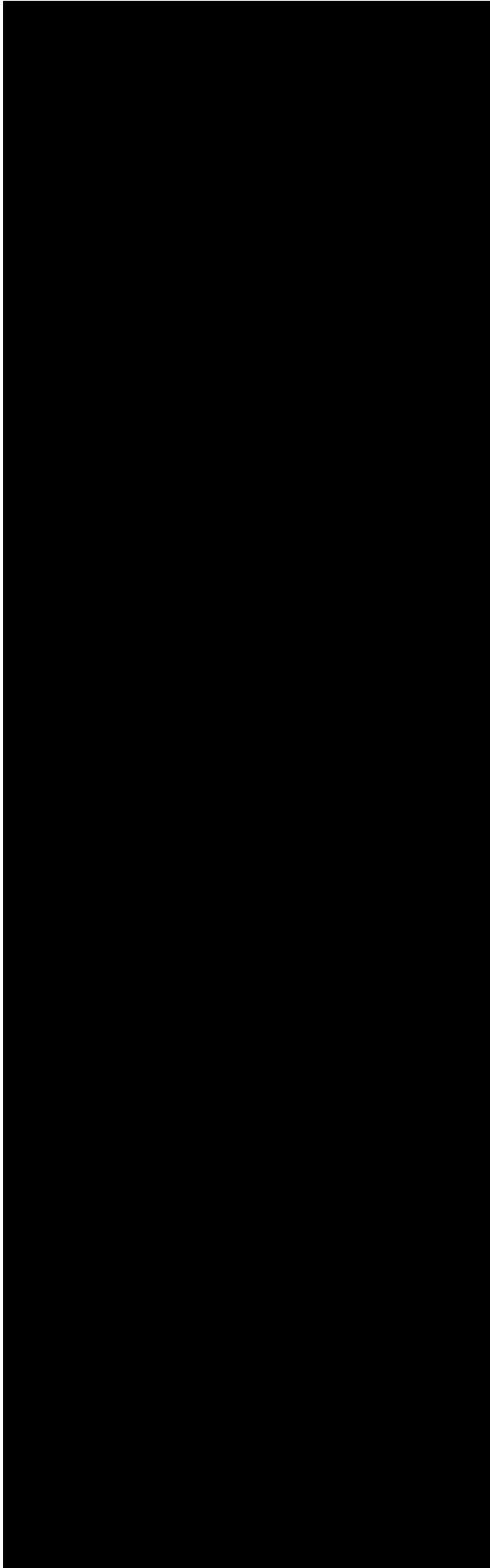
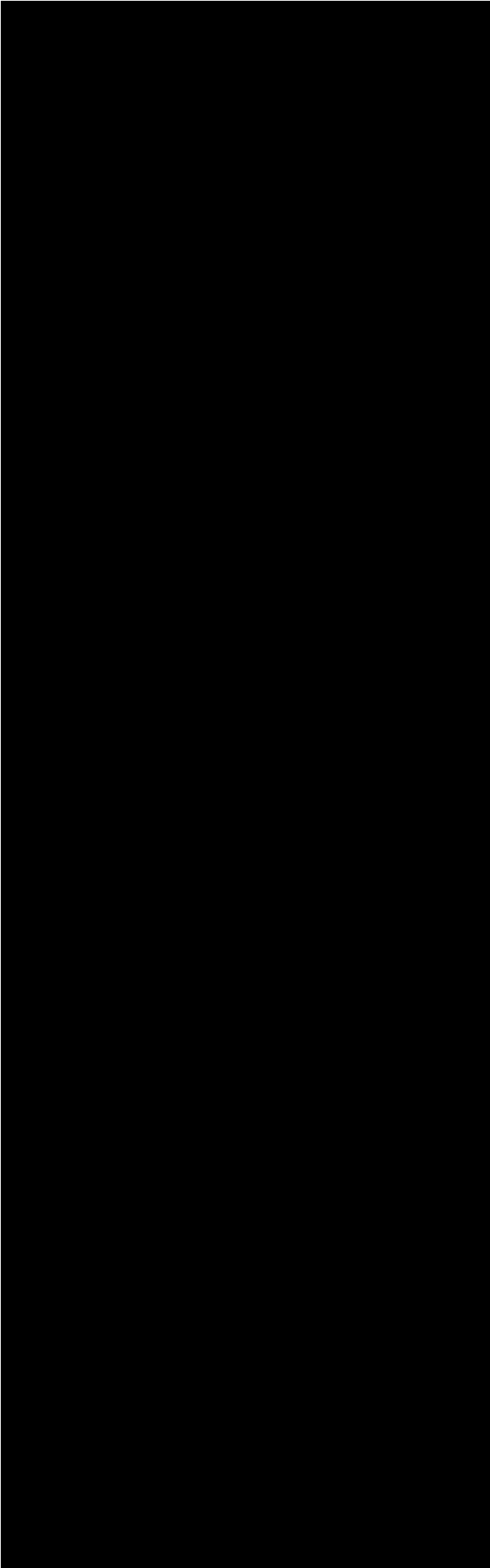


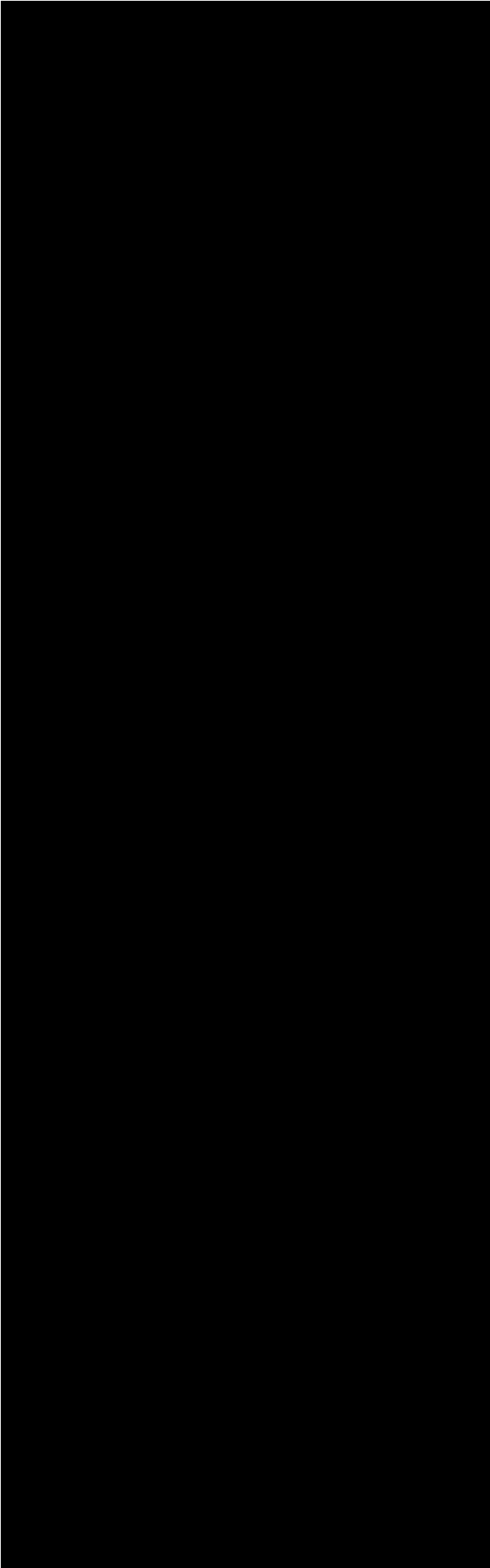


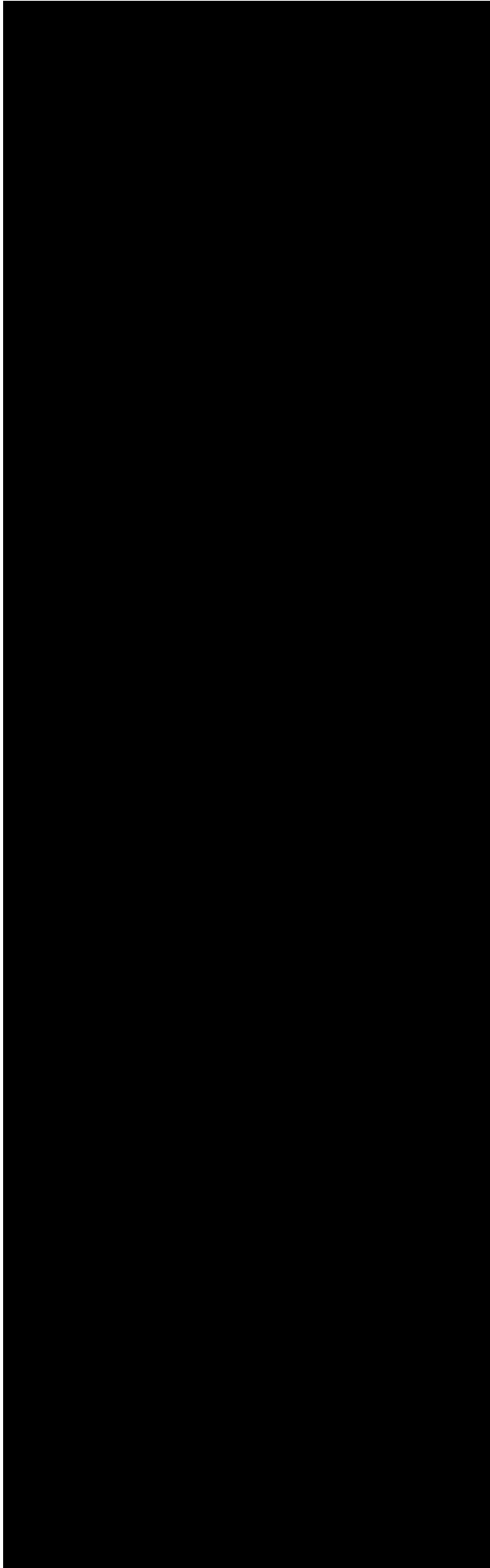
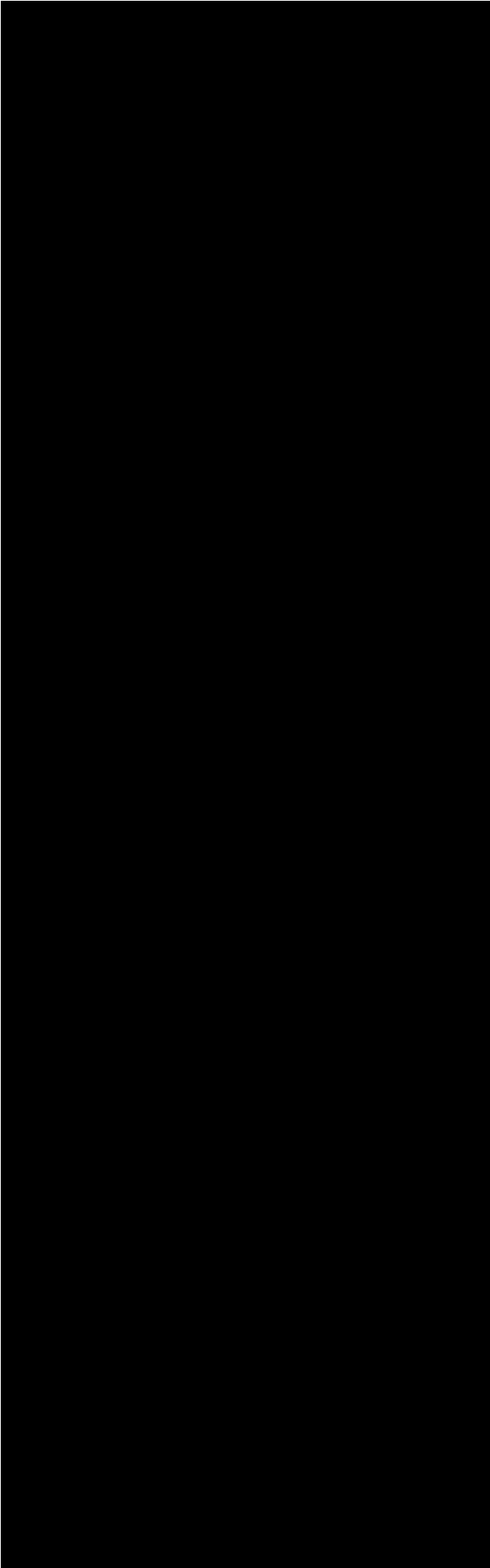


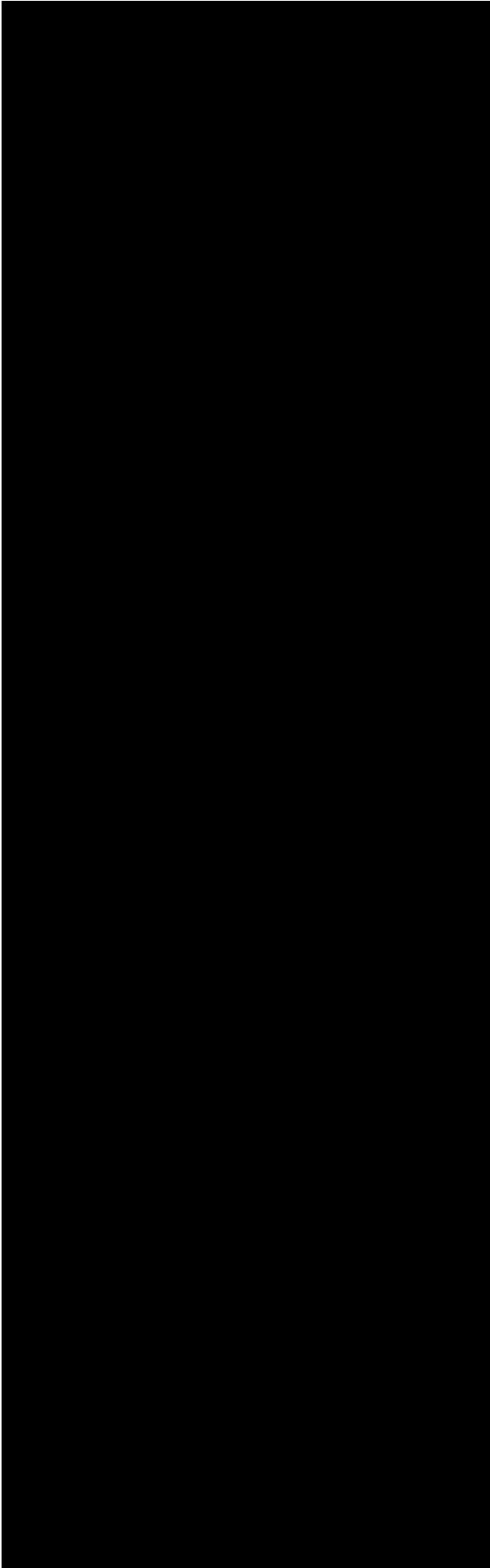
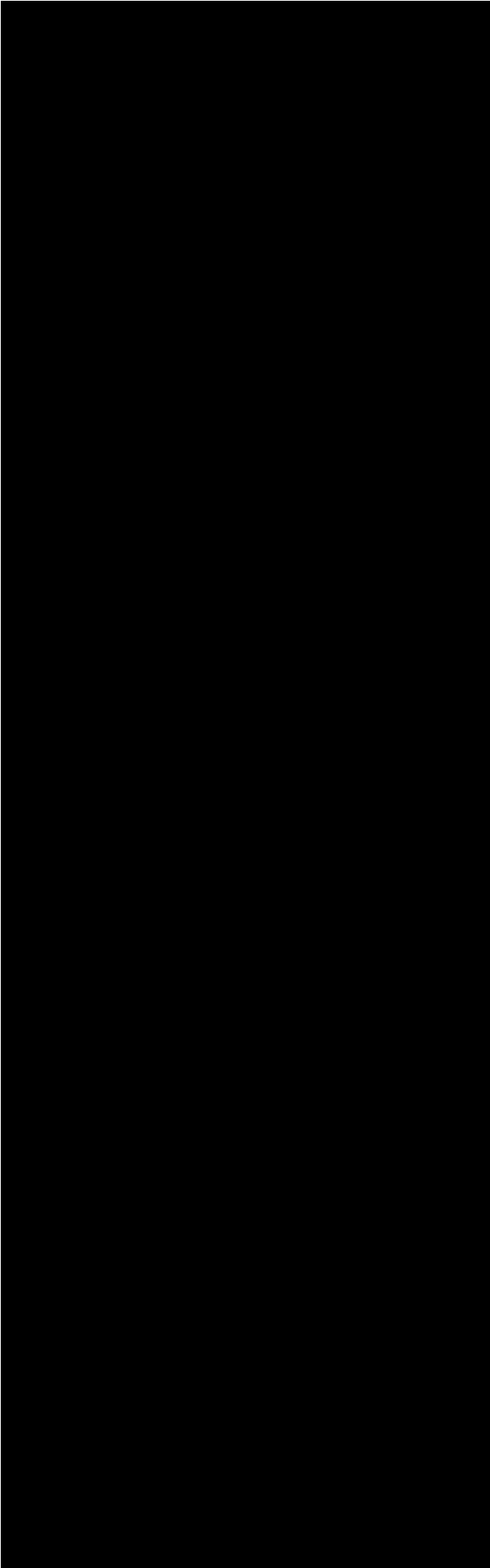


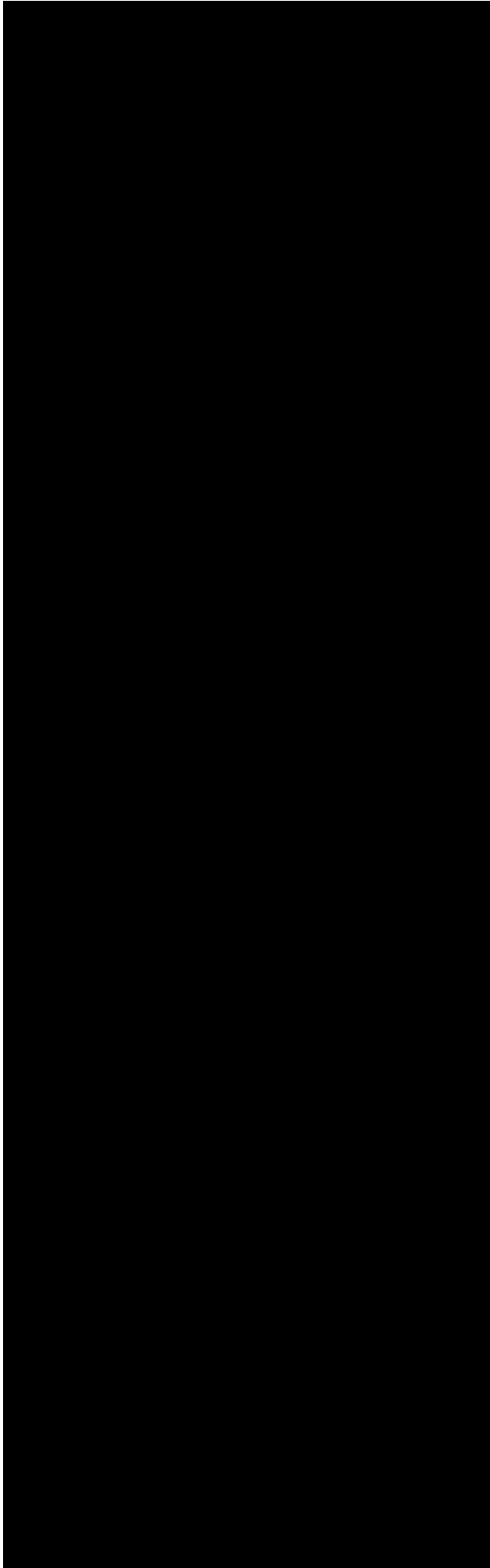
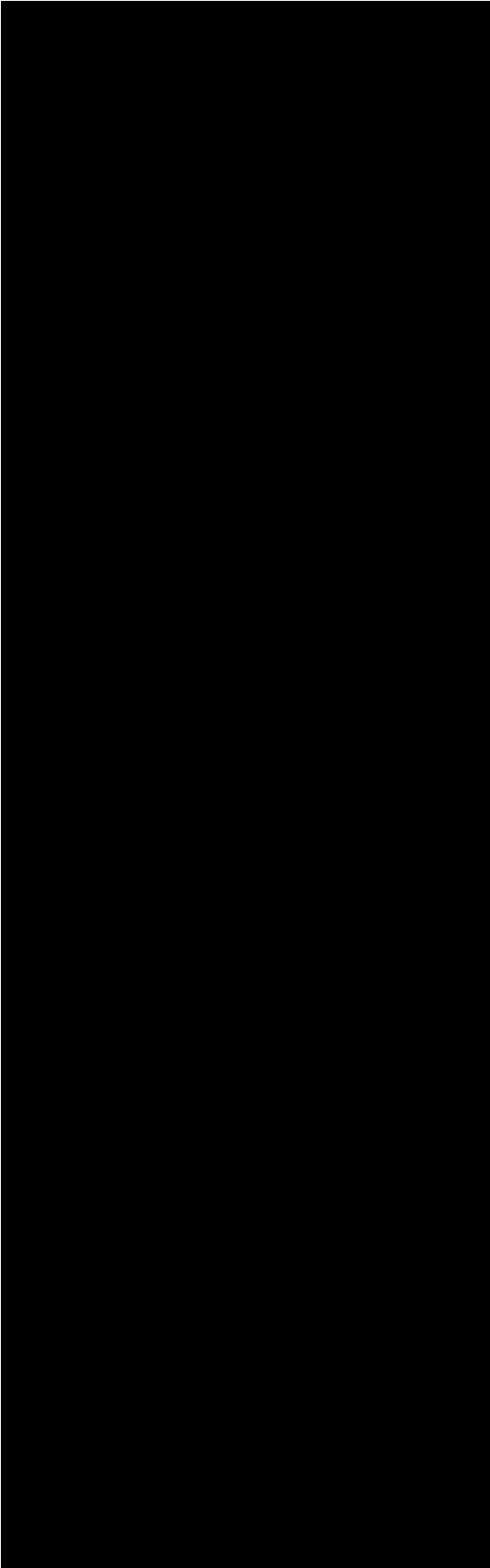


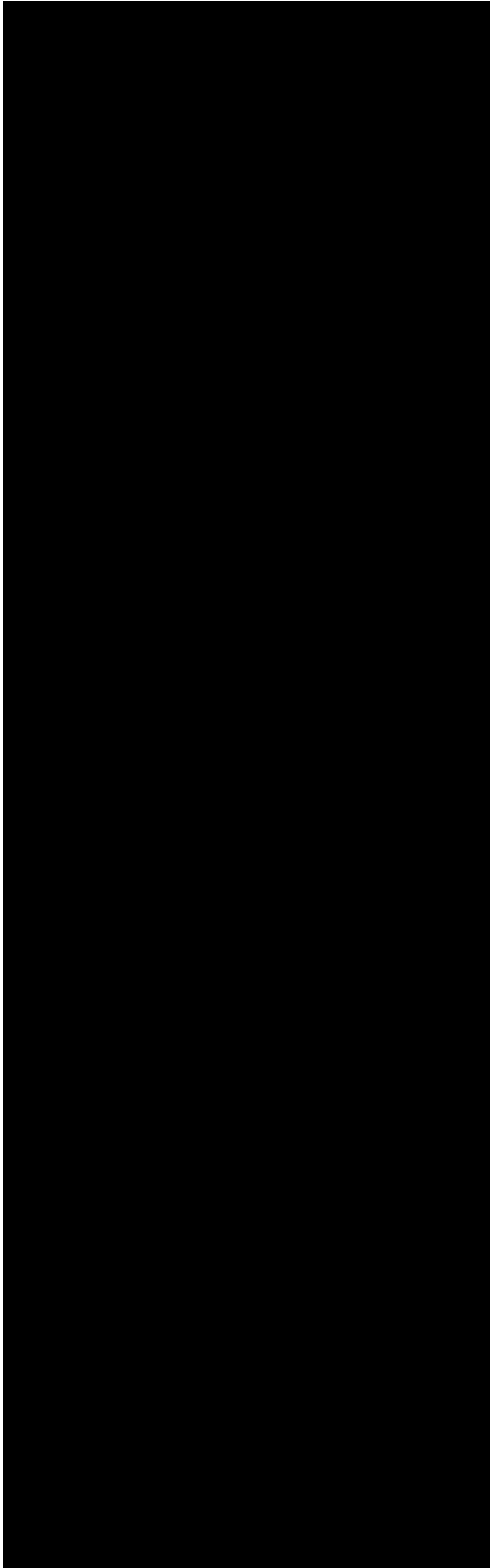
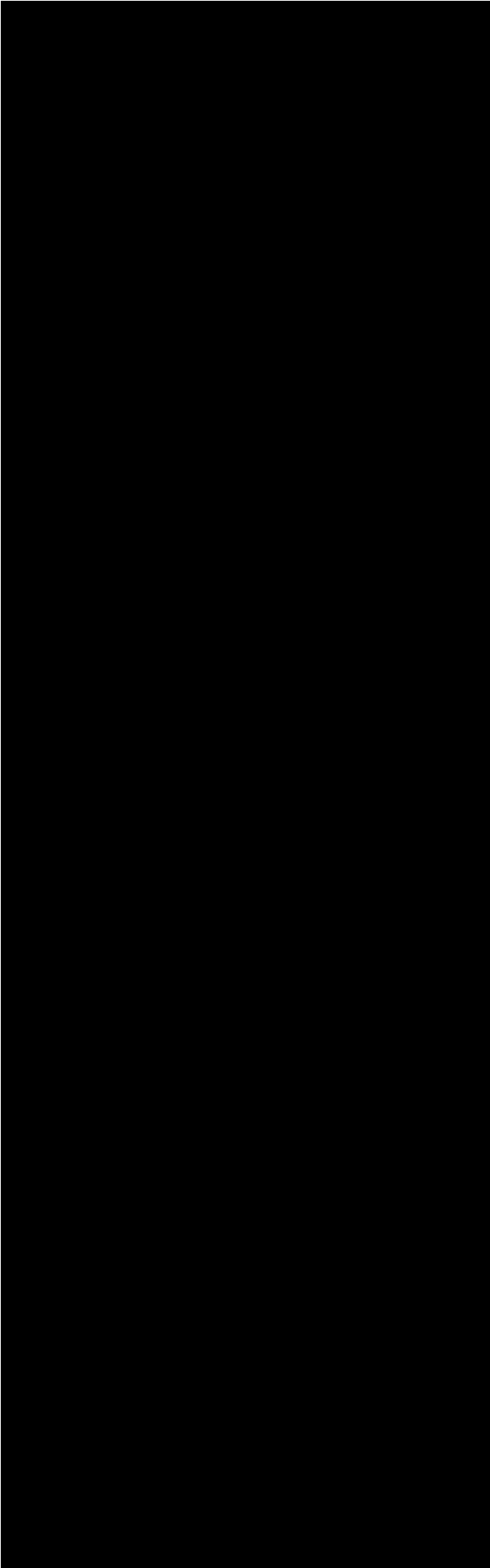


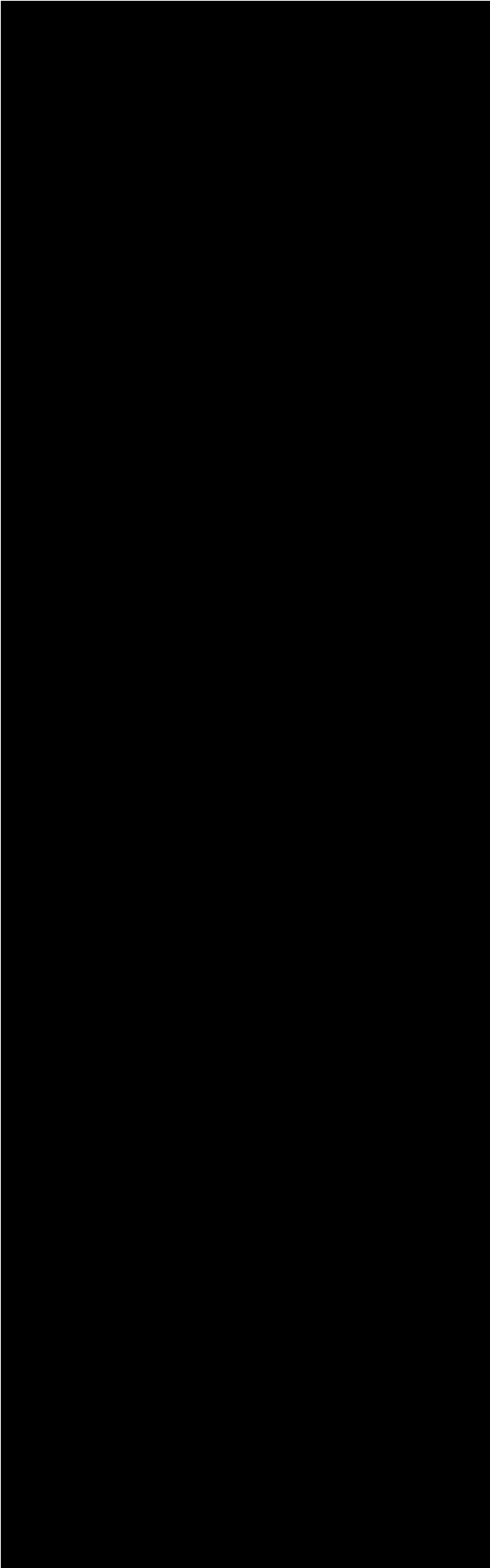


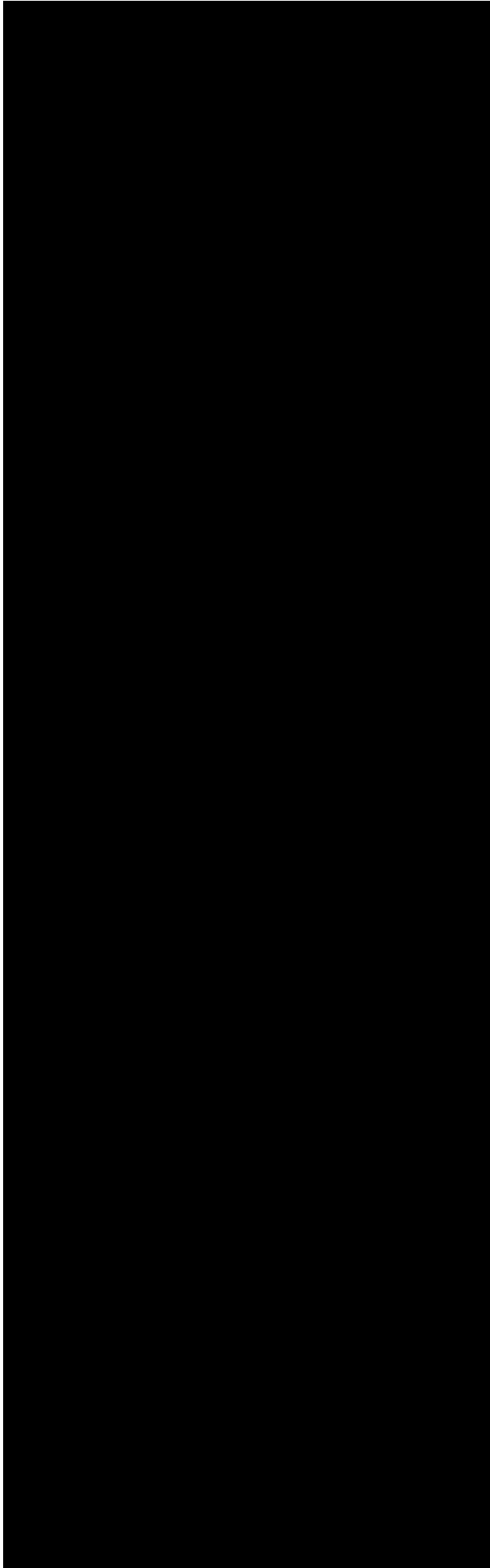
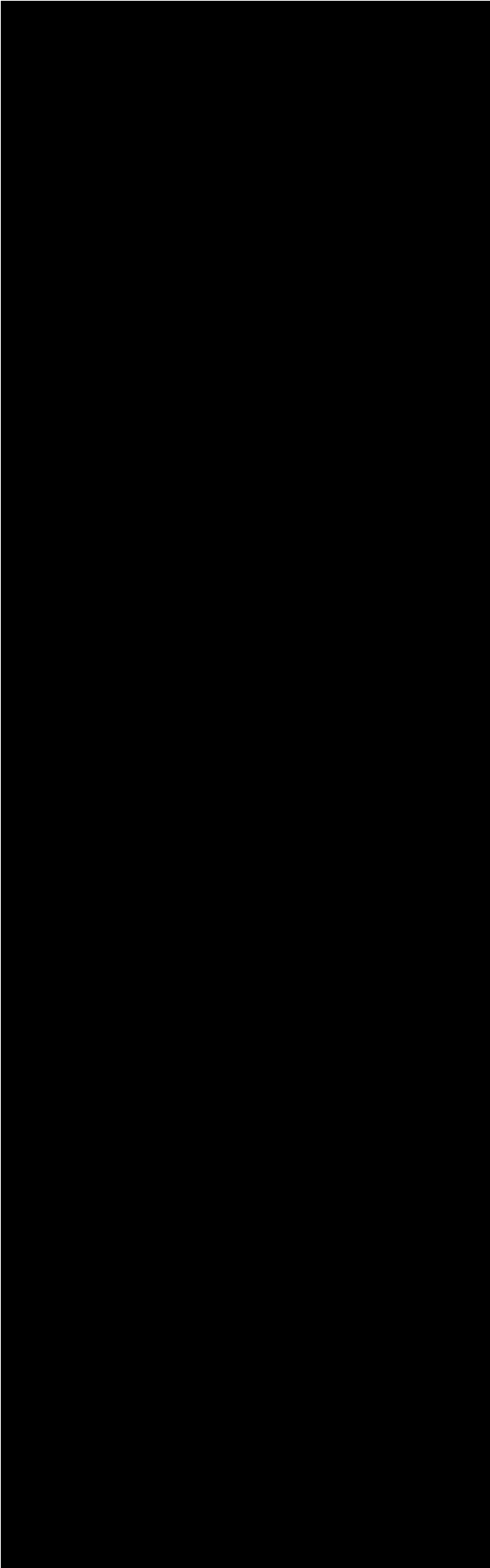


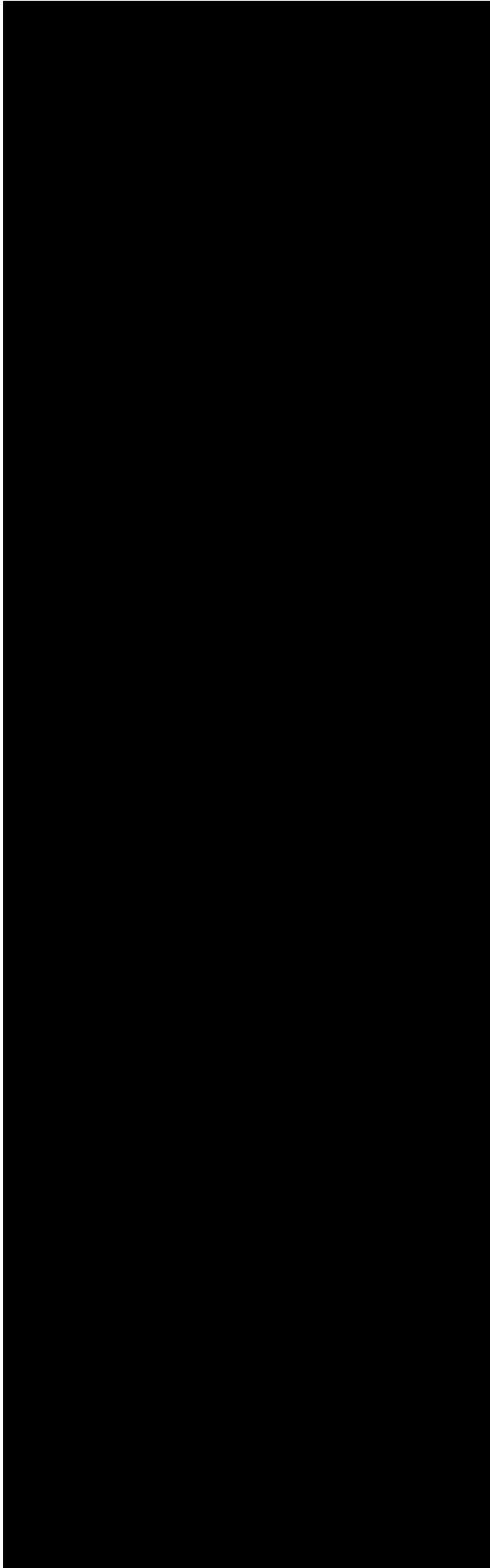
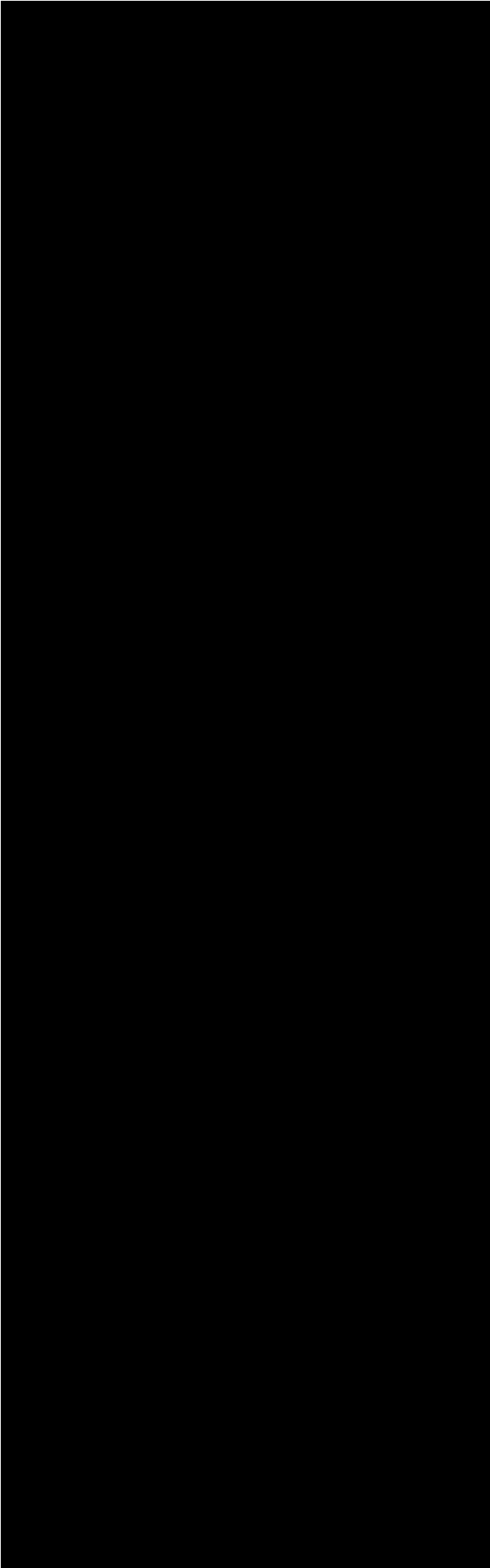


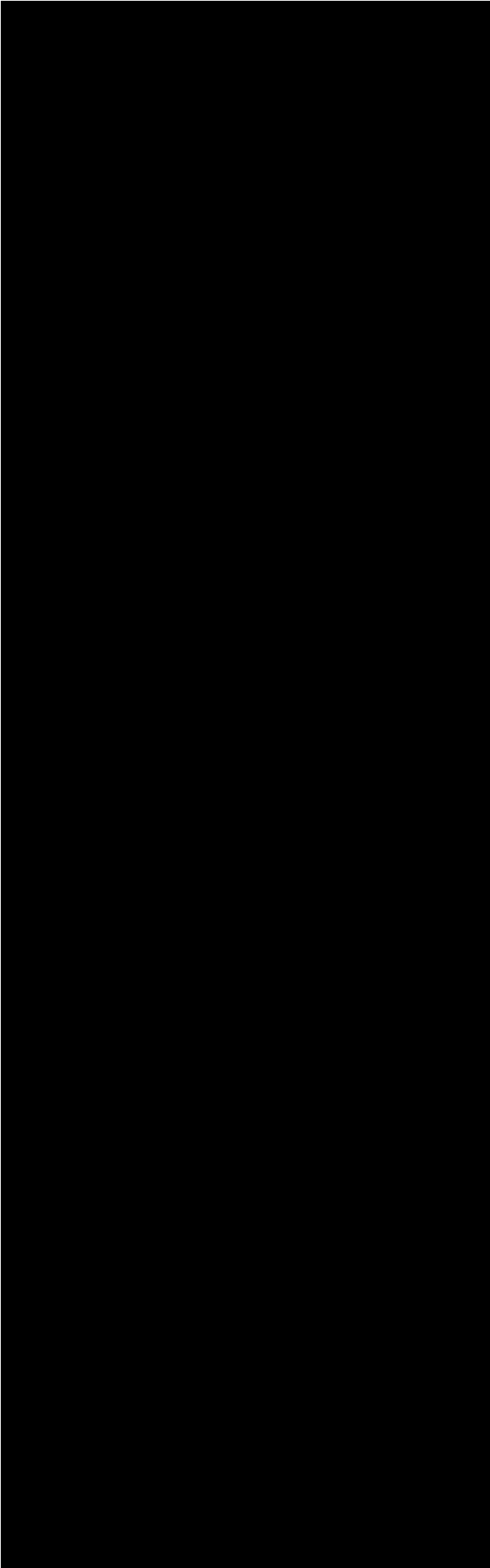


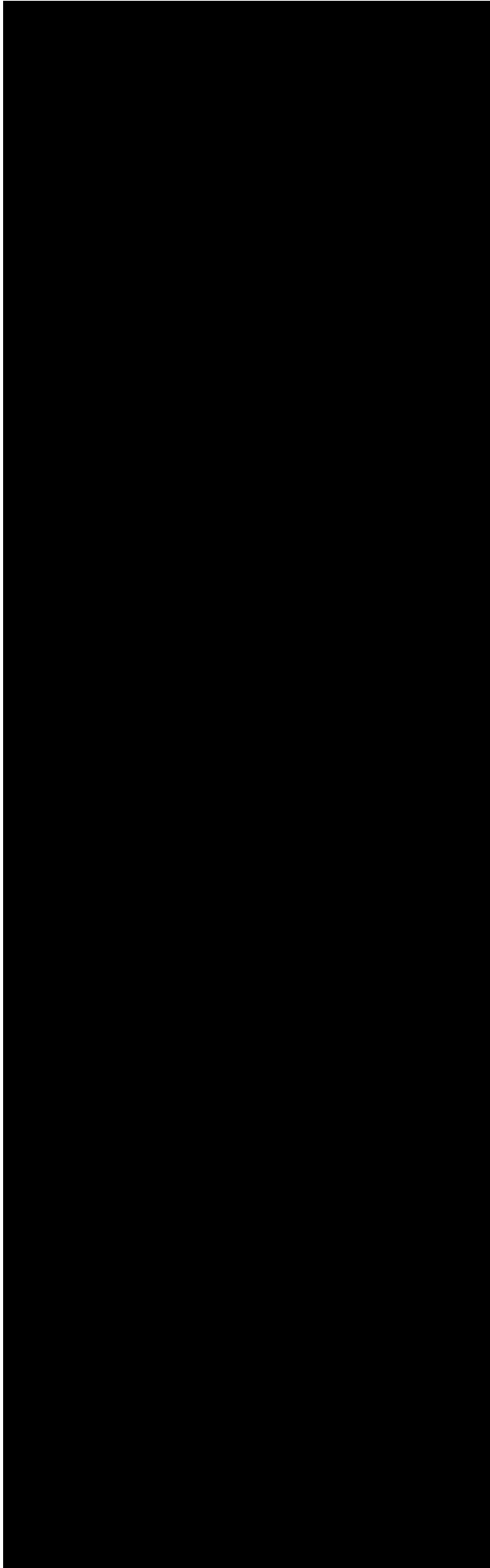
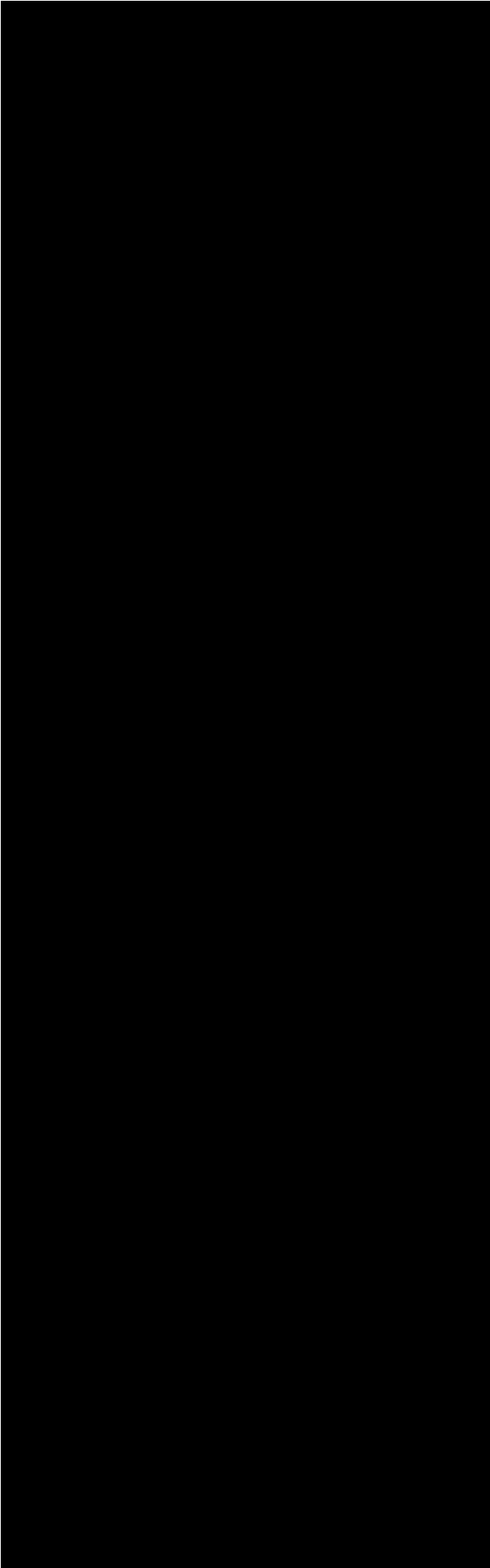


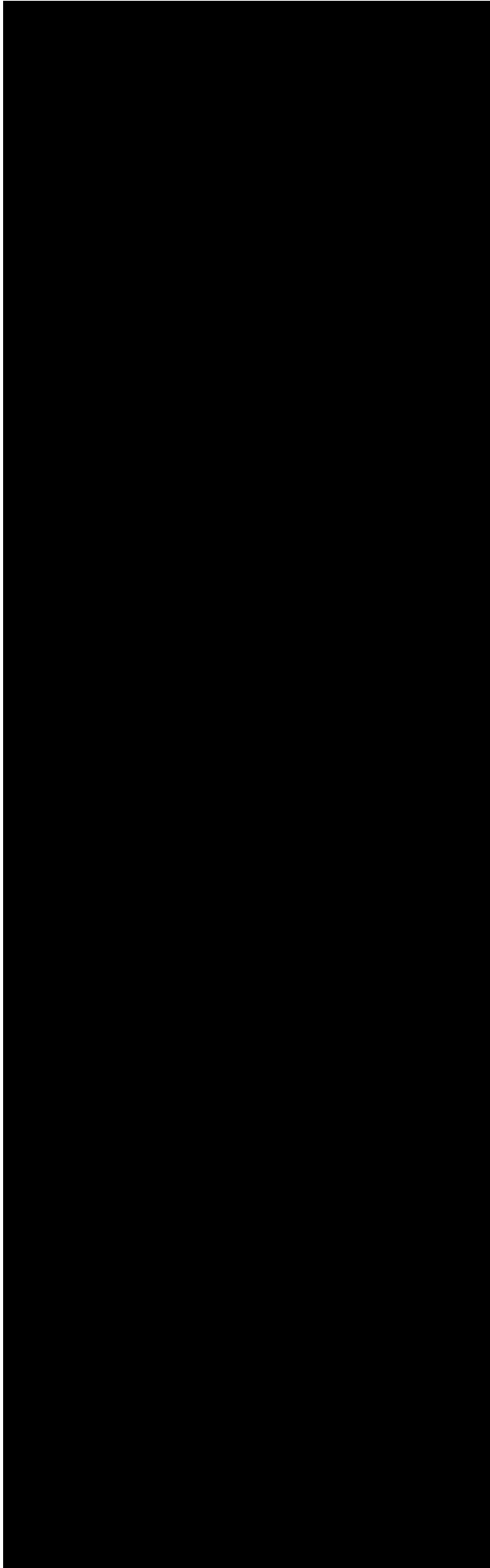
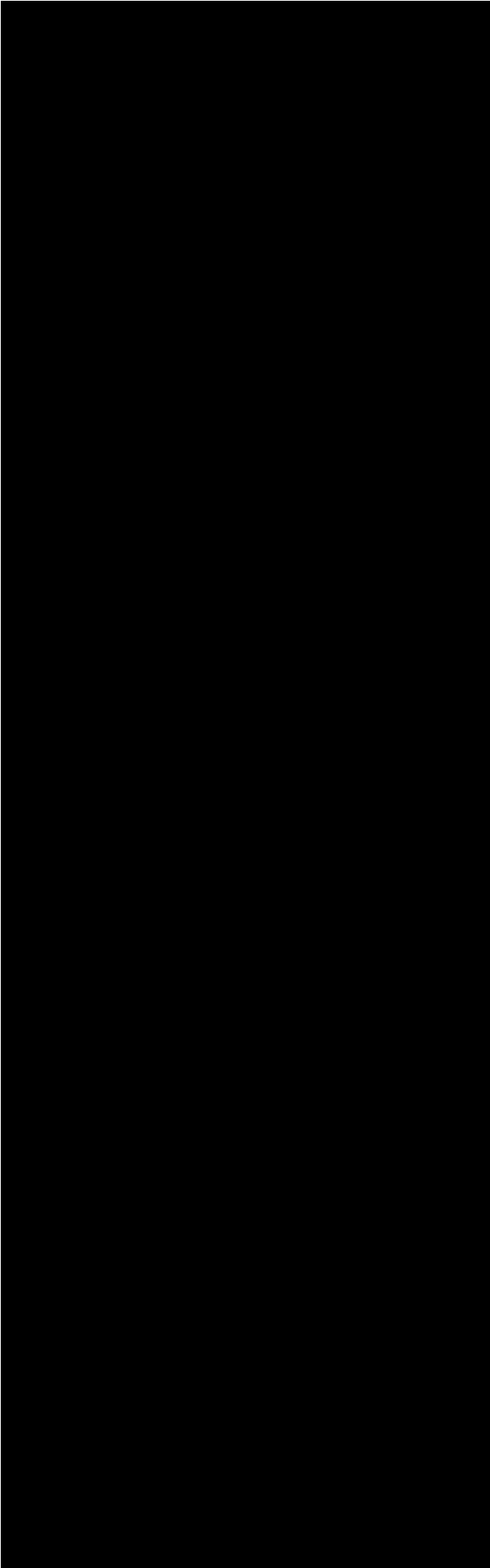


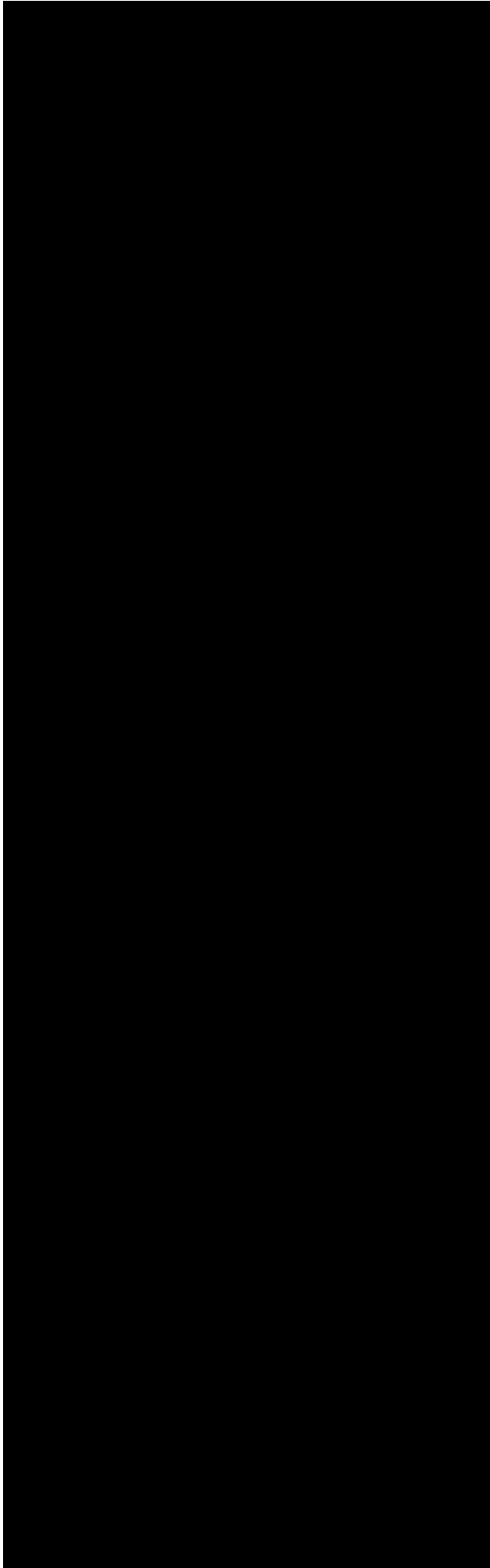
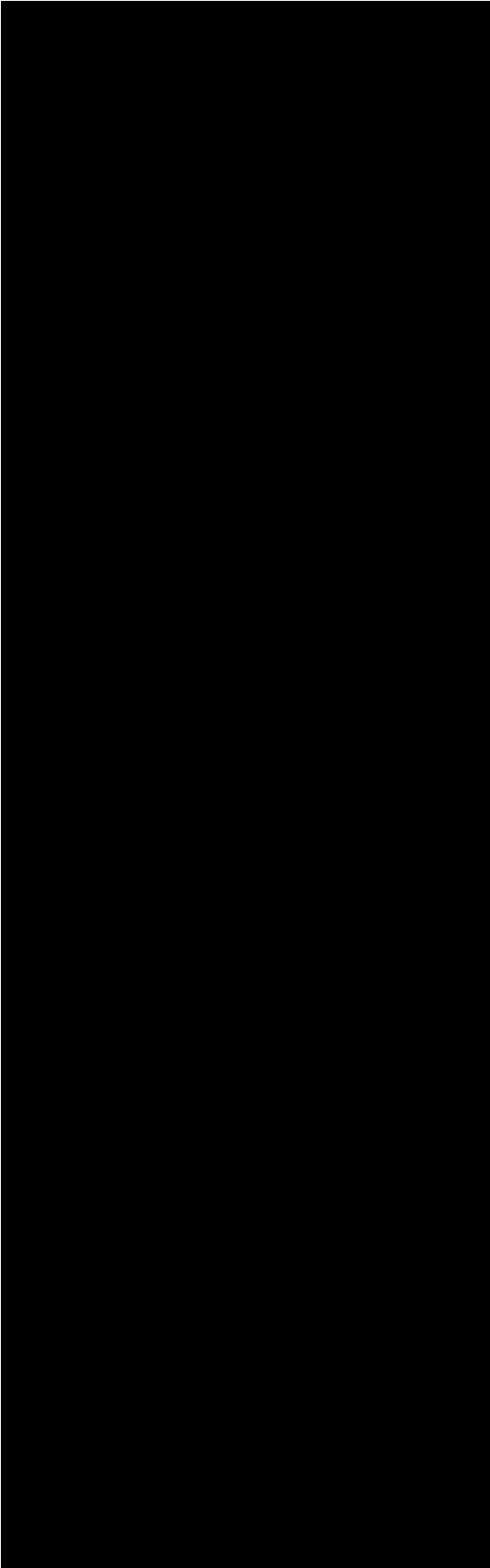


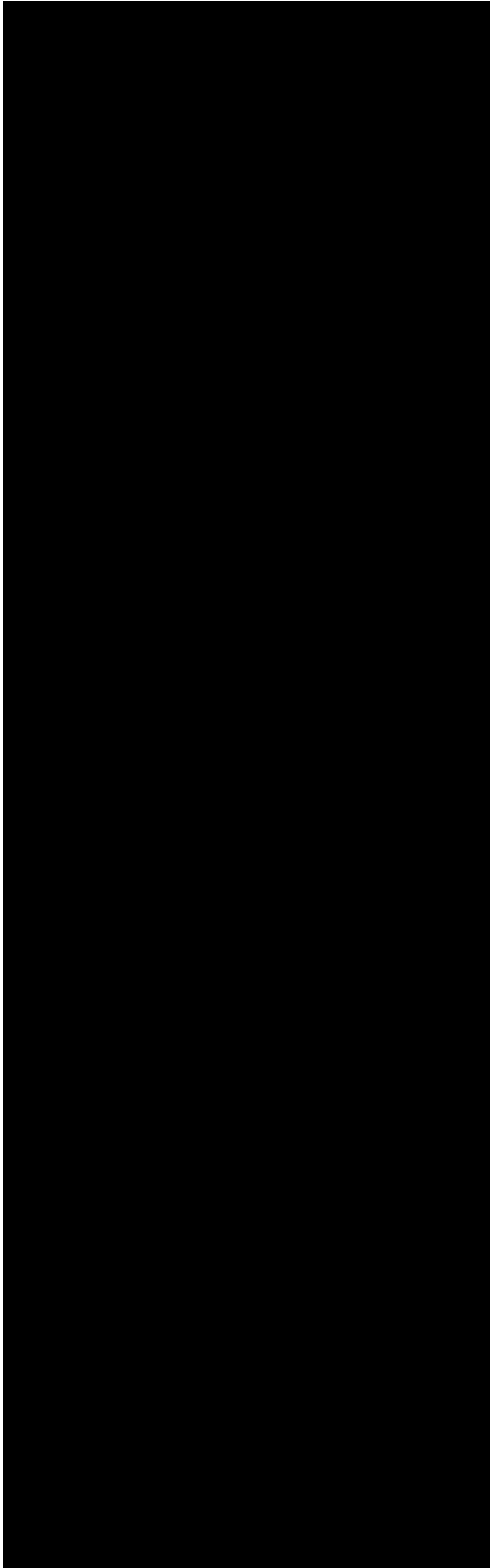
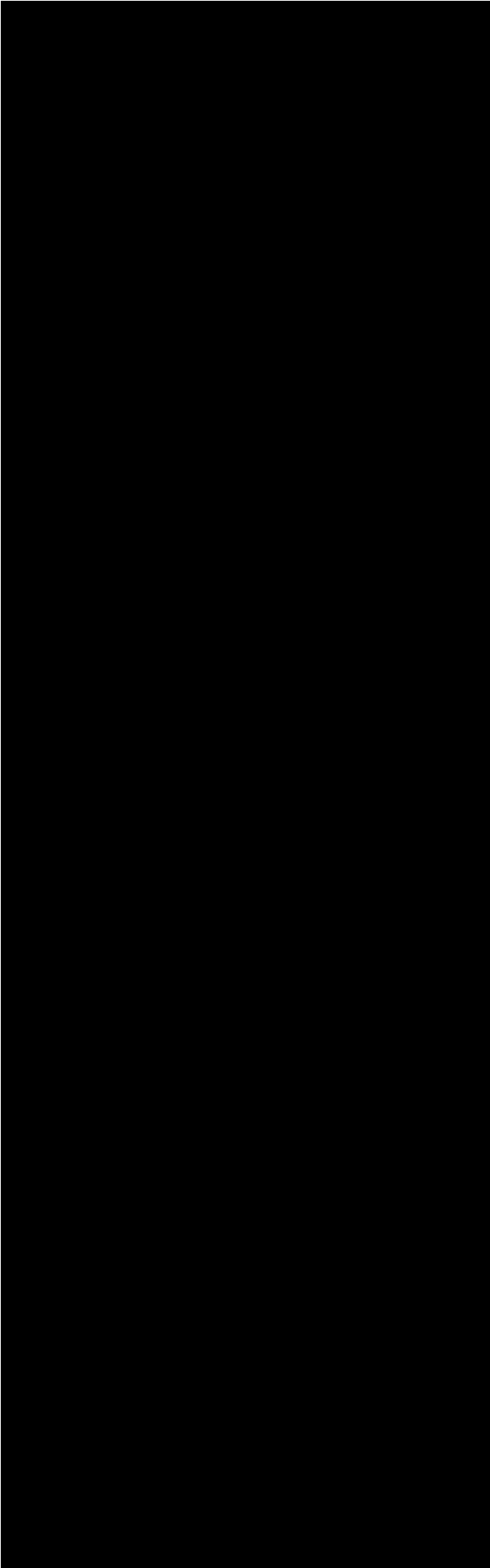


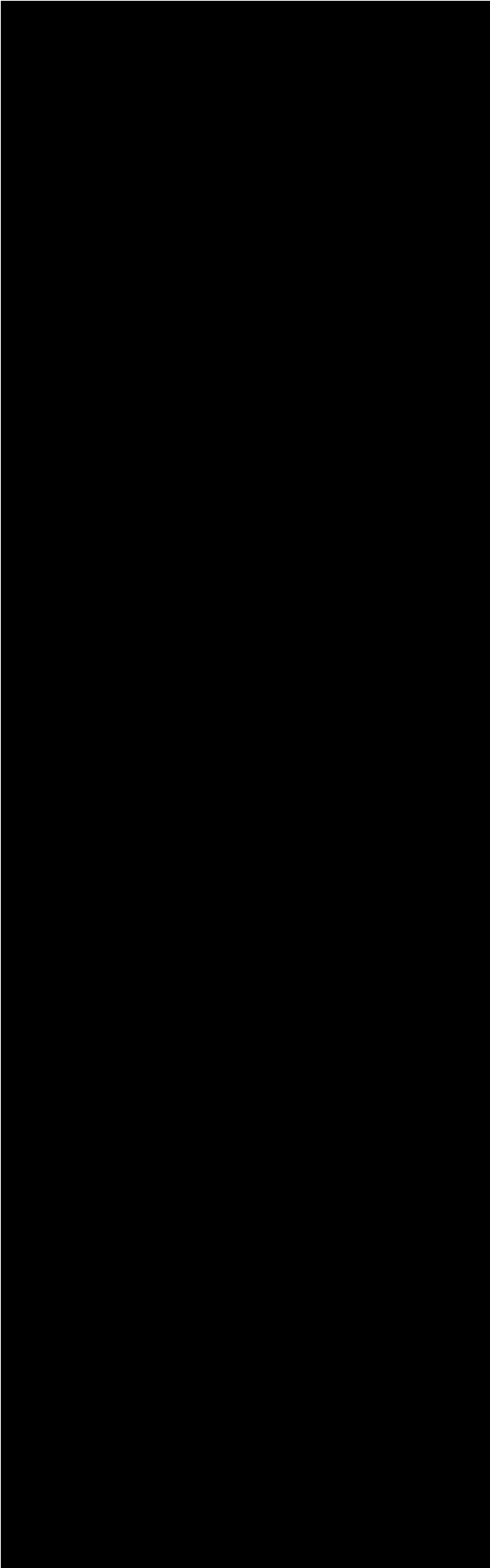


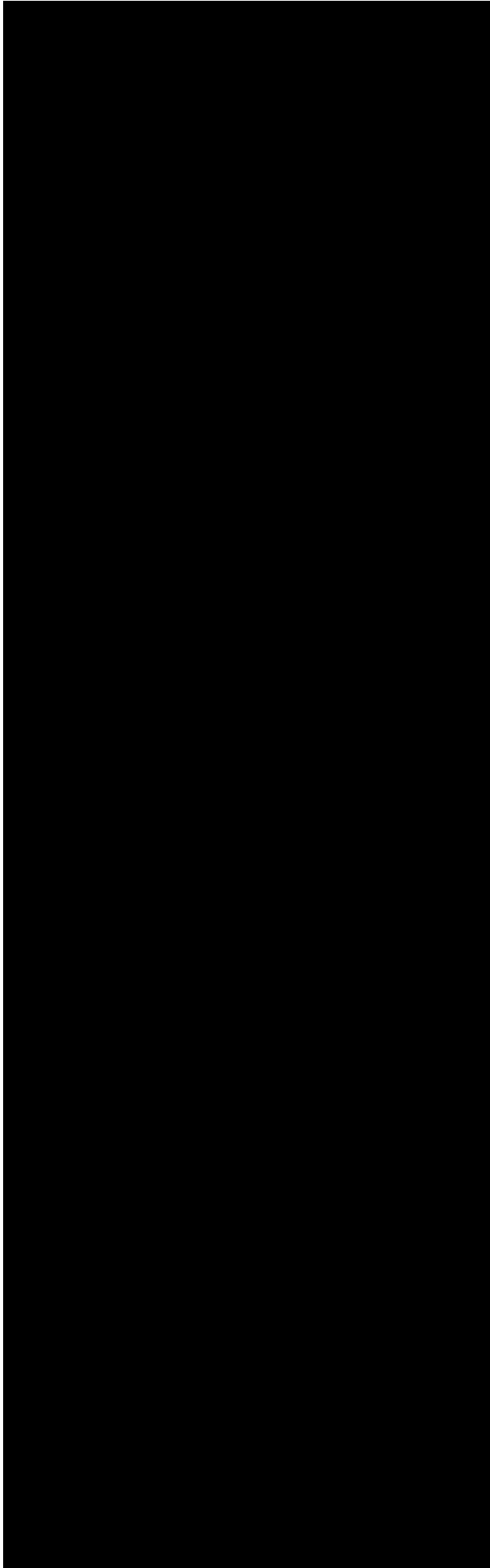
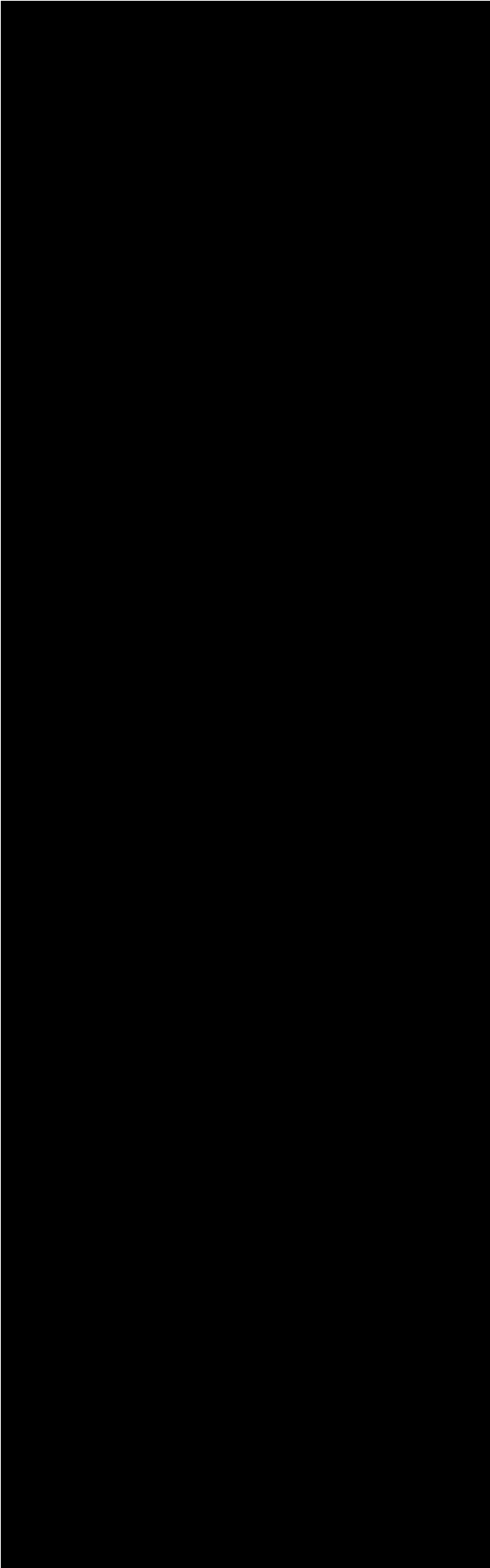


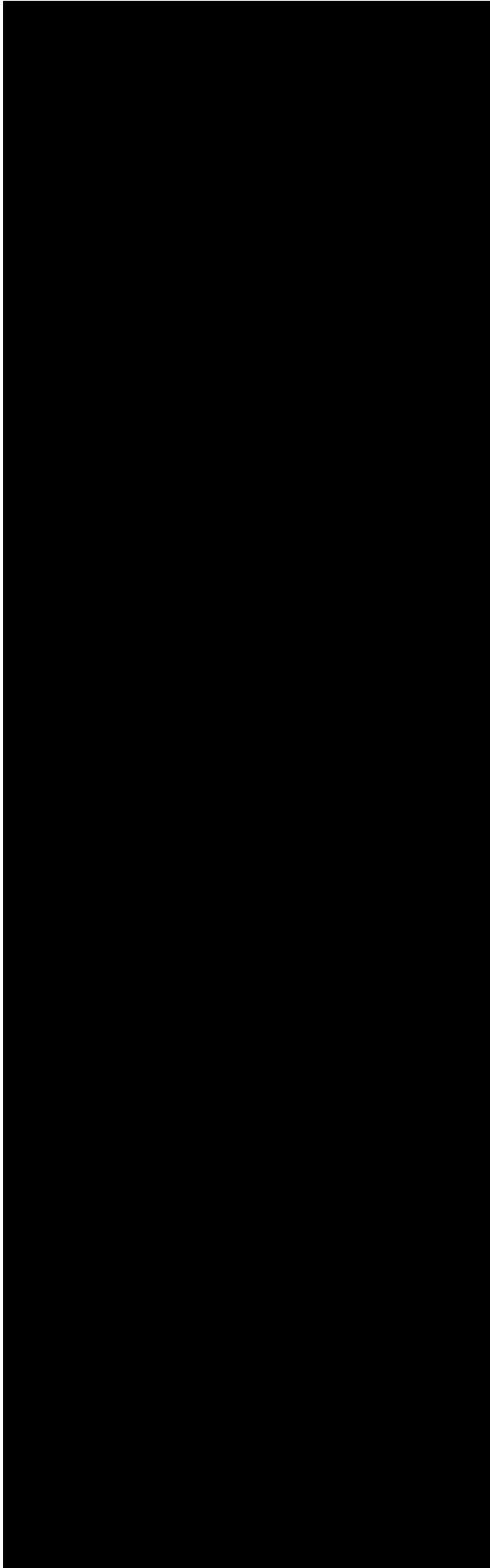
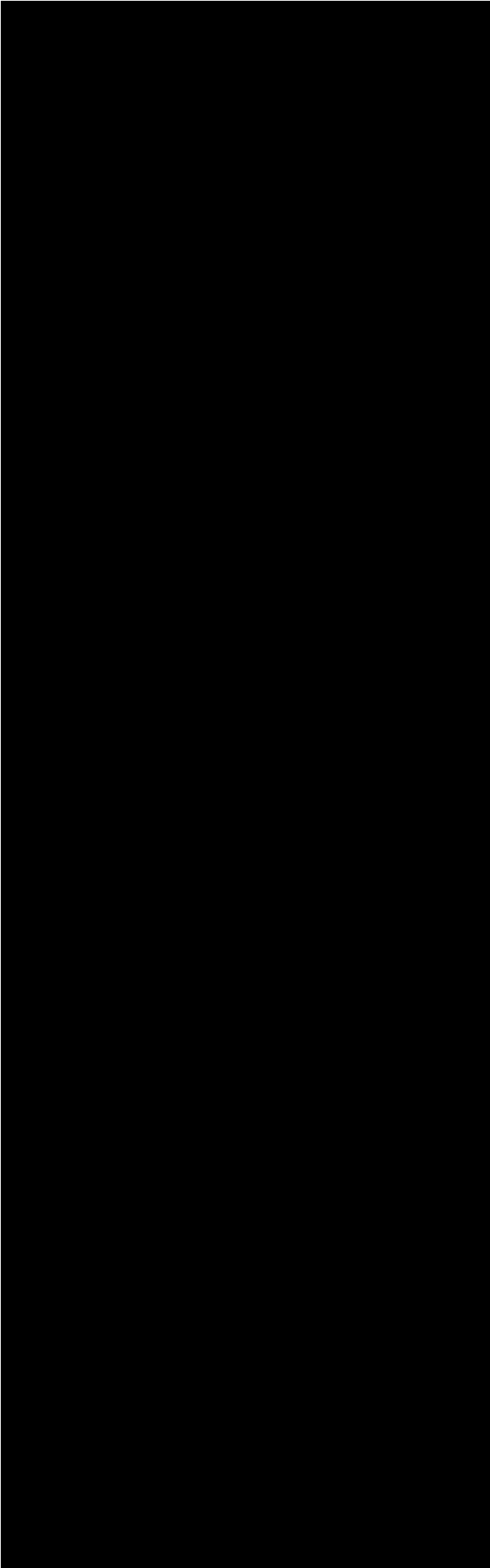


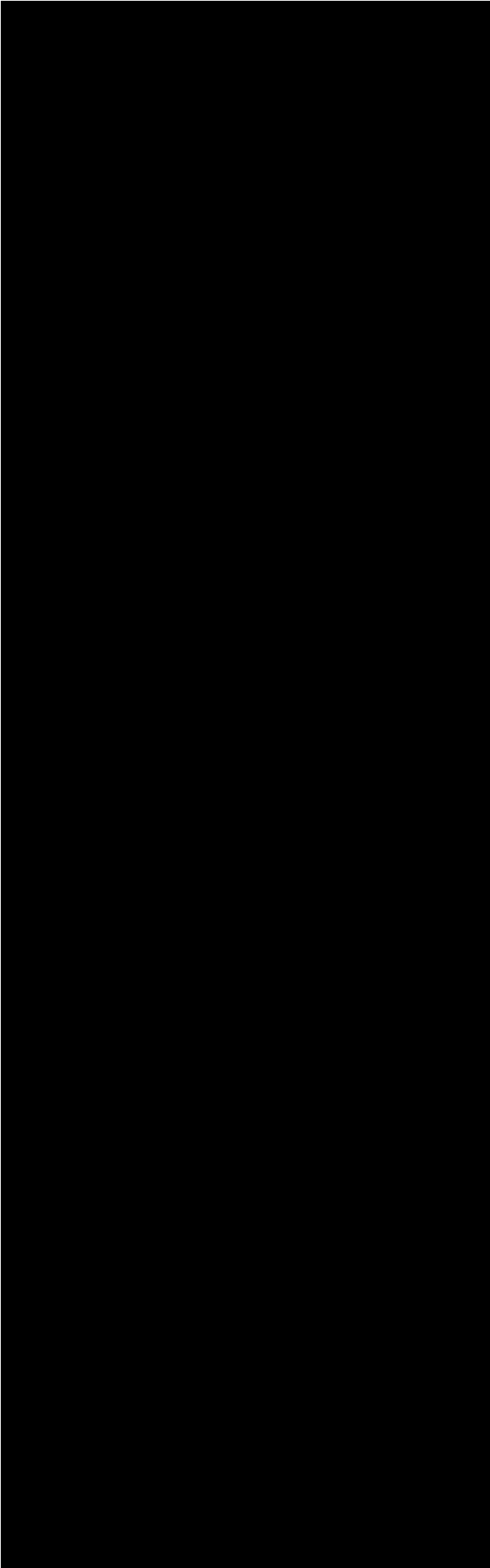


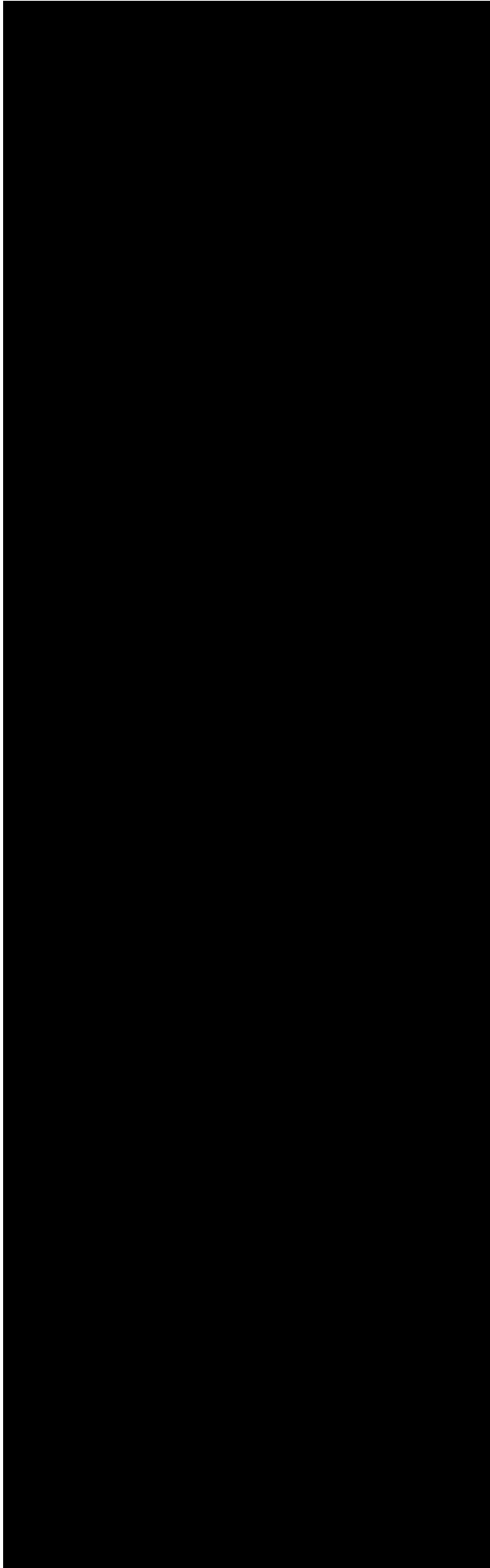
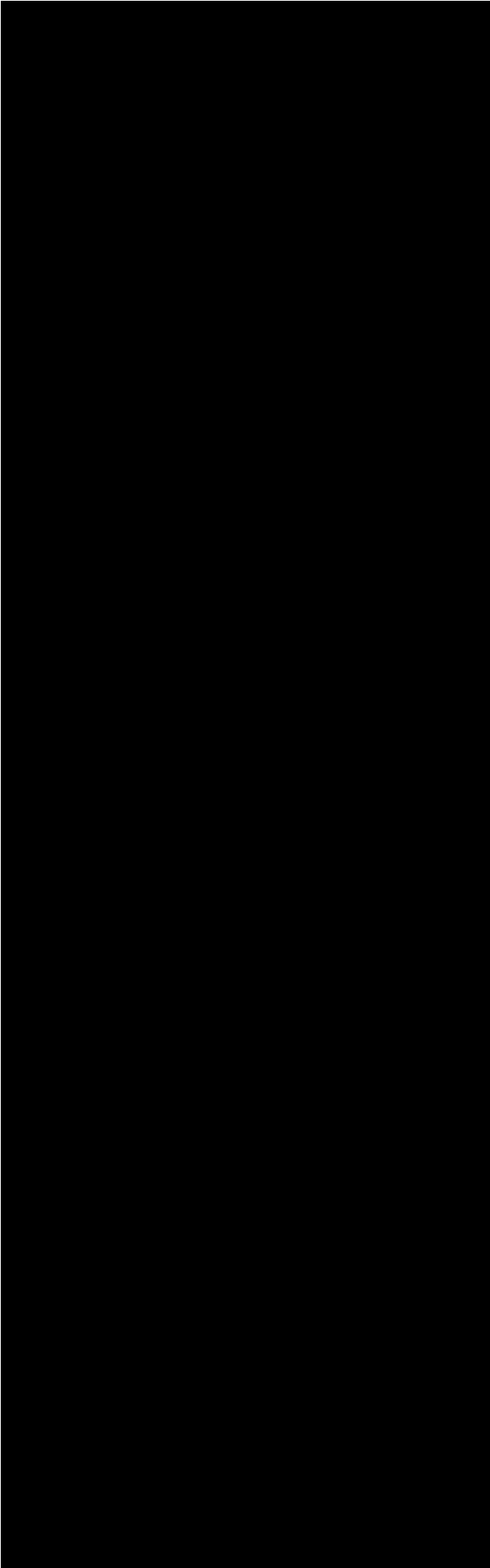


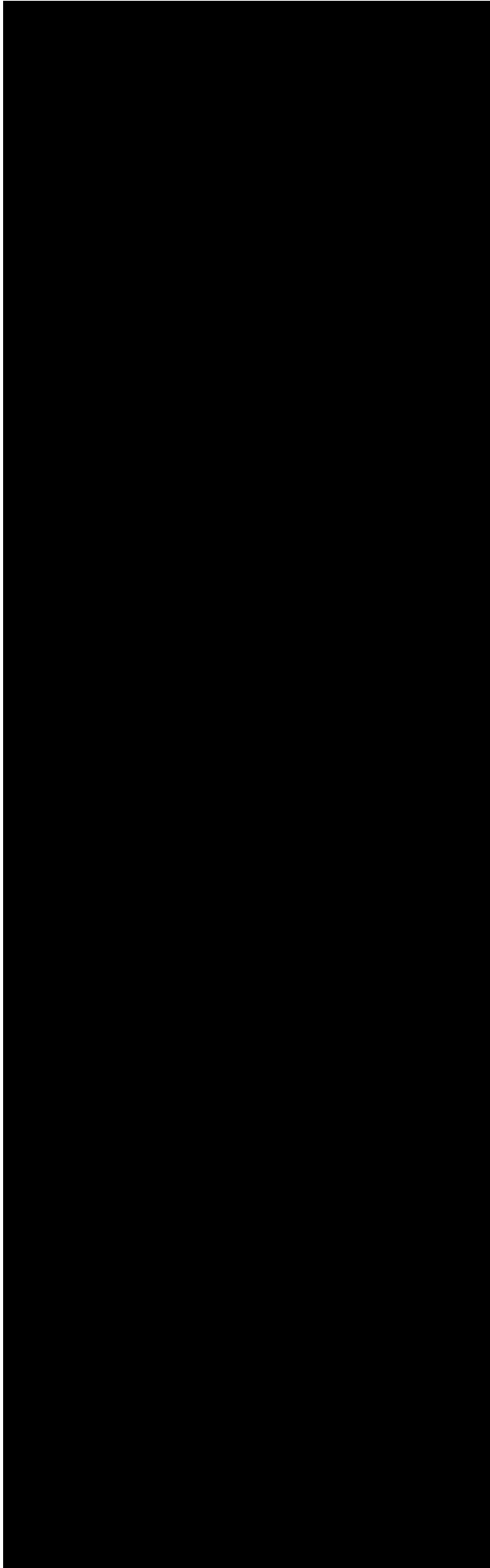
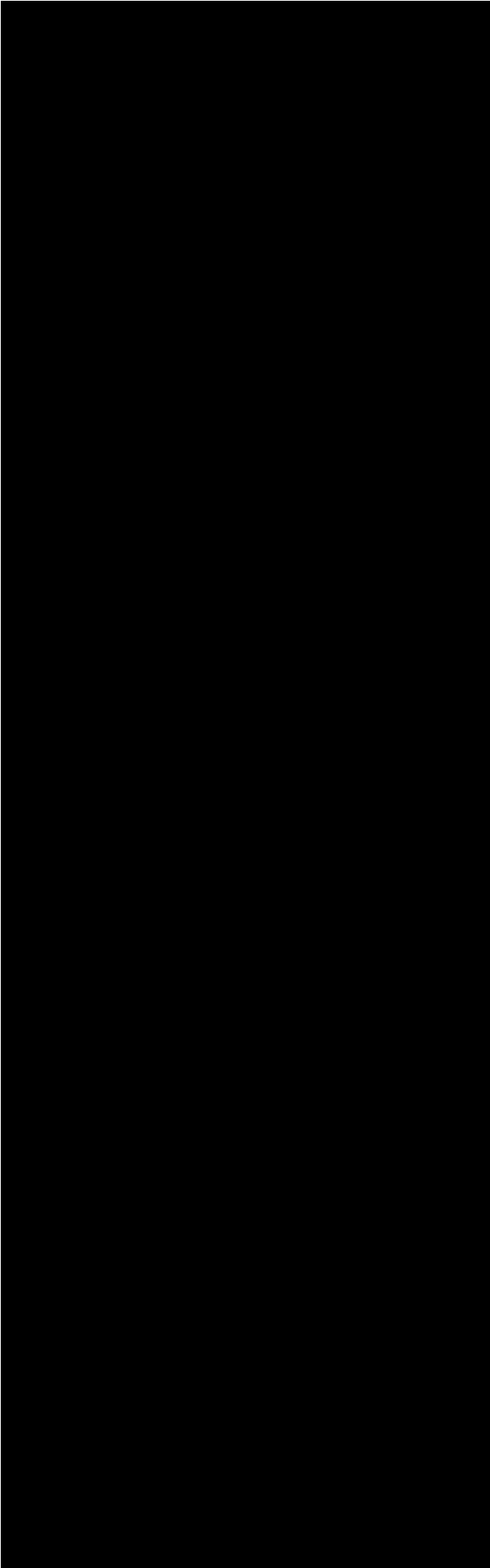


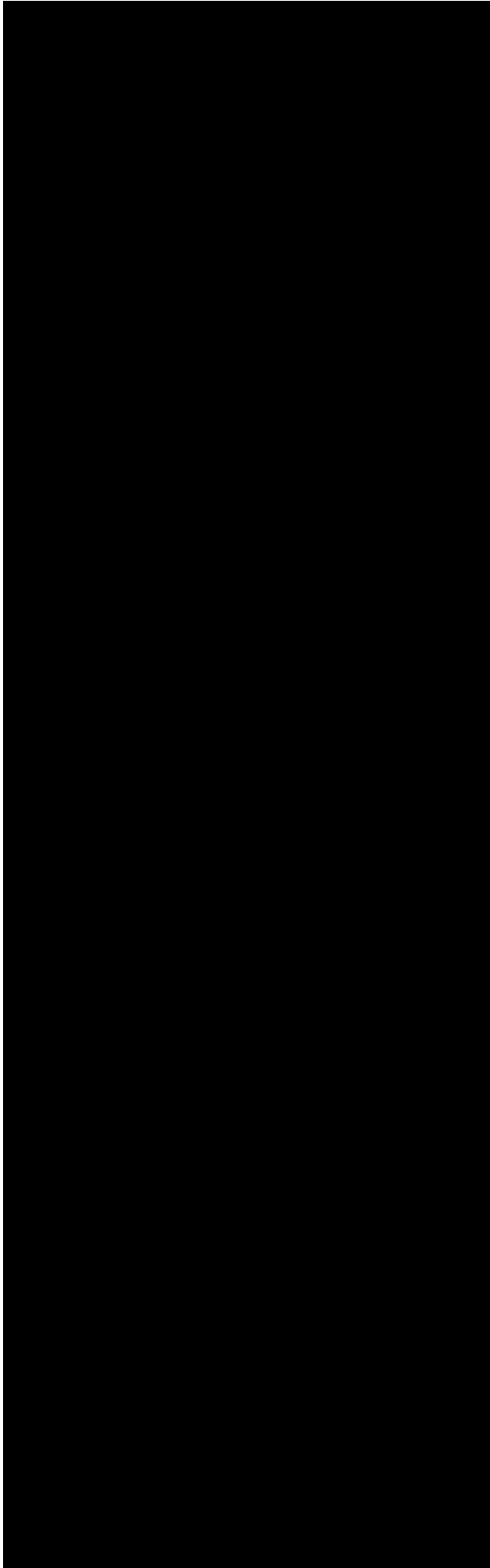
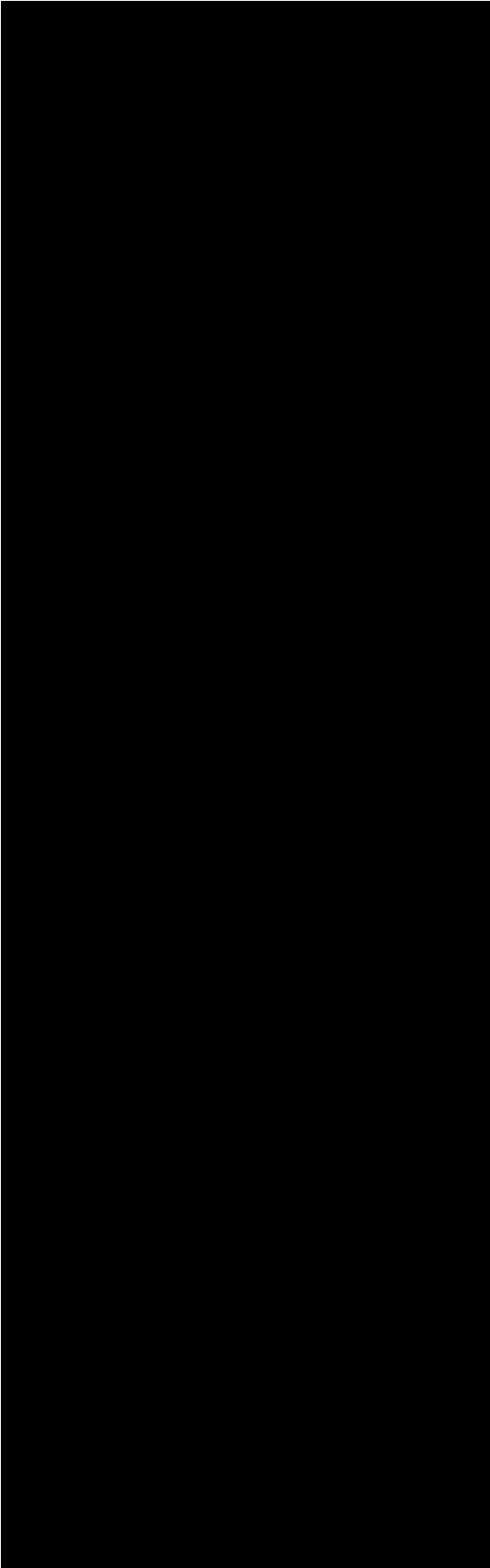


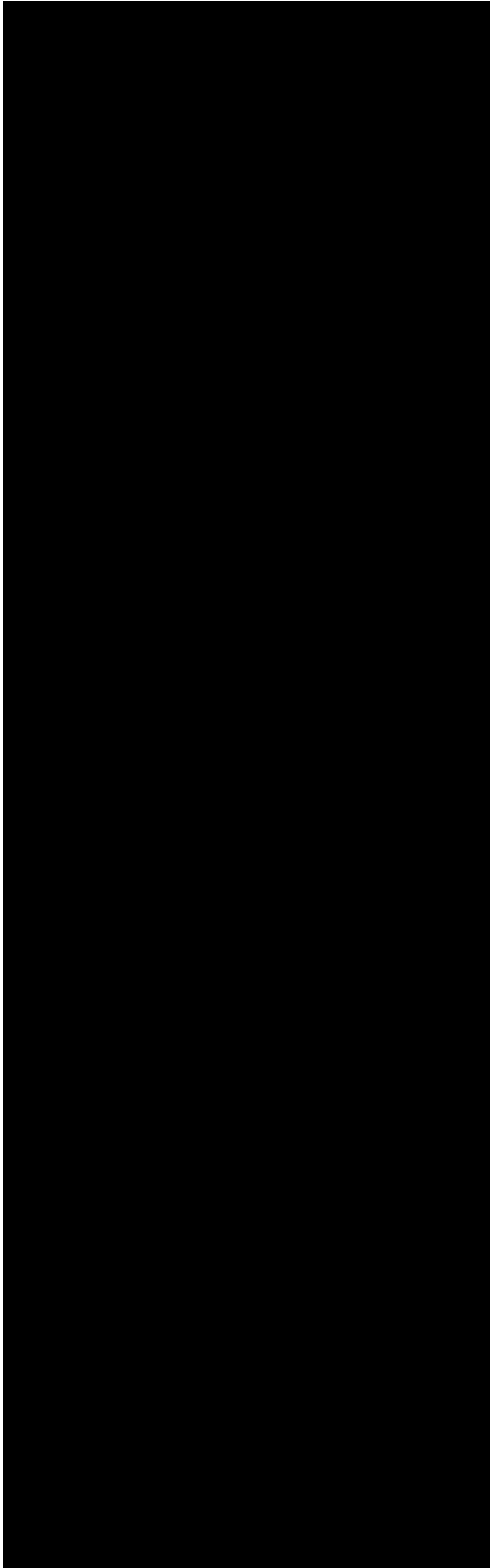
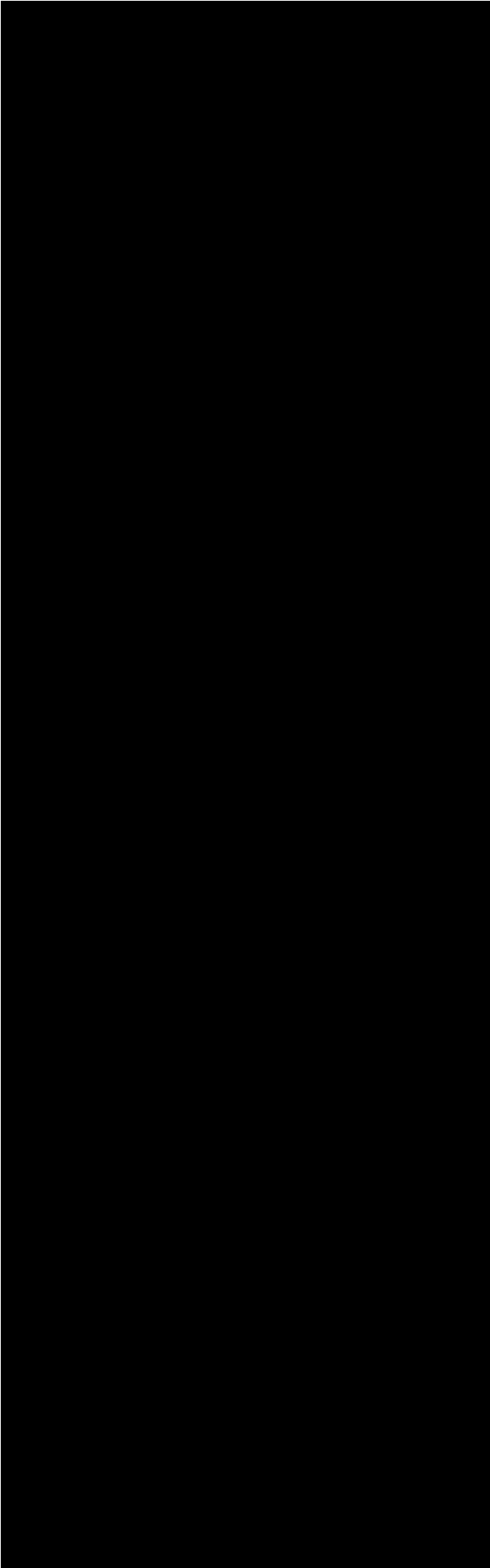


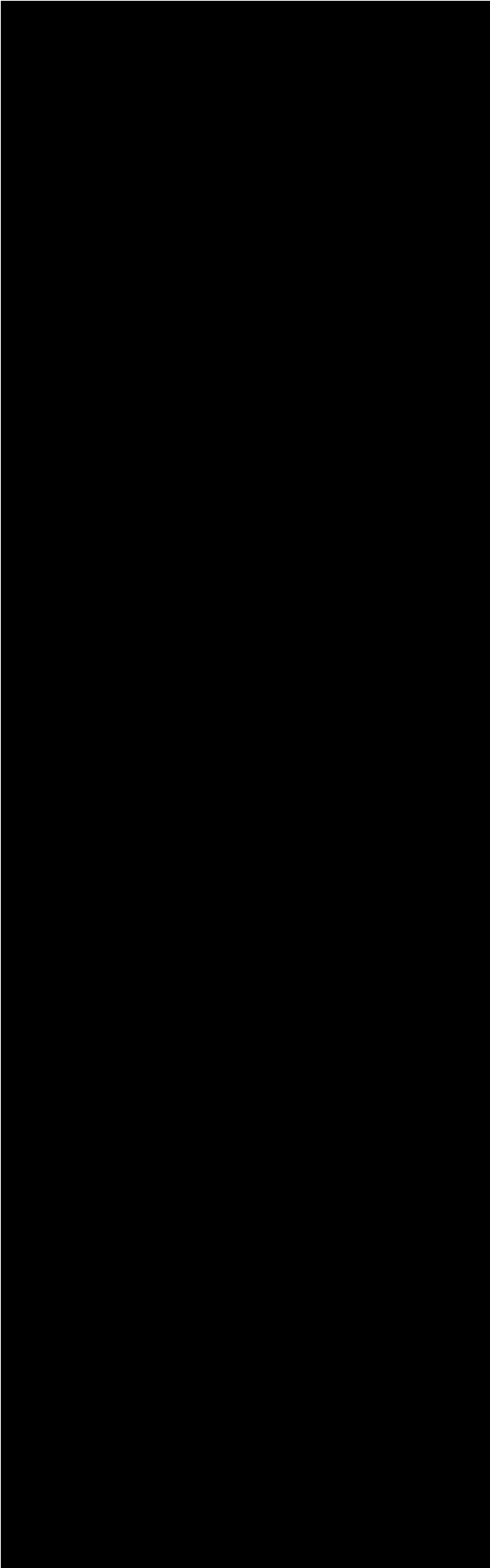


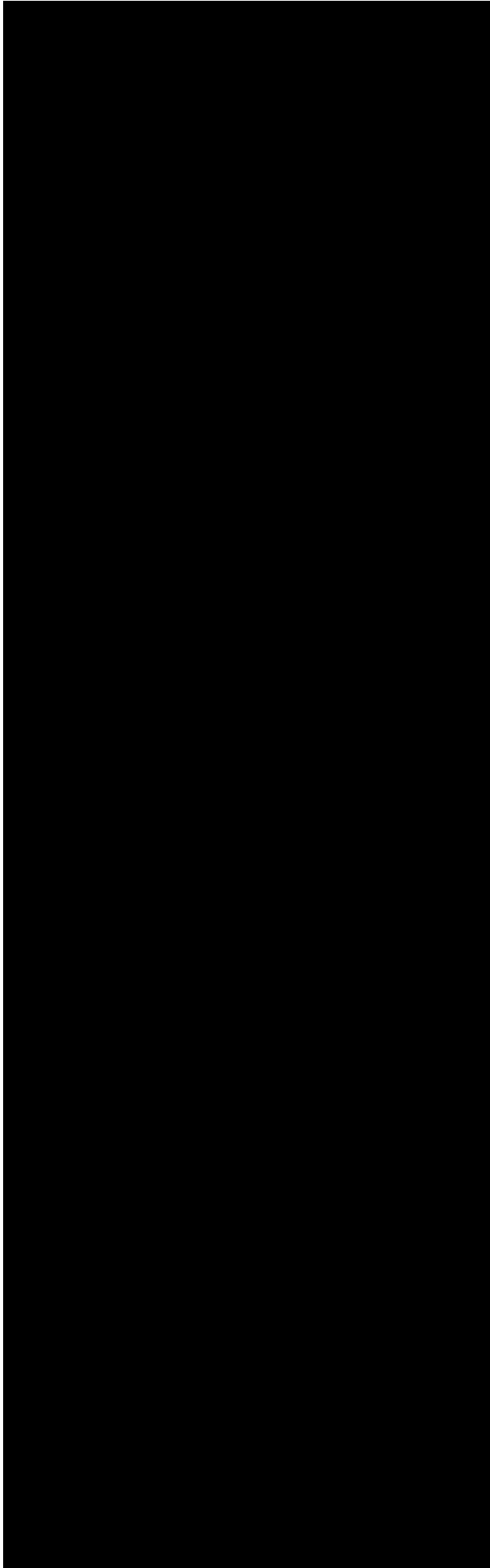
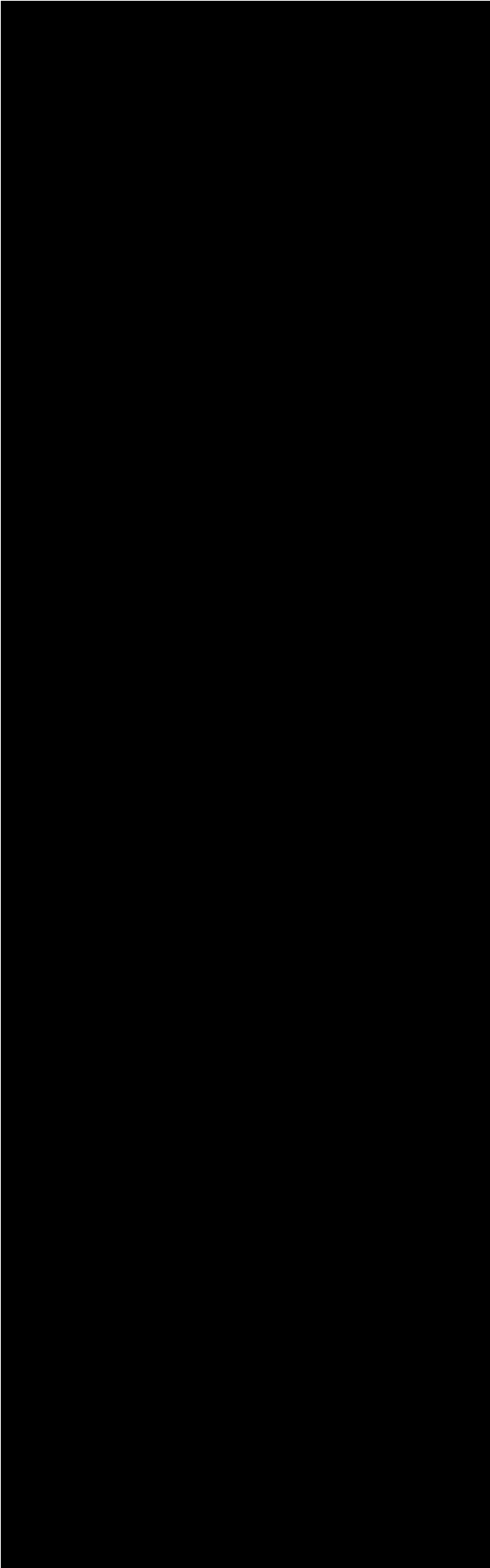


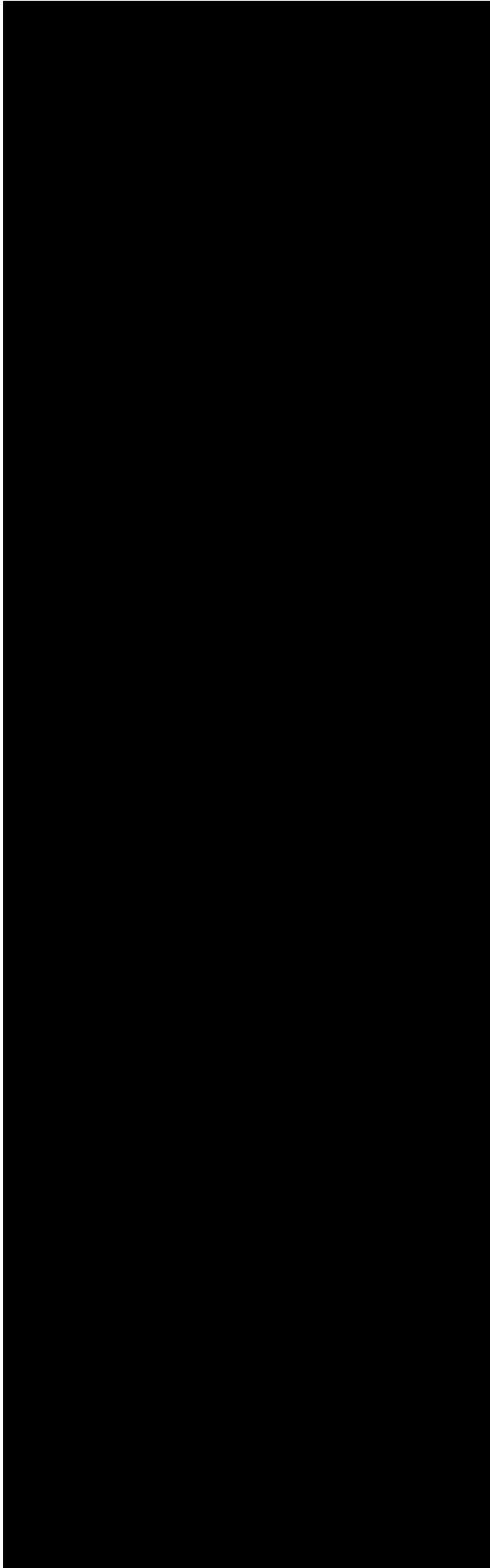
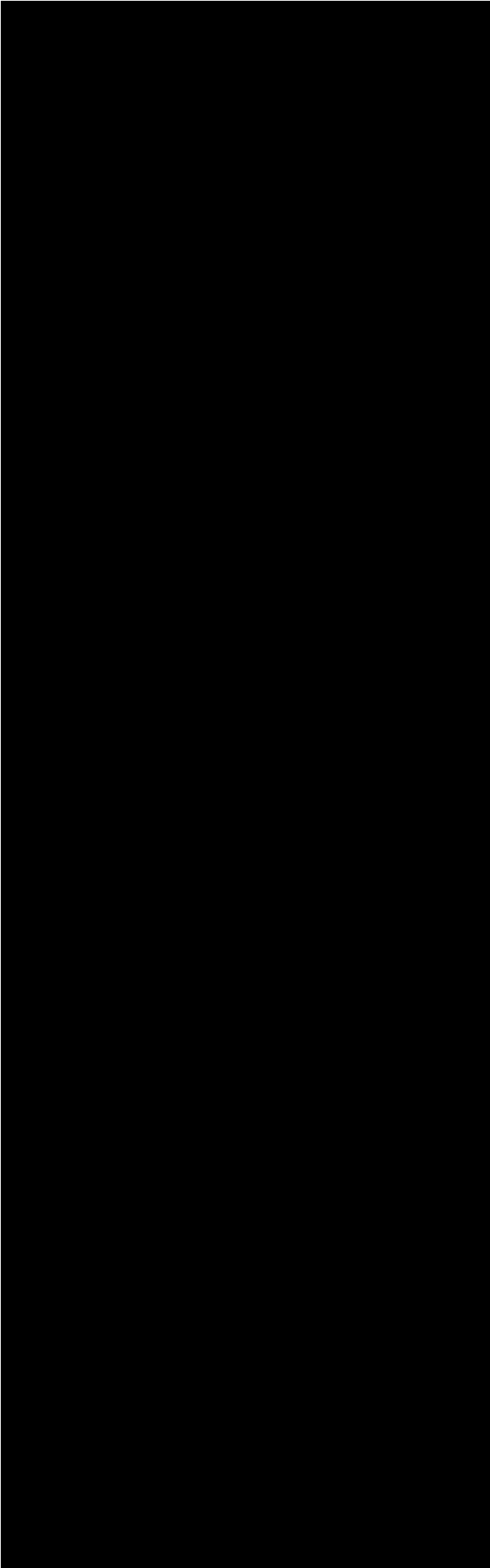


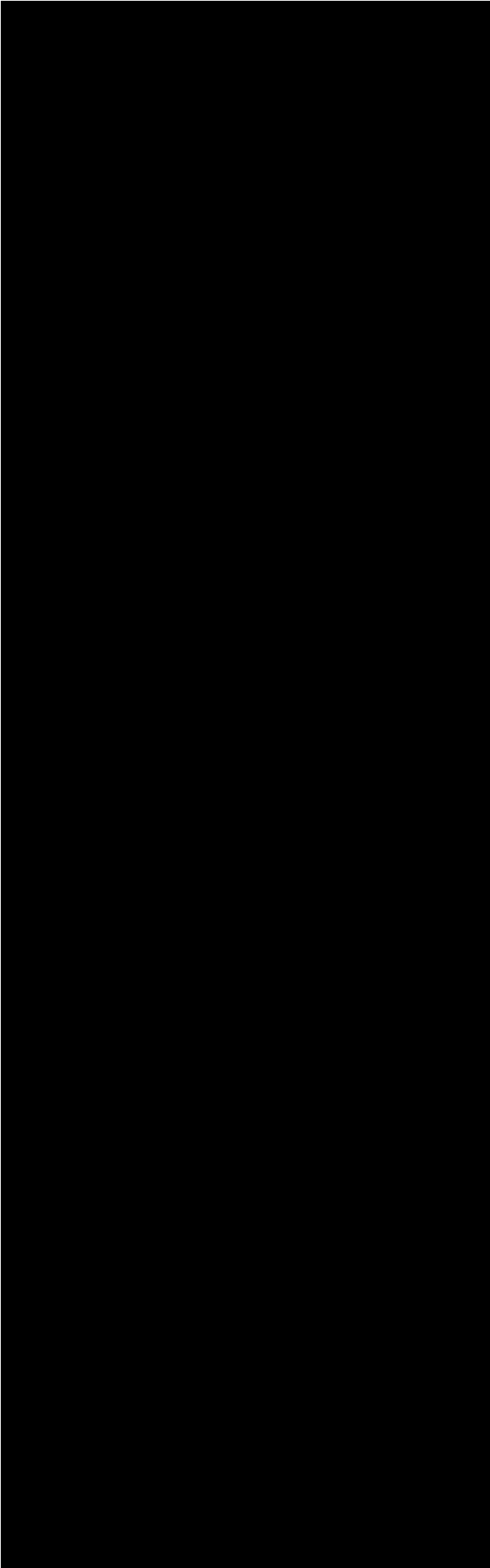


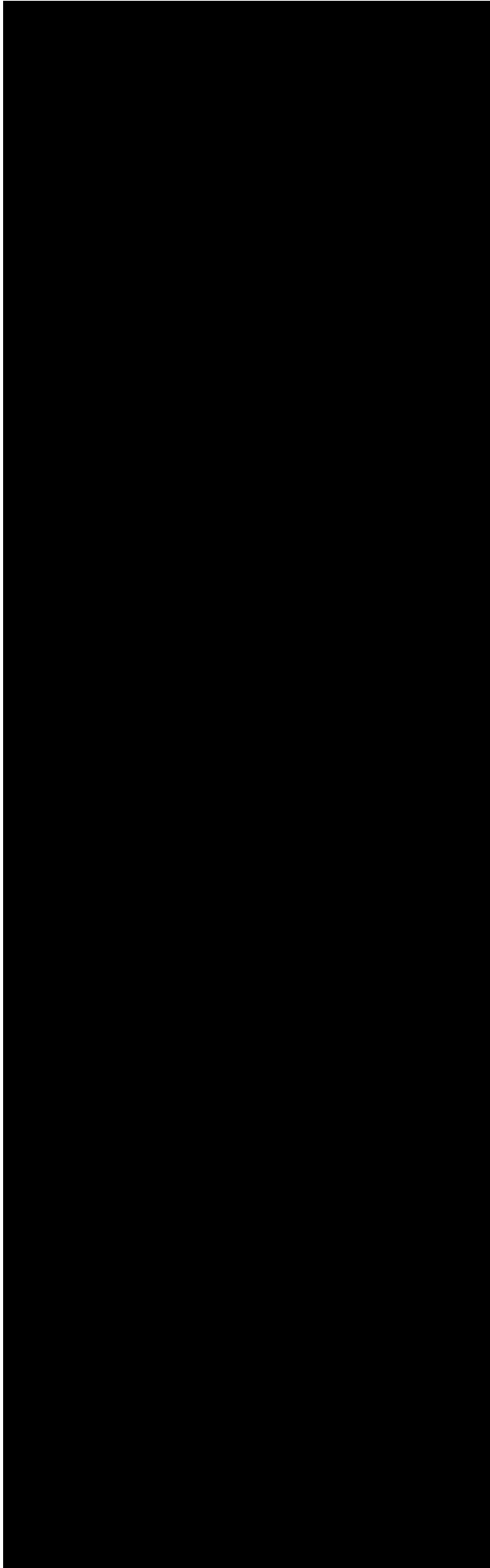
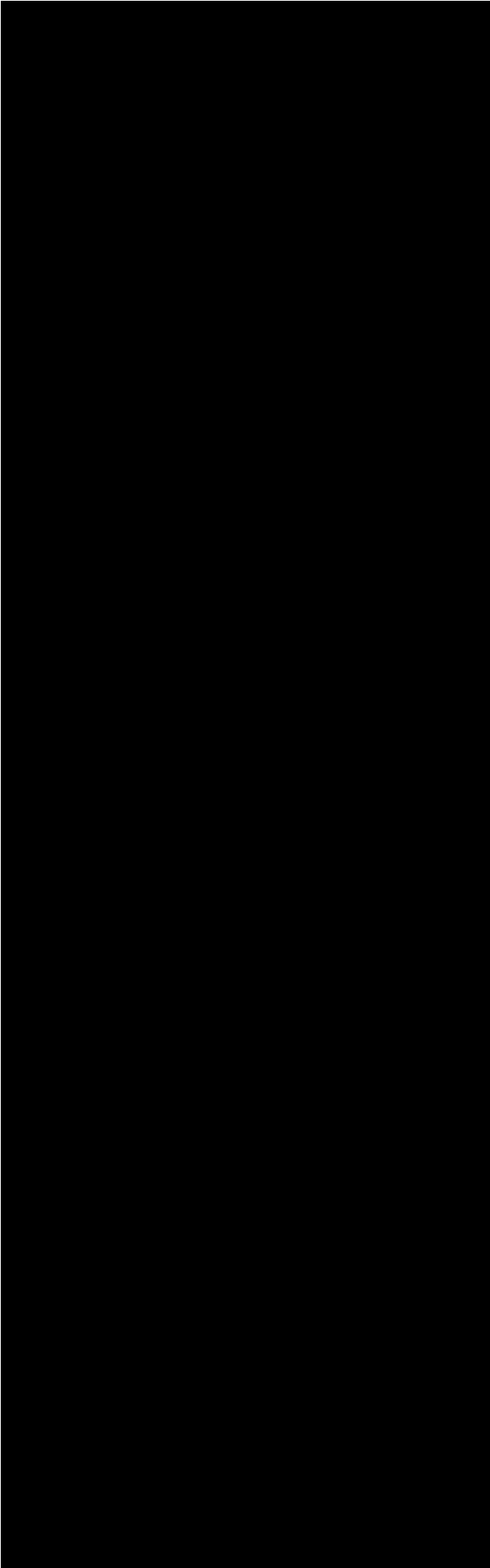


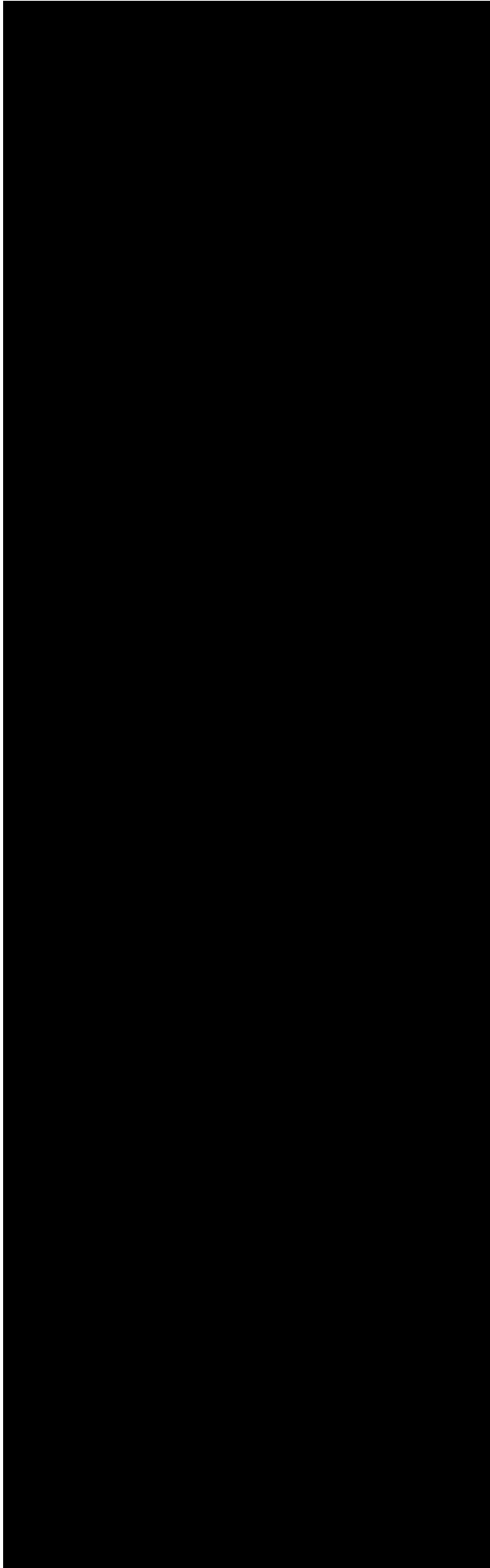
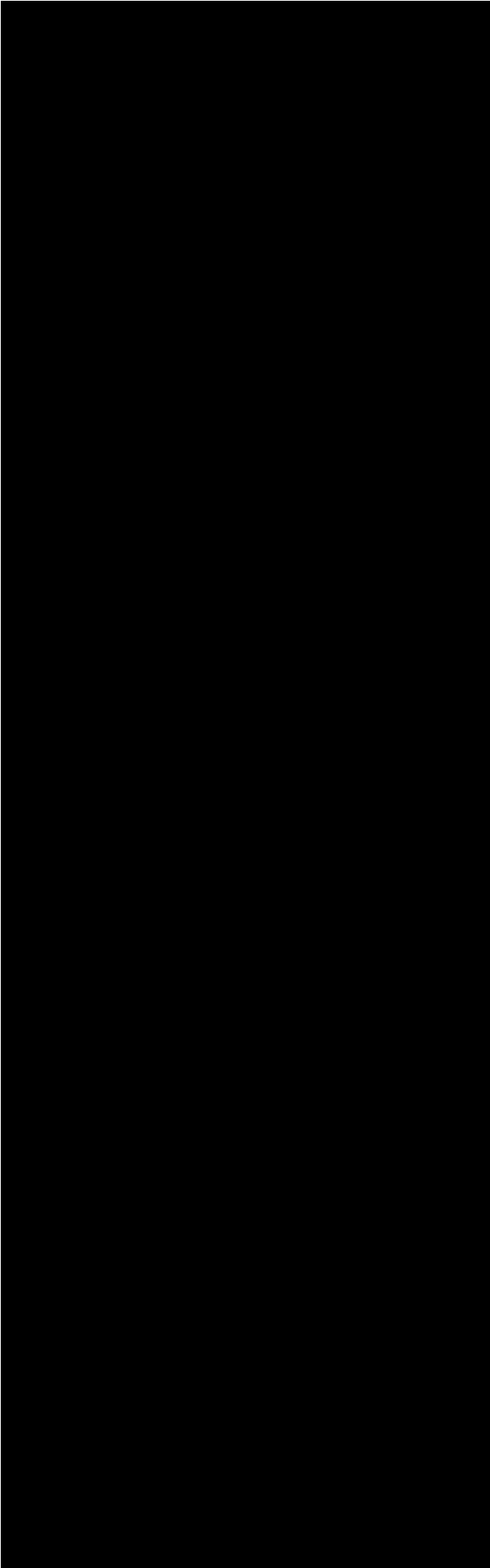


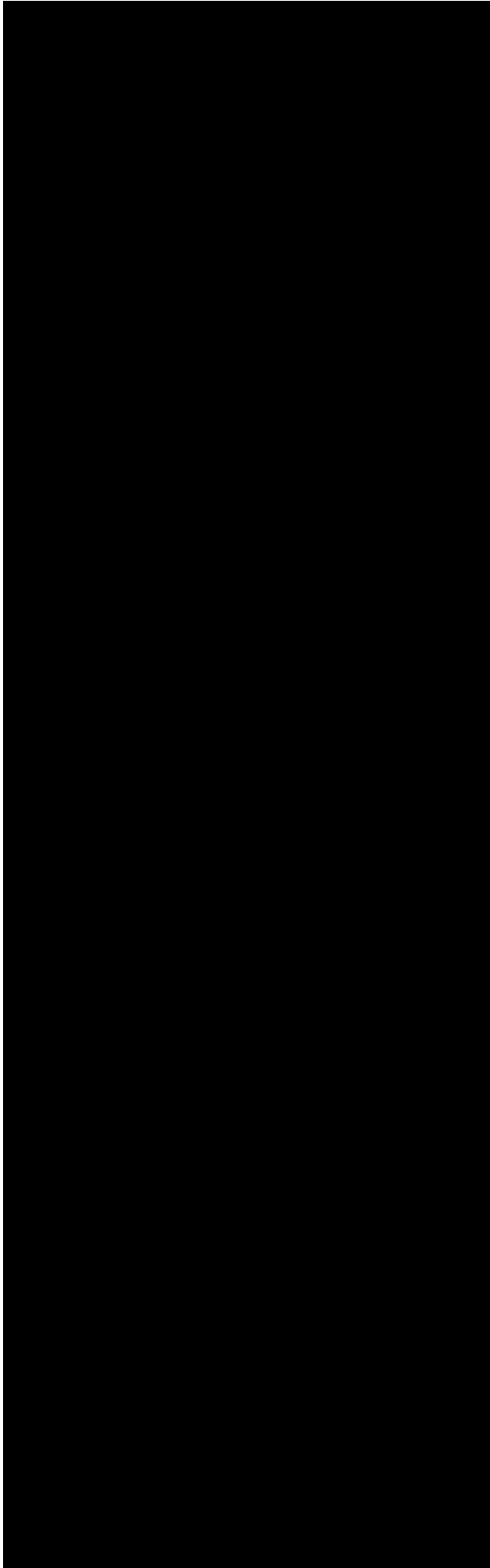
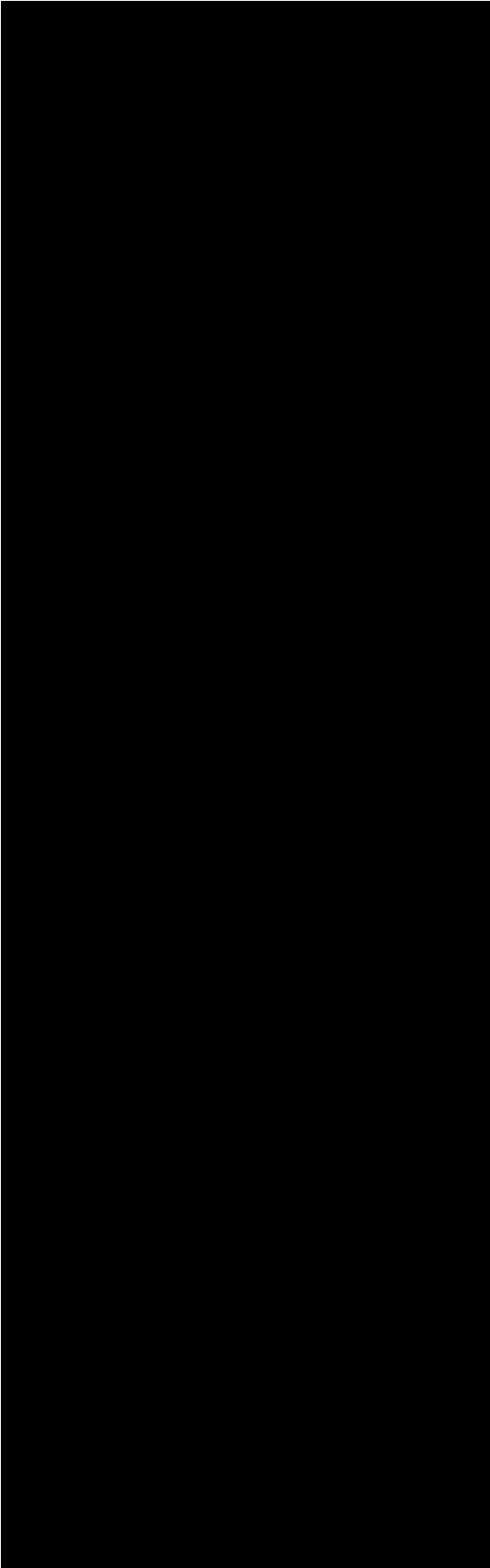


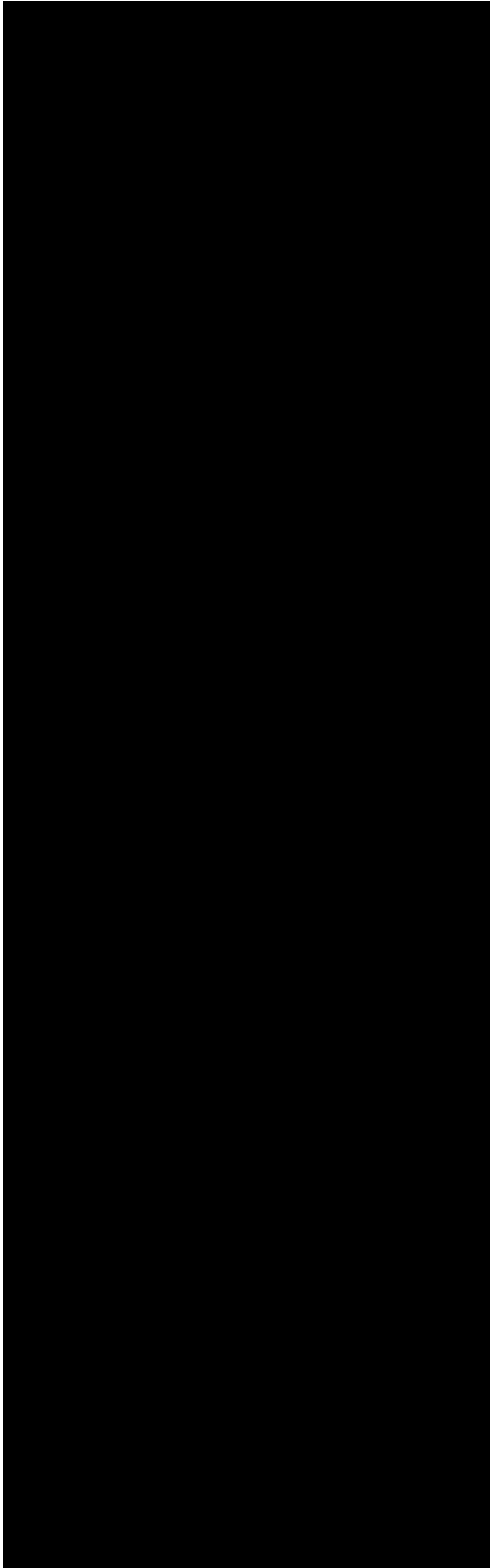
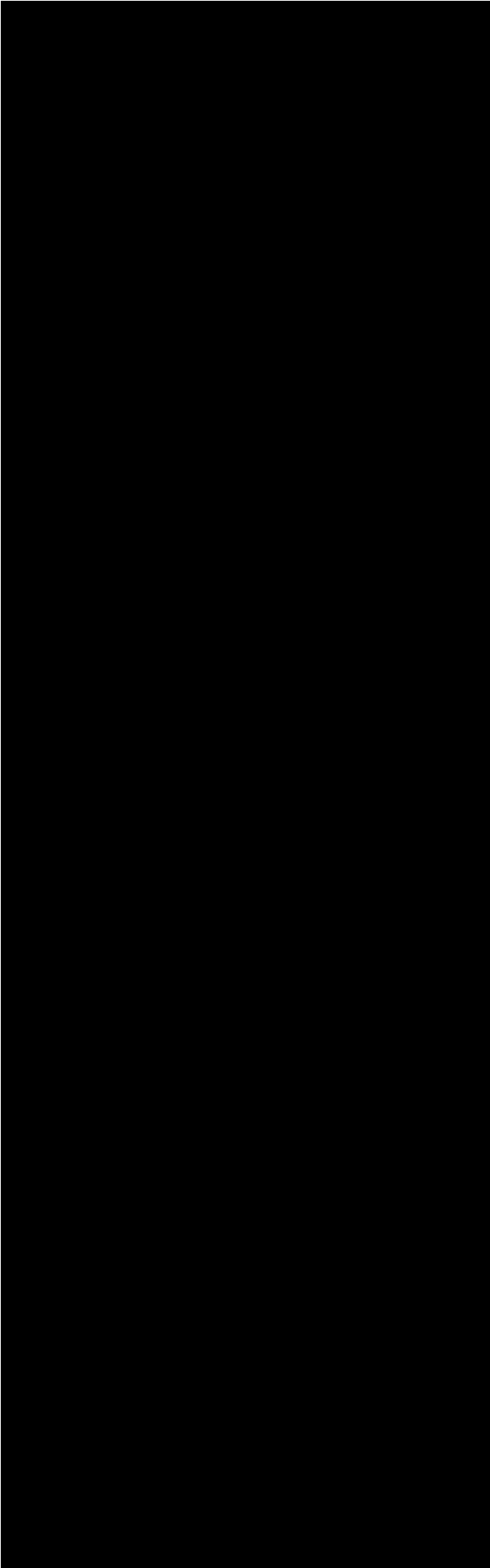


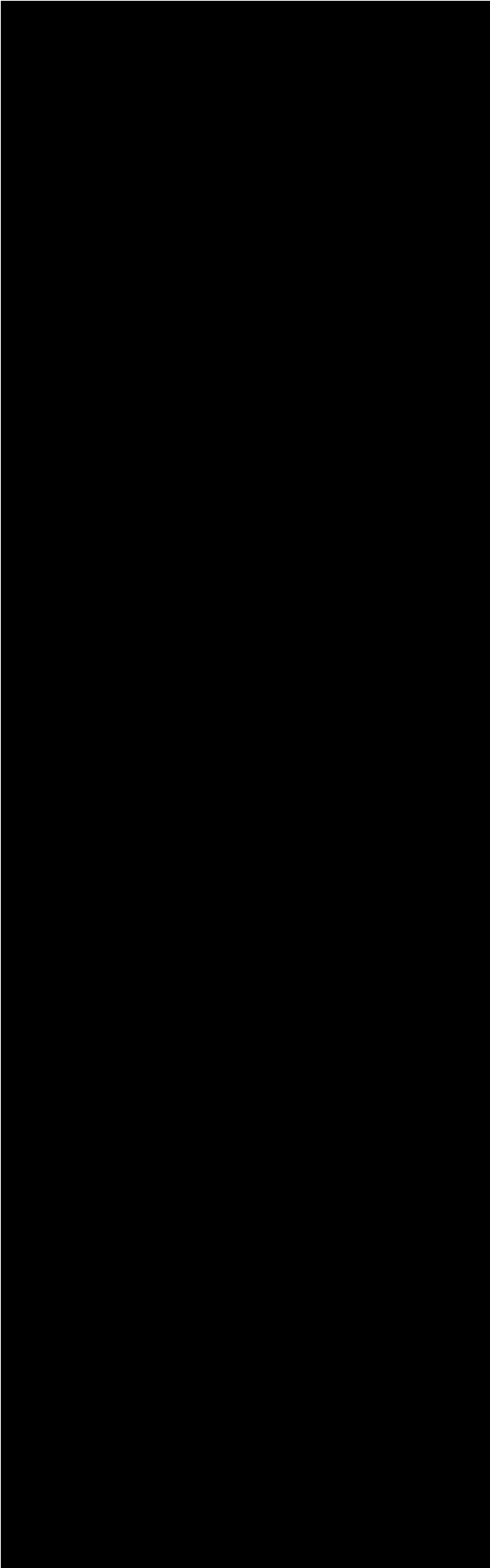


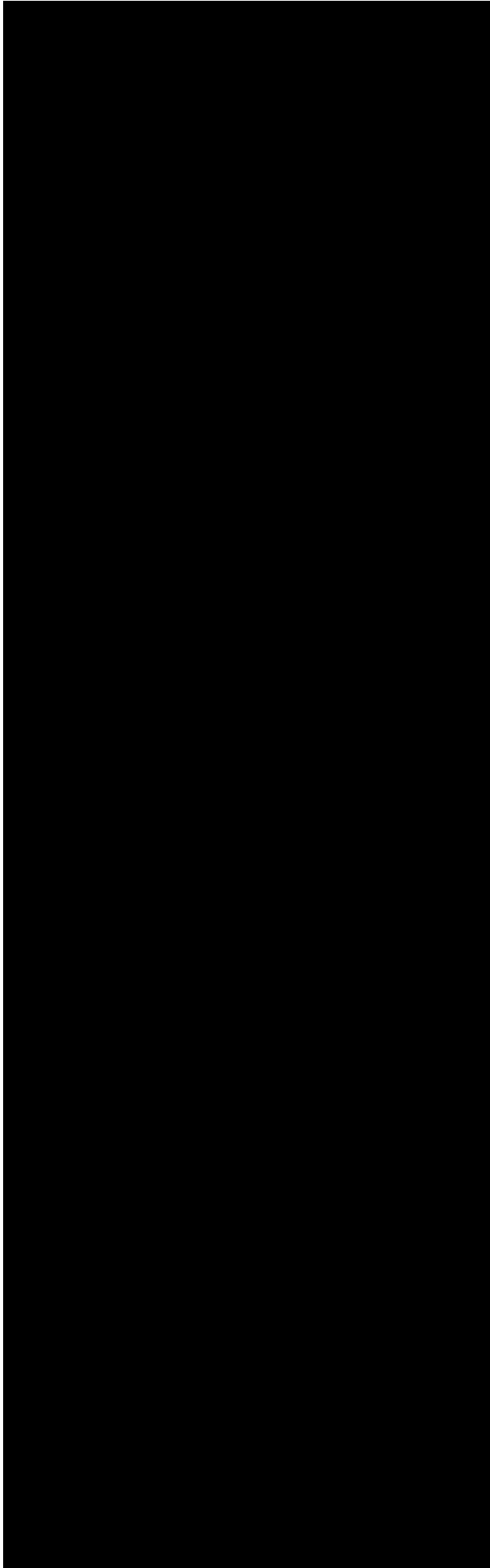
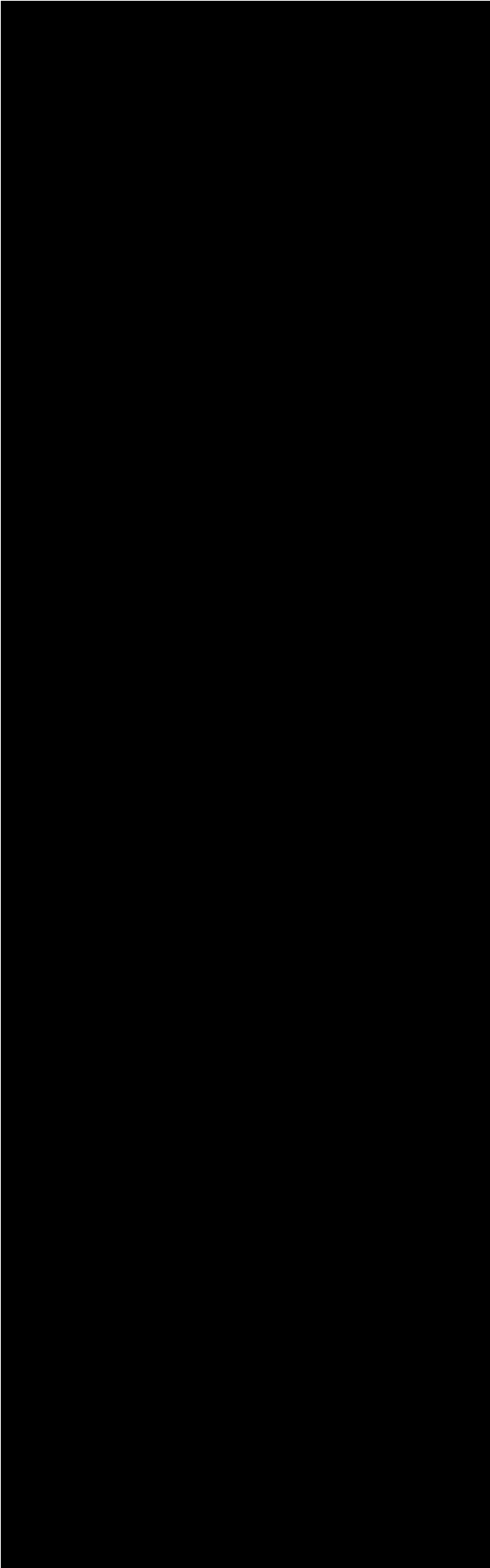


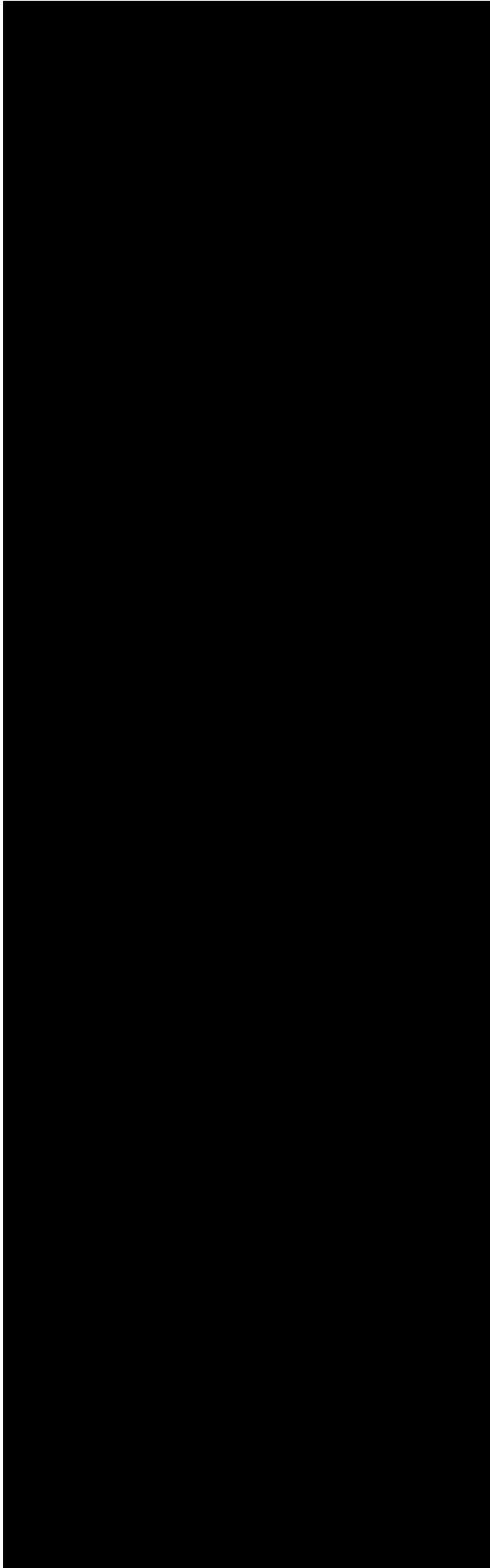
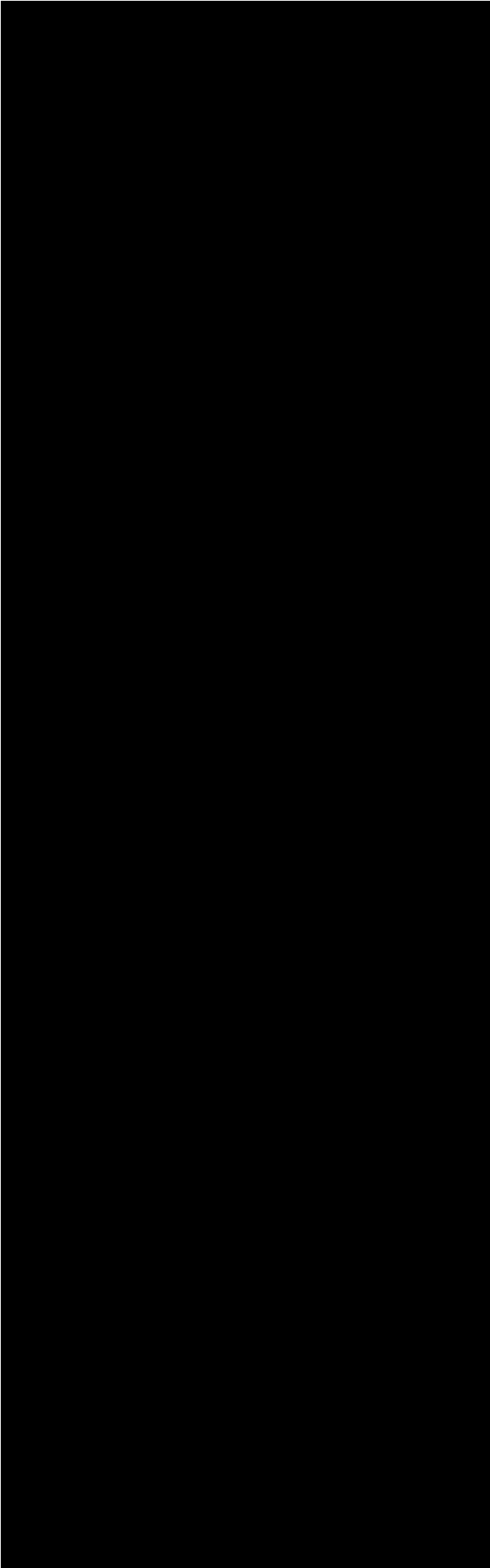


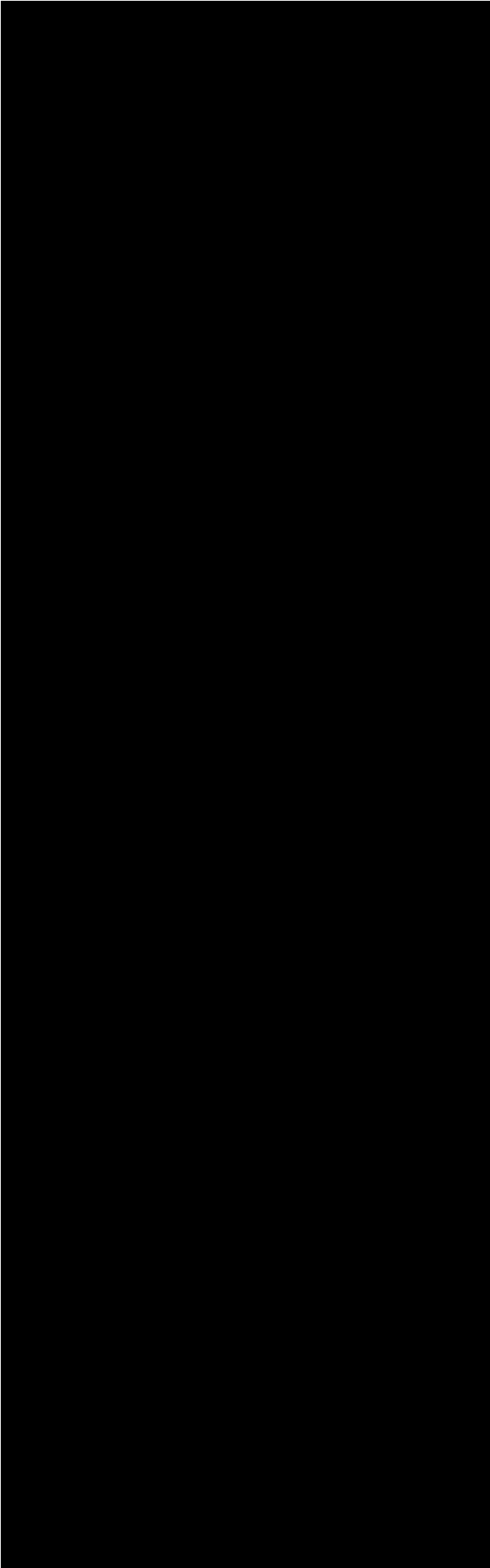


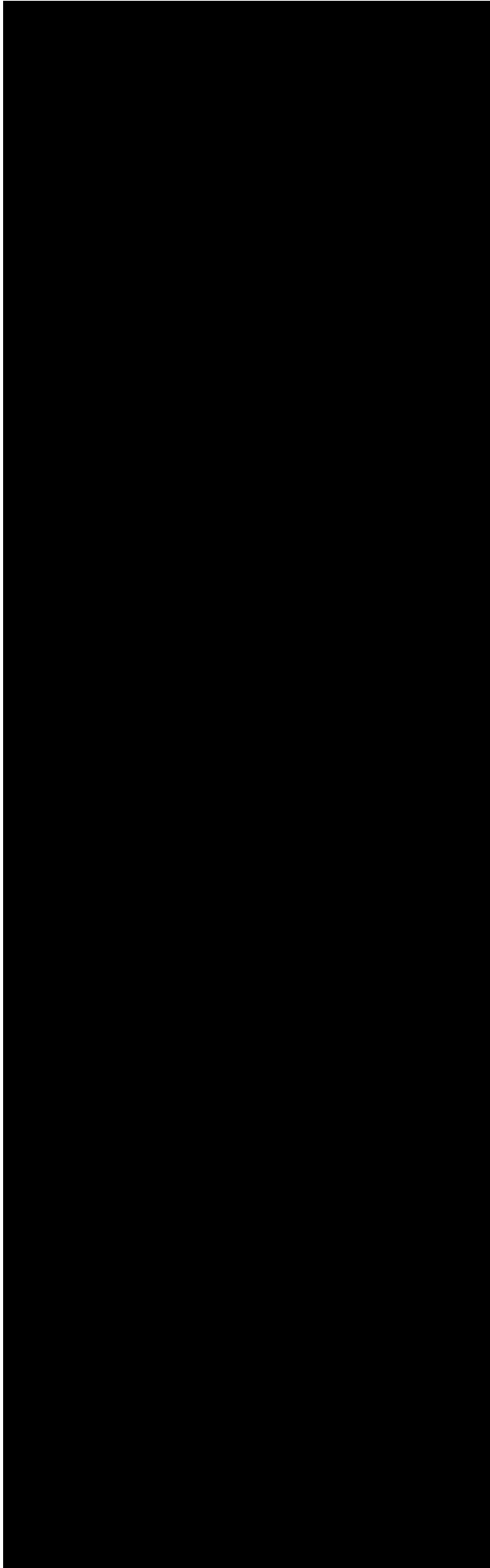
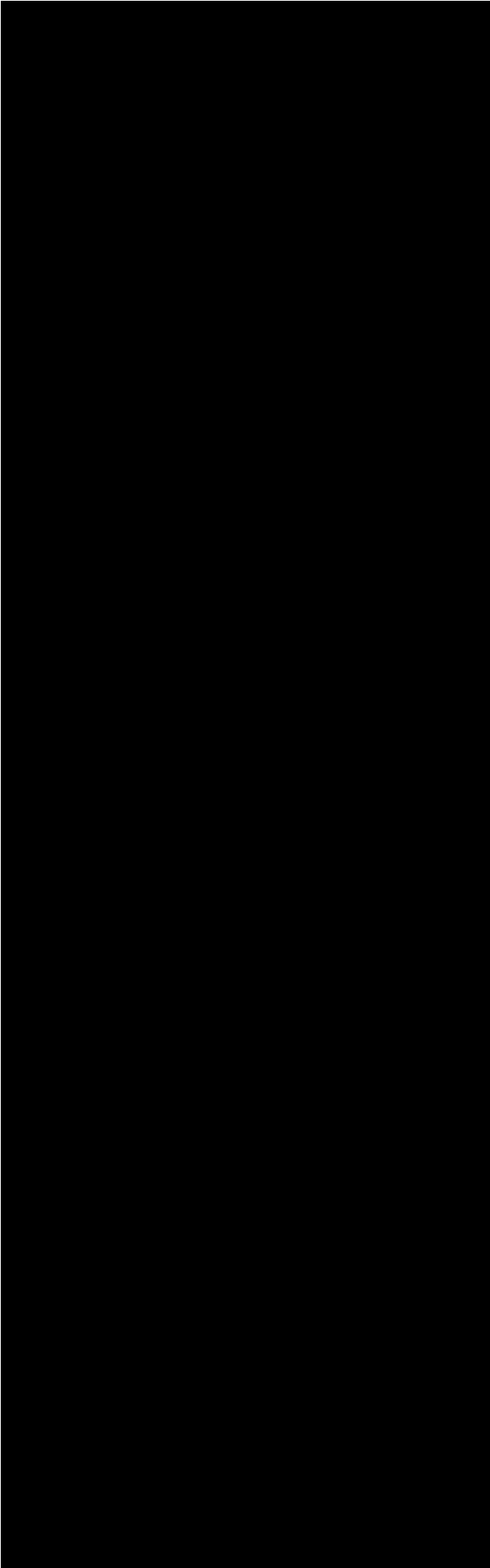


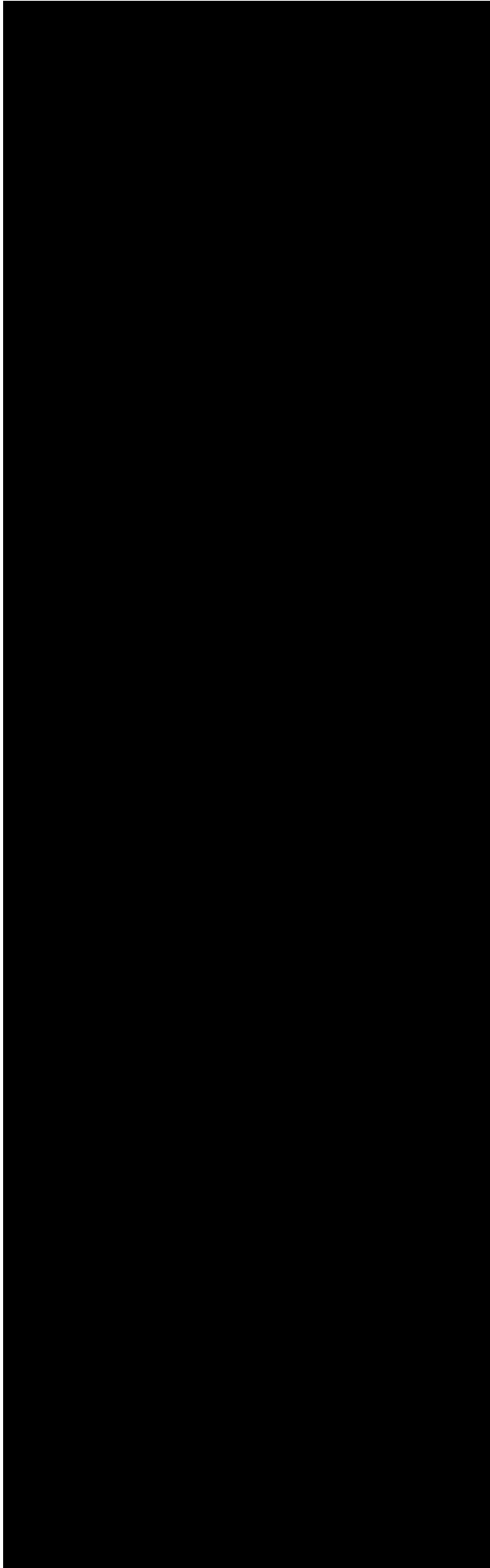
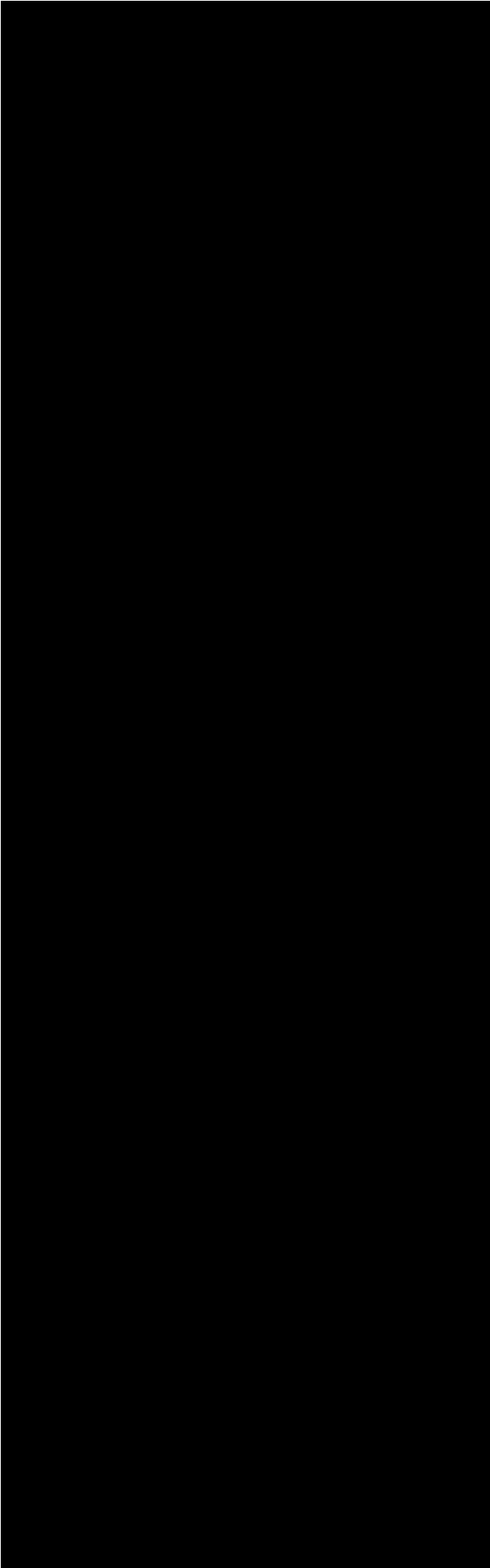


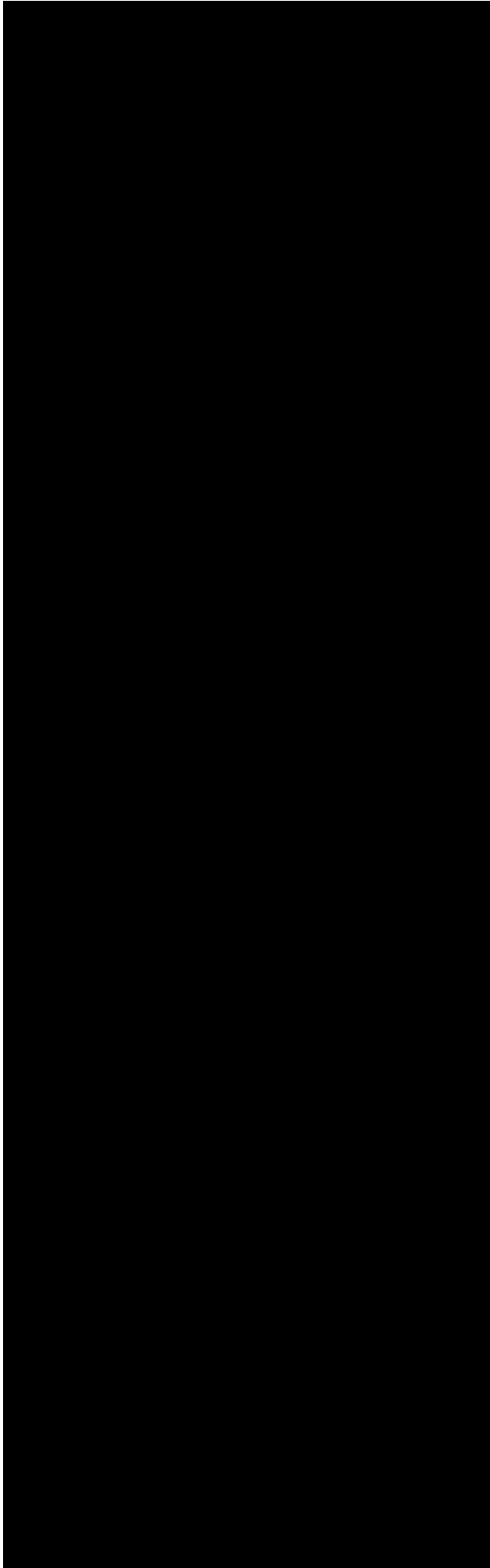
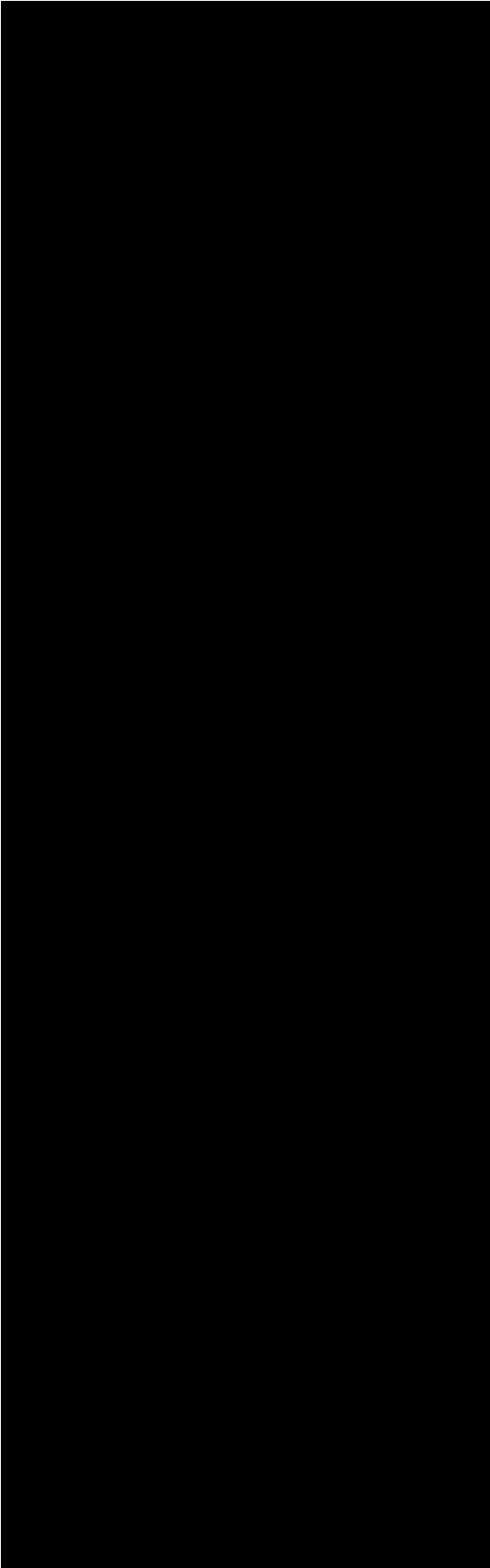


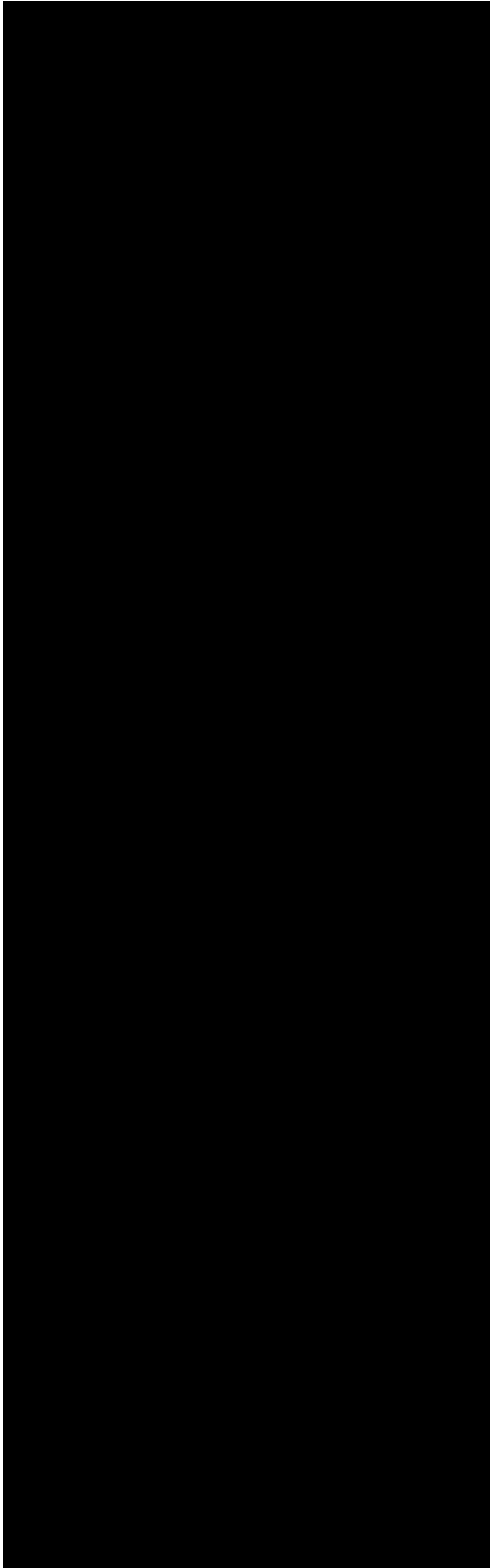
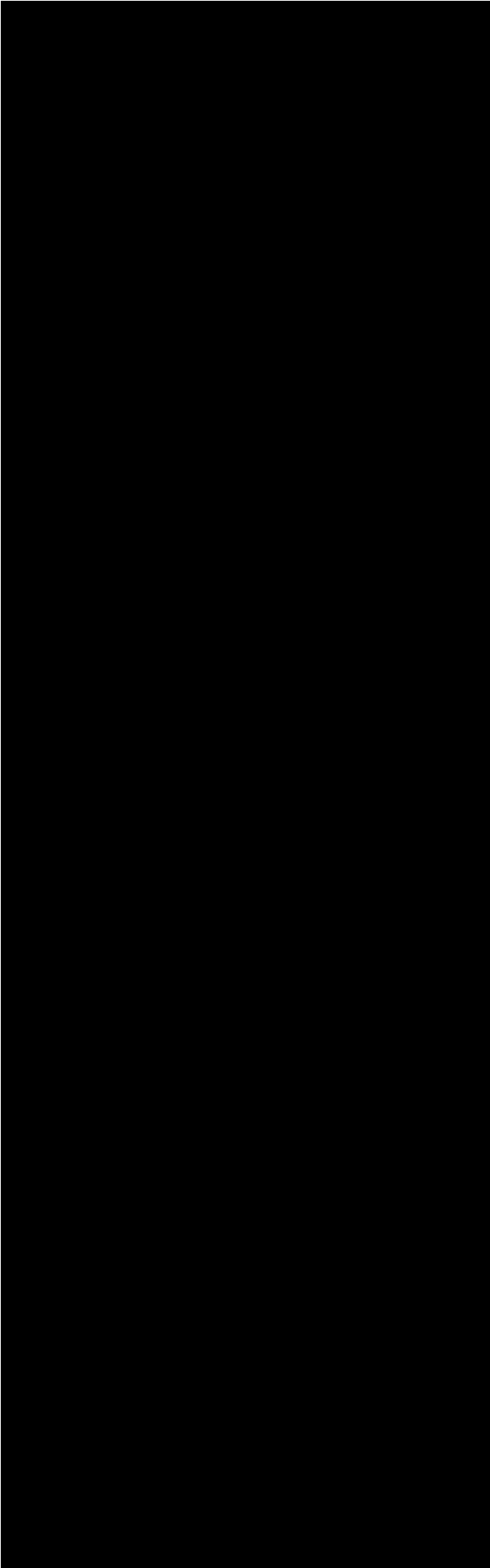


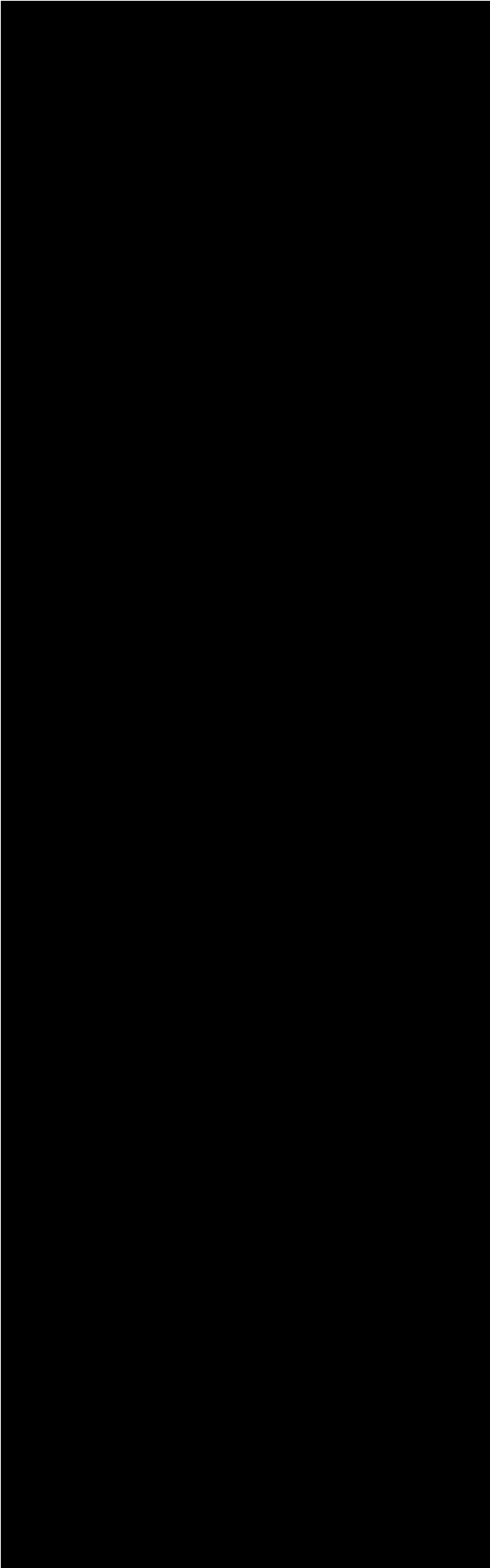


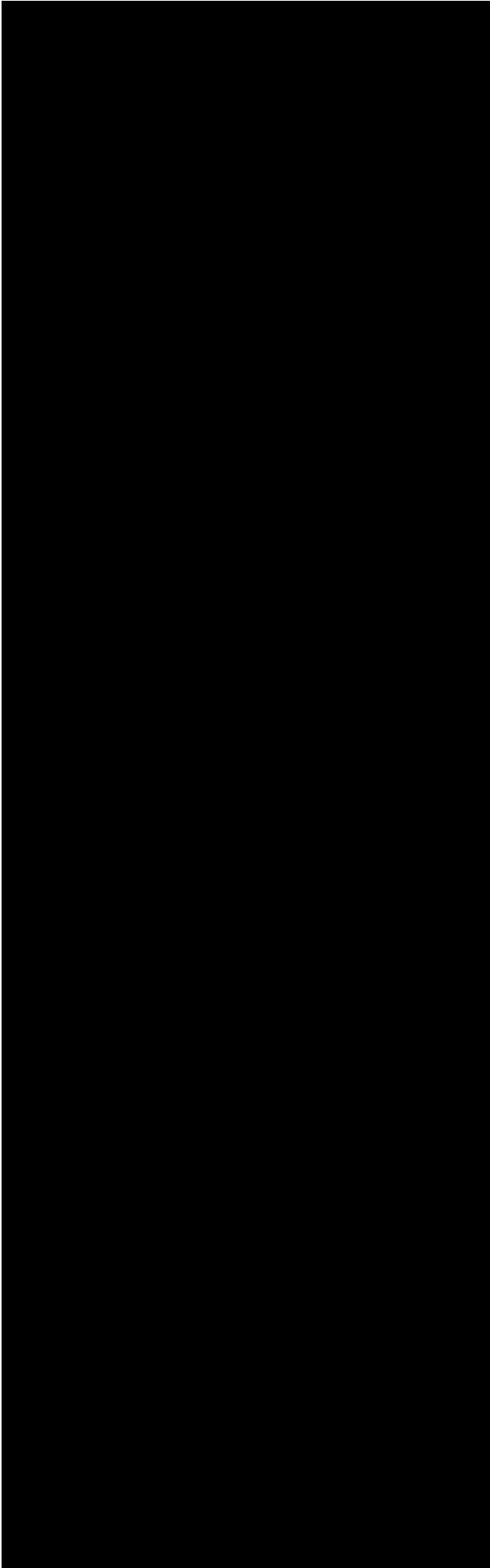
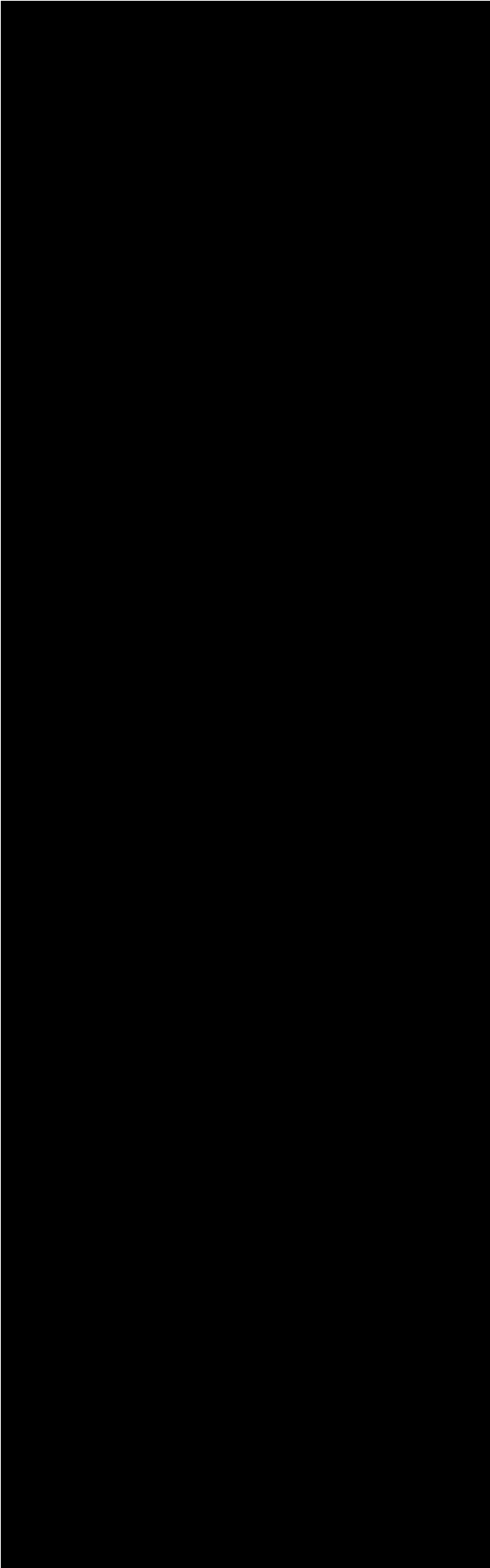


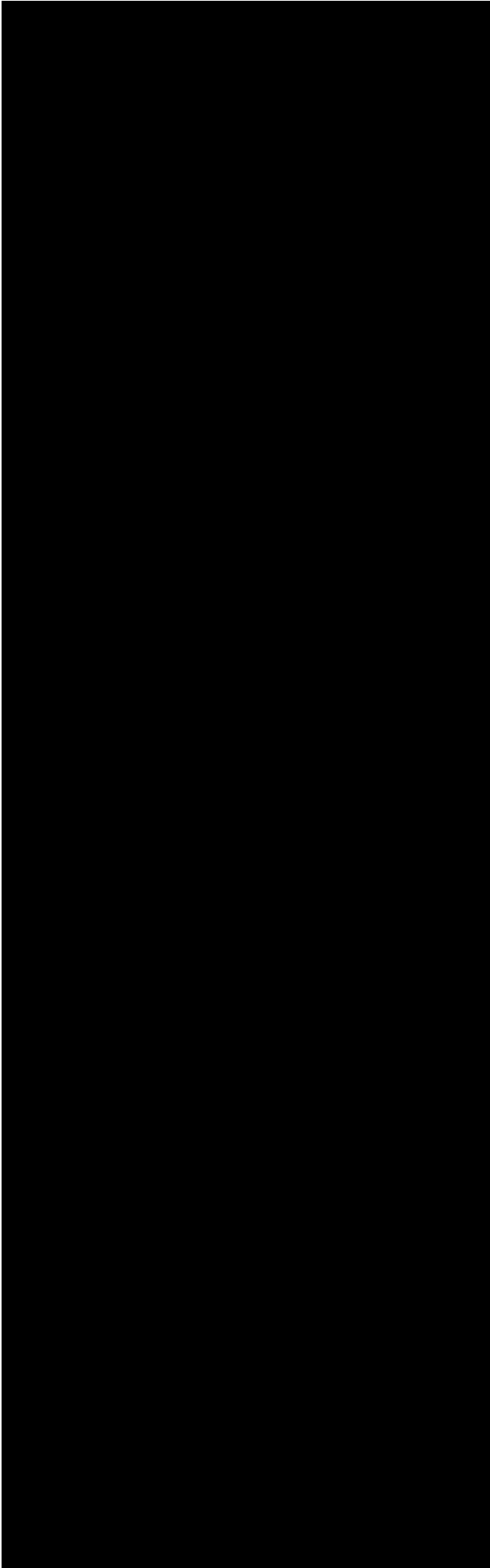
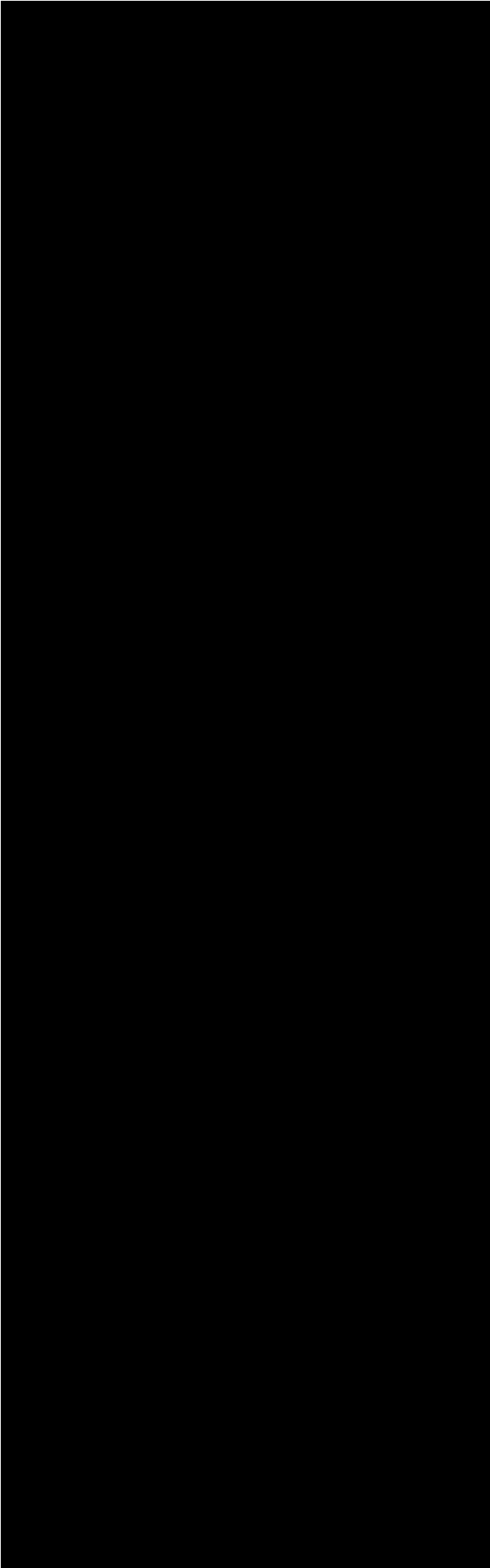


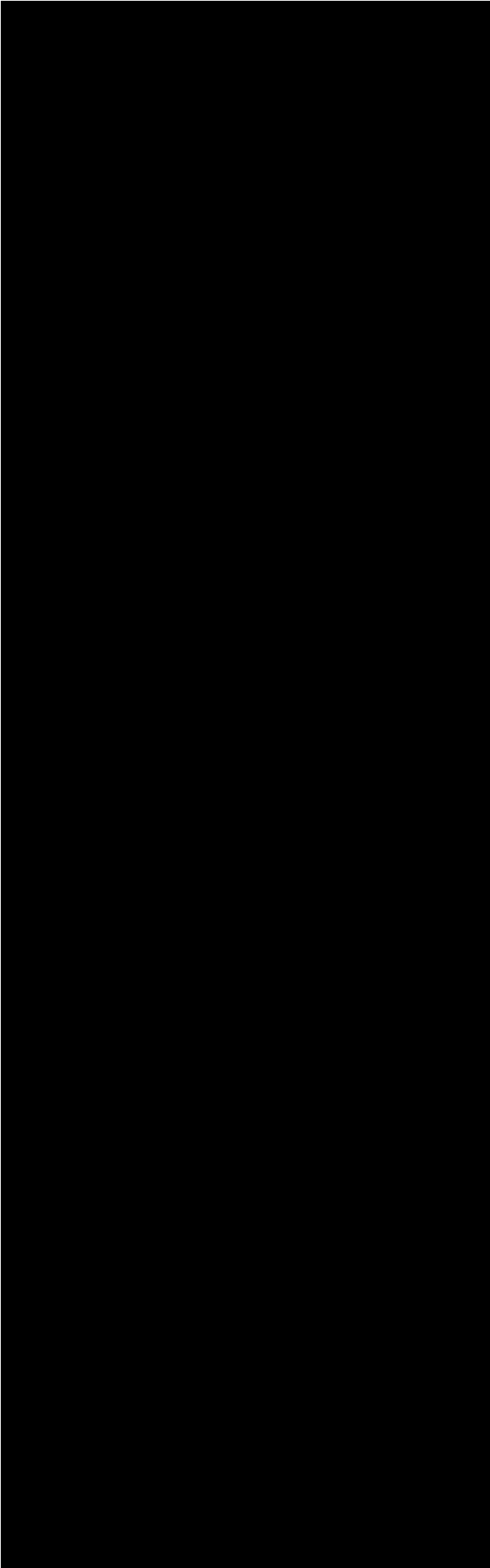


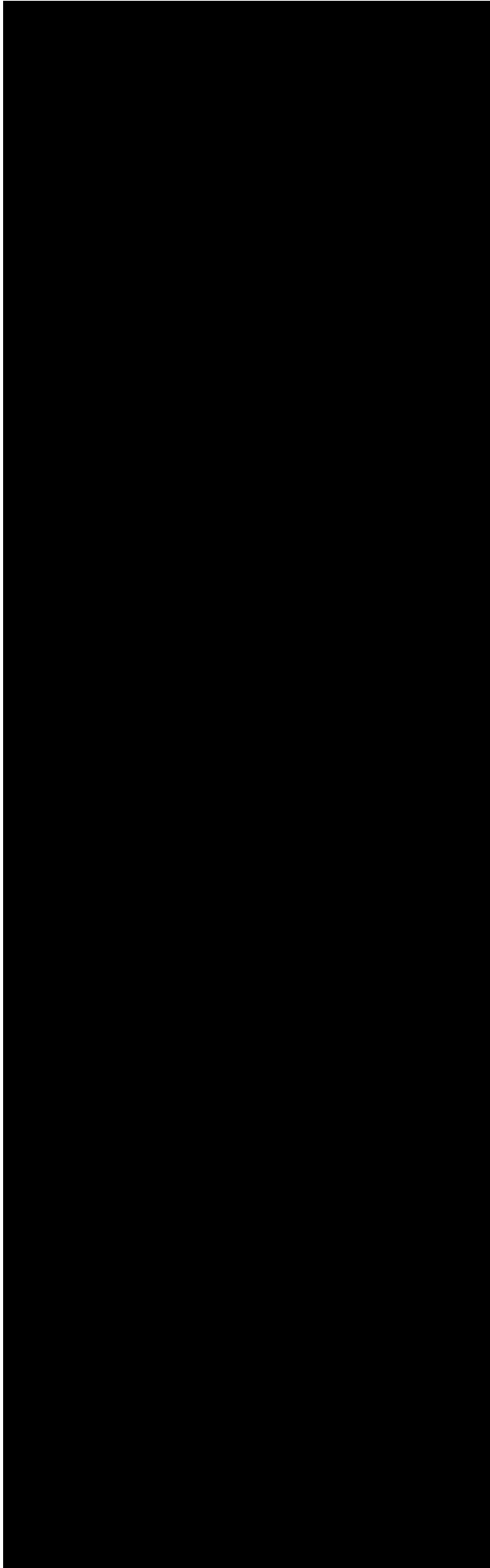
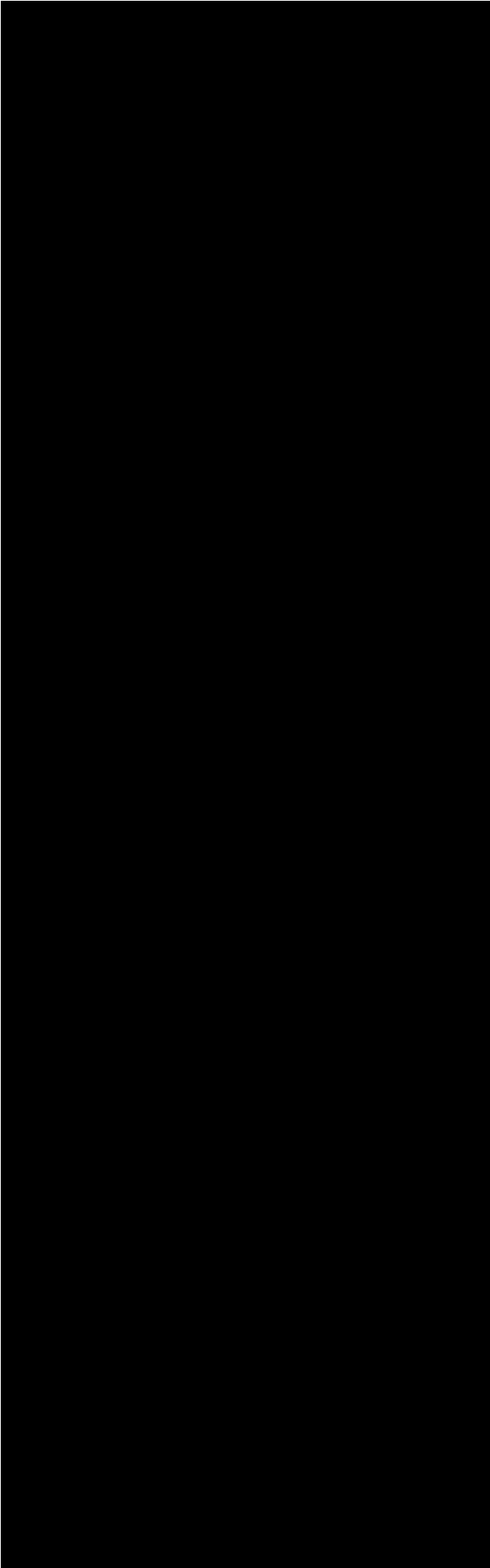












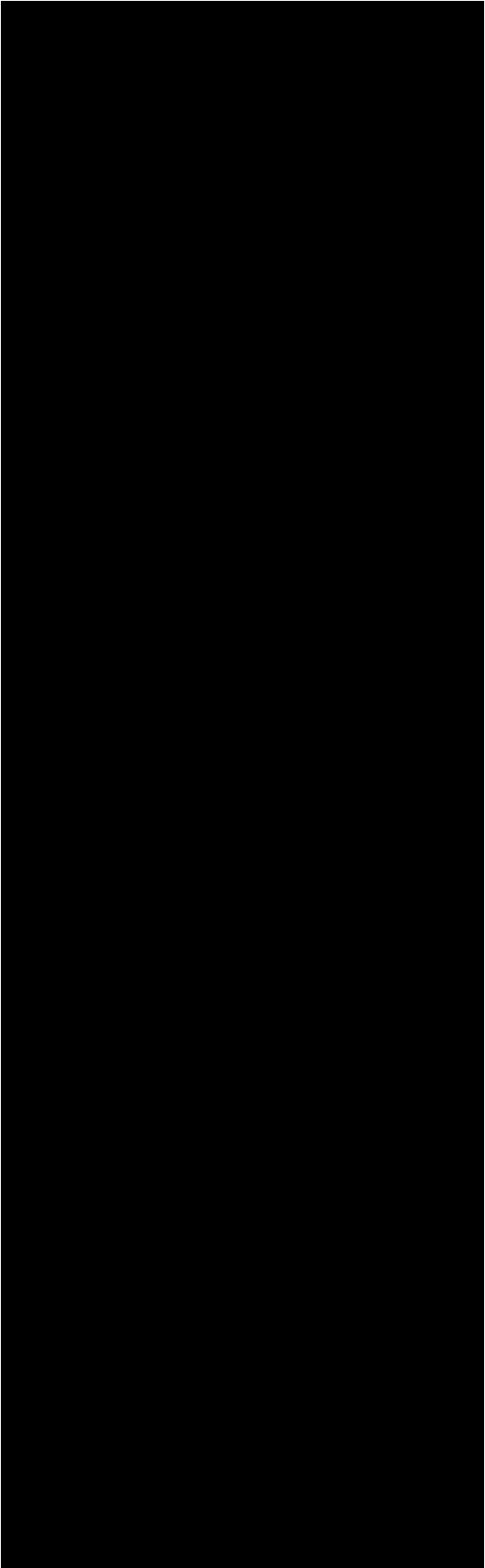


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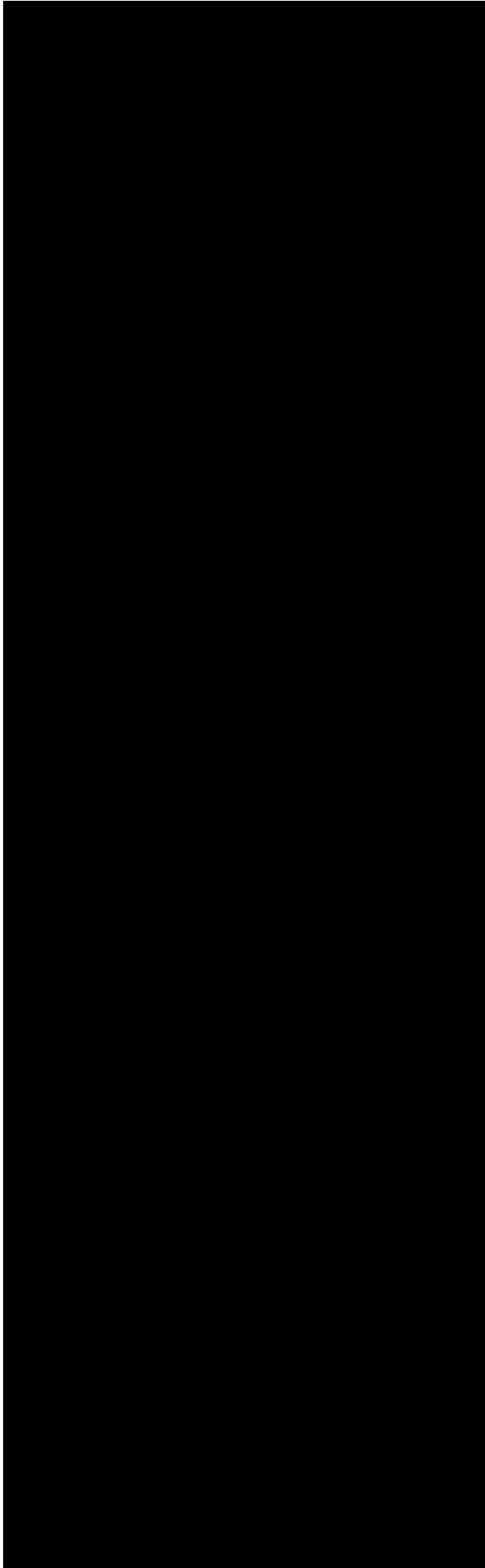
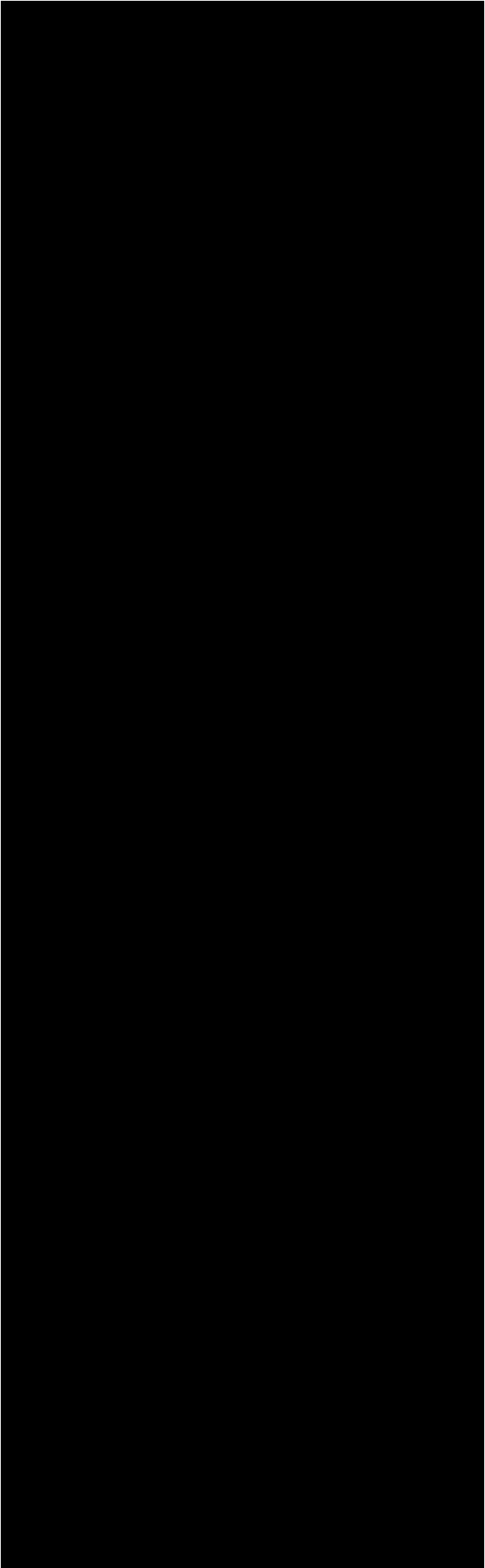








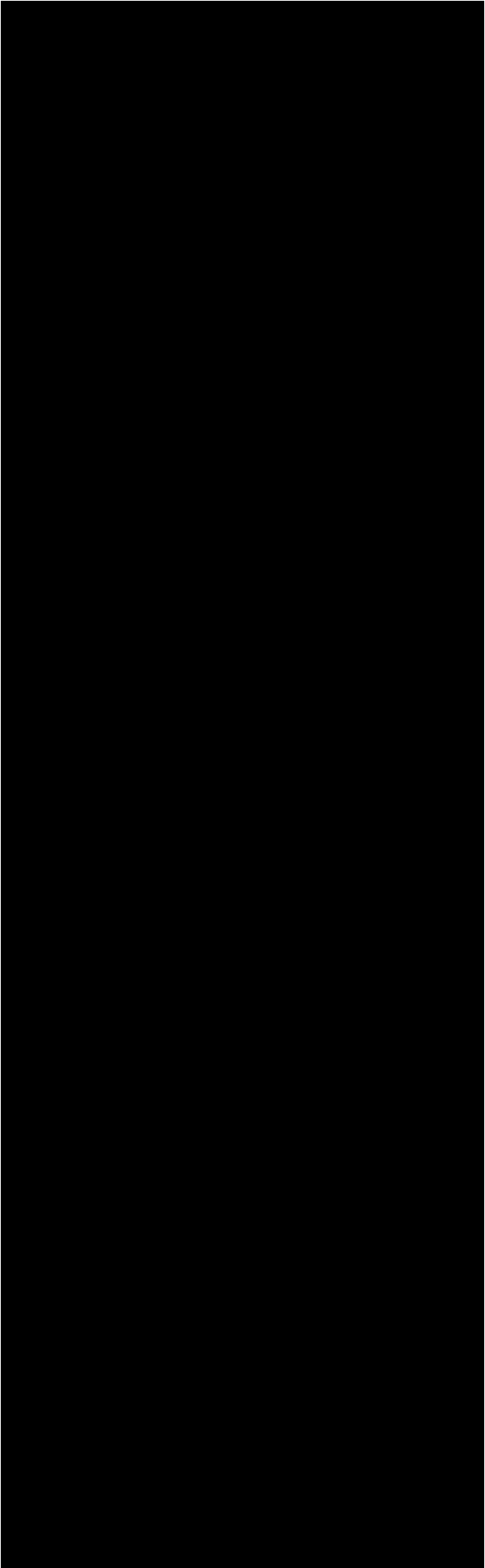




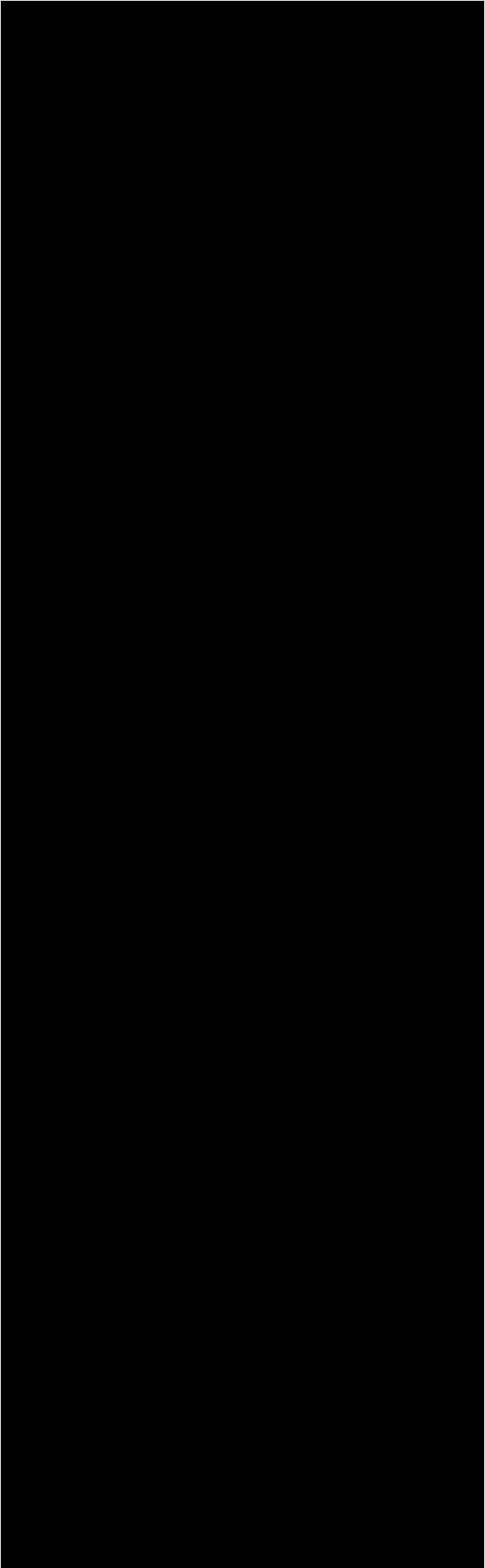


















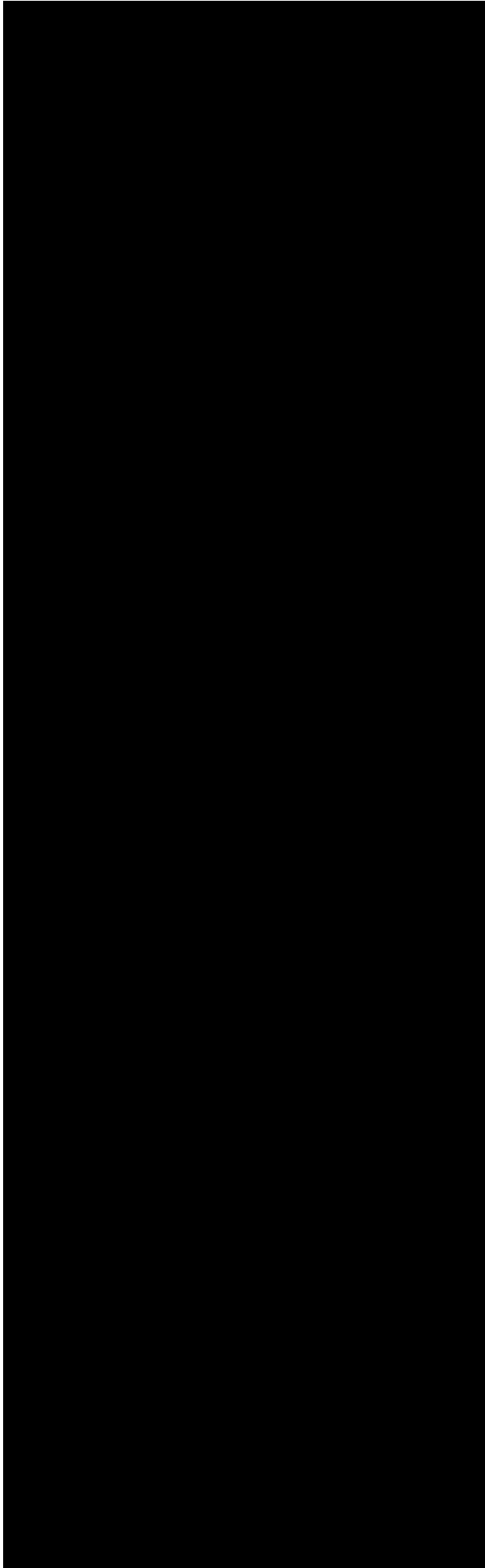
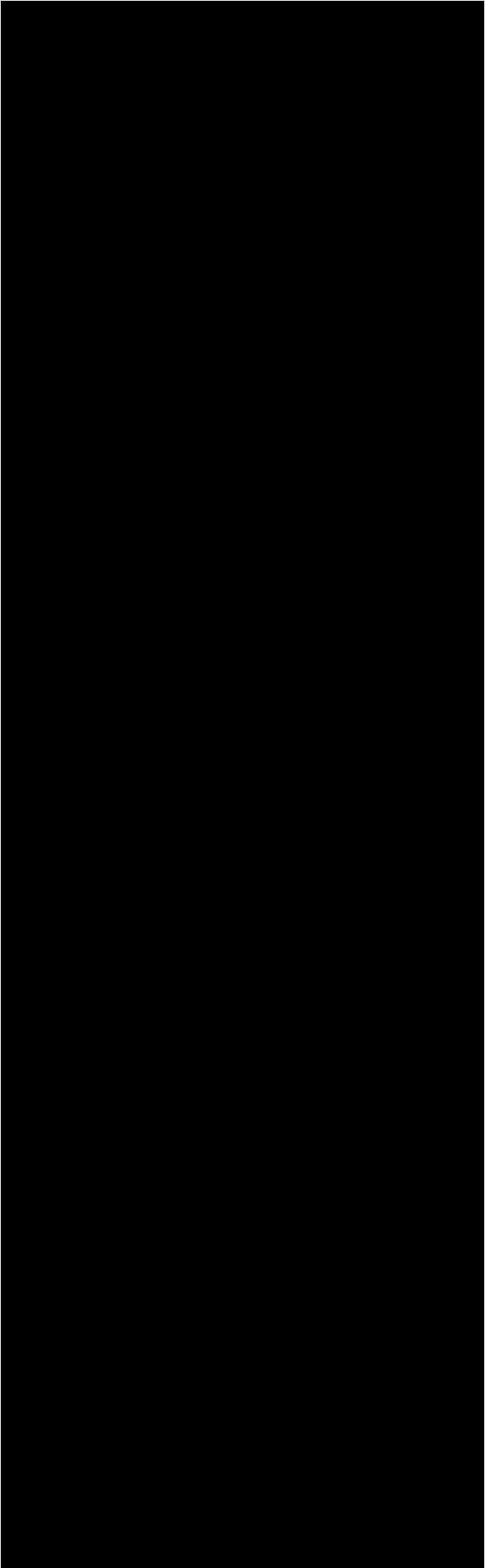


















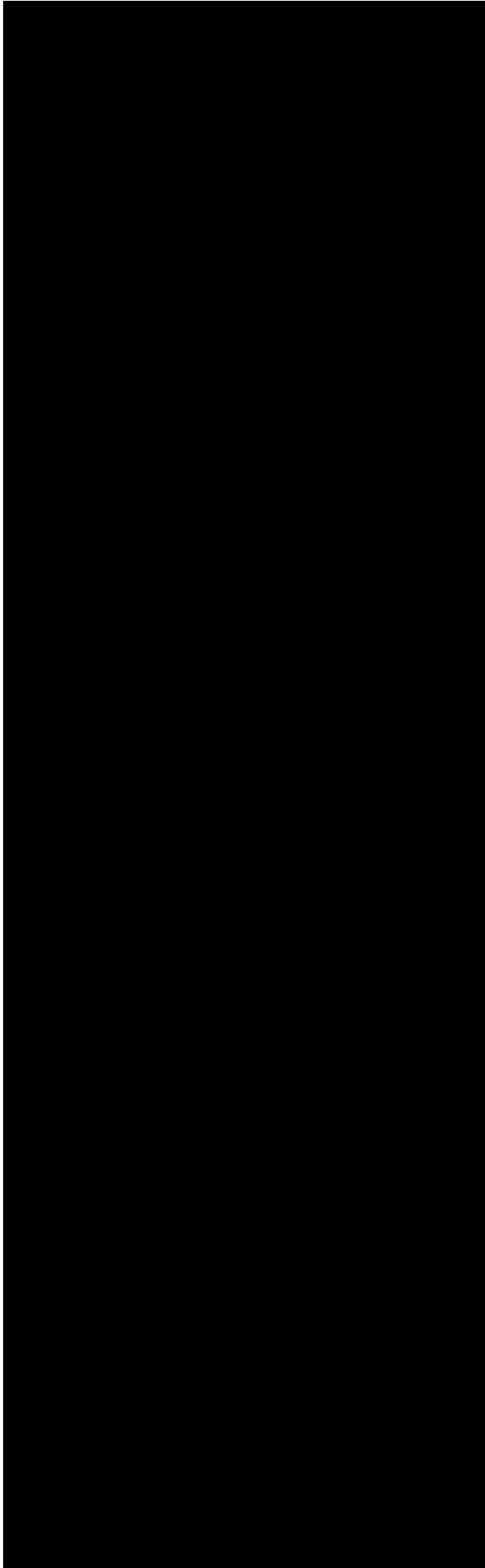
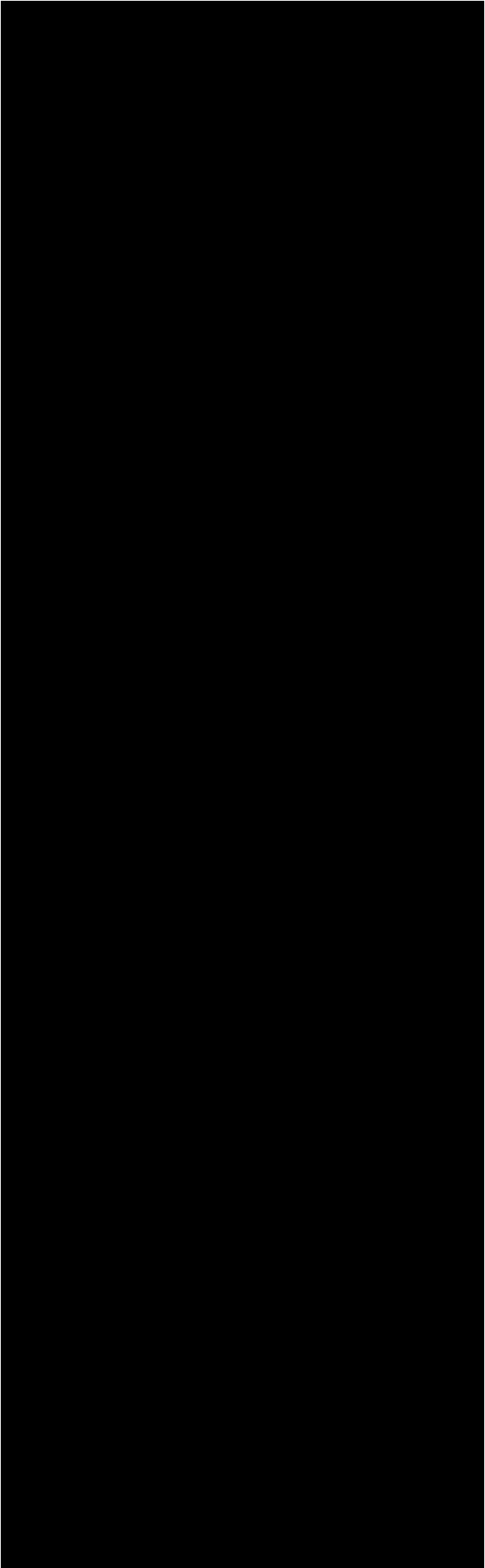


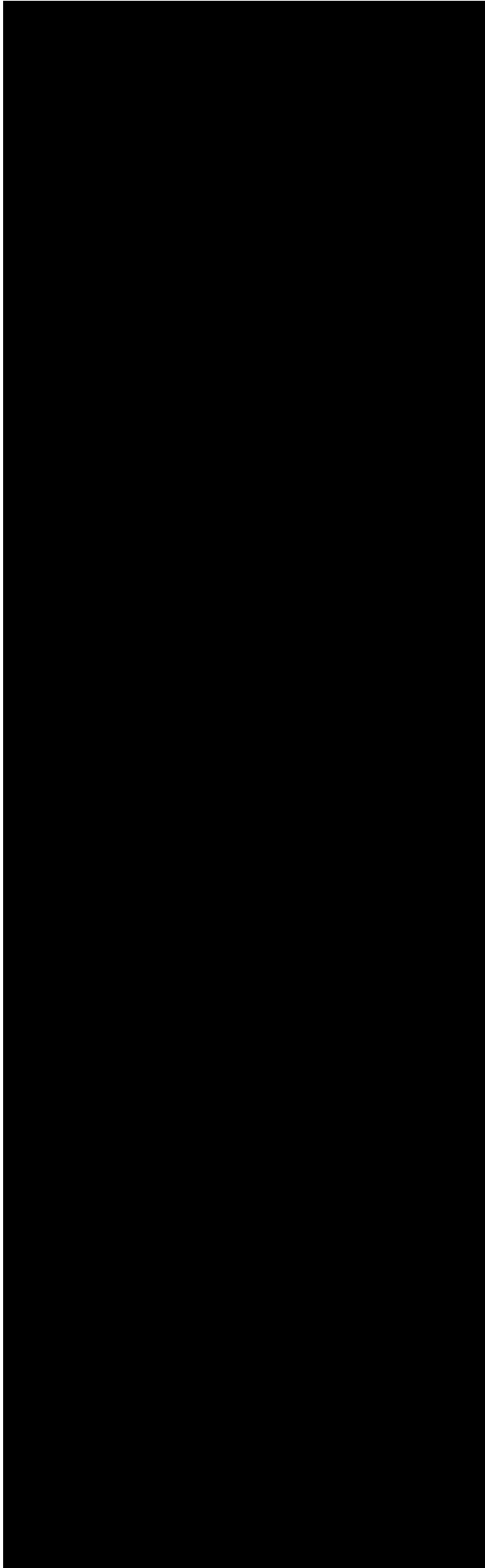
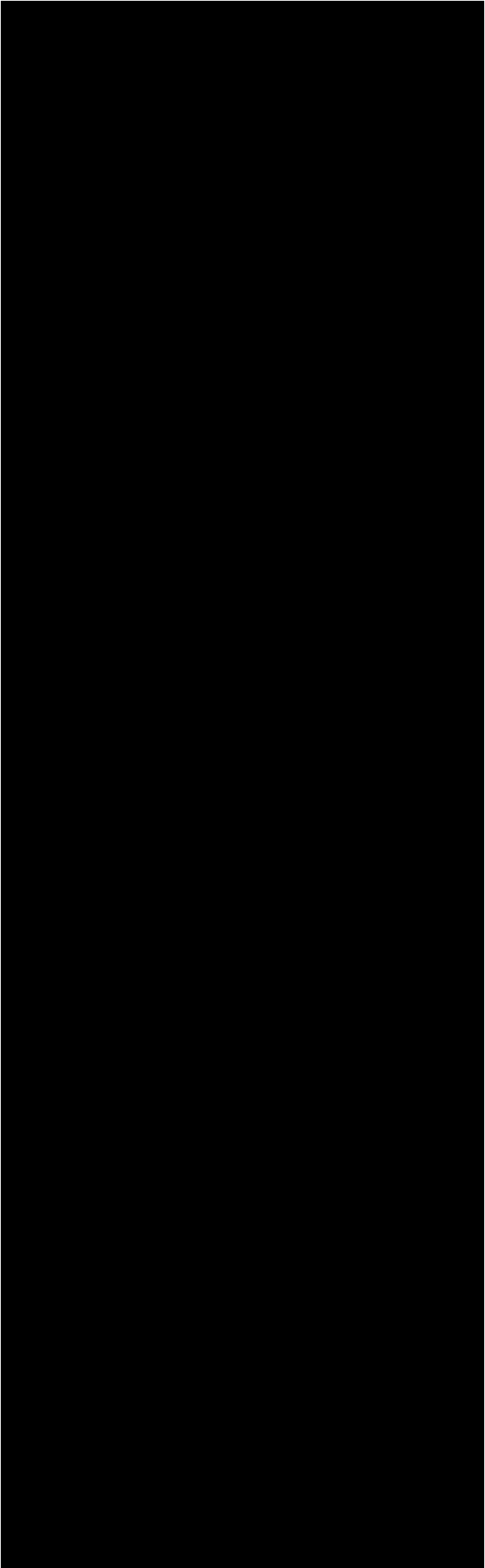






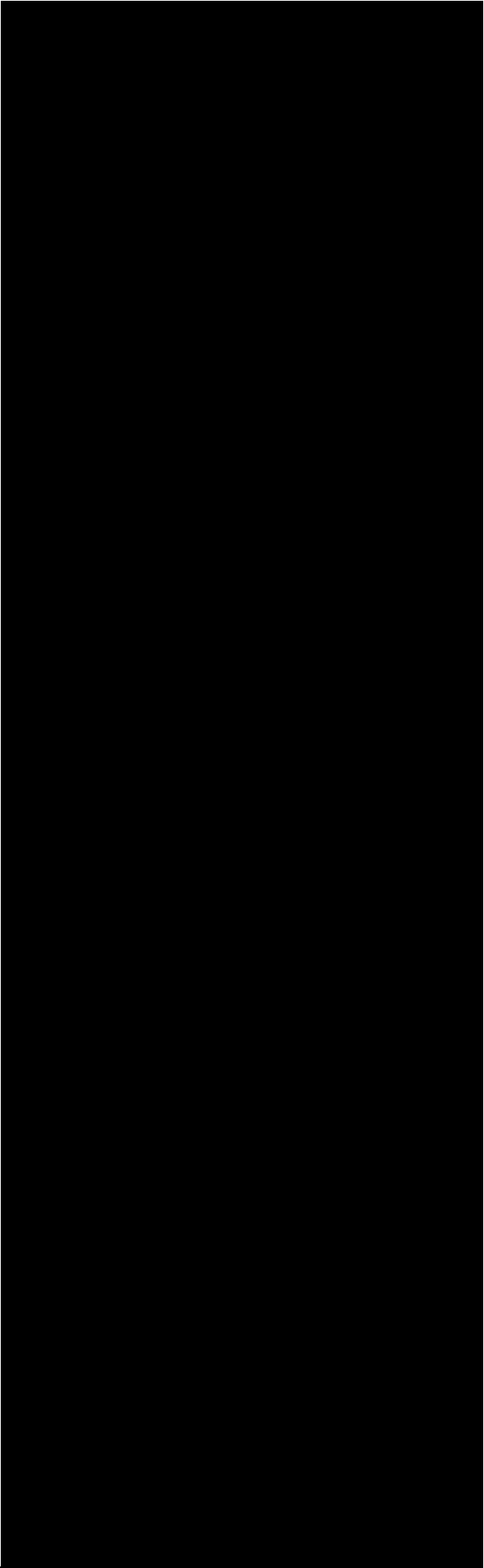














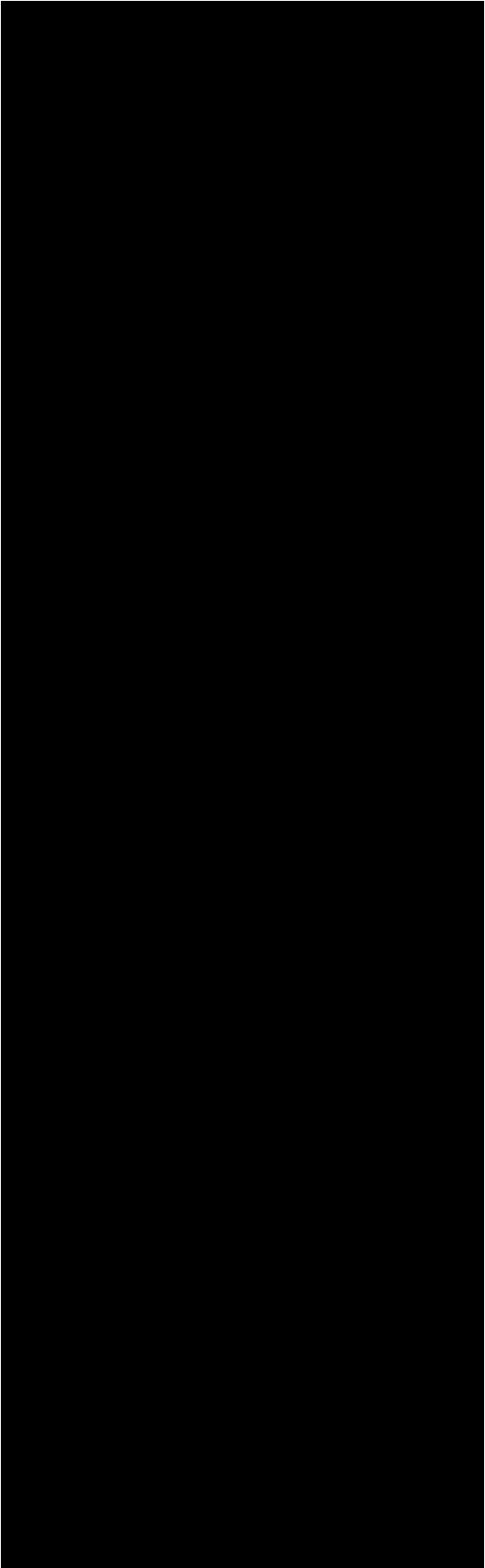






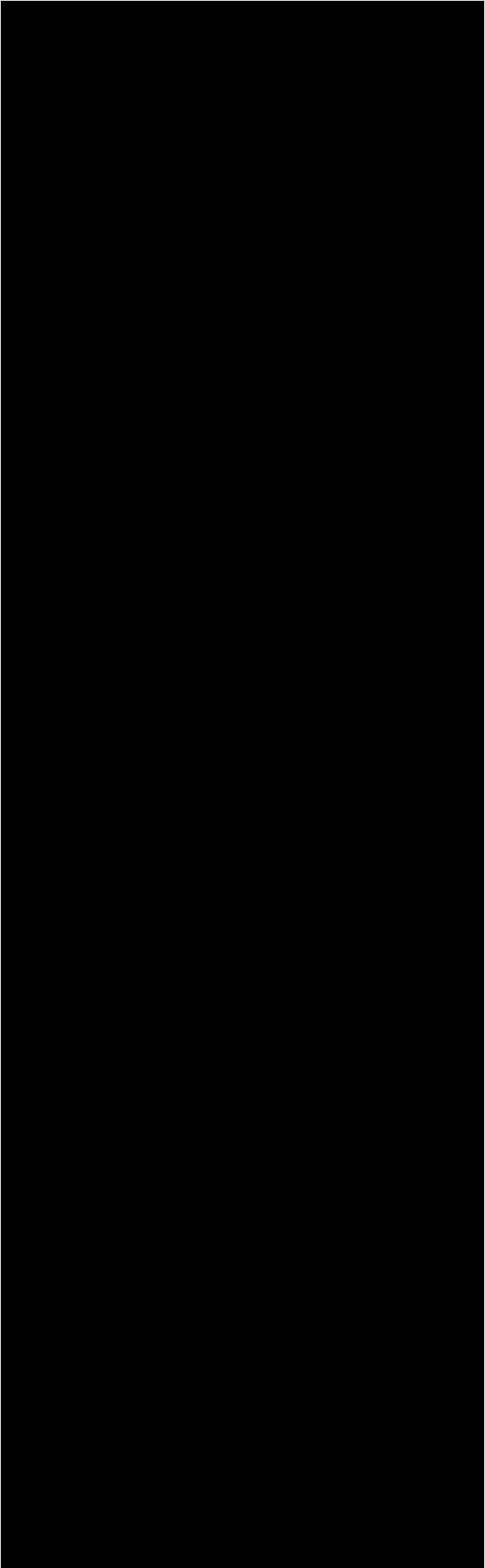












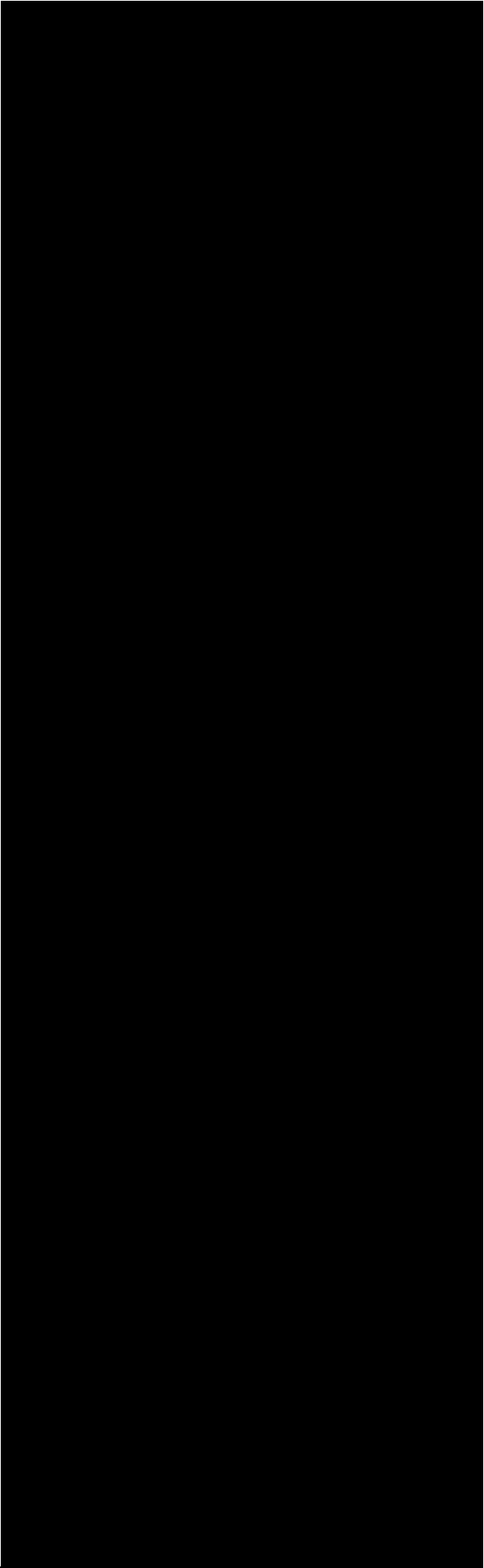
































[REDACTED]

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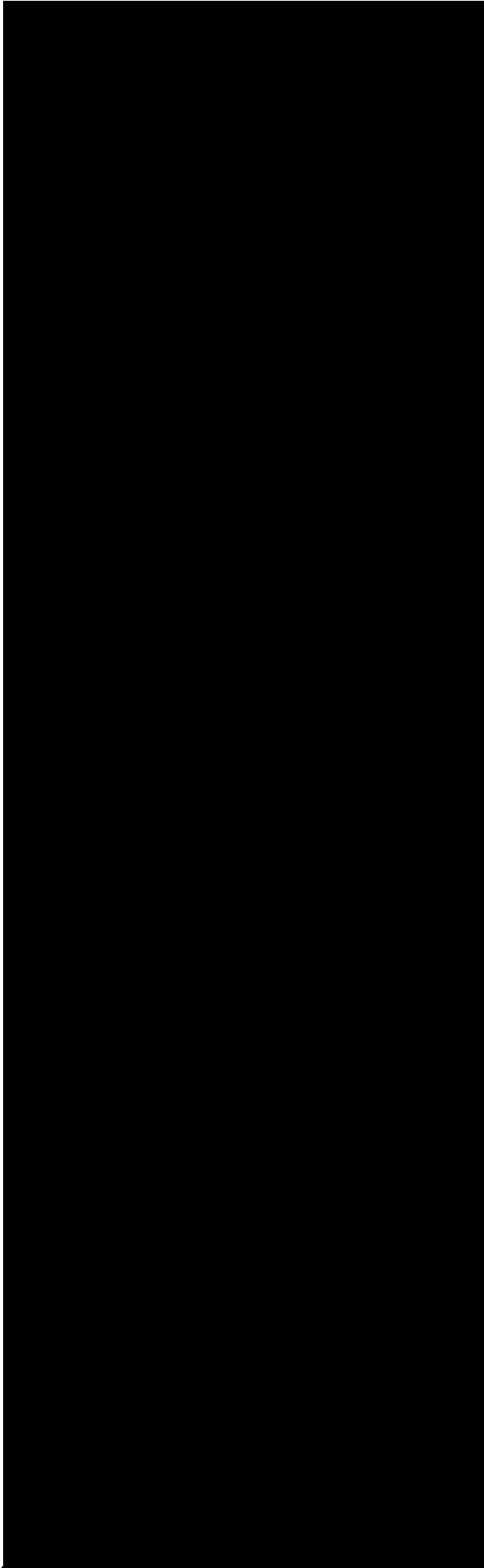
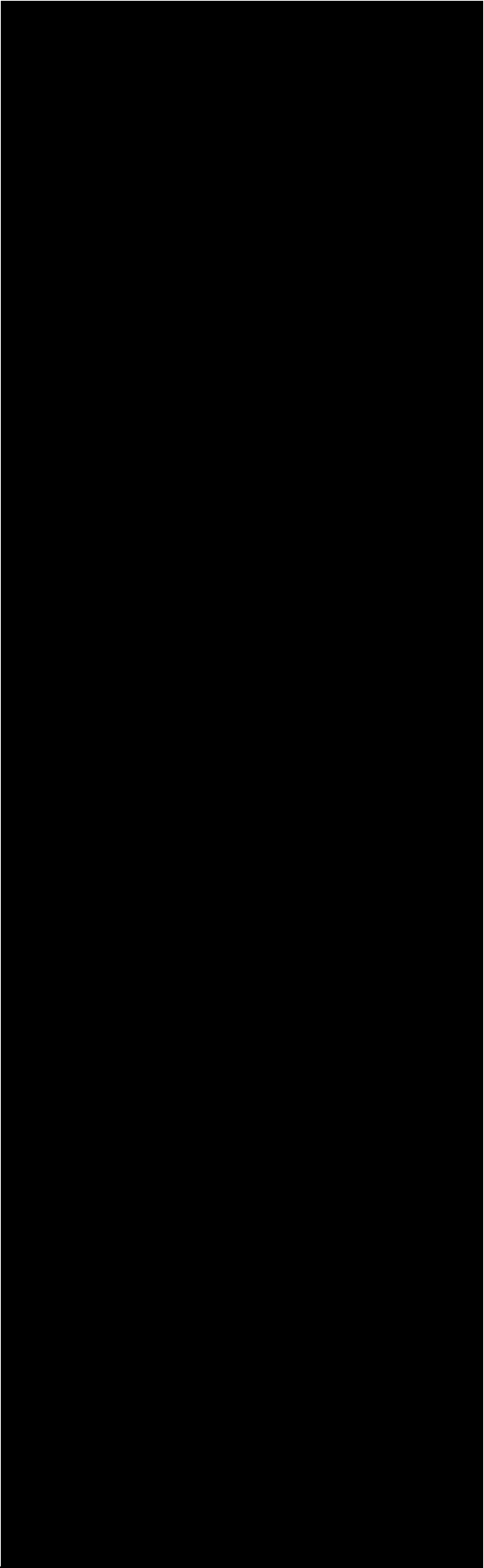


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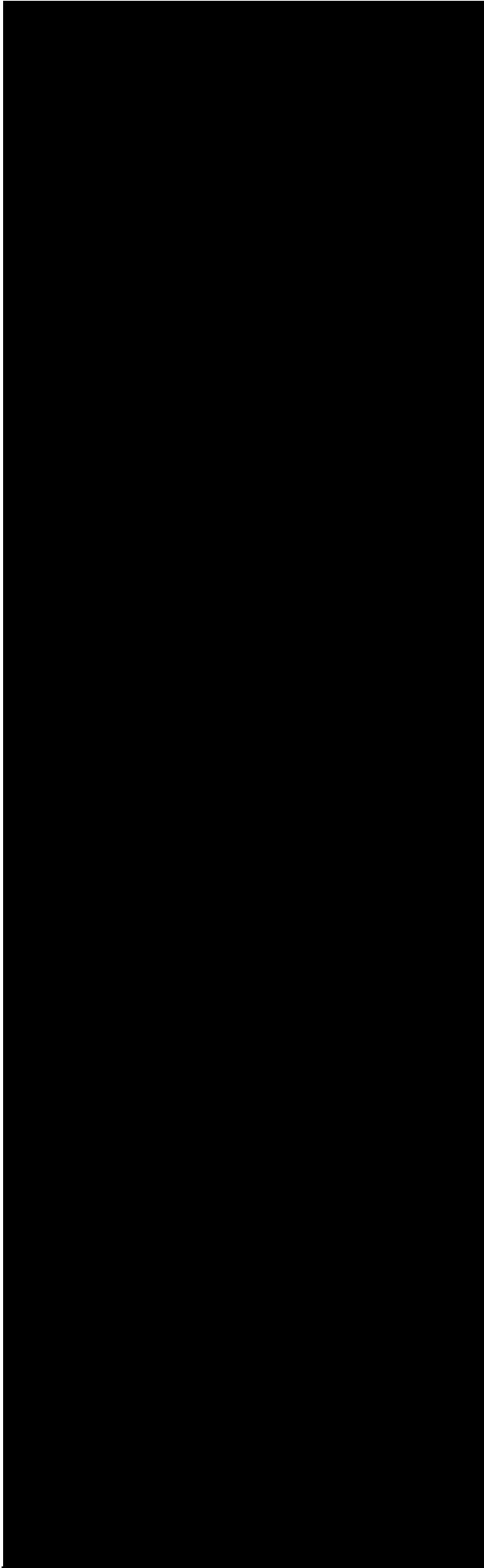
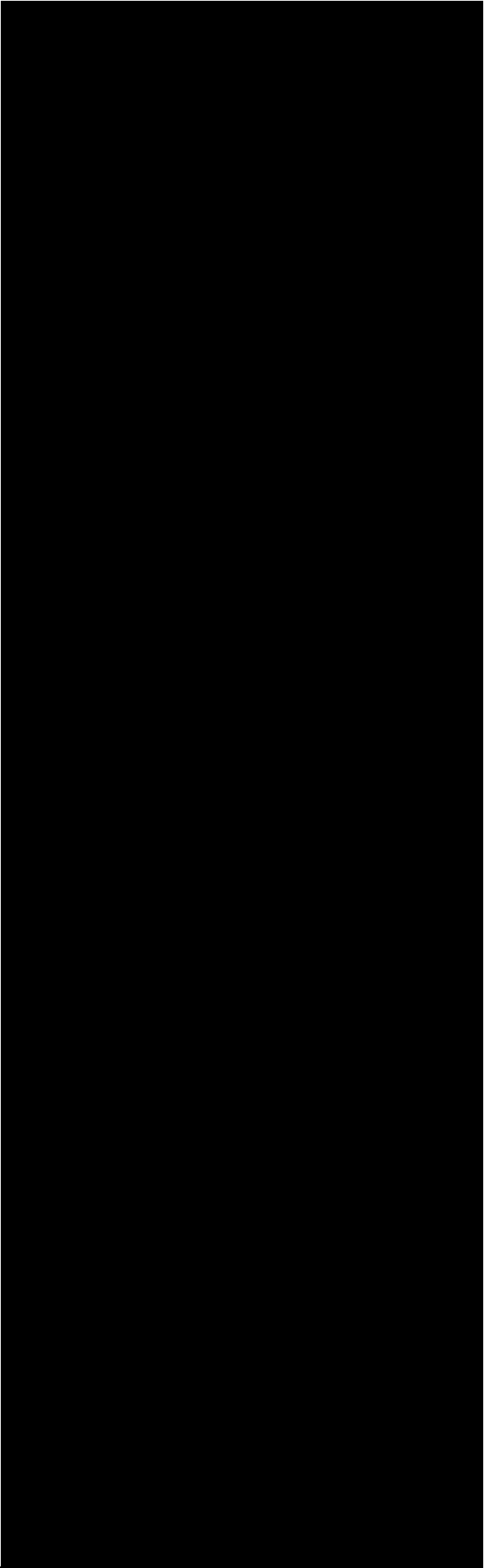






























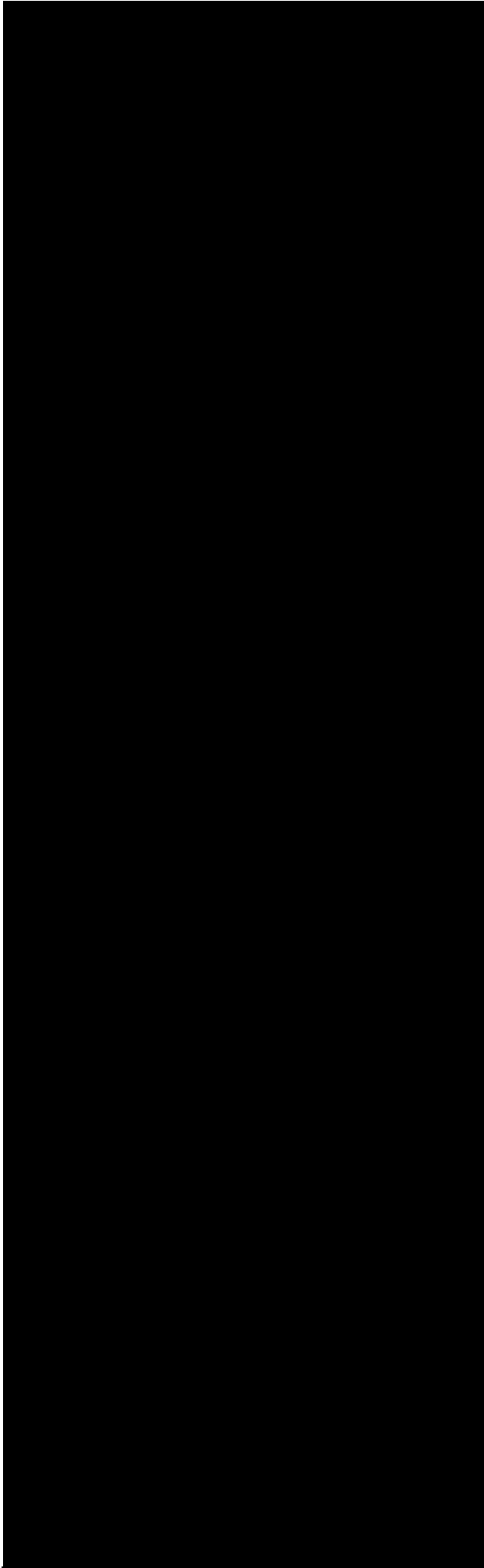
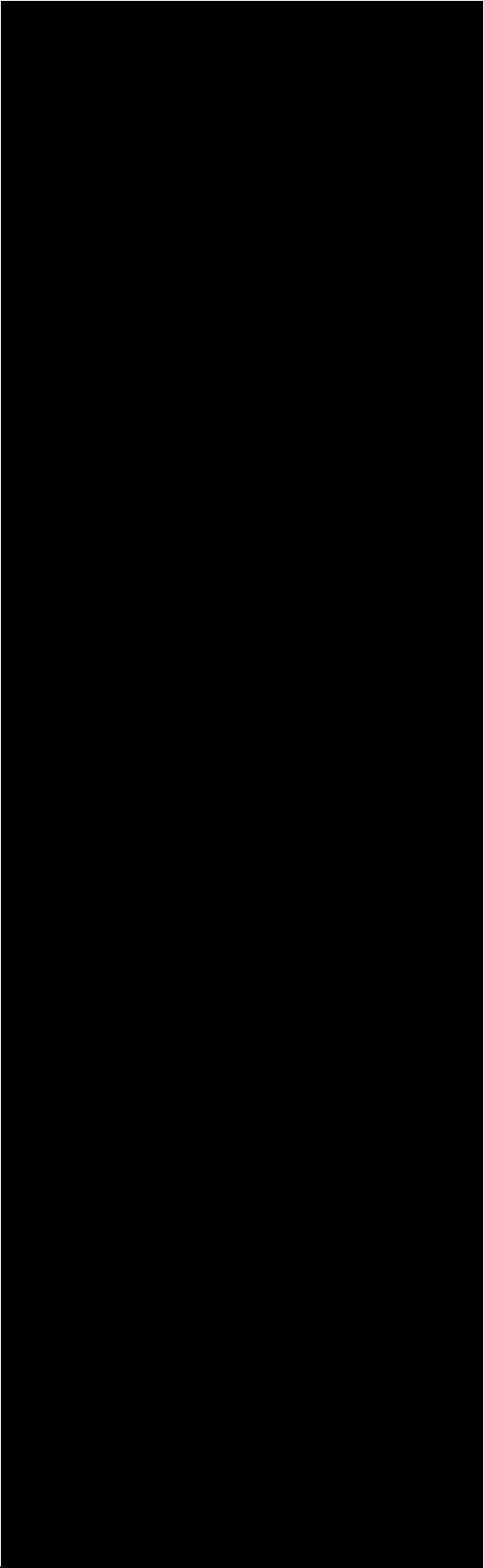








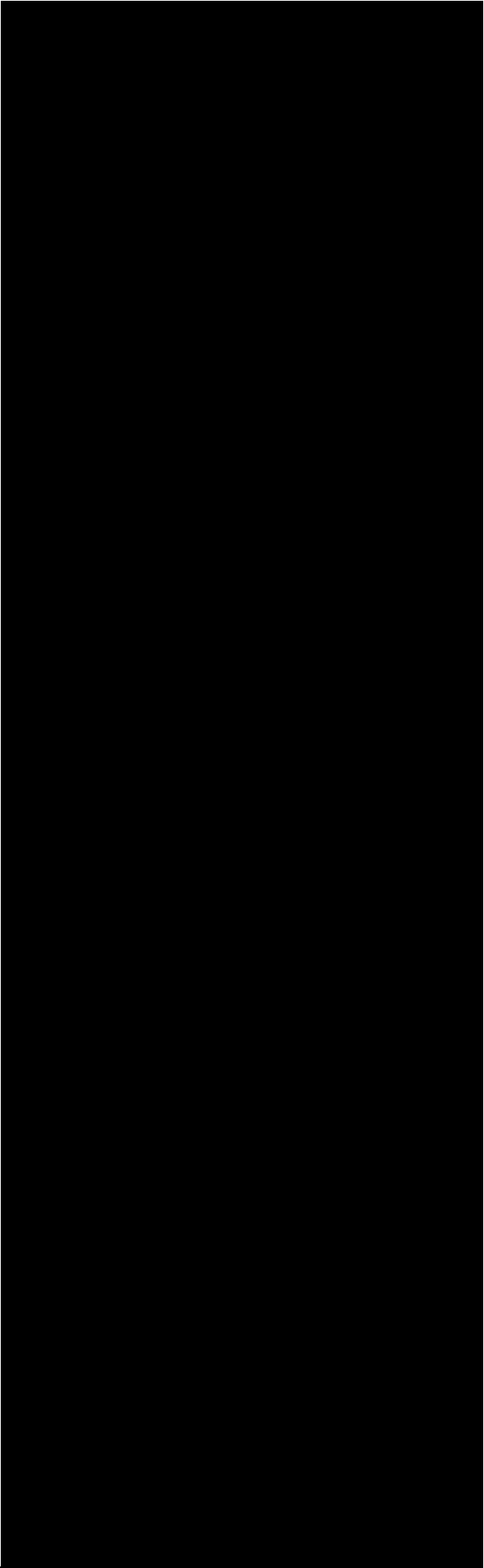














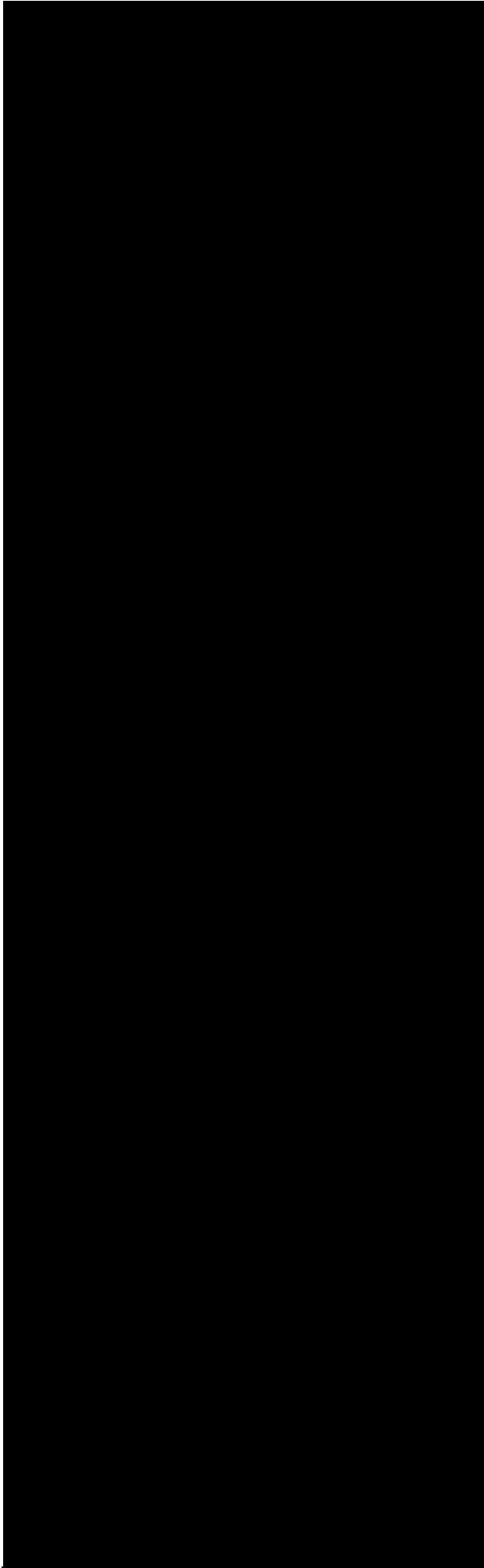
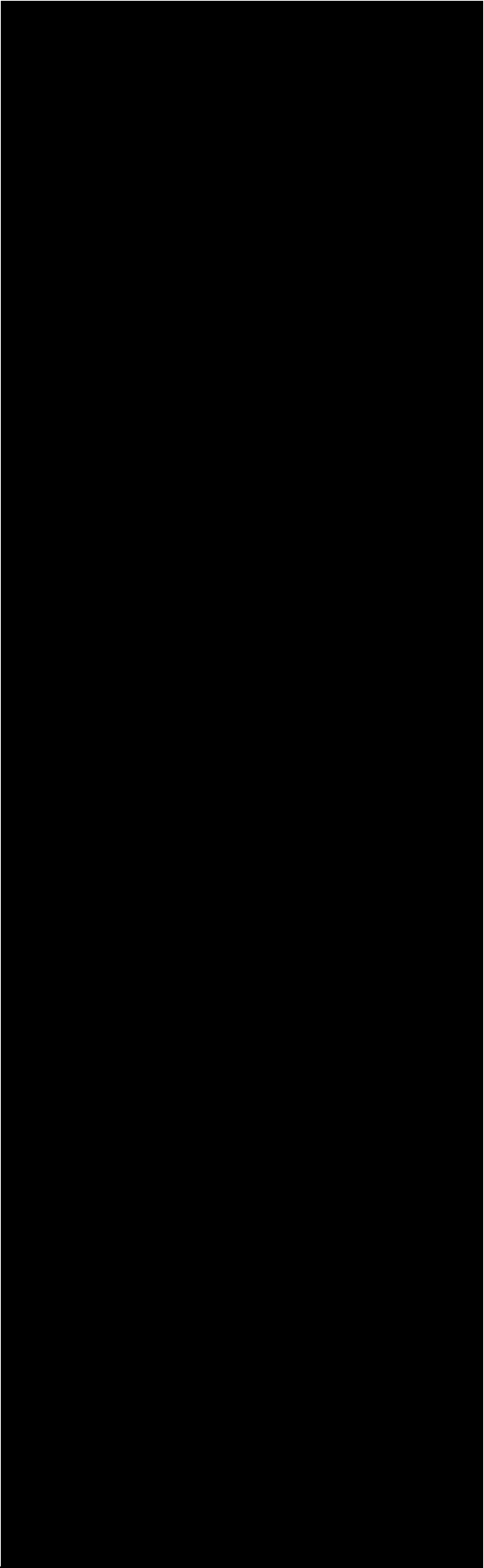


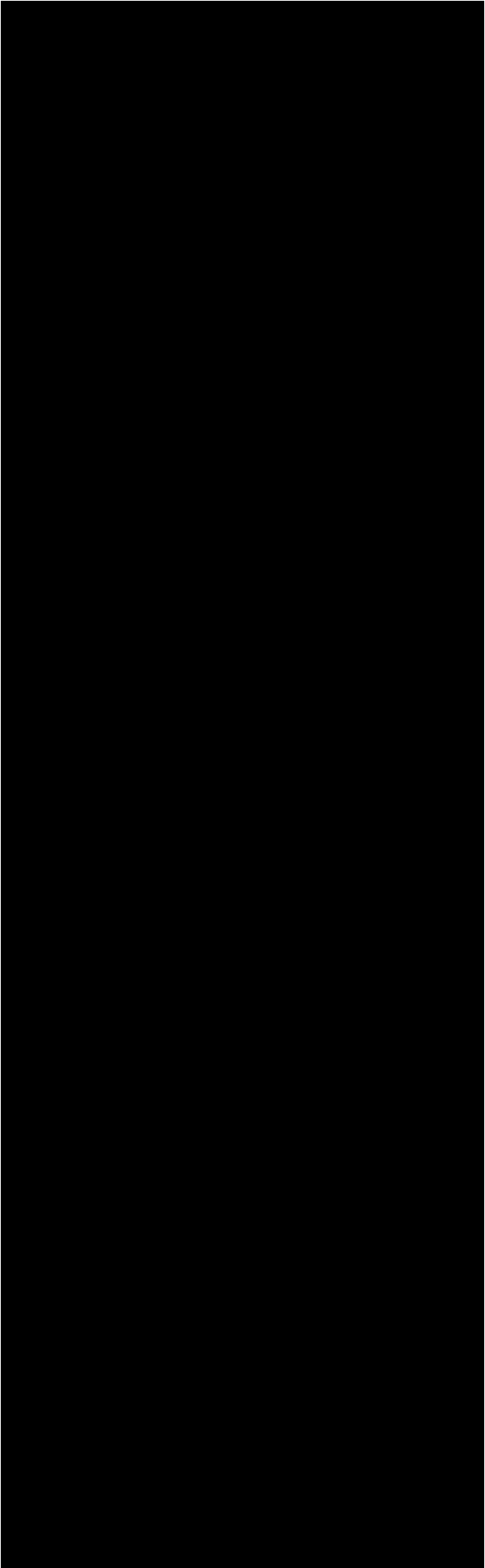












































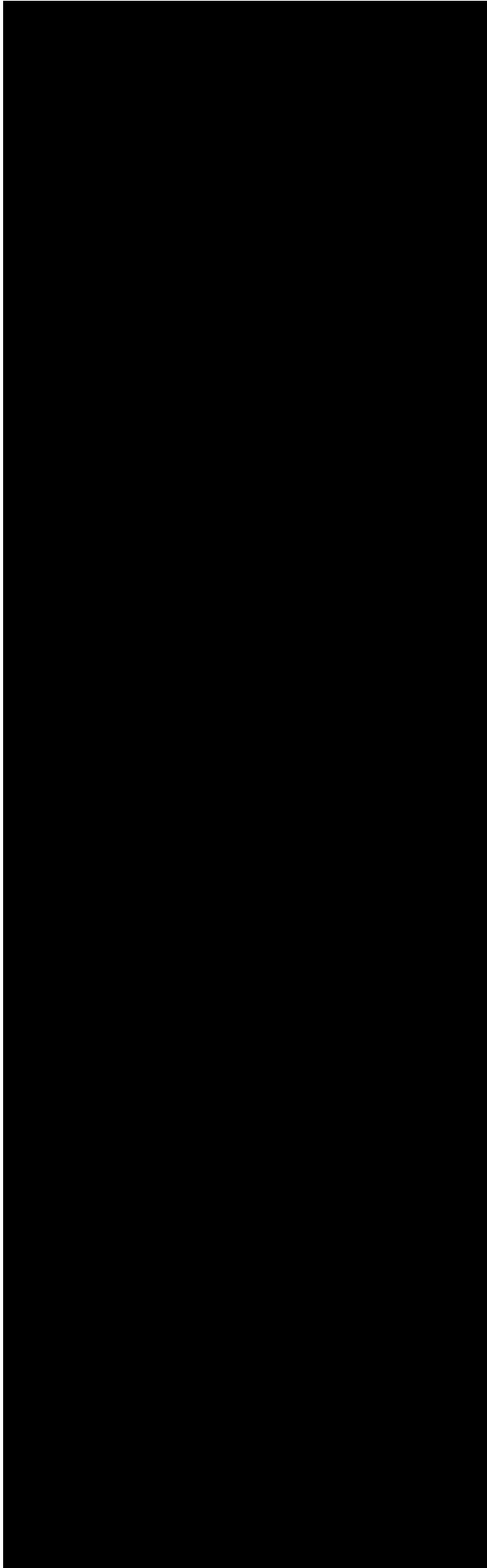
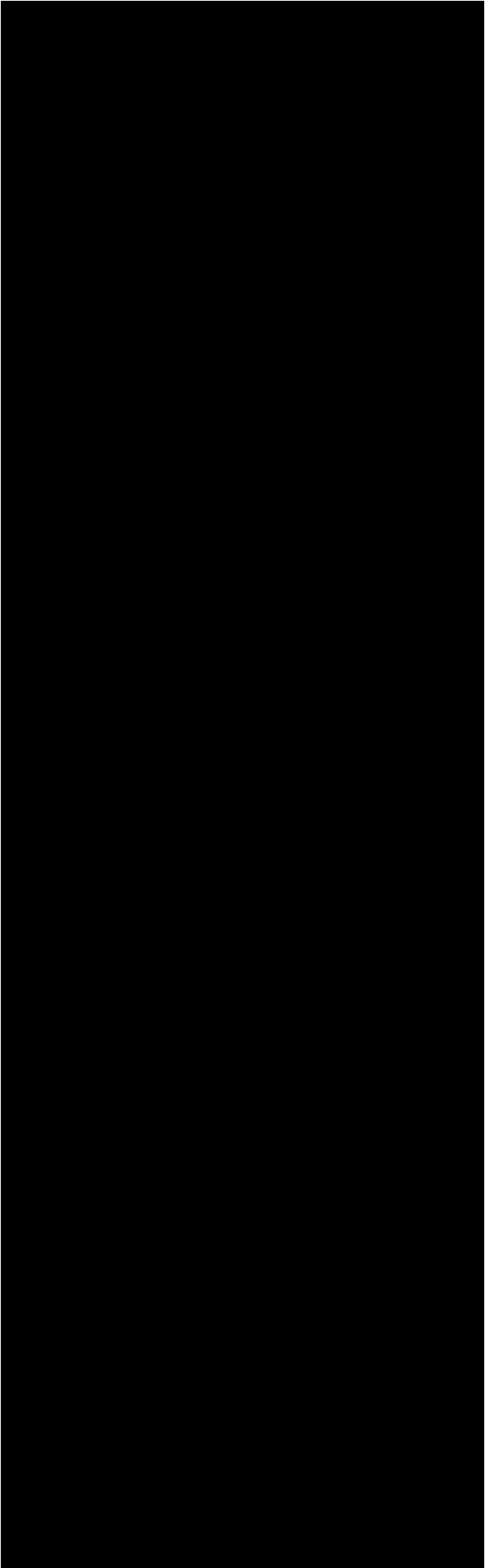














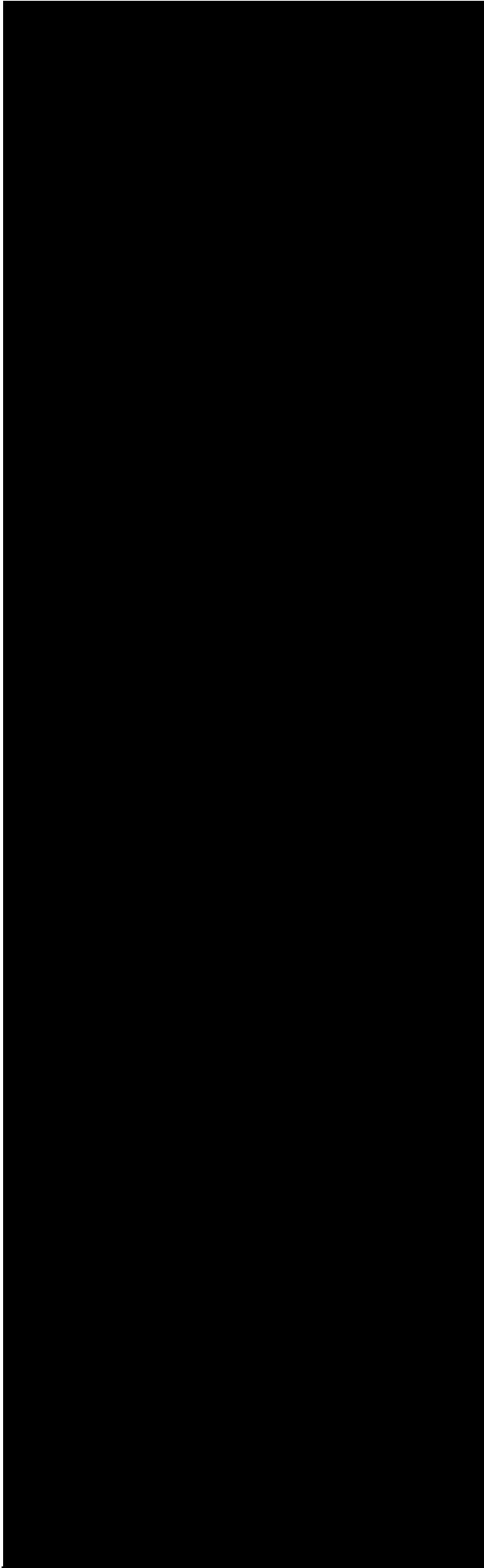
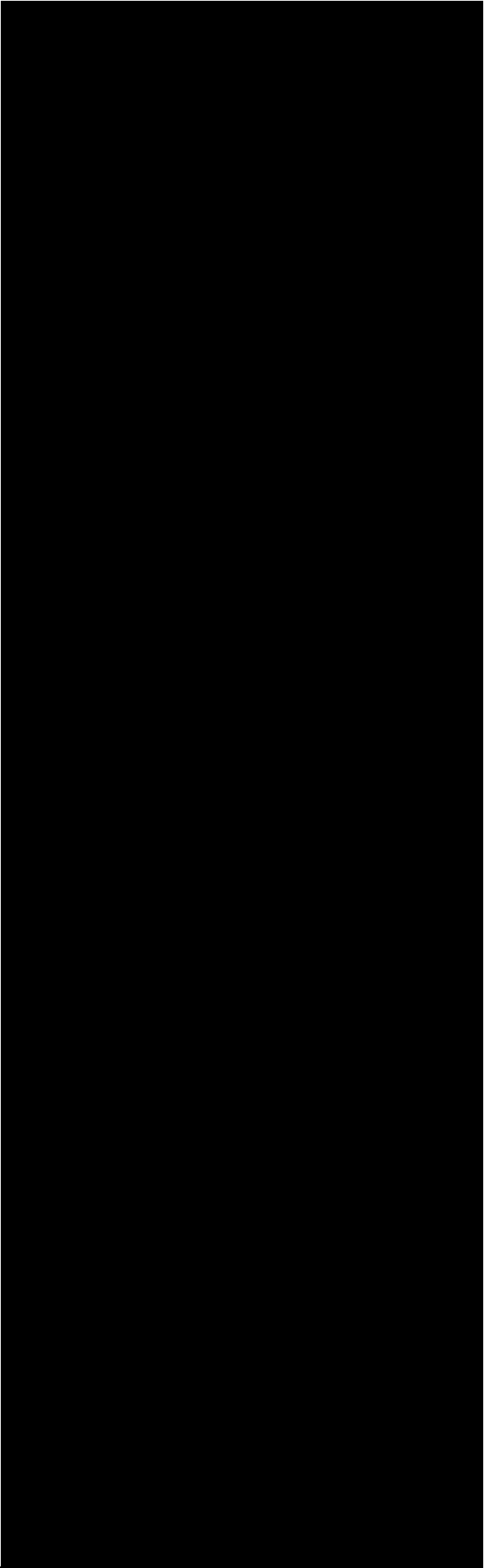












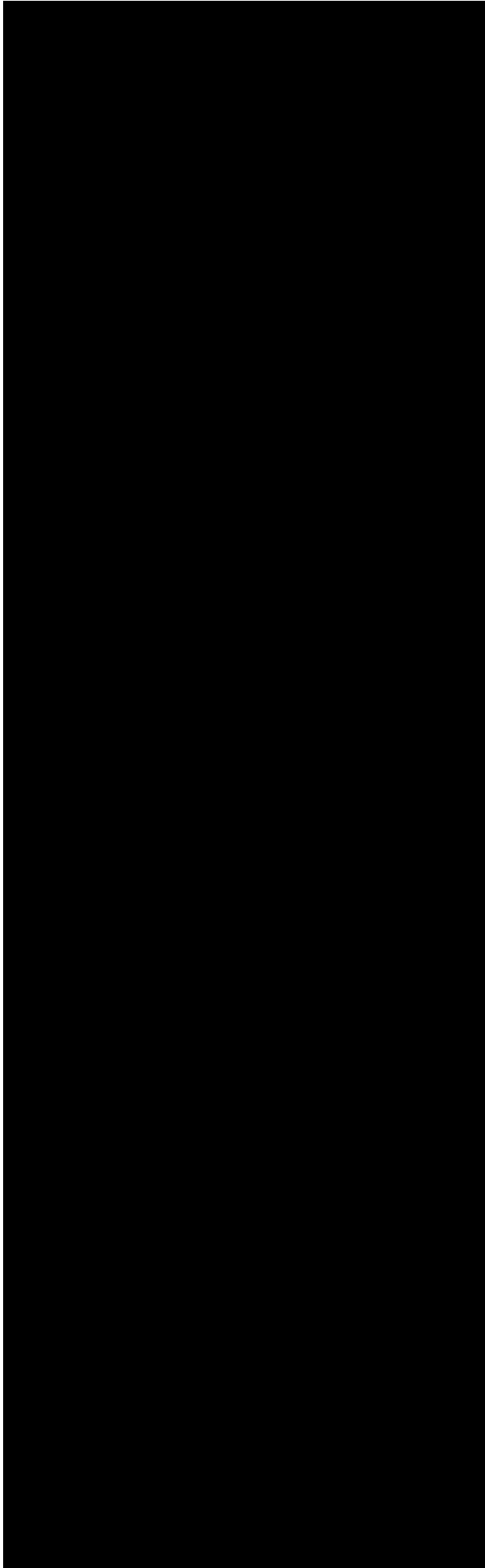
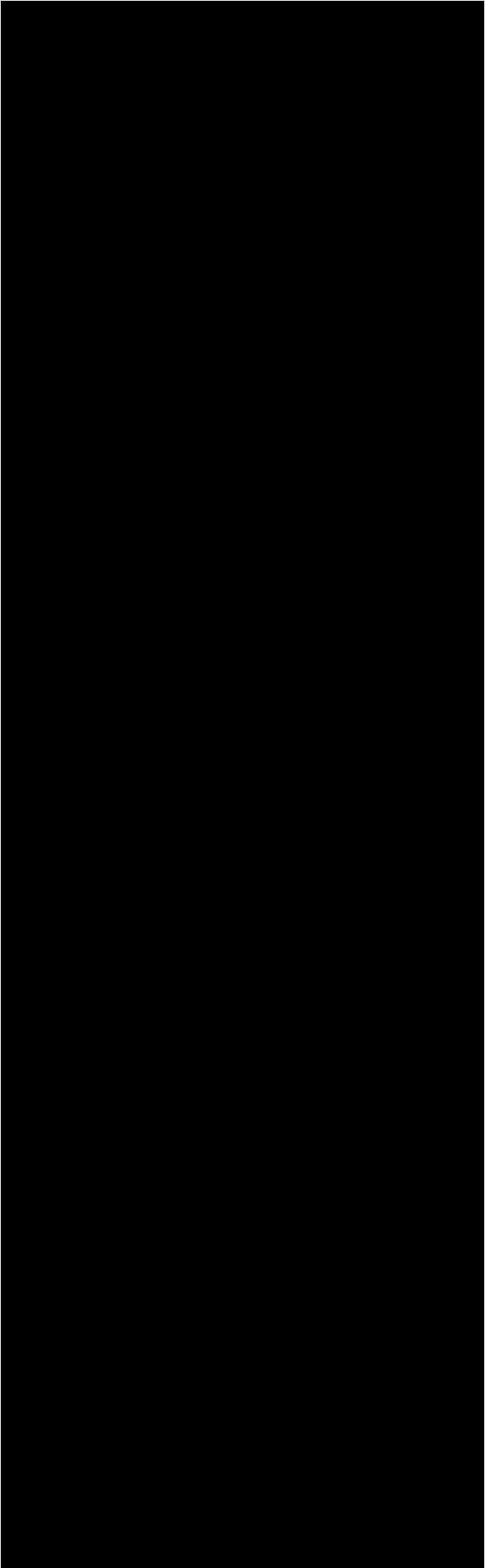


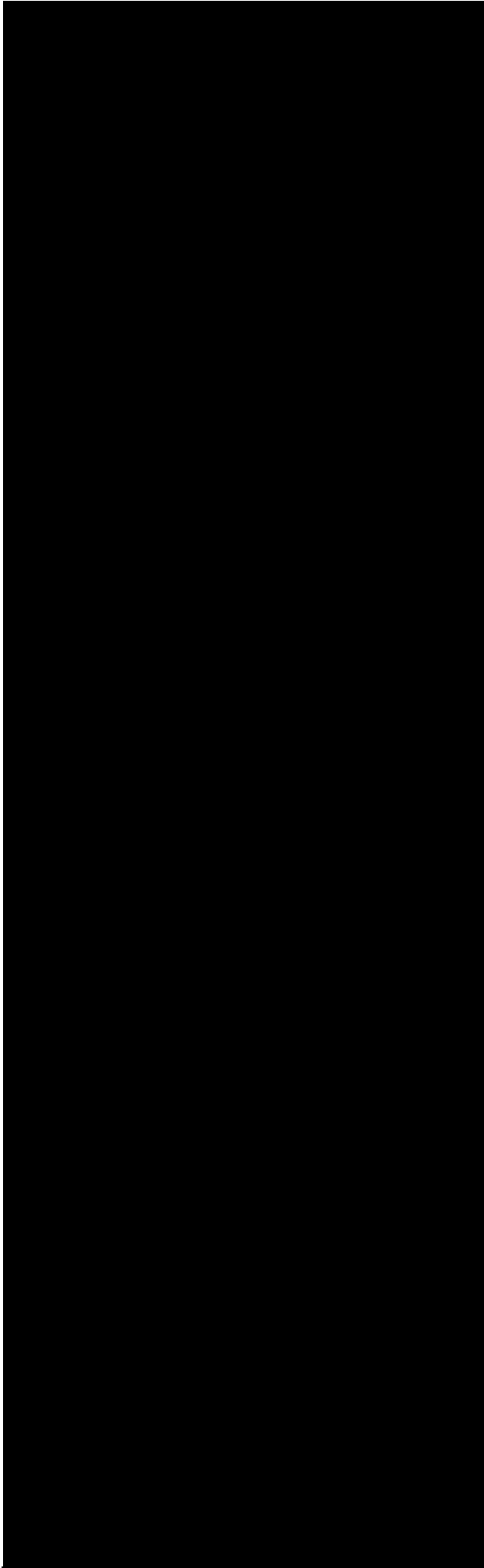
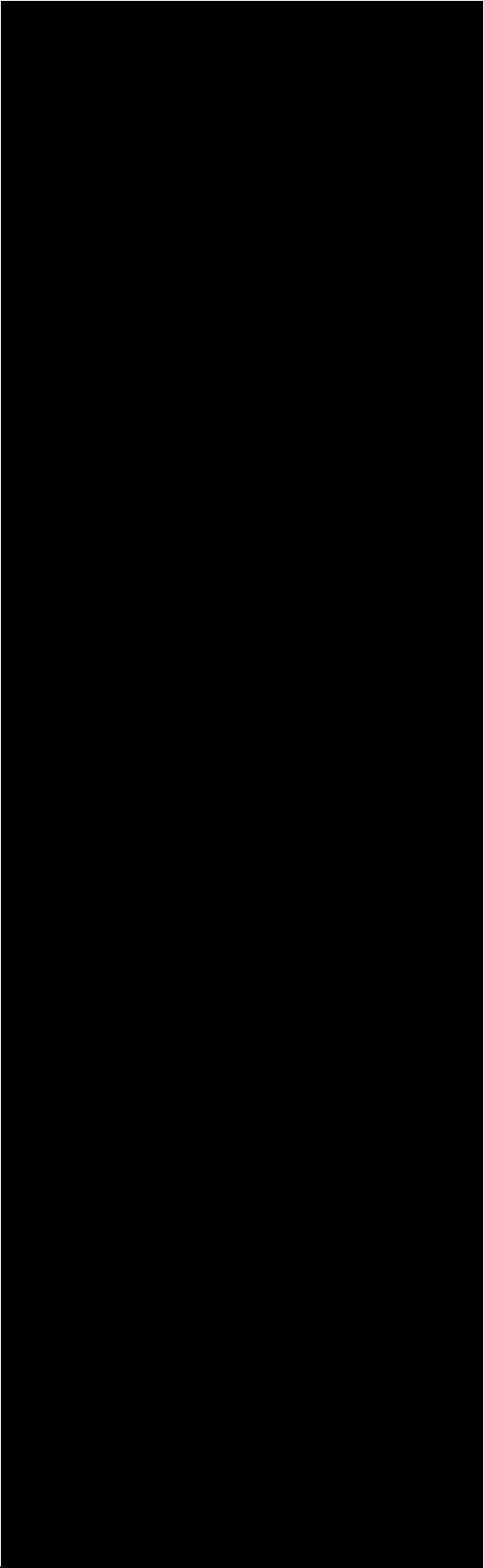












































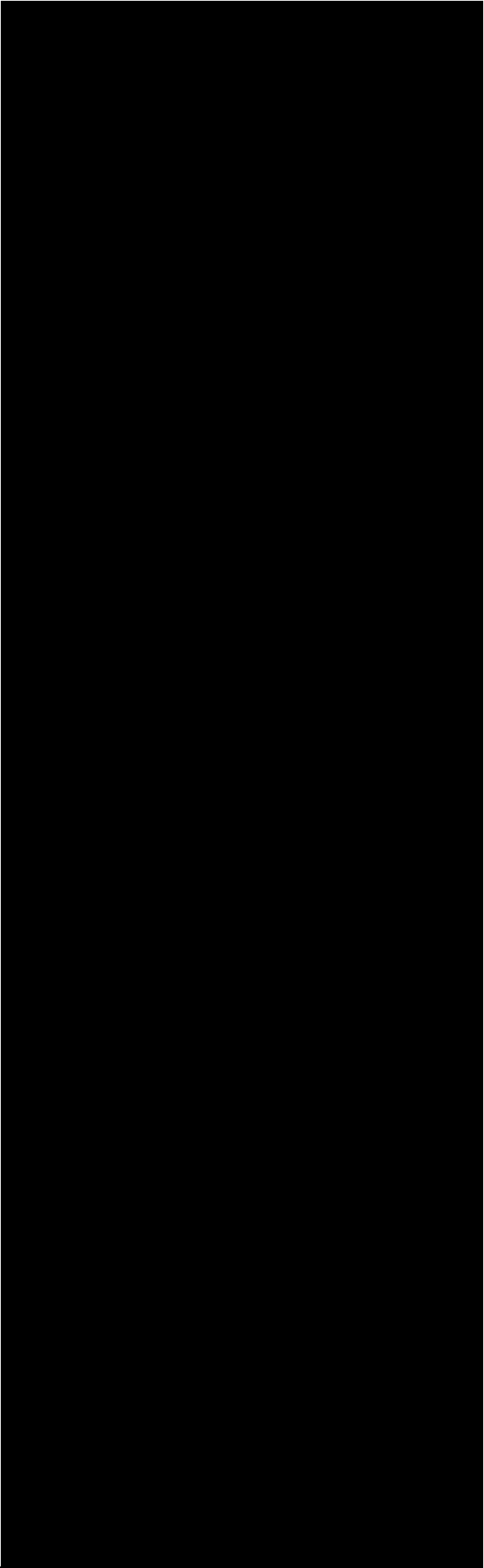


















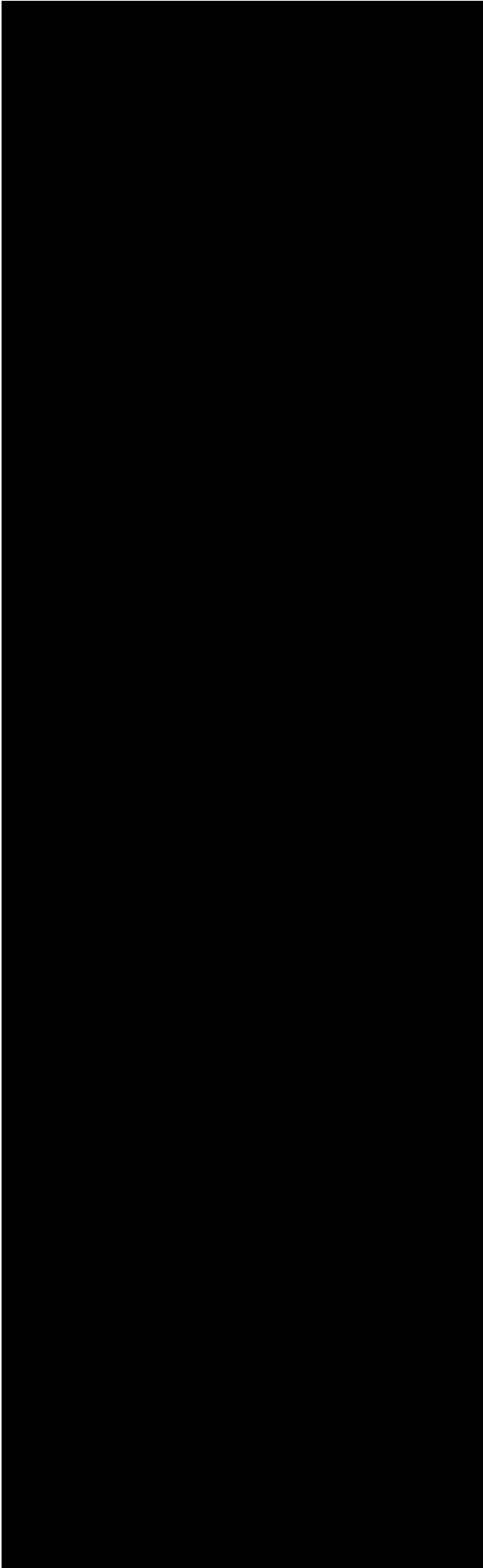














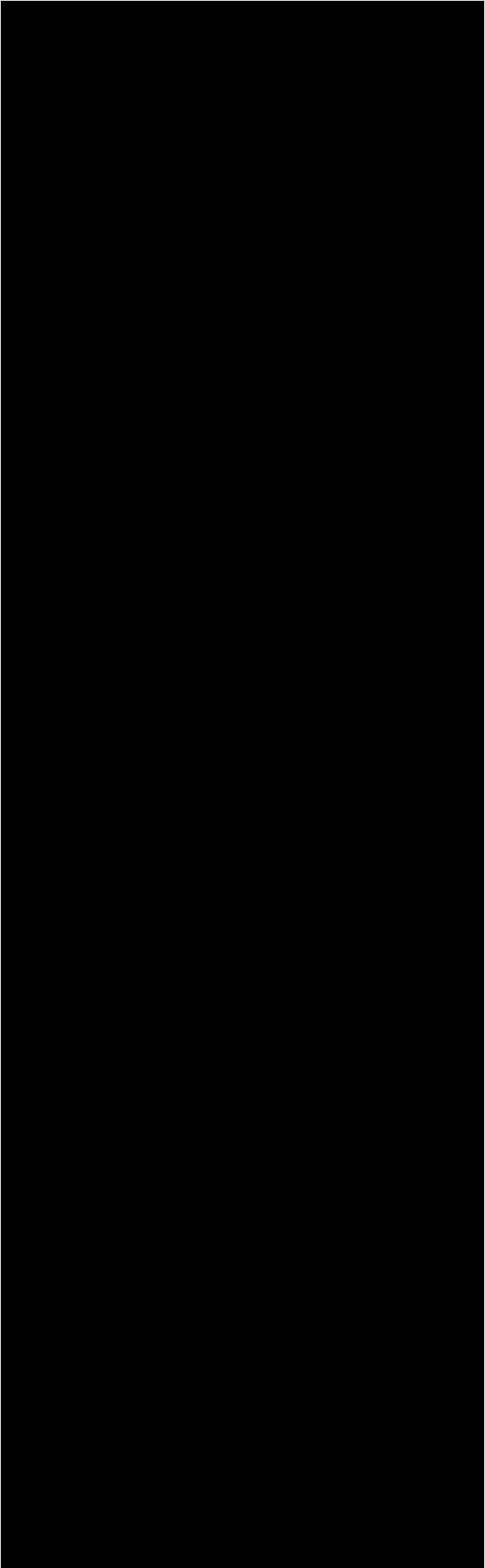










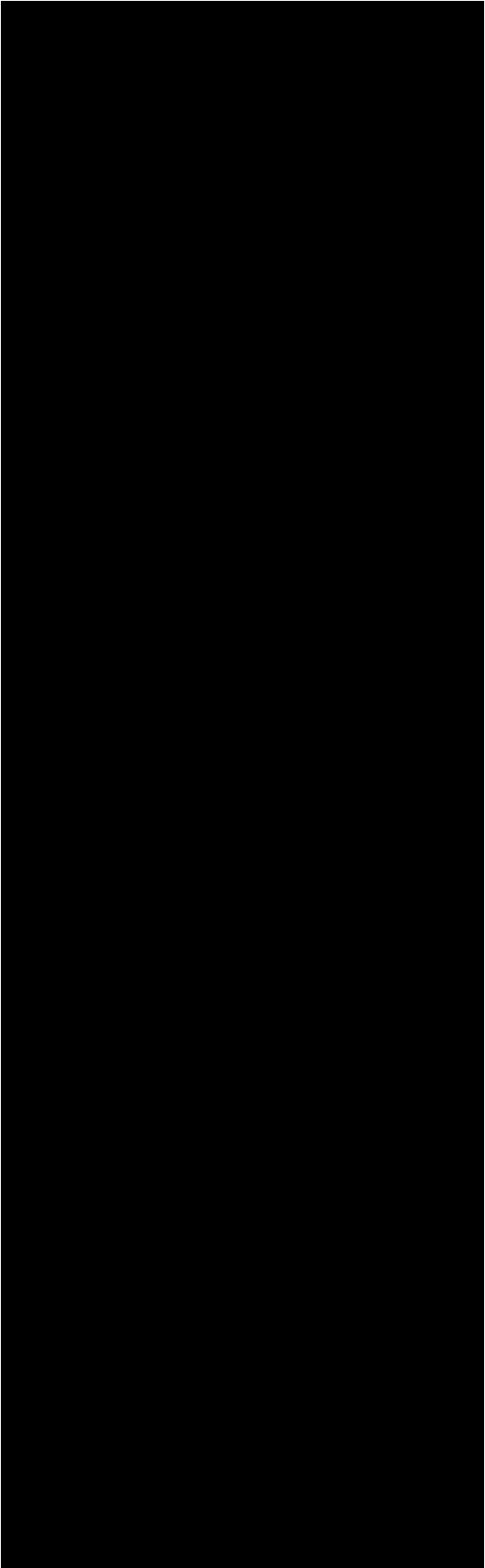












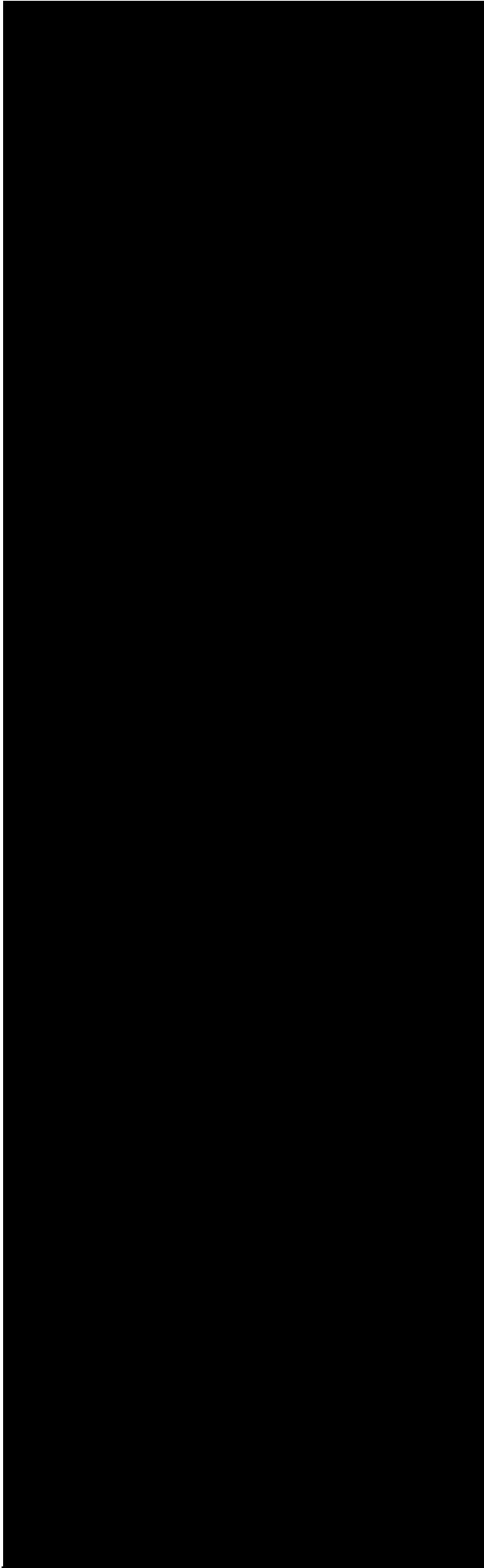
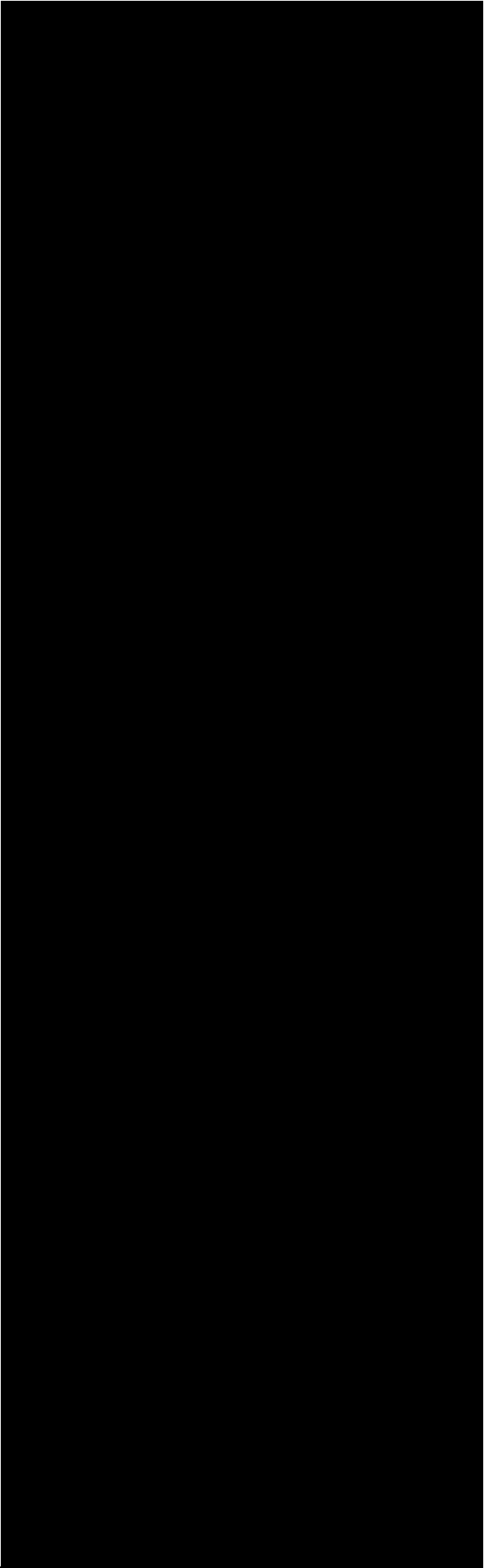




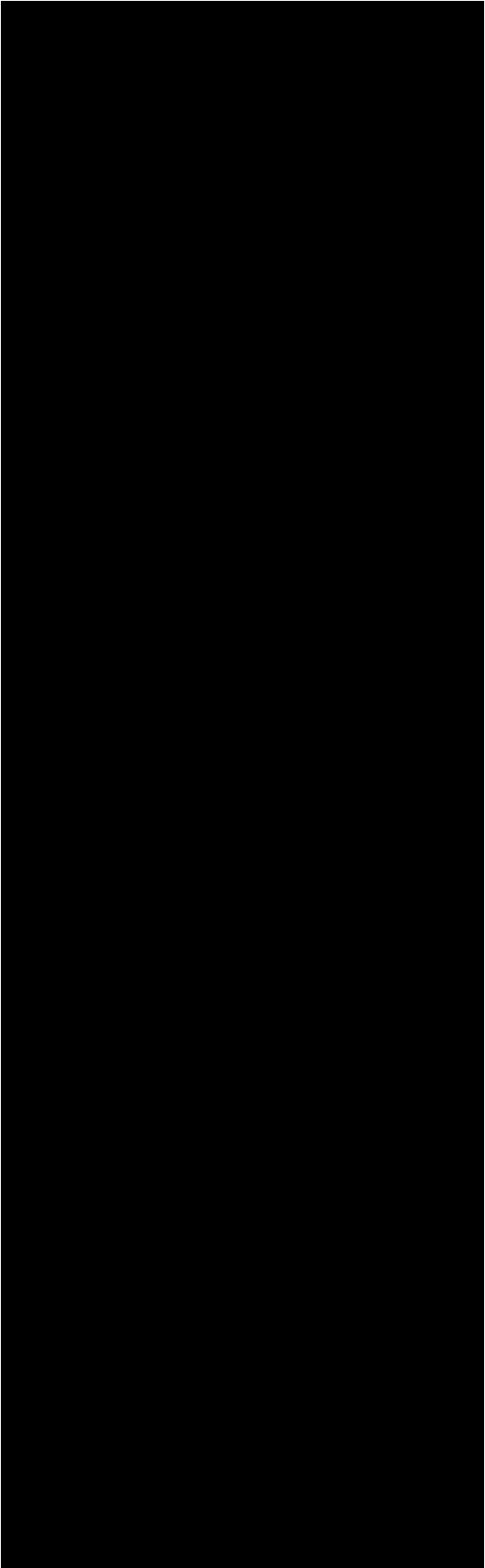




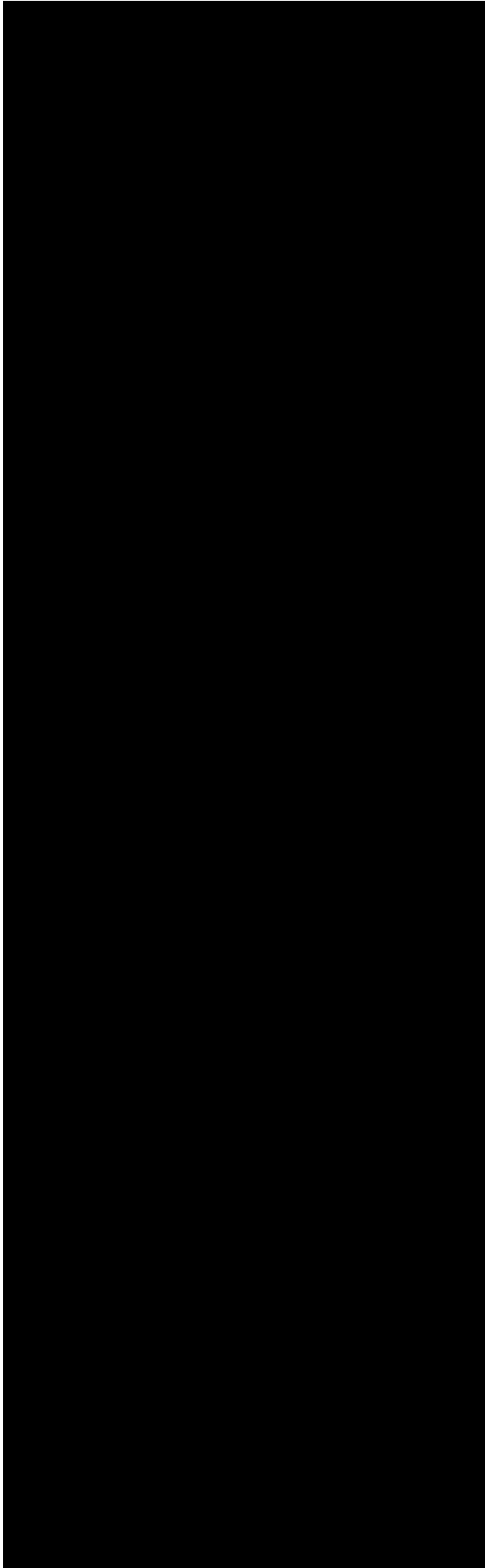
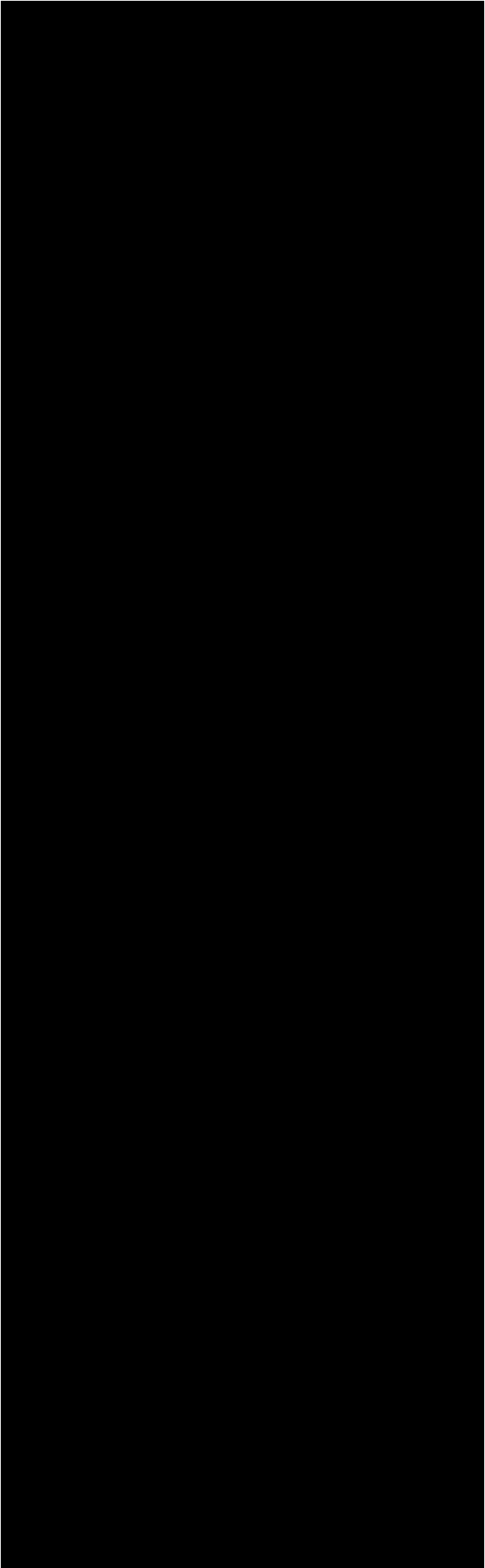


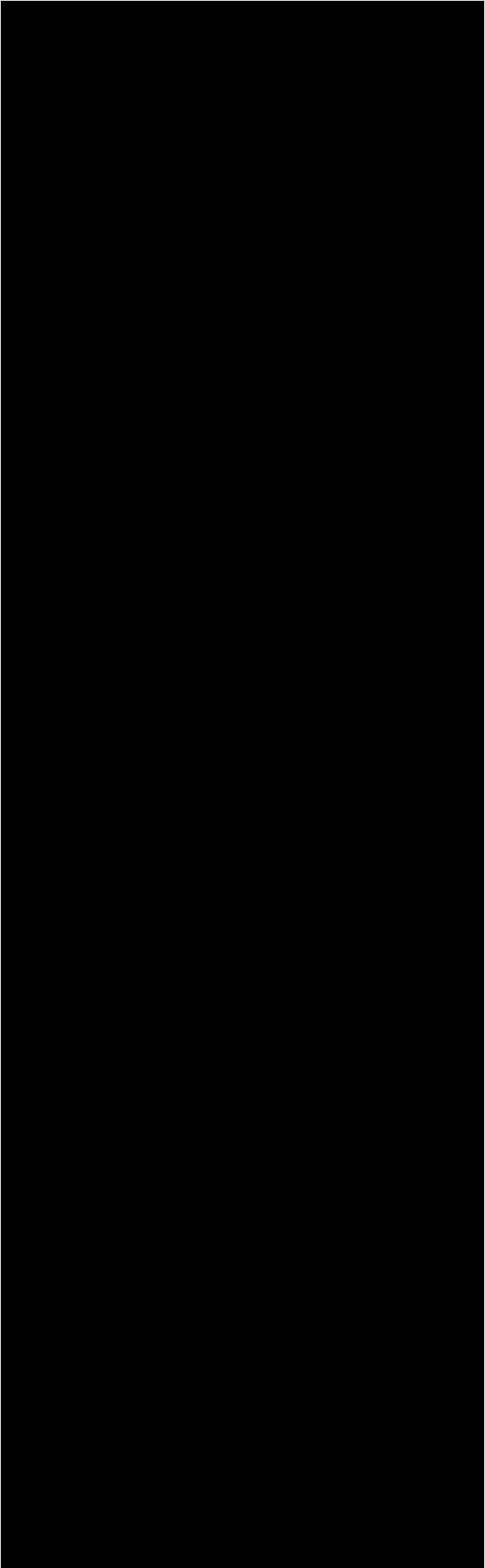
























































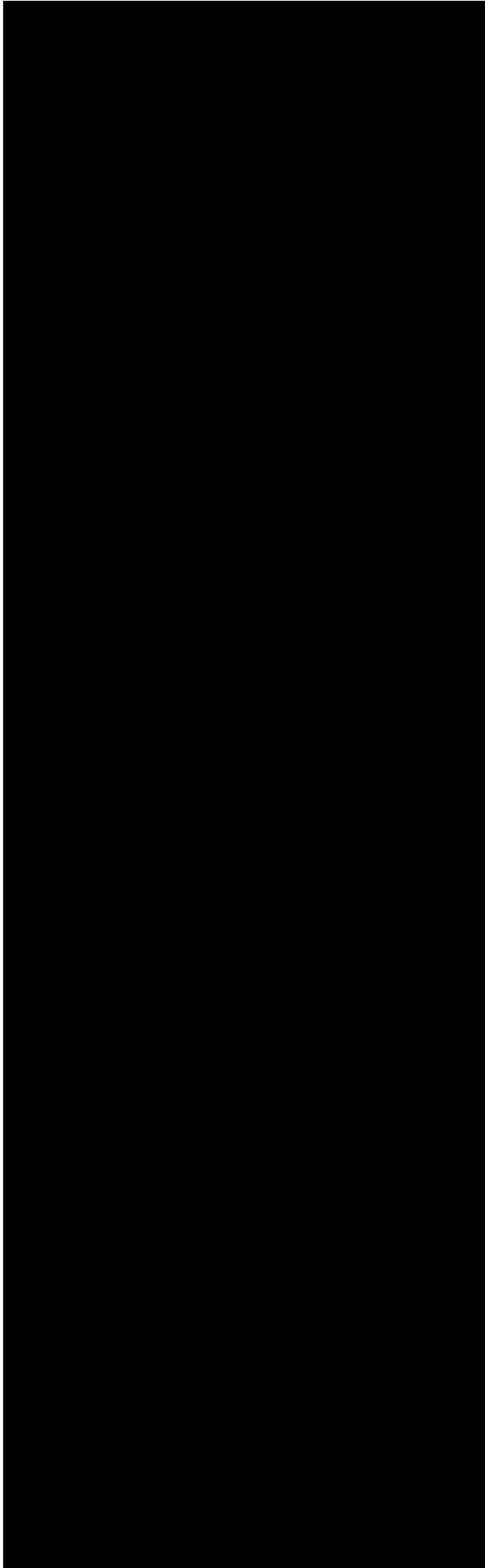
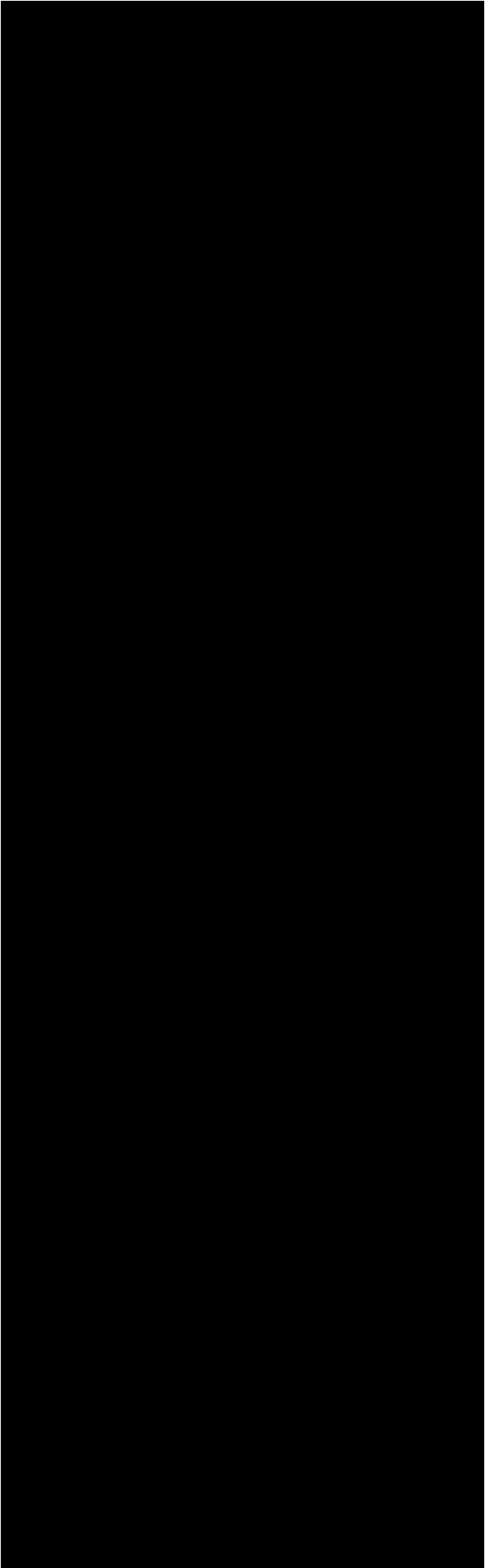




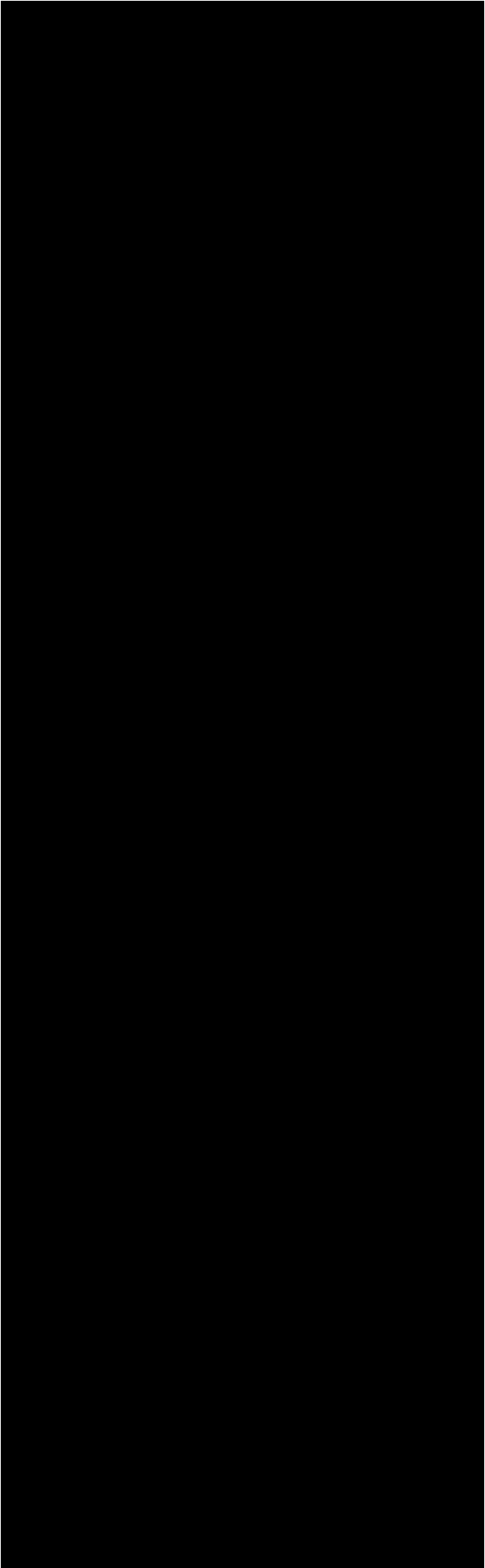












































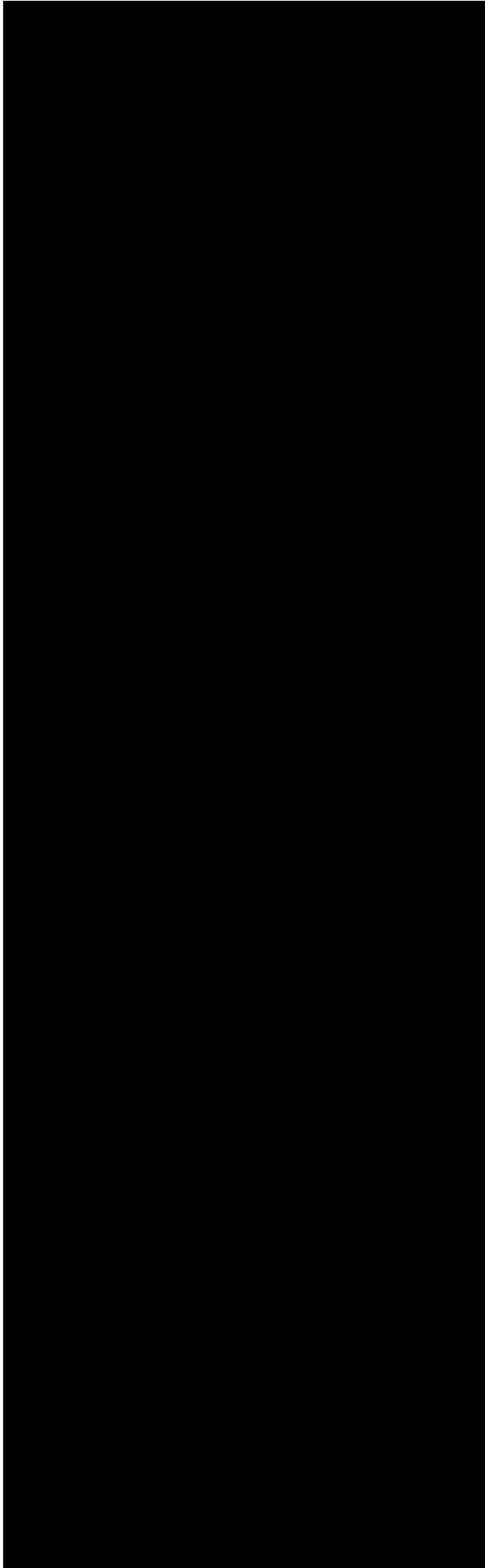
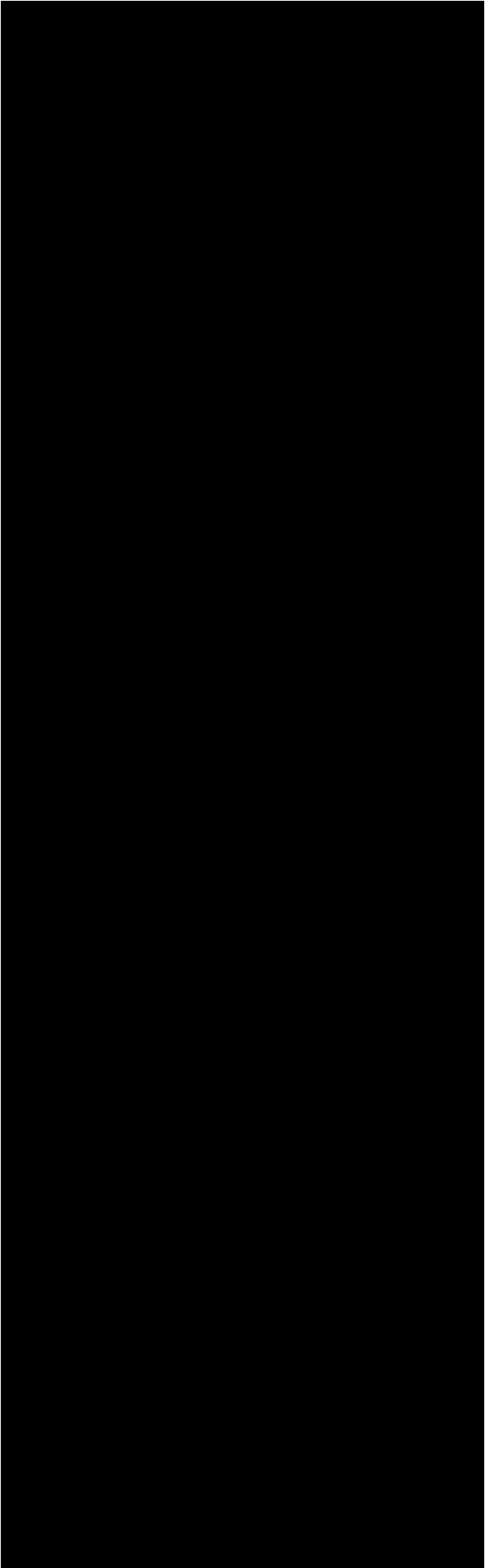


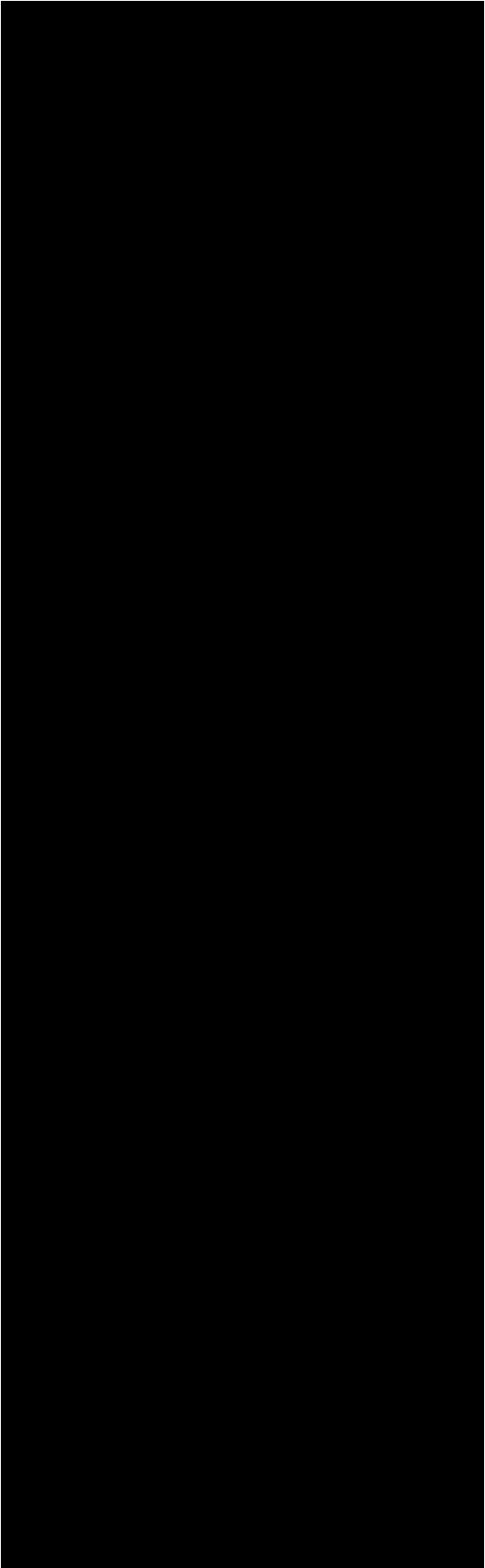












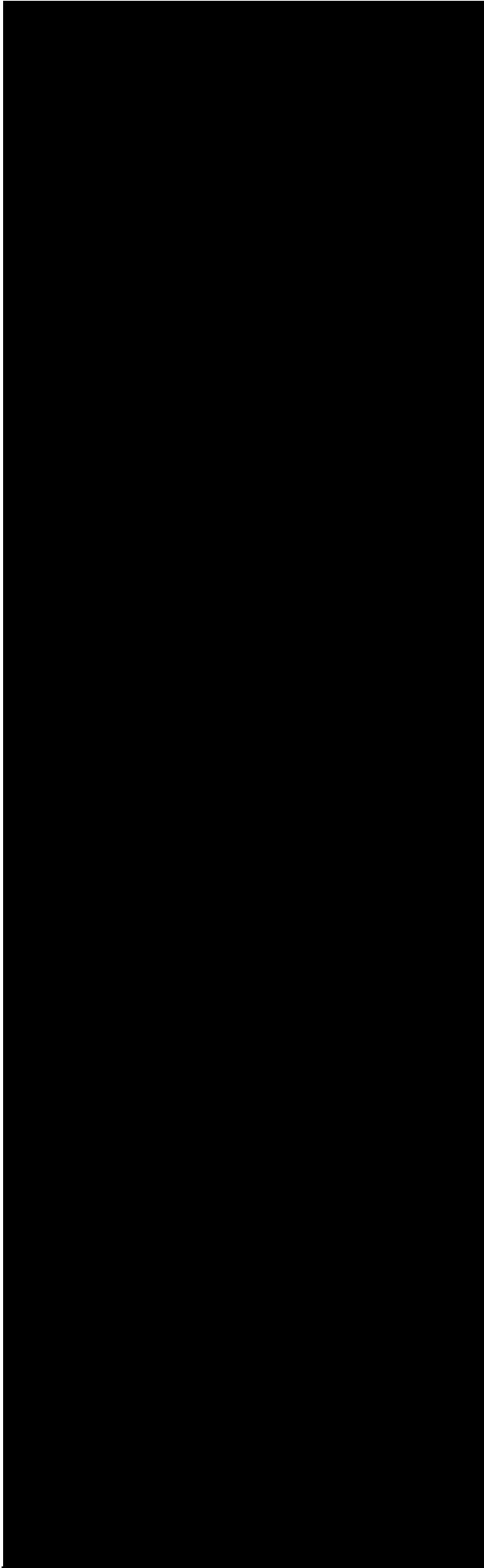
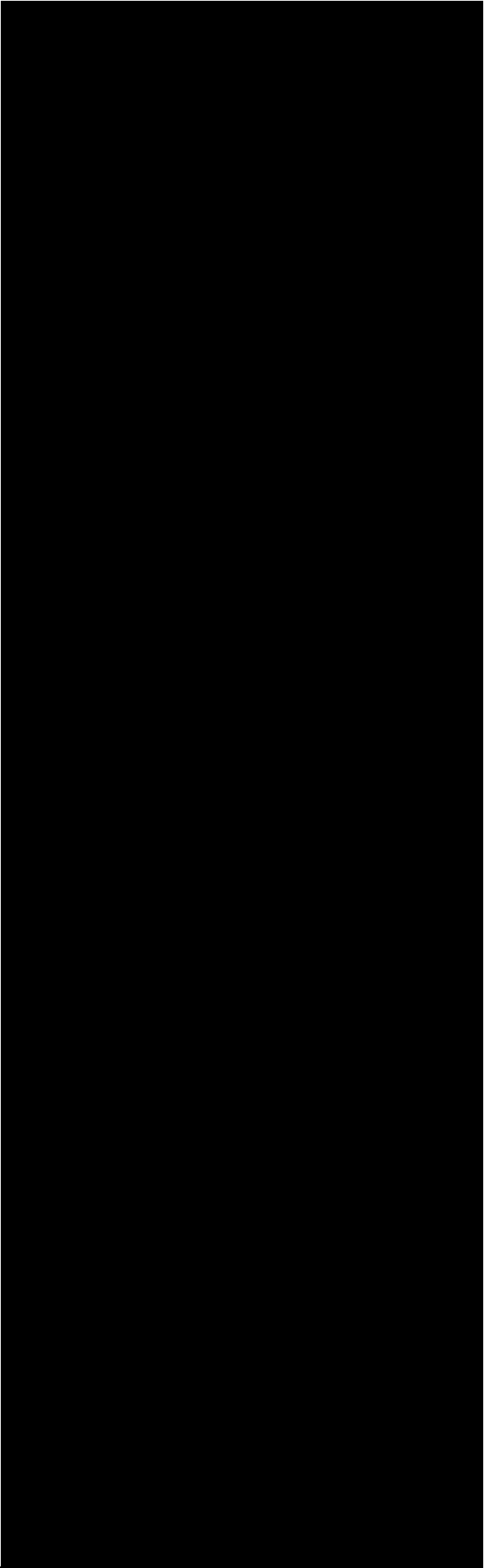








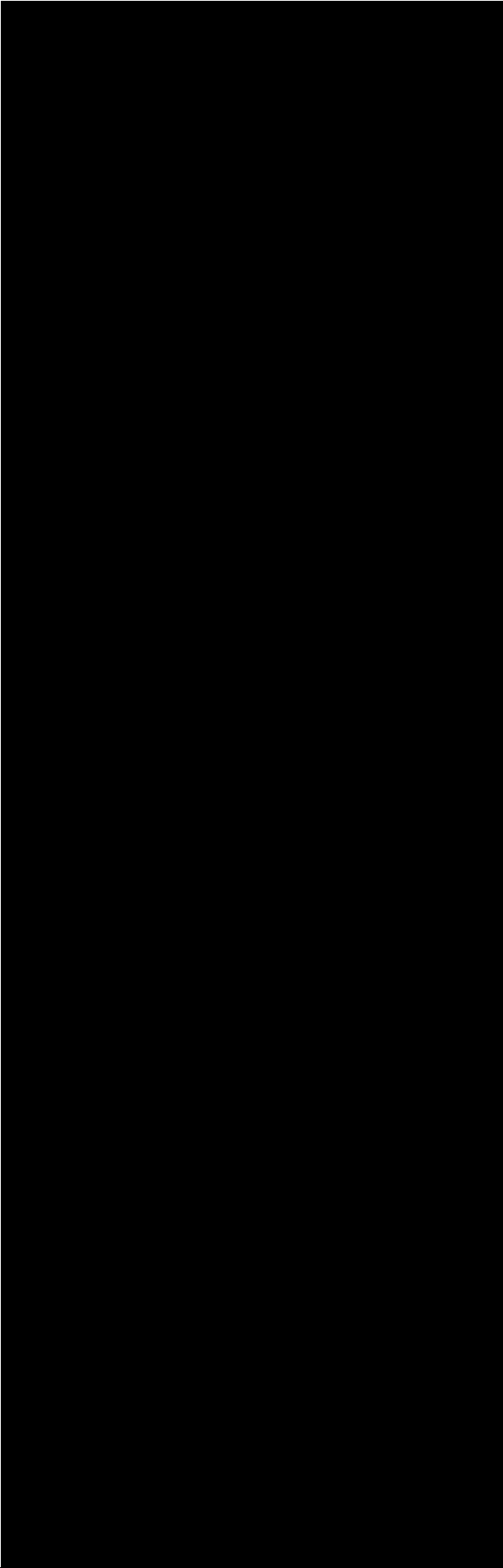












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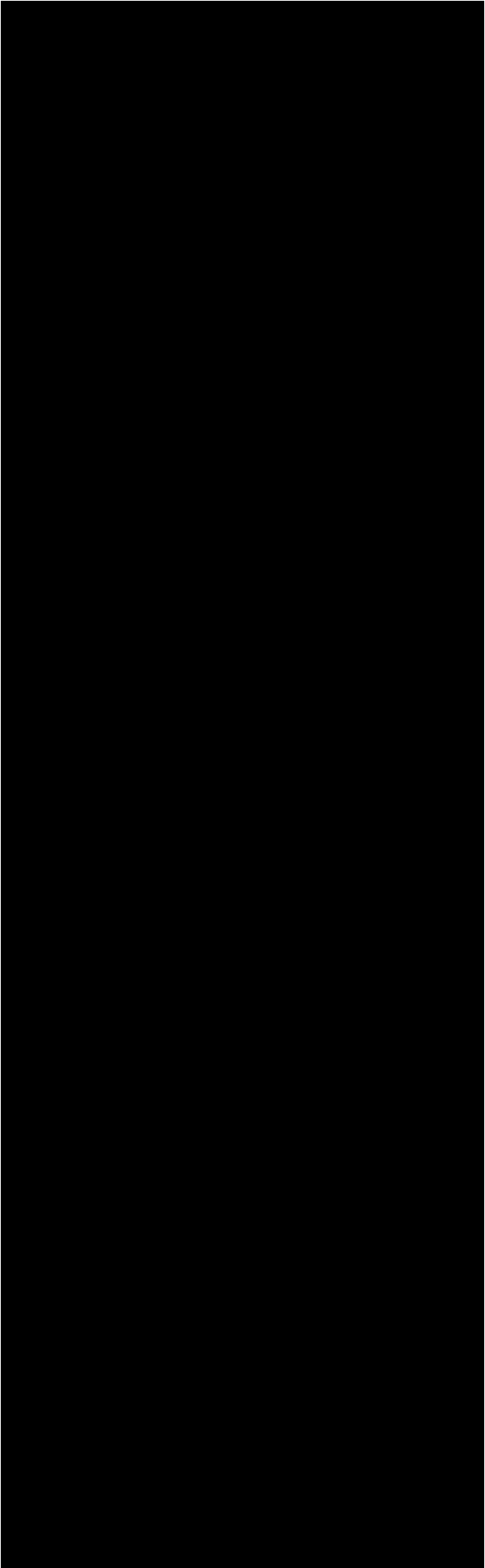
Energy Locals

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Shell Energy

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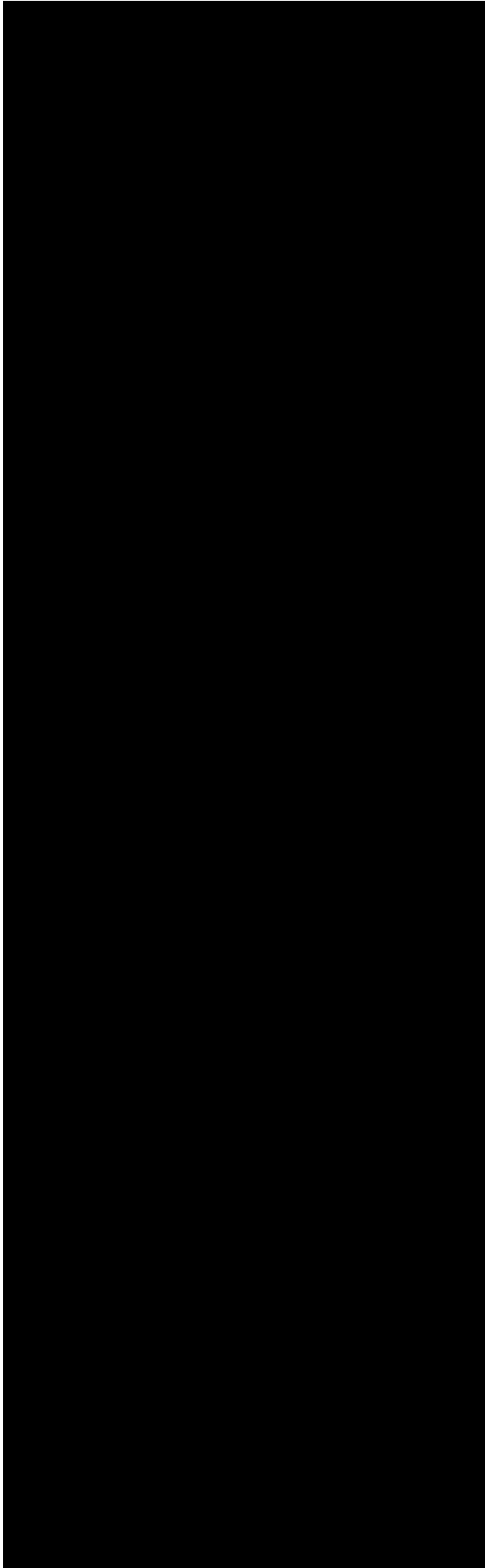
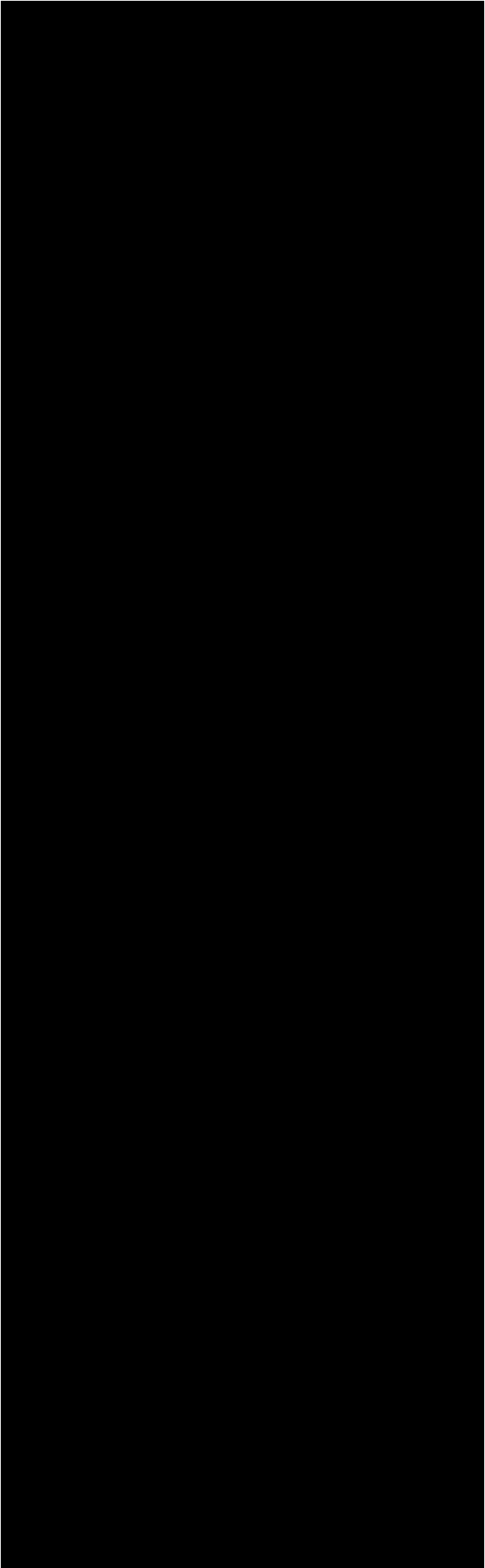


















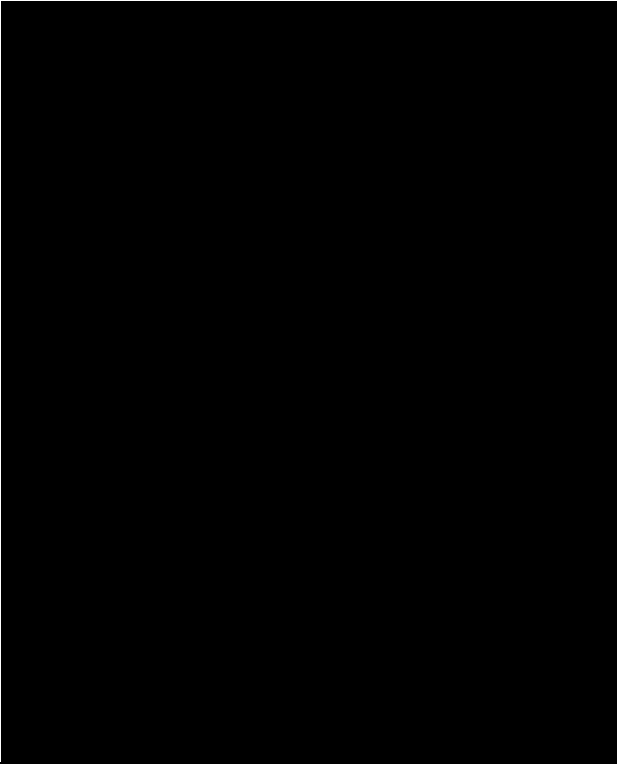












Evergen

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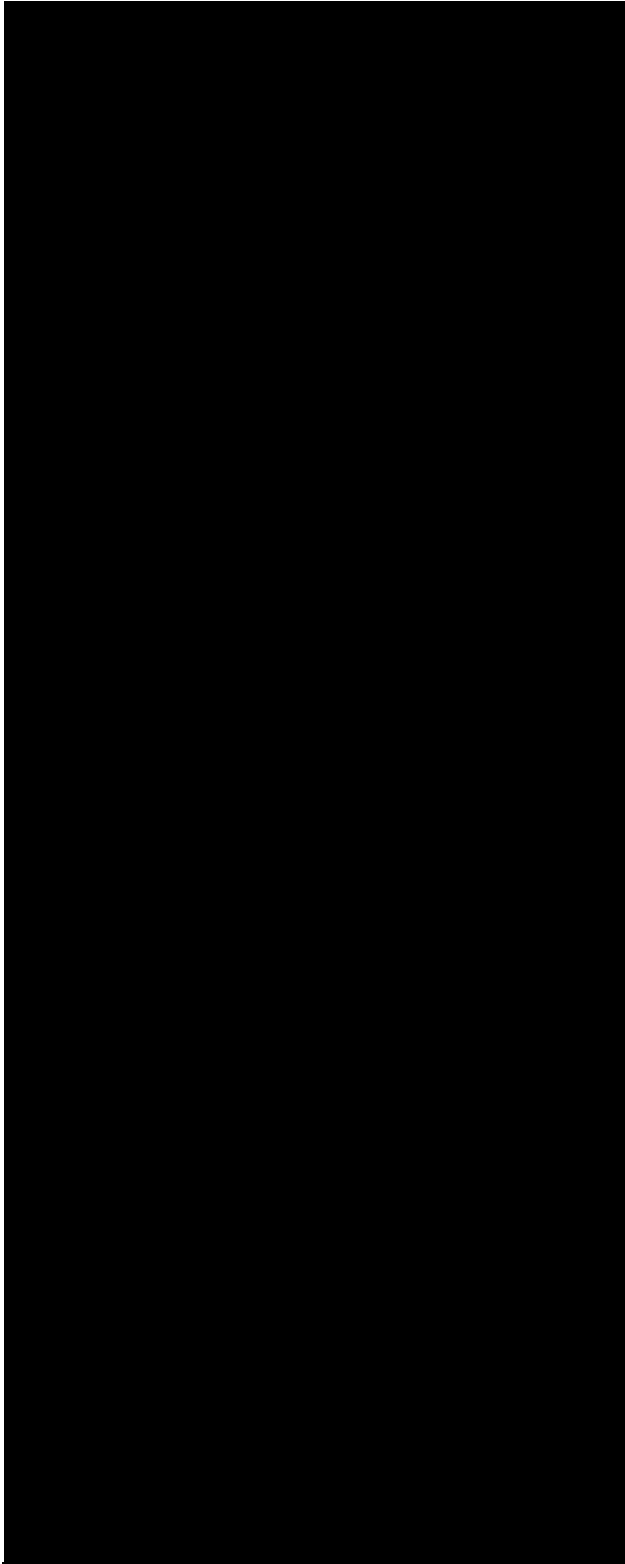
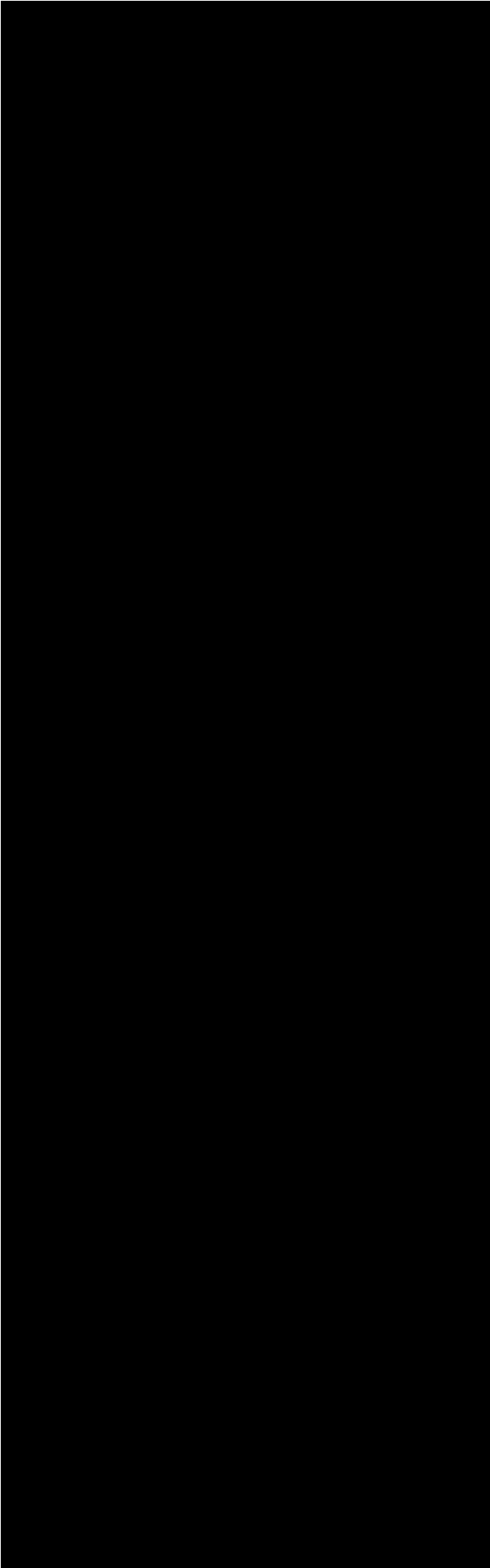
Flow Power

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Solstice Energy

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LocalVolts

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MTA Energy

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Veolia Energy

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Appendix E: LMRP compliance checklist

The following table provides a checklist of the requirements for TasNetworks' Legacy Meter Replacement Plan under Chapter 11 of the National Electricity Rules (Savings and Transitional Rules).

Clause	Compliance obligations	LMRP reference
11.177.2(a)	A Local Network Service Provider must develop and submit to the AER for approval, a LMRP that provides for the replacement of all Legacy Meters at connection points on its distribution network (other than an embedded network) over the LMRP Period in accordance with the LMRP Objective.	TasNetworks' LMRP provides for the timely, cost effective, fair and safe replacement of all Legacy Meters for residential and small business retail customers in Tasmania by the end of 2026, well inside the LMRP Period defined in clause 11.177.1 of the NER.
11.177.2(b)	<p>The LMRP must include a description of the planned replacement program and the process for its development, including:</p> <ol style="list-style-type: none"> (1) an outline of the replacement profile over the LMRP Period, including: <ol style="list-style-type: none"> (i) the total number of Legacy Meters to be replaced and corresponding NMIs and the number to be replaced in each Interim Period; and (ii) if the LMRP proposes to replace Legacy Meters by reference to groups of Legacy Meters such as any grouping by postcodes or geographical areas, details of the proposed grouping, including which groups are intended to be replaced in each Interim Period; (2) an explanation of how the LMRP is consistent with the LMRP Objective and how the Local Network Service Provider has had regard to the LMRP Principles; and (3) a description of: <ol style="list-style-type: none"> (i) how the Local Network Service Provider has engaged with relevant stakeholders (including Affected Retailers, relevant Metering Coordinators, relevant local and state governments, and distribution end users or groups representing them in developing the LMRP); (ii) the relevant concerns identified as a result of that engagement; and (iii) how the Local Network Service Provider has sought to address those concerns. 	<p>TasNetworks' LMRP involves the replacement of all legacy meters remaining in service in Tasmania within the first 12-month interim period of the LMRP period defined in the NER.</p> <p>This LMRP includes the estimated total number of Legacy Meters to be replaced in that period and the number of NMIs involved but does not profile their replacement over the first interim period that begins on 1 December 2025.</p> <p>Consistent with the approach already underway in Tasmania, retailers and metering coordinators are responsible for the efficient scheduling of legacy meter replacements for customers.</p> <p>The LMRP objective and LMRP principles are discussed in relation to TasNetworks' LMRP in sections 5 and 6 of this plan.</p> <p>A description of TasNetworks' engagement with affected retailers and metering coordinators is provided in section 8 of this LMRP.</p> <p>With nearly 90 per cent of Legacy Meters in Tasmania having already been replaced at the time of writing and the State Government's policy of universal smart meter installation by the end of 2026, TasNetworks has limited engagement regarding the development of its LMRP to retailers and metering coordinators, in order to avoid unnecessary regulatory burden and costs for stakeholders.</p> <p>TasNetworks did not consider that with the rollout of advanced meters in Tasmania so far progressed at the time of the accelerating smart meter rollout rule change that consultation with the State Government or its agencies regarding TasNetworks' obligations arising from the rule change was warranted, noting the clear directive already provided by the Government in this regard. It was also considered that engaging with consumers and/or their representatives on the development of TasNetworks' LMRP was unlikely to yield new insights or identify issues that would warrant a change in TasNetworks' or the industry's approach to the rollout of advanced meters in Tasmania, again given the safe, efficient and far-reaching progress that has already been delivered.</p> <p>The issues raised by stakeholders in relation to TasNetworks' LMRP are discussed in Table 2</p>

Clause	Compliance obligations	LMRP reference
		(<i>LMRP consultation activities</i>), along with TasNetworks' response to those issues.
11.177.2(c)	<p>In developing the LMRP, a Local Network Service Provider must have regard to the LMRP Principles, which are that:</p> <ol style="list-style-type: none"> (1) the number of Legacy Meters planned for replacement in each Interim Period should be between approximately 15–25 per cent of the total number of Legacy Meters required to be replaced under the LMRP; (2) the overall efficiency of the LMRP, including costs and potential cost savings for affected Market Participants; (3) the impact of the LMRP on Affected Retailers and other affected stakeholders; and (4) appropriate and efficient workforce planning, including in regional areas. 	The LMRP principles are discussed in section 6 of this LMRP.
11.177.3(a)	<p>By no later than 28 February 2025, and prior to submitting its proposed LMRP to the AER, a Local Network Service Provider must:</p> <ol style="list-style-type: none"> (1) provide to Affected Retailers and Metering Coordinators a draft of its LMRP; (2) provide to Affected Retailers and Metering Coordinators a schedule specifying the Legacy Meters and corresponding NMs to be replaced in each Interim Period under the LMRP; (3) and invite feedback on the draft LMRP. 	<p>TasNetworks provided a draft of this LMRP to affected retailers and metering coordinators in Tasmania on 26 February 2025. At the same time a schedule specifying the legacy meters and corresponding NMs to be replaced was provided to affected retailers.</p> <p>Retailers and metering coordinators were invited to provide TasNetworks with feedback on its draft LMRP by 11 April 2025.</p>
11.177.4(a)	Following consultation under rule 11.177.3, and no later than 30 June 2025, a Local Network Service Provider must provide its draft LMRP to the AER.	TasNetworks has submitted its LRMP to the AER on 30 June 2025.



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