

PROJECT COST SUMMARY

Project Number:

Project Title:

Estimate Type:

Revision:

Issued Date:

UNCERTAINTY ADJUSTED ESTIMATE

TD-0013738

ROTS 500kV GIL REPLACEMENT OPTION 2 - Replace with above ground 500kV cables

Indicative P50 Estimate

Rev 0

15/08/2025

Replace with above ground 500kV cables

	PROJECT EXPENDITURE FORECASTS	2026	2027	2028	2029	TOTAL
1	DESIGN & STUDIES	\$ 1,217,125.00	\$ 1,217,125.00	\$ -	\$ -	\$ 2,434,250.00
2	INTERNAL LABOUR	\$ 513,600.00	\$ 1,027,200.00	\$ 1,027,200.00	\$ 770,400.00	\$ 3,338,400.00
3	MATERIALS (AusNet Free Issue Materials)	\$ -	\$ 10,918,973.31	\$ -	\$ -	\$ 10,918,973.31
4	PLANT & EQUIPMENT	\$ -	\$ 76,419.32	\$ 152,838.64	\$ 76,419.32	\$ 305,677.29
5	CONTRACTS (Including incentives and insurance)	\$ -	\$ 9,926,302.73	\$ 19,852,605.45	\$ 9,926,302.73	\$ 39,705,210.91
6	PROJECT DIRECT EXPENDITURE P(50)	\$ 1,730,725.00	\$ 23,166,020.36	\$ 21,032,644.10	\$ 10,773,122.05	\$ 56,702,511.51
7	OVERHEADS	\$ 86,882.40	\$ 1,162,934.22	\$ 1,055,838.73	\$ 540,810.73	\$ 2,846,466.08
8	FINANCE CHARGES (IDC)	\$ 19,060.61	\$ 748,711.71	\$ 1,177,241.31	\$ 854,585.56	\$ 2,799,599.20
9	PROJECT DIRECT EXPENDITURE (SAP)	\$ 1,836,668.01	\$ 25,077,666.30	\$ 23,265,724.14	\$ 12,090,255.16	\$ 62,348,576.78
10	MANAGEMENT RESERVE [P(90)-P(50)]					\$ 2,979,091.15
11	TOTAL EXPENDITURE FOR APPROVAL (Including P(90))	\$ 1,836,668.01	\$ 25,077,666.30	\$ 23,265,724.14	\$ 12,090,255.16	\$ 65,327,667.93

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Indicative P50 Estimate

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Replace with above ground 500kV cables

	PROJECT EXPENDITURE FORECASTS	RY2027	RY2028	RY2029	RY2030	RY2031	TOTAL
1	DESIGN & STUDIES	\$ 304,281.25	\$ 1,217,125.00	\$ 912,843.75	\$ -	\$ -	\$ 2,434,250.00
2	INTERNAL LABOUR	\$ 128,400.00	\$ 642,000.00	\$ 1,027,200.00	\$ 963,000.00	\$ 577,800.00	\$ 3,338,400.00
3	MATERIALS (AusNet Free Issue Materials)	\$ -	\$ 2,729,743.33	\$ 8,189,229.99	\$ -	\$ -	\$ 10,918,973.31
4	PLANT & EQUIPMENT	\$ -	\$ 19,104.83	\$ 95,524.15	\$ 133,733.81	\$ 57,314.49	\$ 305,677.29
5	CONTRACTS (Including incentives and insurance)	\$ -	\$ 2,481,575.68	\$ 12,407,878.41	\$ 17,371,029.77	\$ 7,444,727.04	\$ 39,705,210.91
6	PROJECT DIRECT EXPENDITURE P(50)	\$ 432,681.25	\$ 7,089,548.84	\$ 22,632,676.30	\$ 18,467,763.58	\$ 8,079,841.54	\$ 56,702,511.51
7	OVERHEADS	\$ 21,720.60	\$ 355,895.35	\$ 1,136,160.35	\$ 927,081.73	\$ 405,608.05	\$ 2,846,466.08
8	FINANCE CHARGES (IDC)	\$ 4,765.15	\$ 201,473.39	\$ 855,844.11	\$ 1,096,577.37	\$ 640,939.17	\$ 2,799,599.20
9	PROJECT DIRECT EXPENDITURE (SAP)	\$ 459,167.00	\$ 7,646,917.58	\$ 24,624,680.76	\$ 20,471,856.90	\$ 9,067,691.37	\$ 62,348,576.78
10	MANAGEMENT RESERVE [P(90)-P(50)]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,979,091.15
11	TOTAL EXPENDITURE FOR APPROVAL (Including P(90))	\$ 459,167.00	\$ 7,646,917.58	\$ 24,624,680.76	\$ 20,471,856.90	\$ 9,067,691.37	\$ 65,327,667.93

This spend profile, which was used in the capex model, was derived on a 25/75 conversion from calendar to regulatory years with 25% allocated to January-March and 75% May-December.