

Appendix 2 - Trial tariff notification templates

This appendix outlines trial tariff notification templates for our two proposed trial tariffs, A20E and A40B.

Distributor	Jemena Electricity Networks
Total cumulative revenue of all sub-threshold tariffs (% AAR)	< 1.0% AAR
Confirmation for publication	We confirm that this document contains no commercial or private information, and we provide permission for the AER to publish this notification on the AER website.

A20E - Kerbside EV charging trial tariff

Name of trial	A20E - Kerbside EV charging trial tariff
Objectives of trial	Incentivise small business operators to provide kerbside EV chargers in areas of the network that do not have more traditional existing EV charging infrastructure (i.e., petrol stations, large shopping centres).
Retailer engagement	We will engage with retailers as part of our broader tariff implementation process.
Consumer engagement	We are proposing this trial tariff in response to the AER's draft decision. We have also engaged with several EV charging providers that have expressed interest in our proposed kerbside EV charging trial tariff.
Expected consumer and/or retailer response	We anticipate that EV customers will be incentivised to charge their vehicles during the solar soak period, helping to address both minimum and maximum demand constraints within the network.
Proposed tariff (structure and pricing)	This trial tariff will have the same structure as our residential export tariff with an: <ul style="list-style-type: none"> an annual fixed charge (currently set to zero to incentivise uptake) a peak consumption charge from 4 pm to 9 pm every day a solar soak consumption charge from 11 am to 4 pm every day an off-peak consumption charge at all other times an export reward from 4 pm to 9 pm every day an export charge from 11 am to 4 pm every day.
Links to TSS strategy and Export tariff transition strategy	Refer to sections 6 and 6.3.1 of JEN's revised TSS for further information.
Forecast revenue (% AAR)	< 0.5% AAR
Trial start date	1 July 2026
Duration of trial	5 years
Potential changes and triggers	n/a
Notification date	1 December 2025

A40B - High-voltage large business storage trial tariff

Name of trial	A40B - High-voltage large business storage trial tariff
Objectives of trial	<p>This trial tariff aims to explore whether a standalone storage tariff will:</p> <ul style="list-style-type: none"> encourage the uptake of batteries by large businesses in our network encourage these businesses to provide network support and lower network augmentation requirements over time.
Retailer engagement	We will engage with retailers as part of our broader tariff implementation process.
Consumer engagement	We will take a proactive approach to discussing this trial tariff with potential customers through the trial, exploring the impact of this tariff in incentivising more battery uptake on our network.
Expected consumer and/or retailer response	This tariff is expected to incentivise the uptake of batteries. The tariff will provide pricing signals to battery operators to provide network support, and the installation of a sufficiently large number of batteries will provide cheaper electricity to the grid and lower tariffs for all network customers over time.
Proposed tariff (structure and pricing)	<p>This trial tariff will have:</p> <ul style="list-style-type: none"> an annual fixed charge similar to our default HV large business tariff fixed charge a peak consumption charge from 4 pm to 9 pm every day an off-peak consumption charge (currently set to zero) at all other times to incentivise battery operators to consume energy in non-peak times an SDIC charge (currently set to zero) from 4 pm to 7 pm on weekdays in summer months from December to March.
Links to TSS strategy and Export tariff transition strategy	Refer to sections 6 and 6.3.2 of JEN's revised TSS for further information.
Forecast revenue (% AAR)	< 0.5% AAR
Trial start date	1 July 2026
Duration of trial	5 years
Potential changes and triggers	n/a
Notification date	1 December 2025