

13 November 2025

Gavin Fox
General Manager – Network Pricing
Australian Energy Regulator
GPO Box 520
Melbourne VIC 3001

Dear Mr Fox,

Re: Victorian Transmission System – 2026 Reference tariff adjustment notification

Pursuant to section 4.6 of the Access Arrangement in place for the Victorian Transmission System (VTS), APA VTS Australia (Operations) P/L (APA VTS) must make an initial notification to the Australian Energy Regulator (AER) of tariff adjustments to occur on 1 January 2026 at least 50 Business Days before the date of implementation of those adjustments.

APA VTS submitted an initial tariff adjustment notification on 17 October 2025 in satisfaction of this requirement. That initial tariff adjustment notification had been prepared prior to final winter demand figures coming available from the Australian Energy Market Operator, and Consumer Price Index information from the Australian Bureau of Statistics, being released. APA VTS has updated the modelling now those figures are available.

Attachment A to this letter sets out initial reference tariffs calculated in accordance with the prevailing access arrangement. These tariffs are presented in tables that correspond to those in the access arrangement.

As always, we would be pleased to discuss any questions or comments that may arise. Please contact me on [REDACTED] or at [REDACTED] in the first instance.

Yours sincerely,

[REDACTED]

Scott Young
Senior Regulatory Manager

Attachment A

Victorian Transmission System tariffs from 1 January 2026

Tariff Notification (Updated)

13 November 2025

Note that the section numbering and table references below correspond to those in Schedule A of the APA VTS Access Arrangement.

A.2 Injection Tariffs

(a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	2.5721
LaTrobe & Maryvale	0.3708
West Gippsland	1.0588
Tyers & Lurgi	0.5367

(b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Interconnect	1.6927
Interconnect	0.3584

(c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Western, South West and SEAGas Pipeline	2.5041
Western and SEAGas Pipeline	-
South West	0.9170

(d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.2847

(e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	-

A.3 Withdrawal Tariffs

(a) Transmission Delivery Tariff

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.2268	0.2256
2	West Gippsland	0.2800	0.3121
3	Lurgi	0.3332	0.3986
4	Metro North West	0.5253	0.6037
5	Calder	1.0654	1.3434
6	South Hume	0.4144	0.4969
7	Echuca	0.896	1.5048
8	North Hume	1.062	1.4138
9	Western	1.0118	1.5091
21	Warrnambool	0.1368	0.2296
22	Koroit	0.2872	0.8624
10	Murray Valley	0.9677	1.1202
11	Interconnect	1.0982	1.0982
13	South West	0.2254	0.2255
17	Wodonga	1.198	2.0405
18	Tyers	0.2758	0.2863
19	Culcairn	1.0182	NA
20	Metro South East	0.5253	0.6037
24	Geelong	0.3455	0.4104
25	Maryvale	0.0774	NA

(b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0
33	SEA Gas Pipeline	0.0280

(c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0713
32	WUGS	0.1044

(d) Cross System Withdrawal Tariff

Injection Pipeline	Cross System Withdrawal Tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
All	0.2754	0.3395

(e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.4491	0.5900
11	Interconnect	0.2254	0.2254
17	Wodonga	0.2622	0.2939

(f) Matched Withdrawals - Metro (South East)

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
20	Metro South East	0.2033	0.2283