



# Trial Notification

February 2026



Part of Energy Queensland

## TARIFF TRIAL NOTIFICATION

Ergon Energy Network will undertake trials of storage tariffs to support implementation in future TSS.

Table 1 is the required notification template for a distributor intending to provide sub-threshold tariffs. All fields required unless otherwise specified.

**Table 1: Notification template for a distributor intending to provide sub threshold tariff**

Distributor	Ergon Energy Network
Total cumulative revenue of all sub-threshold tariffs (\$ and % annual revenue requirement (AAR))	Estimate is \$860,000 per annum, equivalent to 0.00% AAR per annum across all sub-threshold tariffs.
Confirmation for publication	We confirm that this document contains no commercial or private information and we provide permission for the AER to publish this notification on the AER's website.

Name of trial	Dynamic Business LV tariff trial (NTC-TBA)
Objectives of trial	The objective of the Dynamic Business LV tariff trial for SAC customers is to evaluate whether hybrid sites (battery plus on-site generation or controllable load) can deliver network benefits comparable to storage-only sites, particularly in terms of peak demand reduction, solar absorption, DER flexibility, and responsiveness to dynamic price signals.
Name of trial	Dynamic Business LV tariff trial (NTC-TBA)
Retailer engagement	We have undertaken a range of retailer engagement in development of this trial tariff.
Consumer engagement	We have undertaken a range of customer engagement in development of this trial tariff. For example, the driver of trailing dynamic tariffs for hybrid customers is in response to direct feedback from such customers wanting to be exposed to dynamic pricing.
Expected consumer and/or retailer response	<p>Participating customers are expected to react to dynamic critical peak period (CPP) price signals by adjusting their import and export behaviour during periods of network stress. CPP price signals include import and export charges and CPP export rewards.</p> <p>Retailers are expected to support participation by developing a matching retail tariff, facilitating data sharing, and ensuring customers receive and respond appropriately to notified CPP events throughout the trial.</p>
Indicative tariff (structure and pricing)	<p>Our indicative structure includes:</p> <ul style="list-style-type: none"> <li>• Fixed daily fee (\$/day)</li> <li>• Volume peak energy charge (\$/kWh)           <ul style="list-style-type: none"> <li>○ Applies to all energy consumed on weekdays between the hours of 5pm to 8pm.</li> <li>○ No peak charge applies on weekends.</li> </ul> </li> <li>• CPP import charge (\$kWh)           <ul style="list-style-type: none"> <li>○ Applies to imports during notified Critical Peak import periods; assumed during high network demand periods, to discourage import.</li> </ul> </li> <li>• CPP export charge (\$kWh)           <ul style="list-style-type: none"> <li>○ Applies to exports during notified Critical Peak export periods; assumed during low network demand periods, to discourage export.</li> </ul> </li> <li>• CPP export reward (\$/kWh)           <ul style="list-style-type: none"> <li>○ Applies to exports during notified Critical Peak export reward periods; assumed during high network demand periods, to encourage export.</li> </ul> </li> <li>• Shoulder demand charge (\$kW/month)           <ul style="list-style-type: none"> <li>○ Based on the highest 30-minute kW demand during the month between midnight to 11am, 1pm to 5pm and 8pm to midnight on weekdays and midnight to 11am, and 1pm to midnight on weekends.</li> </ul> </li> </ul>
Links to TSS strategy and Export tariff transition strategy (if applicable)	<p>This trial contributes towards implementation of our TSS strategy and facilitates future export tariff options.</p> <p>Learnings from this tariff trial will help inform the design of a dynamic CPP pricing tariff which we intend to offer as part of the TSS during the 2030-35 regulatory control period.</p>
Forecast revenue (\$ and % AAR)	Estimated revenue for the trial is \$140,000 equivalent to 0.00% of AAR per annum.
Trial start date	1 July 2026
Duration of trial	1 July 2026 – 30 June 2027
Potential changes and triggers	

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Name of trial	Dynamic Business LV tariff trial (NTC-TBA)
Notification date	February 2026

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Name of trial	Dynamic Business HV tariff trial (NTC-TBA)
Objectives of trial	The objective of the Dynamic Business HV tariff trial for CAC customers is to evaluate whether hybrid sites (battery plus on-site generation or controllable load) can deliver network benefits comparable to storage-only sites, particularly in terms of peak demand reduction, solar absorption, DER flexibility, and responsiveness to dynamic price signals.
Name of trial	Dynamic Business HV tariff trial (NTC-TBA)
Retailer engagement	We have undertaken a range of retailer engagement in development of this trial tariff.
Consumer engagement	We have undertaken a range of customer engagement in development of this trial tariff. For example, the driver of trailing dynamic tariffs for hybrid customers is in response to direct feedback from such customers wanting to be exposed to dynamic pricing.
Expected consumer and/or retailer response	<p>Participating customers are expected to react to dynamic critical peak period (CPP) price signals by adjusting their import and export behaviour during periods of network stress. CPP price signals include import and export charges and CPP export rewards.</p> <p>Retailers are expected to support participation by developing a matching retail tariff, facilitating data sharing, and ensuring customers receive and respond appropriately to notified CPP events throughout the trial.</p>
Indicative tariff (structure and pricing)	<p>Our indicative structure includes:</p> <ul style="list-style-type: none"> <li>• Fixed daily fee (\$/day)</li> <li>• Volume peak energy charge (\$/kWh) <ul style="list-style-type: none"> <li>○ Applies to all energy consumed on weekdays between the hours of 5pm to 8pm.</li> <li>○ No peak charge applies on weekends.</li> </ul> </li> <li>• CPP import charge (\$kWh) <ul style="list-style-type: none"> <li>○ Applies to imports during notified Critical Peak import periods; assumed during high network demand periods, to discourage import.</li> </ul> </li> <li>• CPP export charge (\$kWh) <ul style="list-style-type: none"> <li>○ Applies to exports during notified Critical Peak export periods; assumed during low network demand periods, to discourage export.</li> </ul> </li> <li>• CPP export reward (\$/kWh) <ul style="list-style-type: none"> <li>○ Applies to exports during notified Critical Peak export reward periods; assumed during high network demand periods, to encourage export.</li> </ul> </li> <li>• Shoulder demand charge (\$kW/month) <ul style="list-style-type: none"> <li>○ Based on the highest 30-minute kW demand during the month between midnight to 11am, 1pm to 5pm and 8pm to midnight on weekdays and midnight to 11am, and 1pm to midnight on weekends.</li> </ul> </li> </ul>
Links to TSS strategy and Export tariff transition strategy (if applicable)	<p>This trial contributes towards implementation of our TSS strategy and facilitates future export tariff options.</p> <p>Learnings from this tariff trial will help inform the design of a dynamic CPP pricing tariff which we intend to offer as part of the TSS during the 2030-35 regulatory control period.</p>
Forecast revenue (\$ and % AAR)	Estimated revenue for the trial is \$720,000 equivalent to 0.00% of AAR per annum.
Trial start date	1 July 2026
Duration of trial	1 July 2026 – 30 June 2027
Potential changes and triggers	

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Name of trial	Dynamic Business HV tariff trial (NTC-TBA)
Notification date	February 2026

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