

Our ref:  
19 August 2025  
[REDACTED]

The Australian Energy Regulator  
Level 16, 2 Lonsdale St,  
MELBOURNE VIC 3000

By email: [REDACTED]

Dear [REDACTED],

**Re: Request for AEMC input on the classification decision of the Roma North (Mimas) Gas Pipeline**

I refer to the Australian Energy Regulator (AER)'s request, dated 11 August 2025, seeking input from the Australian Energy Market Commission (AEMC) regarding whether the Roma North (Mimas) Gas Pipeline (RNMGP) should be classified as a transmission or distribution pipeline. This is to assist the AER in fulfilling its obligations under rule 29F(3) of the NGR.

Having considered the Stuart Petroleum Cooper Basin Gas Pty Ltd (the applicant) application to the AER and public information about the pipeline, we consider that the pipeline appears to have features consistent with transmission pipelines, and this would be the preferable classification.

In forming this opinion, we observe that:

- the applicant considers this pipeline to be a transmission pipeline
- the capacity is measured at 57 TJ/day and the diameter is DN200
- there is one point of gas injection, at the Roma North (Mimas) Gas Processing Facility
- RNMGP is a short lateral high-pressure pipeline that will be used to convey natural gas from a processing facility for approximately 1km to a delivery point on the Comet Ridge to Wallumbilla Pipeline (CRWP) and a delivery point on the Queensland Gas Pipeline (QGP).
- the bidirectional pipeline is considered part of the network of transmission pipelines that convey gas to the east coast gas markets
- the pipeline does not reticulate gas within a market (which is the primary function of a distribution pipeline (s13 (1) of the NGL)).

Thank you for including the AEMC in your consultation on the classification of RNMGP. We ask that the AER provide a copy of the decision so that we can update the pipeline register.

Yours sincerely,

[REDACTED]

Executive General Manager  
Australian Energy Market Commission