

Pricing Proposal Summary

Prices effective 1 July 2026

14/04/26

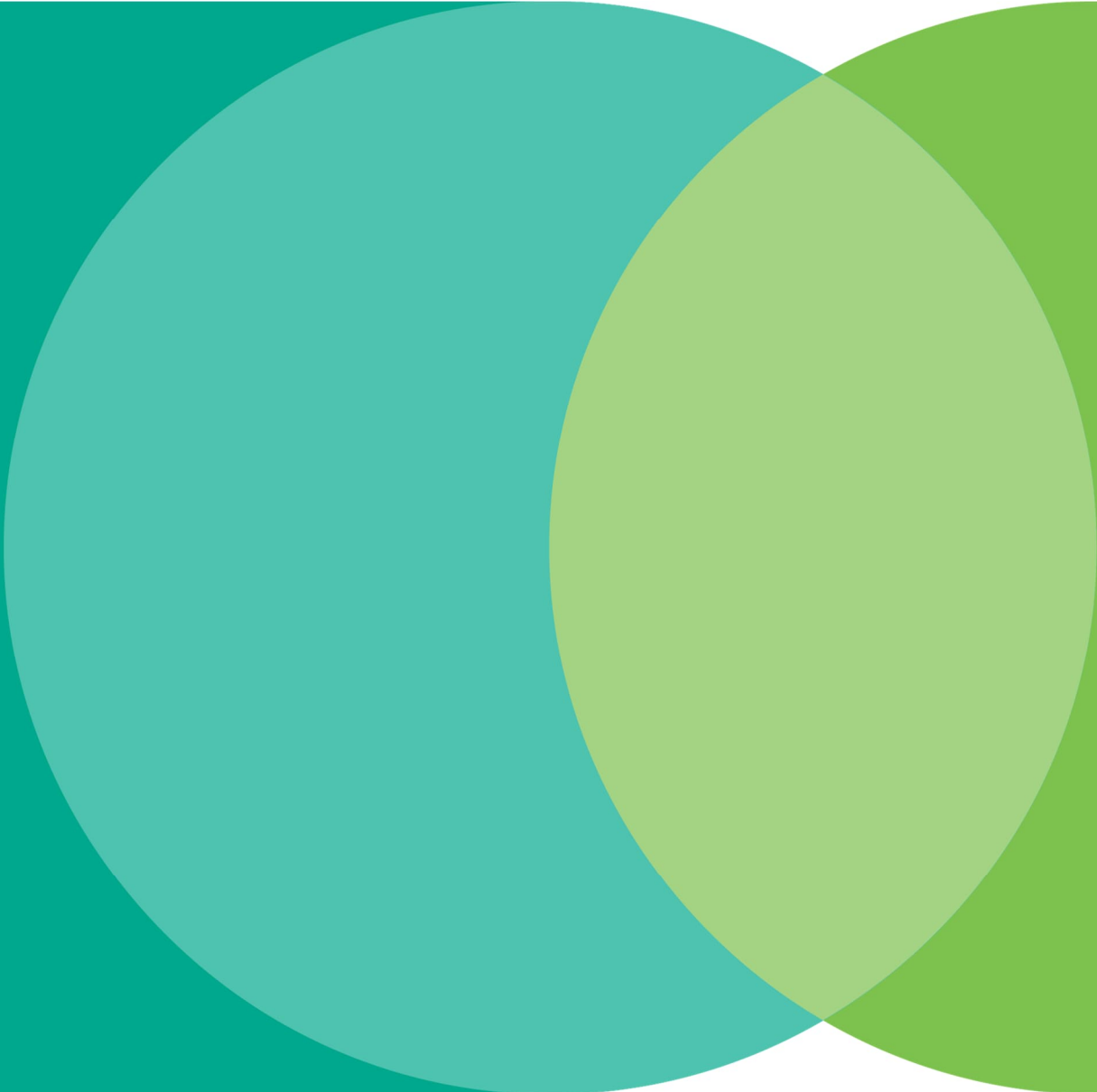


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About our Pricing Proposal

Chapter 1



1.1 Our annual pricing proposal

Endeavour Energy's network use of system (NUOS) tariffs represent the aggregation of distribution use of system (DUOS) tariffs, metering tariffs, designated pricing proposal charges (DPPC) and jurisdictional scheme amounts (JSA), explained below:

- DUOS tariffs recover the cost of operating and maintaining Endeavour Energy's distribution network and represent the costs within Endeavour Energy's control;
- Metering tariffs recover the cost of legacy metering services;
- DPPC tariffs recover transmission related costs, including TransGrid's transmission use of system (TUOS) charges, avoided transmission payments made to embedded generators, and adjustments to balance Endeavour Energy's transmission "overs and unders" account. These costs are outside of Endeavour Energy's control; and
- JSA tariffs recover Endeavour Energy's contribution to jurisdictional schemes managed by the NSW Government. These costs are outside of Endeavour Energy's control.

The table below illustrates the contribution of each these tariffs to the overall network tariff change effective 1 July 2026:

Table 1.1: Contributing to total weighted average network price change

| Contribution to total weighted average network tariff change | % |
|--|-------|
| Distribution (DUOS) | 1.9% |
| Metering | 0.0% |
| Transmission (DPPC) | 5.3% |
| Jurisdictional Scheme Amounts (JSA) | 0.8% |
| Weighted Average NUOS Tariff Change (% Real) | 8.0% |
| CPI Inflation | 3.6% |
| Weighted Average NUOS Tariff Change (% Nominal) | 11.9% |

Effective 1 July 2026, network tariffs will increase by 11.9% on average. This is 8.0% above the rate of CPI inflation.

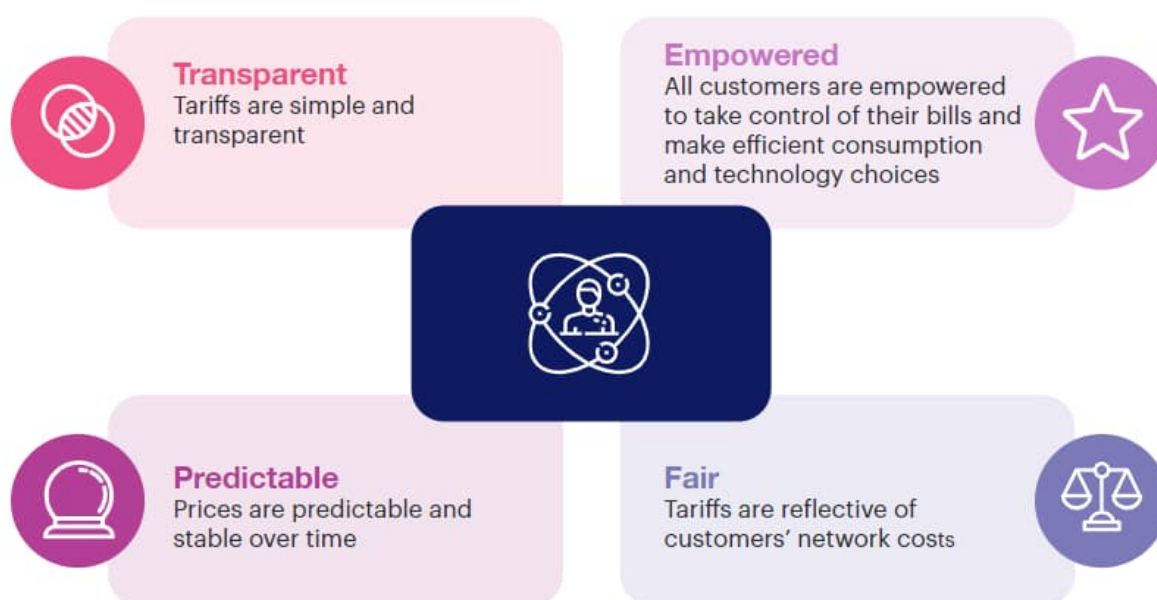
We estimate that total annual network charges (inclusive of distribution, metering, transmission and jurisdictional scheme amounts) will increase by an average of:

- \$85 or 11% for residential customers consuming 4.9 MWh pa; and
- \$166 or 11% for small business customers consuming 10 MWh pa.

1.2 Our tariff strategy

Network tariffs are how customers are charged for their network service and energy usage. Endeavour Energy charges network tariffs to retailers, who then pass them onto customers. These tariffs enable Endeavour Energy to recover the revenue needed to build, operate and maintain our network to transport electricity to our customers.

The underlying principles to our approach to tariffs are outlined below.



In developing our tariff strategy and tariff structure statement, we engaged with a range of stakeholders and customers, including end-customers and key customer advocates. Our engagement included facilitating workshops with retailers, large Battery Energy Storage System (BESS) providers and other market participants such as small generation aggregators (SGA), who can pool and sell energy generated and exported back to the distribution network by our customers from rooftop solar, batteries or electric vehicles.

Efficient network pricing requires a clear and causal link between customer network use and the costs that this use imposes. We engaged with our stakeholders on our long-term capital and operating costs and how these could be most efficiently reflected in and impacted by tariffs. As a result, we propose to incorporate both import and export price signals into our tariffs, requiring an estimation of the forward-looking efficient costs, or long-run-marginal-cost (LRMC), for both imports and exports. Our estimates of LRMC include those components of forward-looking network expenditure that could be avoided through a change in the timing of a customer's consumption or generation.

For our export tariffs, we offer a basic export level to customers without charge, which allows a retail customer to export to our network up to this level at no additional charge. This basic export level is closely linked to the pre-existing, inherent export hosting capacity of our network and reflects the baseline level of export power flows that can be supported without the need for additional network expenditure.

1.3 Our tariff classes

A summary of our Standard Control Service (SCS) network tariff classes is set out in the table below.

Table 1.2: Endeavour Energy network tariff classes

| Customer type | Tariff class | Connection characteristics |
|---|-----------------------------------|--|
| Residential and small to medium enterprise businesses | Small Low Voltage | LV Connection (230/400 V) Total electricity consumption or exports, per financial year, is less than 160MWh |
| Larger commercial and light industrial | Large Low Voltage | LV Connection (230/400 V) Total electricity consumption or exports, per financial year, is greater than 160MWh |
| Industrial | High Voltage Demand | HV Connection (12.7 kV SWER, 11 or 22 kV) |
| Industrial | Sub-transmission Demand | ST Connection (33, 66 or 132 kV) |
| Distributors | Inter-Distributor Transfer Demand | Distributor Transfer |
| Unmetered | Unmetered Supply | Unmetered |

A summary of our Alternative Control Service classes (relating to ancillary network services, public lighting and security lights (Nightwatch)) is set out in the table below. We propose that customers that use these categories of service form our alternative control service tariff classes.

Table 1.3: Endeavour Energy alternative control tariff classes

| Customer type | Tariff class | Service characteristics |
|--|------------------------------|---|
| Retailers and ASPs on behalf of customers | Ancillary Network Services | Would include authorisations, inspections, permits, site establishment, connections/disconnections and conveyancing information. Service is initiated only at customer request. |
| Public space illuminators (generally local councils) | Public Lighting | Provision of public lighting infrastructure. Maintenance of public lighting infrastructure. Retirement of public lighting infrastructure. |
| Customer requested flood lighting services | Security Lights (Nightwatch) | Provision of lighting infrastructure. Maintenance of lighting infrastructure. Supply of energy for lighting service. |

1.4 Residential and Small Business tariff assignment policy

1.4.1 Tariff assignment for cost-reflective pricing

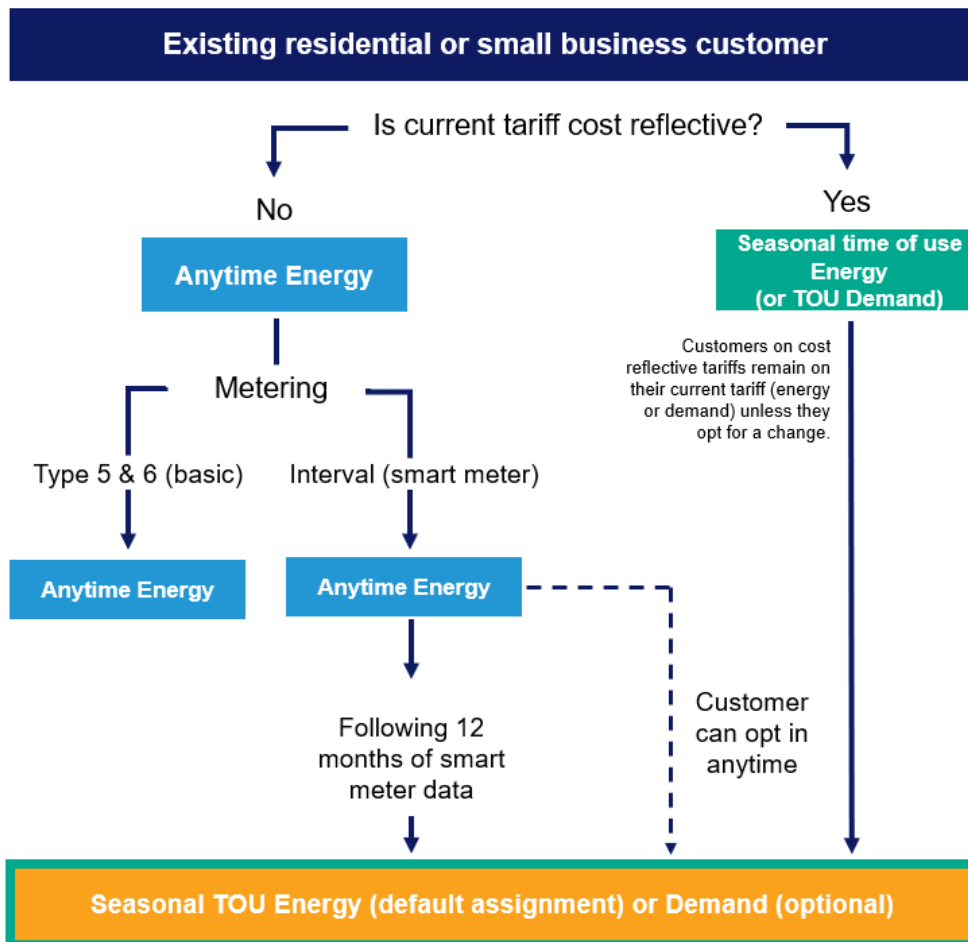
To manage adverse customer impacts, our assignment policy will occur over a 12-month transition period, as follows:

- after obtaining a smart meter a customer will remain on their existing tariff for the next 12 months;¹ and
- they will then be assigned to the Seasonal TOU Energy tariff.

This period will provide customers an opportunity to understand, monitor and adjust their energy usage with the benefit of smart metering.

All new customers will be assigned to the Seasonal TOU Energy tariff by default. The figure below illustrates our proposed assignment policy for existing residential and general supply customers currently supplied on the Anytime Energy tariff.

Figure 1.1: Assignment policy for existing customers on an Anytime Energy tariff



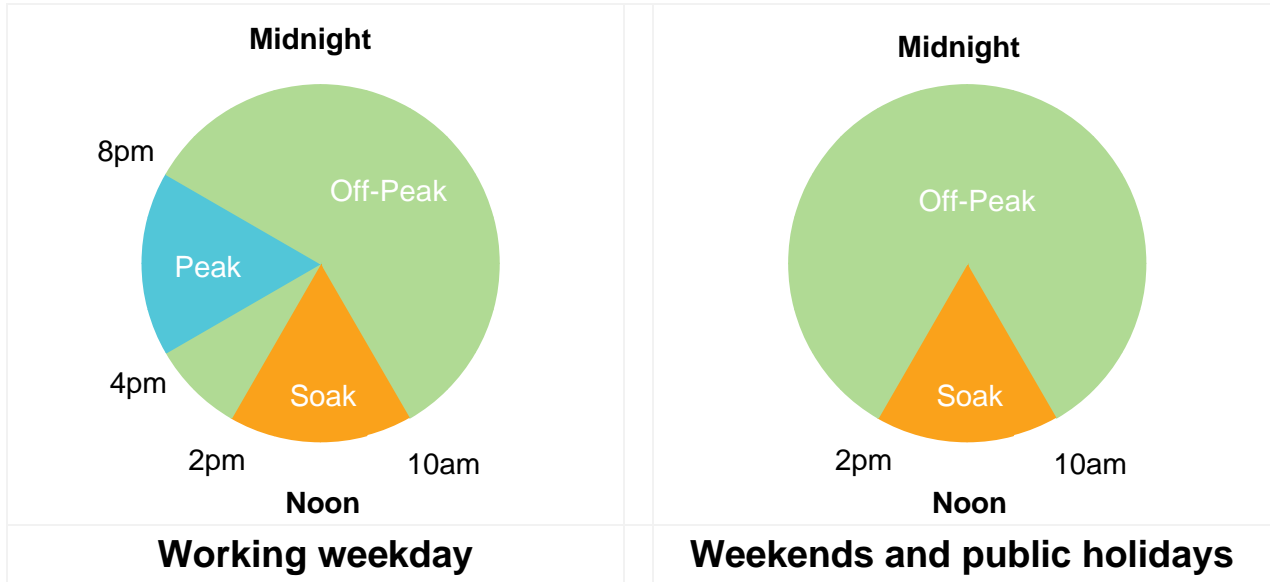
¹ Note that re-assignments will occur on a bulk, rather than 'real time', basis meaning customers could remain on their existing tariff for a period longer (but not shorter) than 12 months.

1.5 Our charging windows

1.5.1 Residential and Small Business customer charging windows

Our charging windows have been updated to include a solar soak period for the Small Low Voltage tariff class tariffs, as presented below:

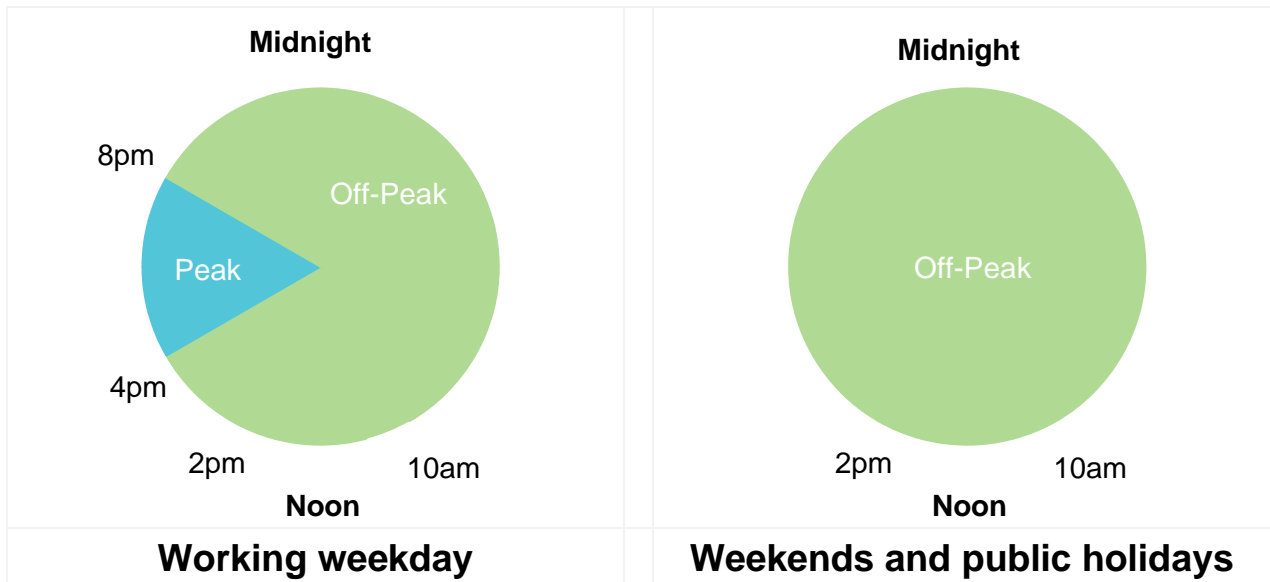
Figure 1.2: Our charging windows for tariffs in the Small Low Voltage tariff class



1.5.2 Large customer charging windows

Our charging windows for the remaining tariff class tariffs remain unchanged, as presented below:

Figure 1.3: Our charging windows for all other tariff classes



1.6 Introduction of two-way pricing

On 1 July 2024, we will introduce an opt-in two-way 'prosumer' tariff for new and existing residential and small business customers who are export capable. This tariff will be the default tariff for new export capable customers from 1 July 2025; however, these customers may elect to opt-out of the tariff at any time.

1.6.1 Why introduce two-way pricing?

Over the next five years and beyond, we expect the number and average size of solar systems located in our network to continue to grow. As more residential and small business customers invest in their own energy solutions, they will be using distribution networks (like Endeavour Energy's) to not only receive energy but also to export energy back to the grid.

This changing use of our network means the network also needs to change to support the exported energy while continuing to provide a safe, reliable supply to all our customers. There is a cost to making this change; while we expect the total cost increase over in the next five years to be modest, it could grow significantly in the future.

Accordingly, our two-way tariffs ensure that customers who cannot access customer energy resources (small-scale energy resources owned by customers, such as solar photovoltaic (PV) systems or behind the meter batteries) are not unfairly charged for the increase in costs required to support grid export.

1.6.2 How does it work?

This two-way tariff encourages customers to consume their self-generated electricity themselves, and to time their exports to maximise the benefits they receive while minimising the costs to the network. Specifically:

- customers will be charged for the electricity they export above a free threshold during the peak export period (10am to 2pm) at a rate of 1.79 cents per kWh; and
- customers will receive a payment or credit for the electricity they export during the peak demand period (4pm to 8pm) at a rate of 11.30 cents per kWh (during weekdays November to March) or 3.35 cents per kWh (during weekdays April to October).

1.6.3 How much can I export to the network for free?

All energy exported outside of the 10am to 2pm window is free of charge. Within the 10am to 2pm window, the amount of energy that customers can export to the network for free depends on the month, as set out below:

- 248 kWh during 31 day months (January, March, May, July, August, October and December)
- 240 kWh during 30 day months (April, June, September and November)
- 224 kWh during 28 day months (February non-leap year)
- 232 kWh during 29 day months (February leap year)

1.6.4 Can I opt-out of two-way pricing?

Prior to 1 July 2025, existing export customers cannot be assigned to a two-way tariff.²

The assignment of customers to our two-way tariff is on:

- an opt-in basis for existing export customers; and
- an opt-out basis for new or upgrading export customers, from 1 July 2025 (and opt-in prior to 1 July 2025).

² AEMC, *Access, pricing and incentive arrangements for distributed energy resources | Final determination*, August 2021, p vi.

Dedicated two-way flow connections, i.e., community and grid scale storage devices, will not be able to opt-out of their two-way flow tariffs.

Our assignment policy as part of the two-way tariff transition strategy is summarised in the table below:

Table 1.4: Summary of two-way tariff transition strategy assignment policy – residential and small business

| Customers | Prior to 1 July 2025 | After 1 July 2025 | 2029-34 regulatory control period |
|--|---|--|--|
| New residential and small business export customers (post 1 July 2025) | <i>Opt-in option to cost-reflective two-way tariff.</i> | <i>Assigned to cost-reflective two-way tariff with opt-out clause.</i> | <i>Assigned to cost-reflective two-way tariff with no opt-out clause.</i> |
| Existing residential and small business export customers (pre 1 July 2025) | <i>Opt-in option to cost-reflective two-way tariff.</i> | | <i>Re-assigned to cost-reflective two-way tariff with no opt-out clause.</i> |
| Any commercial dedicated two-way flow connection, e.g., community or grid-scale battery | <i>Assigned to cost-reflective two-way tariff with no opt-out clause.</i> | | |

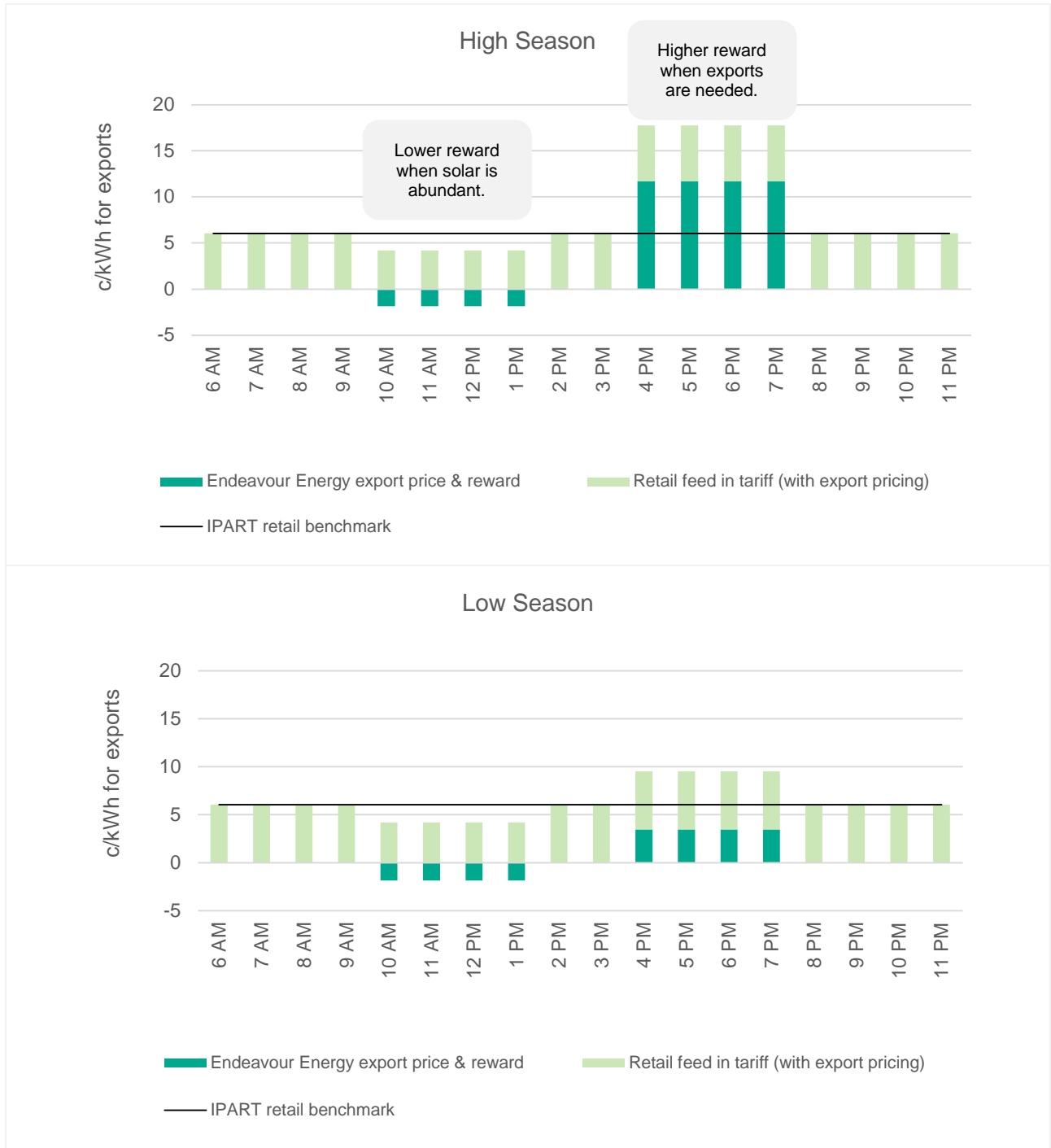
1.6.5 What is the likely impact on electricity bills?

Customers are unlikely to see the impact of our two-way tariff directly on their bill, and we consider it more likely that retailers will pass on this tariff via changes in the feed-in tariffs they offer customers by reducing these feed-in tariffs during certain hours of the day and increasing them during other hours of the day. This is because:

- the export charge within our two-way tariff is much lower than the current feed-in tariff customers are likely to receive from their retailer (around 6 cents/kWh in 2025/26); and
- In relation to small customer electricity bills, distribution network charges are not shown separately, and are instead bundled together with the other costs of energy supply (including generation, transmission, green schemes and retail costs).

The figure below shows an example of a feed-in tariff that retailers could offer customers when we introduce our two-way tariff, illustrating how the feed-in tariff could change for customers who currently receive a single rate feed-in tariff.

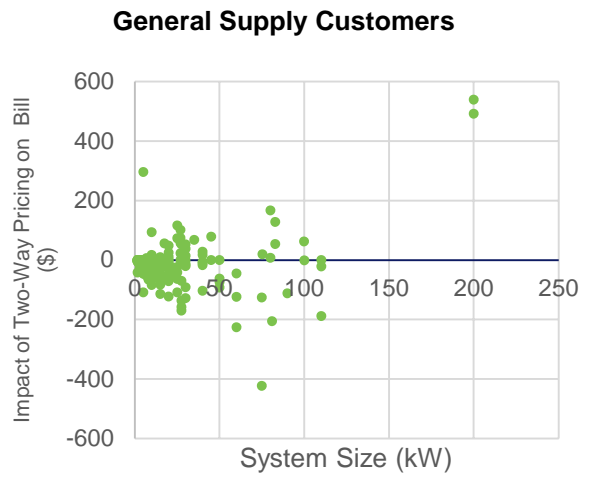
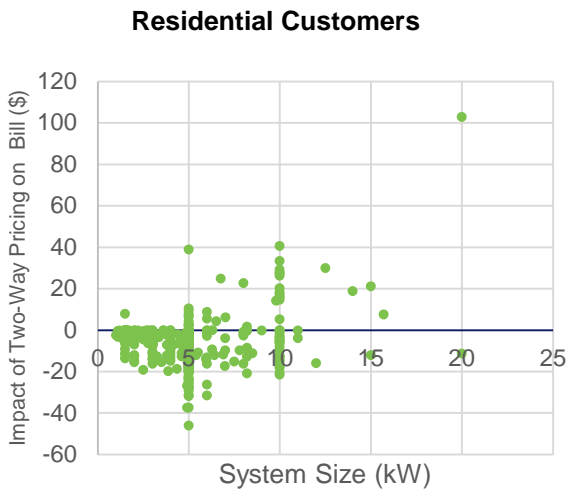
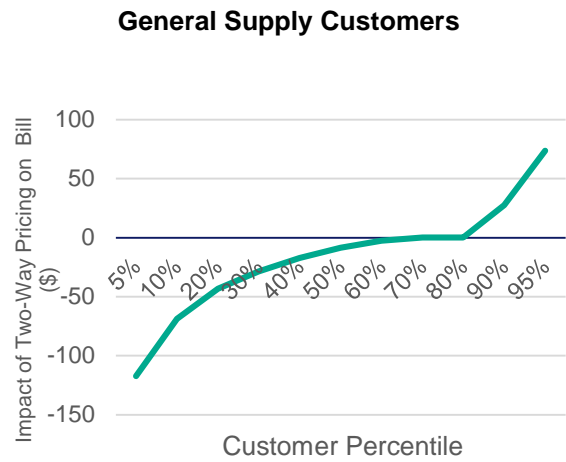
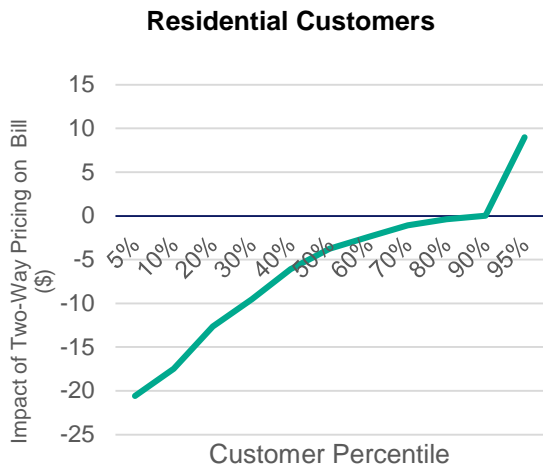
Figure 1.4: Illustrative impact of network two-way pricing on a feed-in tariff



If passed through by the retailer, we expect that our two-way ‘prosumer’ tariff will benefit the median exporting customer by \$5 per annum. We also expect that 91% of exporting customers will be either unimpacted or rewarded under our two-way tariff. This is before accounting for any change in their exporting profile in response to the two-way pricing signal.

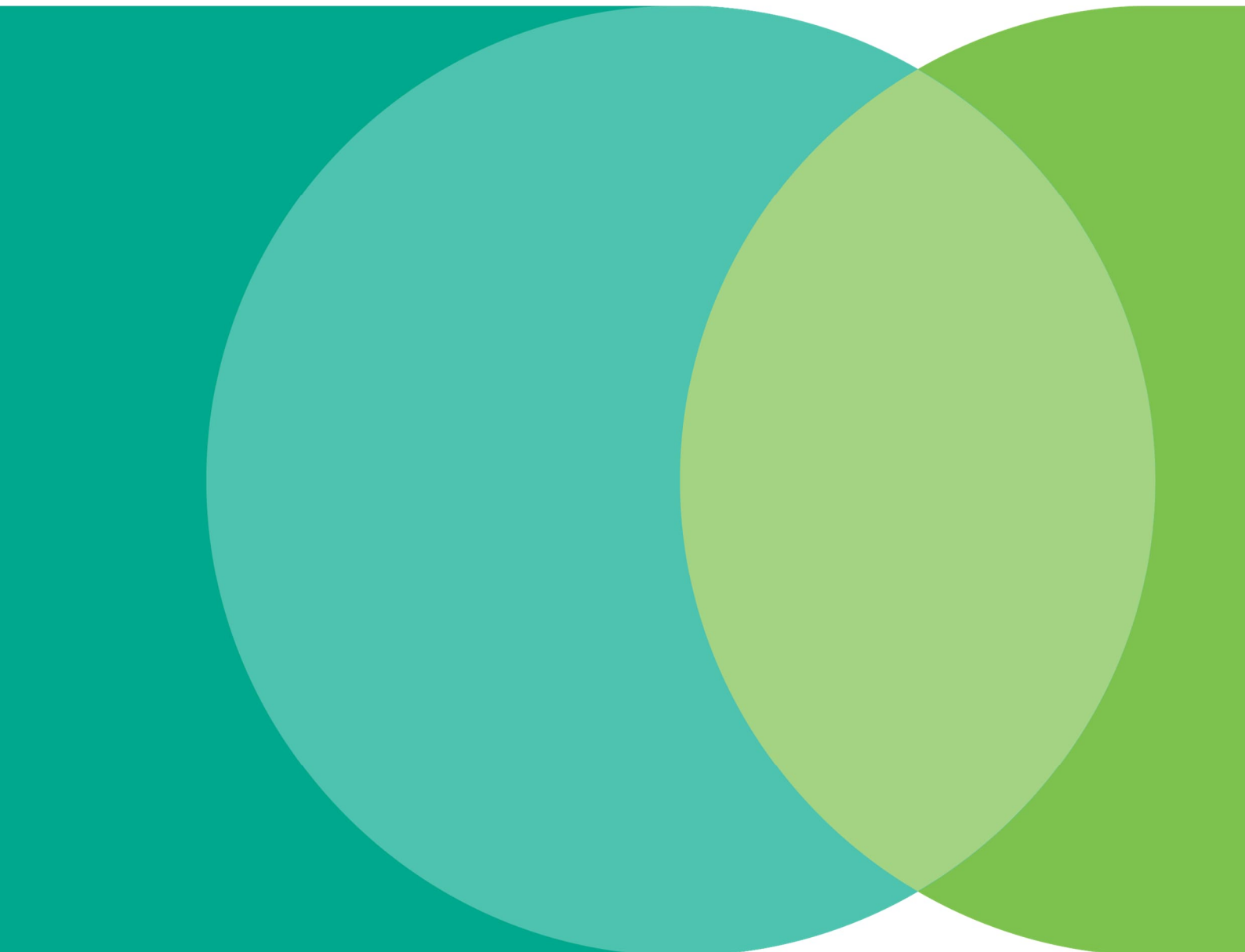
The network bill impact of assignment to the two-way tariff is illustrated in the figure below.

Figure 1.5: Impact of assignment to the two-way 'prosumer' tariff



Impact on electricity bills

Chapter 2

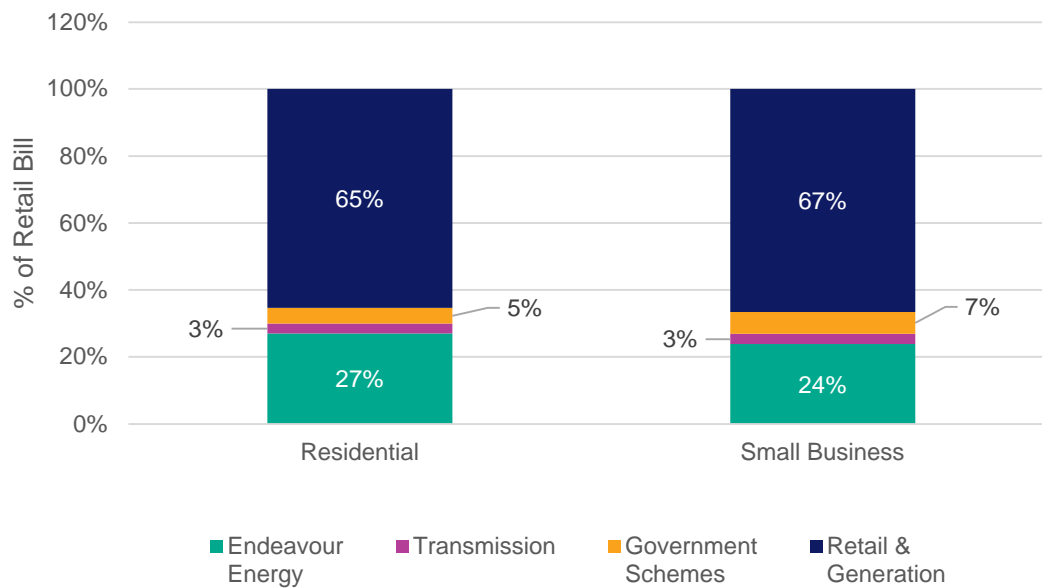


2.1 Small low-voltage customer bill composition

Endeavour Energy's network use of system tariffs are an aggregation of distribution tariffs, designated pricing proposal charges (DPPC) for transmission costs and recovery tariffs for jurisdictional scheme amounts (JSA). Retailers generally pass-through network tariffs to end-use customers, and add the costs of purchasing electricity from the wholesale market and other retail-related costs of selling electricity.

The customer impacts examined in this chapter relate only to network charges and do not include assumptions relating to retail charges. The figure below illustrates the proportional network and retail components of an average regulated residential and general supply retail bill, indicating that network charges represent approximately one-third of the total electricity price in each case.

Figure 2.1 – Average regulated residential and small business bills by network and retail component – FY26

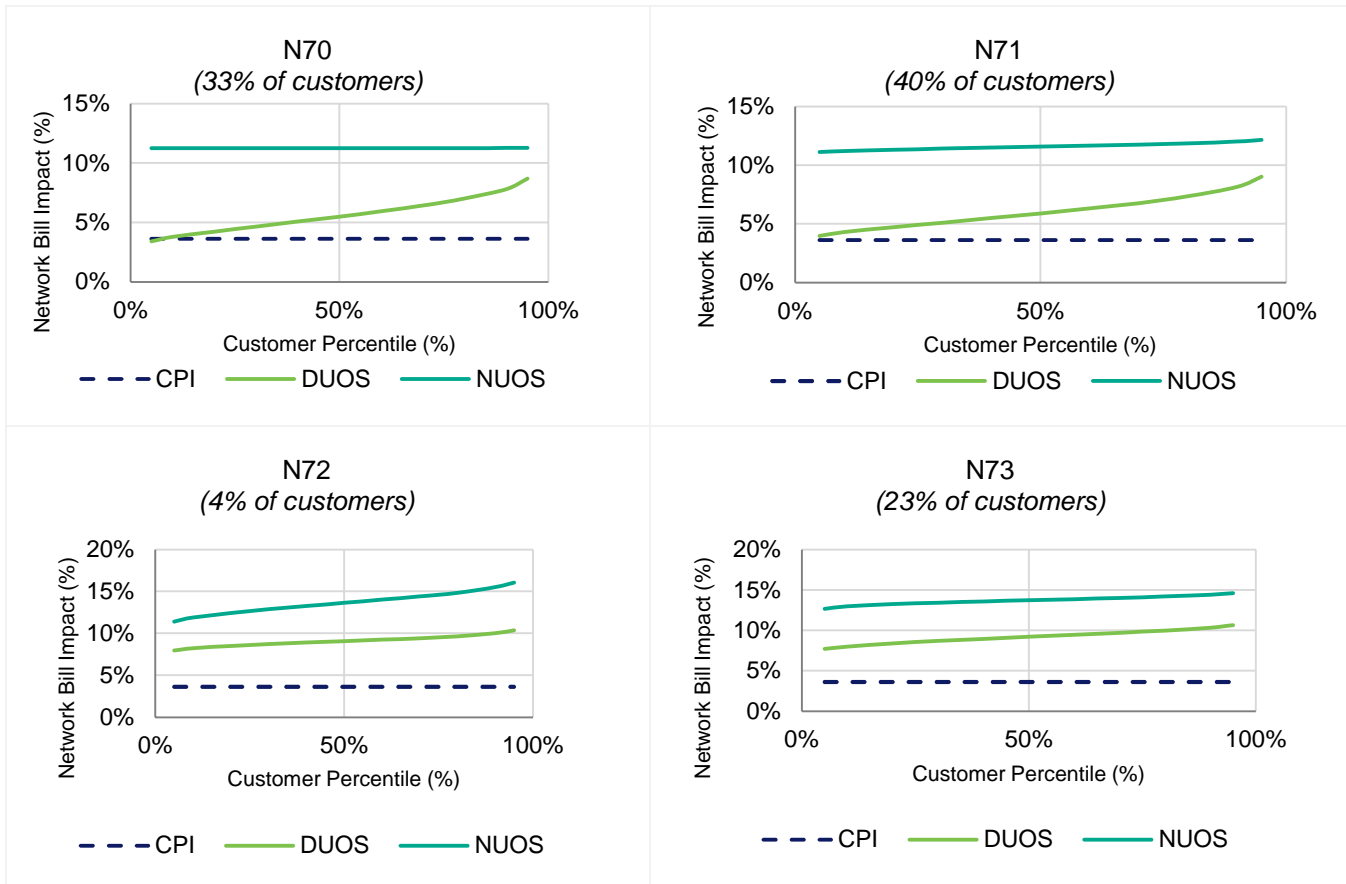


2.2 Low Voltage Energy Tariff Class

2.2.1 Residential network bill impacts

The following figure illustrates the expected network bill impacts of the proposed network price change for customers on our residential tariffs.

Figure 2.2 – Expected residential network bill impact distribution by tariff



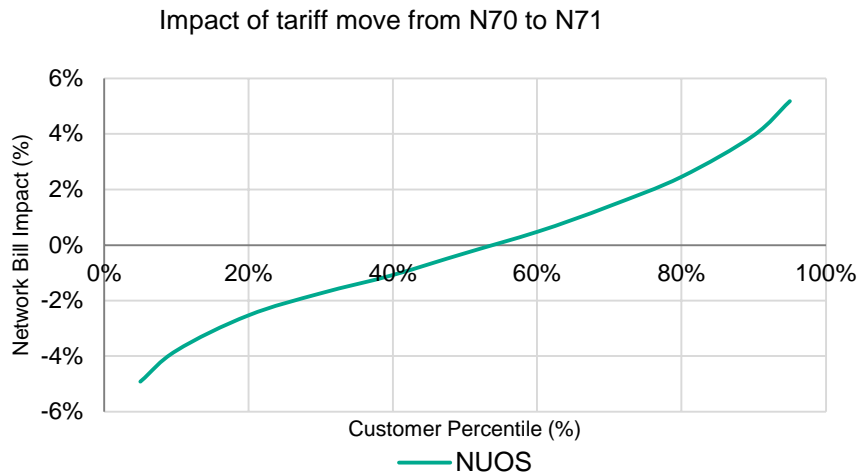
For an average residential customer consuming 4.9 MWh pa on tariff N70, this equates to a \$85 (11%) increase in annual NUOS bill. Endeavour Energy’s portion of the annual network bill (DUOS and Metering) combine for an increase of \$31. The DPPC and JSA portions of the network bill combine for an increase of \$54.

Endeavour Energy’s remaining residential customers are primarily supplied on our cost-reflective tariffs N71, N72 and N73.

Effective 1 July 2024, tariff N70 was closed to new entrants. Tariff N71 is the default tariff option for all new customers. Customers currently supplied on N70 with 12-months more of interval meter data will be transferred to tariff N71.

The following figure illustrates that approximately 55% of eligible customers on the N70 tariff are likely to be better-off when transferred to tariff N71.

Figure 2.3 – Expected network bill impact of a transition from tariff N70 to tariff N71

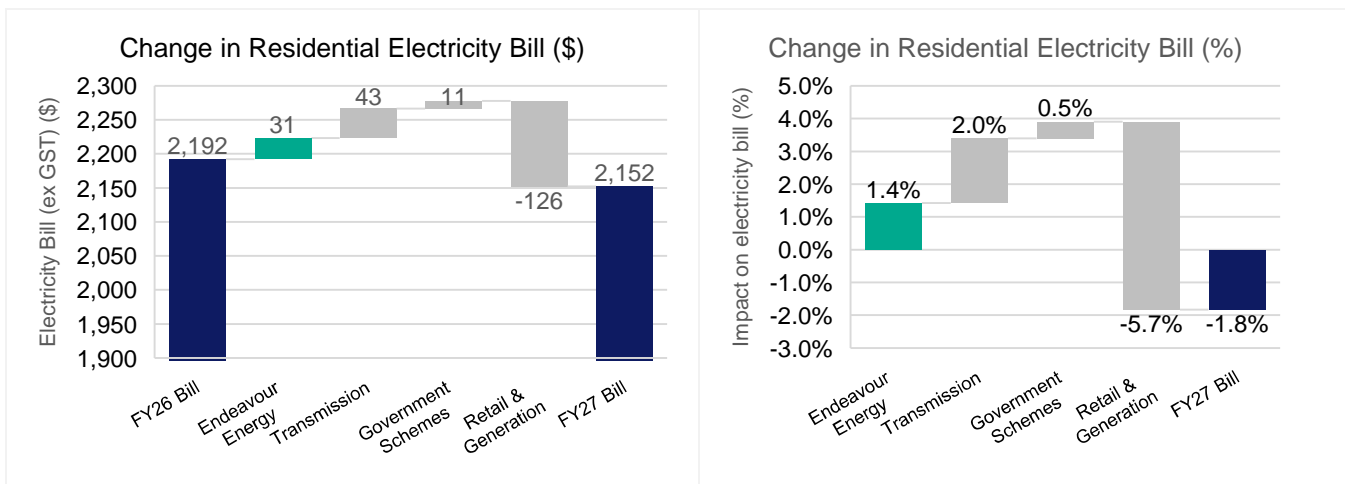


2.2.1 Impact on a residential customer’s electricity bill

The bill impact outlined in the section above relate to the network portion (35%) of a customer’s electricity bill. Other charges, including wholesale generation, environmental and retail charges make up the remaining 65% of a customer’s electricity bill.

The figure below illustrates the relative contribution of network charges to the average residential customer bill based on the AER’s default market offer (DMO)³.

Figure 2.4 – Expected impact on Residential customer’s electricity bill

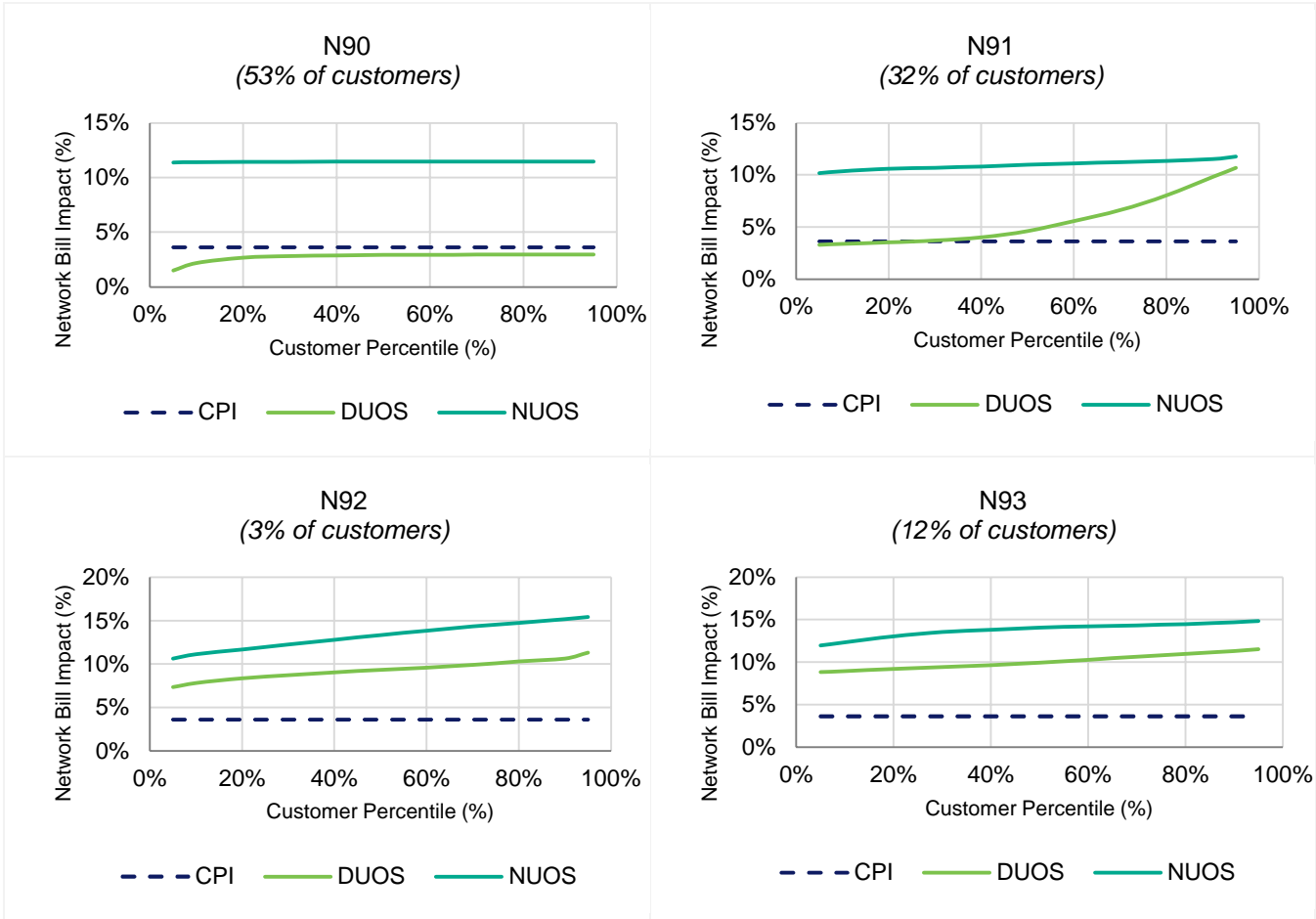


2.2.2 Small Business network bill impacts

The following figure illustrates the expected network bill impacts of the proposed network price change for customers on our small business tariffs.

³ The draft 2026-27 DMO is based on preliminary prices provided to the AER in February 2026. Figure 2.4 incorporates changes to the network tariffs based on this pricing proposal while holding all other draft DMO assumptions constant.

Figure 2.5 – Expected small business network bill impact distribution by tariff



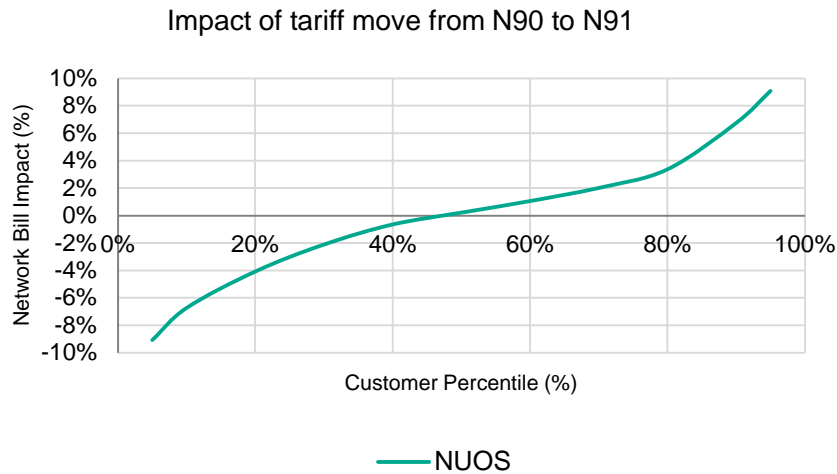
For an average small business customer consuming 10 MWh pa on tariff N90, this equates to a \$166 (11%) increase in annual NUOS bill. Endeavour Energy’s portion of the annual network bill (DUOS and Metering) combine for an increase of \$66. The DPPC and JSA portions of the network bill combine for an increase of \$101.

Endeavour Energy’s remaining residential customers are primarily supplied on our cost-reflective tariffs N91, N92 and N93.

Effective 1 July 2024, tariff N90 was closed to new entrants. Tariff N91 is the default tariff option for all new customers. Customers currently supplied on tariff N90 with 12-months more of interval meter data will be transferred to tariff N91.

The following figure illustrates that approximately 50% of eligible customers on tariff N90 are likely to be better-off when transferred to tariff N91.

Figure 2.6 – Expected network bill impact of a transition from tariff N90 to tariff N91

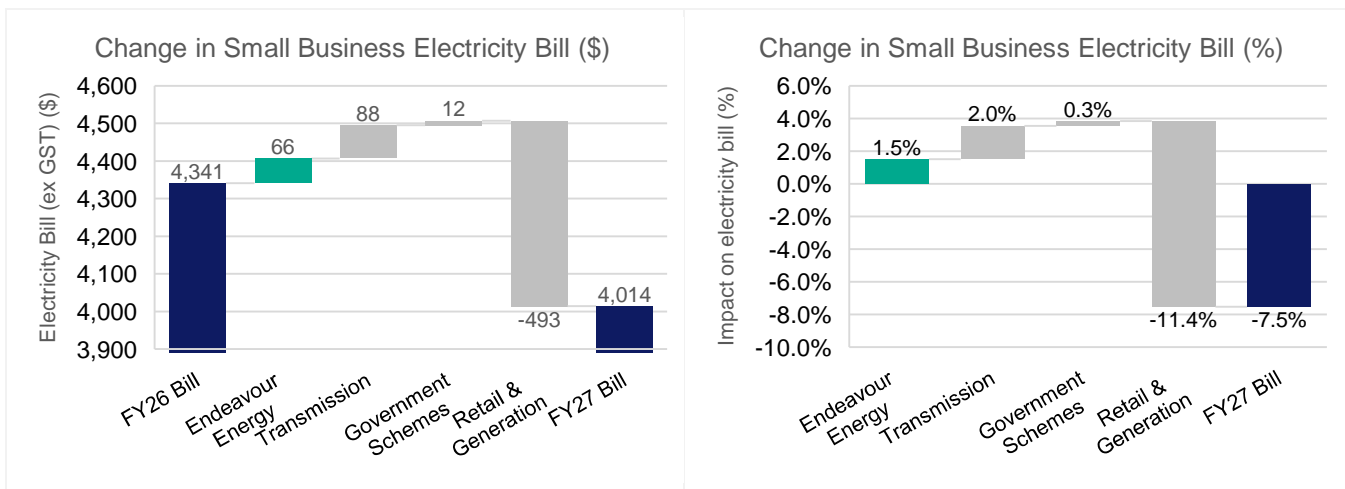


2.2.3 Impact on a small business customer’s electricity bill

The bill impact outlined in the section above relates to the network portion (34%) of a customer’s electricity bill. Other charges, including wholesale generation, environmental and retail charges make up the remaining 66% of a customer’s electricity bill.

The figure below illustrates the relative contribution of network charges to the average small business customer bill based on the AER’s default market offer (DMO)⁴.

Figure 2.7 – Expected impact on a small business customer’s electricity bill

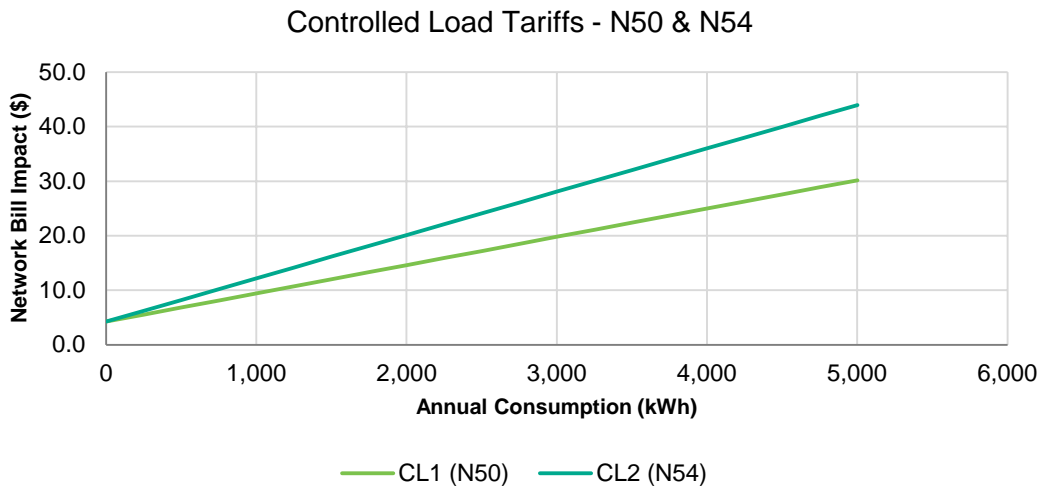


⁴ The draft 2026-27 DMO is based on preliminary prices provided to the AER in February 2026. Figure 2.7 incorporates changes to the network tariffs based on this pricing proposal while holding all other draft DMO assumptions constant.

2.2.4 Controlled load tariffs – N50 and N54

The following figure illustrates the expected network bill impact of the proposed network price change for customers on the controlled load 1 (N50) and controlled load 2 (N54) tariffs.

Figure 2.8 – Customer impact Controlled Load 1 and 2

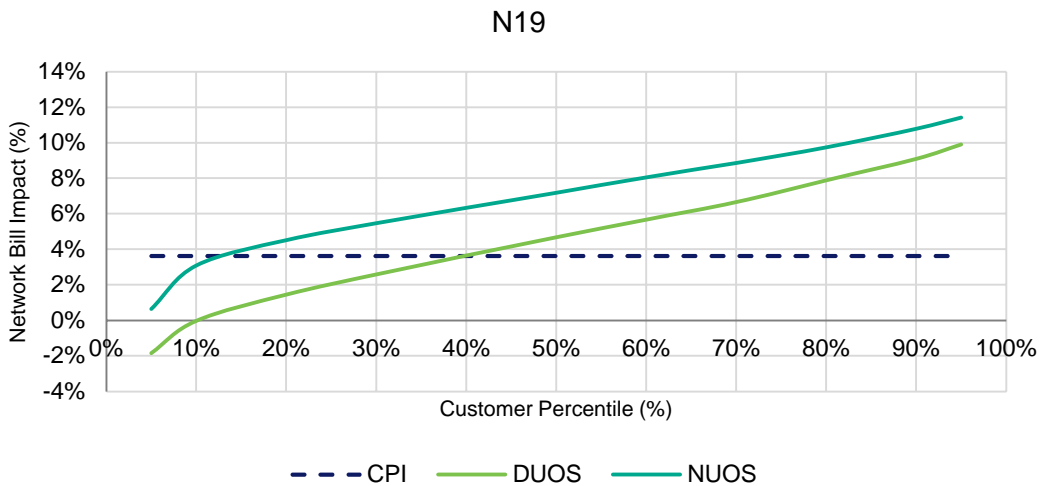


2.3 Low Voltage Demand Tariff Class

2.3.1 Low voltage time of use demand – N19

The following figure shows the impact distribution of the proposed network price change for customers on the low voltage time of use demand tariff.

Figure 2.9 – Expected low voltage time of use demand network bill impact distribution

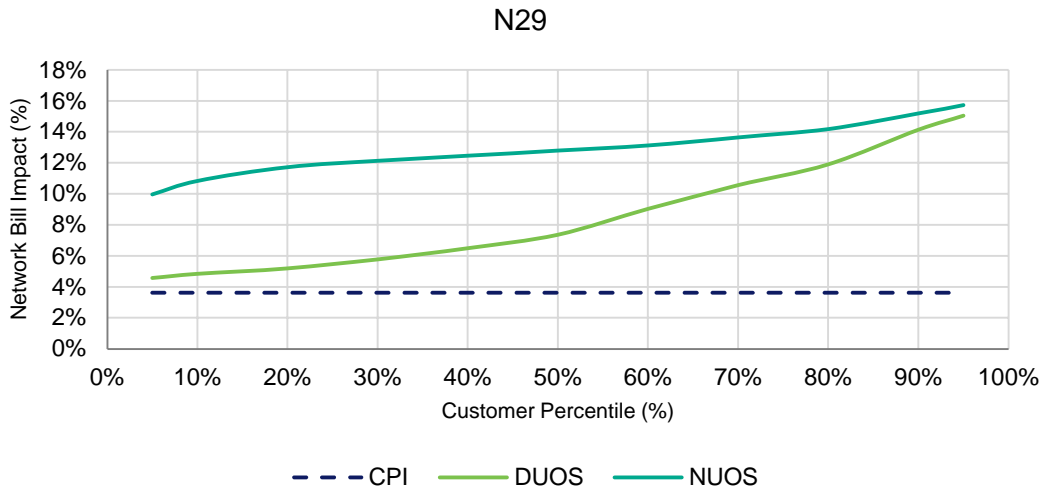


2.4 High Voltage Demand Tariff Class

2.4.1 High voltage time of use demand – N29

The following figure shows the impact distribution of the proposed network price change for customers on the high voltage time of use demand tariff.

Figure 2.10 – Expected high voltage time of use demand network bill impact distribution

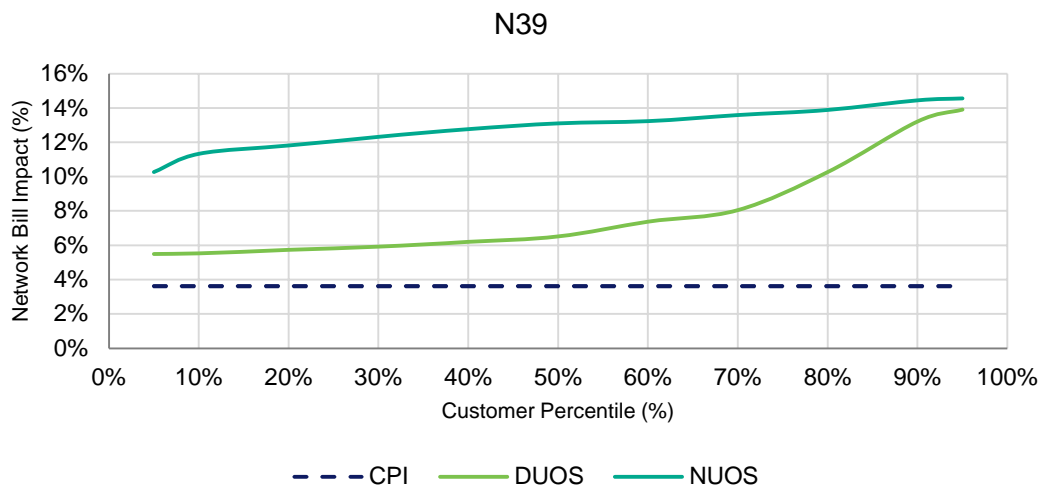


2.5 Subtransmission Voltage Demand Tariff Class

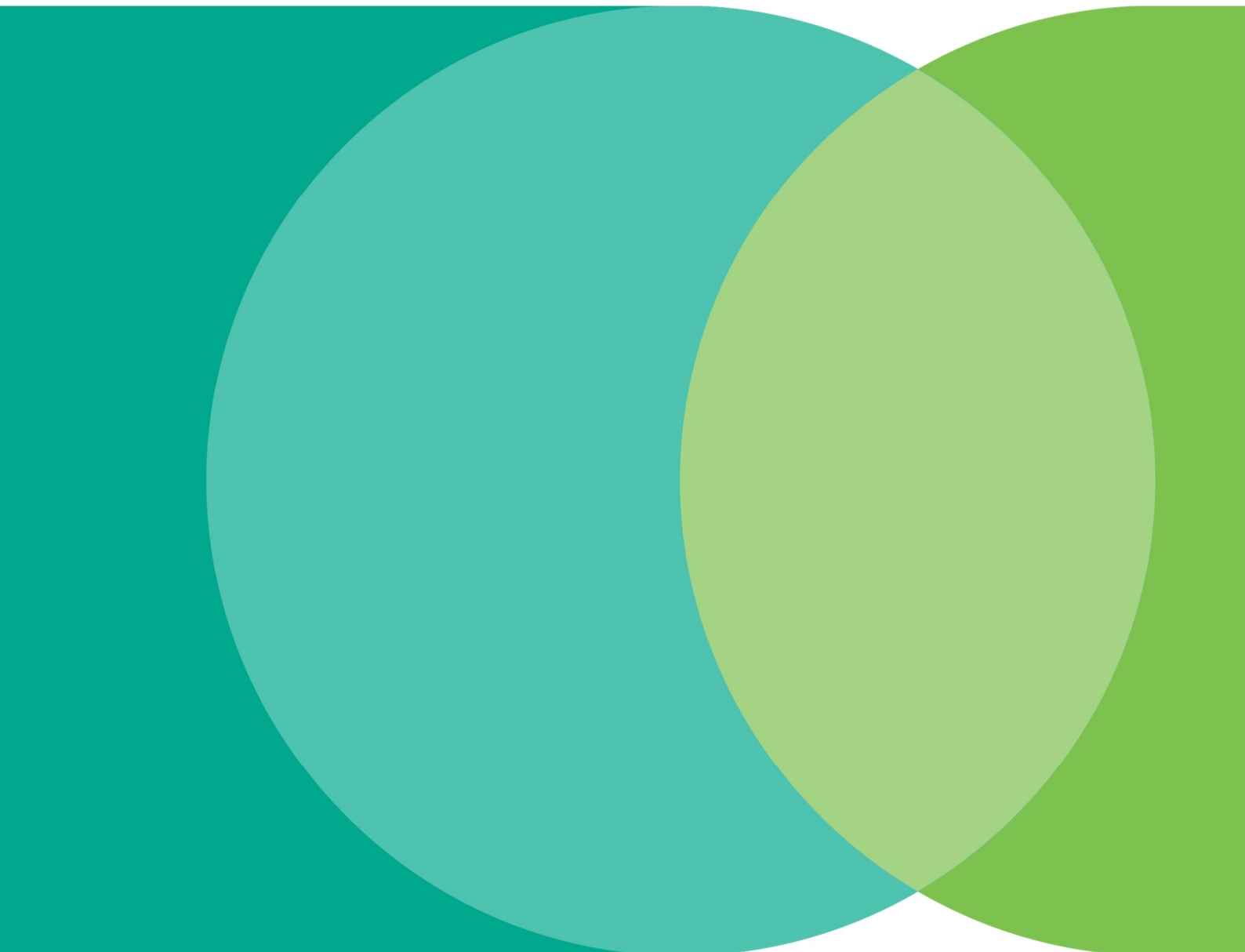
2.5.1 Subtransmission time of use demand – N39

The following figure shows the impact distribution of the proposed network price change for customers on the subtransmission time of use demand tariff.

Figure 2.11 – Expected subtransmission time of use demand NUOS bill impact distribution



Appendix 1 – Proposed Prices - SCS



The following tables contain Endeavour Energy's proposed 2026-27 prices.


FY27 Network Use of System Charges (NUOS)

Draft as submitted to the AER 14 April 2026

Table 1A - Standard Pricing Options - NUOS (GST exclusive)

| Table 1A Standard Pricing Options - NUOS GST exclusive | | Daily Access Charge | Import | | | | | | | | | | | Export | | | | | | |
|--|---------------------------------|---------------------------|------------------------|-----------------------|-------------------------|----------|---------|---------|-----------------|--------------------------|-------------------------|--------------------------|-------------------------|------------------------|-----------------------|------------------------------------|------------------------------------|----------|----------|--|
| | | | Energy Charges | | | | | | | Demand Charges | | | | Energy Charges | | | | | | |
| | | | High Season Peak | Low Season Peak | Solar Soak Period | Off-peak | Block 1 | Block 2 | Control Load | High Season Demand | Low Season Demand | High Season Demand | Low Season Demand | High Season Peak | Low Season Peak | Solar Soak Period Block 1 | Solar Soak Period Block 2 | Off Peak | All Time | |
| NTC | Name | c/day | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh/day | c/kWh/day | c/kVA/day | c/kVA/day | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | |
| N70 | Residential Flat | 70.1921 | | | | | | 12.0348 | | | | | | | | | | | | |
| N71 | Residential STOU | 70.1921 | 23.4471 | 15.2042 | 4.5355 | 11.7340 | | | | | | | | | | | | | | |
| N72 | Residential Demand | 70.1921 | | | 4.5355 | | 10.1466 | | | 18.1800 | 9.2700 | | | | | | | | | |
| N73 | Residential Demand Transitional | 70.1921 | | | 4.5355 | | 10.9060 | | | 16.3600 | 8.3400 | | | | | | | | | |
| N90 | General Supply Block | 98.8821 | | | | | 12.5753 | 15.0103 | | | | | | | | | | | | |
| N91 | GS STOU | 98.8821 | 25.1552 | 16.9123 | 5.1696 | 13.4421 | | | | | | | | | | | | | | |
| N92 | GS Demand | 98.8821 | | | 5.1696 | | 12.8105 | | | 24.1800 | 11.9200 | | | | | | | | | |
| N93 | GS Demand Transitional | 98.8821 | | | 5.1696 | | 13.3303 | | | 21.7600 | 10.7300 | | | | | | | | | |
| N50 | Controlled Load 1 | 11.8721 | | | | | | | 4.8190 | | | | | | | | | | | |
| N54 | Controlled Load 2 | 11.8721 | | | | | | | 7.3807 | | | | | | | | | | | |
| N61 | Prosumer | 0.0000 | | | | | | | | | | | | -11.7131 | -3.4702 | 0.0000 | 1.8600 | 0.0000 | | |
| N95 | Storage | 173.3321 | 13.7294 | 5.4865 | 0.0000 | 2.0163 | | | | | | | | -11.7131 | -3.4702 | 0.0000 | 1.8600 | 0.0000 | | |
| N19 | LV STOU Demand | 2,414.00 | 6.1024 | 5.5284 | | 4.2432 | | | | | | 53.1100 | 48.3300 | | | | | | | |
| N20 | LV STOU Demand - Embedded | 2,414.00 | 6.1024 | 5.5284 | | 4.2432 | | | | | | 53.1100 | 48.3300 | | | | | | | |
| N89 | LV STOU Transitional | 2,414.00 | 19.5007 | 16.6308 | | 10.2046 | | | | | | | | | | | | | | |
| N29 | HV STOU Demand | 8,465.00 | 2.9405 | 2.8733 | | 2.7231 | | | | | | 41.9600 | 41.4000 | | | | | | | |
| N39 | ST STOU Demand | 13,677.00 | 2.3299 | 2.2663 | | 2.1242 | | | | | | 37.4000 | 36.8700 | | | | | | | |
| N99 | Unmetered Supply | 0.0000 | | | | | | 13.3280 | | | | | | | | | | | | |
| ENSL | Streetlighting | 0.0000 | | | | | | 11.2341 | | | | | | | | | | | | |
| ENTL | Traffic Control Signal Lights | 0.0000 | | | | | | 13.3280 | | | | | | | | | | | | |
| ENNW | Nightwatch | 0.0000 | | | | | | 11.2341 | | | | | | | | | | | | |

IMPORTANT NOTES:

 All prices in this table are **GST exclusive**

Network prices comprise Distribution (DUOS) charges including Metering, Transmission (TUOS) passthroughs and recovery of the NSW Climate Change Fund (CCF) and Energy Infrastructure Roadmap (EIR) contributions.

Appendix 2 – Proposed Prices - ACS

The following tables contain Endeavour Energy's proposed 2026-27 prices.



Endeavour
Energy

POWER
together



Proposed Ancillary Network Services - FY27 (exclusive of GST)

| Name | Tariff Code | Unit | Proposed Price |
|--|-------------|-----------|----------------|
| All Other - Per access authorisation (AA) or authority to work (ATW) | 7000000158 | \$dollars | 2,926.59 |
| Subdivision - URD - Per Lot | 7000000154 | \$dollars | 68.02 |
| Clearance to Work | 7000000215 | \$dollars | 3,019.27 |
| Break & remake HV bonds - Each additional set | 7000000169 | \$dollars | 2,401.99 |
| Break & remake HV bonds - One set | 7000000168 | \$dollars | 4,266.02 |
| Break & remake LV bonds - Each additional set | 7000000171 | \$dollars | 1,328.01 |
| Break & remake LV bonds - One set | 7000000170 | \$dollars | 2,752.50 |
| Connect & disconnect generator to a padmount / indoor substation - Each additional gen | 7000000177 | \$dollars | 1,158.82 |
| Connect & disconnect generator to a padmount / indoor substation - One generator | 7000000176 | \$dollars | 2,583.29 |
| Connect & disconnect generator to LV OH mains - Each additional generator | 7000000175 | \$dollars | 1,158.82 |
| Connect & disconnect generator to LV OH mains - One generator | 7000000174 | \$dollars | 2,583.29 |
| Install & remove HV live line links - Each additional set | 7000000167 | \$dollars | 3,552.30 |
| Install & remove HV live line links - One set | 7000000166 | \$dollars | 5,543.24 |
| Install & remove LV live line links - Each additional set | 7000000173 | \$dollars | 1,269.75 |
| Install & remove LV live line links - One set | 7000000172 | \$dollars | 2,694.24 |
| Normal Time - 1 x Visit - Open / Close - 1 hour - Per Job | 7000000146 | \$dollars | 194.38 |
| Normal Time - Open / Isolate & CSO to close, Open / Close & no isolation - Per Job | 7000000147 | \$dollars | 388.74 |
| Normal Time - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job | 7000000149 | \$dollars | 777.48 |
| Overtime - 1 x Visit - Open / Close - 1 hour - Per Job | 7000000150 | \$dollars | 340.15 |
| Overtime - Visit - Open / Isolate & CSO to close, Open / Close & no isolation - Per Job | 7000000151 | \$dollars | 680.30 |
| Overtime - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job | 7000000153 | \$dollars | 1,360.59 |
| Authorisation - New | 7000000202 | \$dollars | 609.46 |
| Authorisation - Renewal | 7000000201 | \$dollars | 553.65 |
| Connection of Load - Non Urban - Overhead - 11+ poles | 7000000280 | \$dollars | 1,017.18 |
| Connection of Load - Non Urban - Overhead - 1-5 poles | 7000000278 | \$dollars | 508.58 |
| Connection of Load - Non Urban - Overhead - 6-10 poles | 7000000279 | \$dollars | 762.88 |
| Subdivision - Non Urban - Overhead - 11+ poles | 7000000273 | \$dollars | 1,144.31 |
| Subdivision - Non Urban - Overhead - 1-5 poles | 7000000271 | \$dollars | 508.58 |
| Subdivision - Non Urban - Overhead / Underground | 7000000272 | \$dollars | 635.74 |
| Subdivision - Non Urban - Underground - 1-5 lots | 7000000267 | \$dollars | 381.44 |
| Subdivision - Non Urban - Underground - 41+ lots | 7000000270 | \$dollars | 762.88 |
| Subdivision - Non Urban - Underground - 6-10 lots | 7000000268 | \$dollars | 508.58 |
| Subdivision - URD - Underground - 11-40 lots | 7000000265 | \$dollars | 890.02 |
| Subdivision - URD - Underground - 1-5 lots | 7000000263 | \$dollars | 508.58 |
| Subdivision - URD - Underground - 41+ lots | 7000000266 | \$dollars | 1,017.18 |
| Subdivision - URD - Underground - 6-10 lots | 7000000264 | \$dollars | 635.74 |
| All Other - Asset Relocation, Industrial & Commercial, Non Urban, Public Lighting, URD - Per Substation | 7000000164 | \$dollars | 2,388.10 |
| Subdivision - URD - Per Lot | 7000000160 | \$dollars | 121.58 |
| Connection of Load - Indoor Substation, Industrial & Commercial - Per Hour, Phase HV Customer and Transmission | 7000000026 | \$dollars | 194.38 |
| Connection of Load - Non Urban - Overhead - 11+ poles | 7000000025 | \$dollars | 971.86 |
| Connection of Load - Non Urban - Overhead - 1-5 poles | 7000000023 | \$dollars | 388.74 |
| Connection of Load - Non Urban - Overhead - 6-10 poles | 7000000024 | \$dollars | 583.11 |
| Subdivision - Industrial & Commercial - Overhead - 11+ poles | 7000000012 | \$dollars | 971.86 |
| Subdivision - Industrial & Commercial - Overhead - 1-5 poles | 7000000010 | \$dollars | 388.74 |
| Subdivision - Industrial & Commercial - Overhead - 6-10 poles | 7000000011 | \$dollars | 583.11 |
| Subdivision - Industrial & Commercial - Underground - 1-10 lots | 7000000007 | \$dollars | 583.11 |
| Subdivision - Industrial & Commercial - Underground - 11-40 lots | 7000000008 | \$dollars | 777.48 |
| Subdivision - Industrial & Commercial - Underground - 41+ lots | 7000000009 | \$dollars | 1,166.22 |
| Subdivision - Non Urban - Overhead - 11+ poles | 7000000006 | \$dollars | 971.86 |
| Subdivision - Non Urban - Overhead - 1-5 poles | 7000000004 | \$dollars | 388.74 |
| Subdivision - Non Urban - Overhead - 6-10 poles | 7000000005 | \$dollars | 583.11 |
| Subdivision - Non Urban - Underground - 11-40 lots | 7000000002 | \$dollars | 777.48 |
| Subdivision - Non Urban - Underground - 1-5 lots | 7000000316 | \$dollars | 194.38 |
| Subdivision - Non Urban - Underground - 41+ lots | 7000000003 | \$dollars | 777.48 |
| Subdivision - Non Urban - Underground - 6-10 lots | 7000000000 | \$dollars | 583.11 |
| Subdivision - URD - Underground - 11-40 lots | 7000000314 | \$dollars | 971.86 |
| Subdivision - URD - Underground - 1-5 lots | 7000000312 | \$dollars | 388.74 |
| Subdivision - URD - Underground - 41+ lots | 7000000315 | \$dollars | 1,166.22 |
| Subdivision - URD - Underground - 6-10 lots | 7000000313 | \$dollars | 583.11 |
| Subdivision - URD - Underground - 11-40 lots | 7000000285 | \$dollars | 1,360.59 |
| Subdivision - URD - Underground - 1-5 lots | 7000000283 | \$dollars | 583.11 |
| Subdivision - URD - Underground - 41+ lots | 7000000286 | \$dollars | 1,749.34 |
| Subdivision - URD - Underground - 6-10 lots | 7000000284 | \$dollars | 777.48 |

| | | | |
|---|------------|-----------|----------|
| Connection of Load - Industrial & Commercial - Overhead - Per Pole (1 - 5) | 7000000123 | \$dollars | 116.62 |
| Connection of Load - Industrial & Commercial - Overhead - Per Pole (11+) | 7000000129 | \$dollars | 77.75 |
| Connection of Load - Industrial & Commercial - Overhead - Per Pole (6 - 10) | 7000000126 | \$dollars | 97.18 |
| Connection of Load - Industrial & Commercial - Overhead - Per Pole Sub | 7000000132 | \$dollars | 680.30 |
| Connection of Load - Non Urban - Overhead - Per Pole (1 - 5) | 7000000109 | \$dollars | 116.62 |
| Connection of Load - Non Urban - Overhead - Per Pole (11 +) | 7000000115 | \$dollars | 77.75 |
| Connection of Load - Non Urban - Overhead - Per Pole (6 - 10) | 7000000112 | \$dollars | 97.18 |
| Connection of Load - Non Urban - Overhead - Per Pole Sub | 7000000118 | \$dollars | 660.86 |
| Subdivision - Industrial & Commercial - Overhead - Per Pole (1 - 5) | 7000000084 | \$dollars | 116.62 |
| Subdivision - Industrial & Commercial - Overhead - Per Pole (11 +) | 7000000086 | \$dollars | 77.75 |
| Subdivision - Industrial & Commercial - Overhead - Per Pole (6 - 10) | 7000000085 | \$dollars | 97.18 |
| Subdivision - Industrial & Commercial - Overhead - Per Pole Sub | 7000000087 | \$dollars | 680.30 |
| Subdivision - Industrial & Commercial - Underground - Per Lot (1 - 10) | 7000000096 | \$dollars | 97.18 |
| Subdivision - Industrial & Commercial - Underground - Per Lot (11 - 50) | 7000000097 | \$dollars | 97.18 |
| Subdivision - Industrial & Commercial - Underground - Per Lot (51+) | 7000000098 | \$dollars | 97.18 |
| Subdivision - Non Urban - Overhead - Per Pole (1 - 5) | 7000000072 | \$dollars | 116.62 |
| Subdivision - Non Urban - Overhead - Per Pole (11 +) | 7000000074 | \$dollars | 77.75 |
| Subdivision - Non Urban - Overhead - Per Pole (6 - 10) | 7000000073 | \$dollars | 97.18 |
| Subdivision - Non Urban - Overhead - Per Pole Sub | 7000000075 | \$dollars | 660.86 |
| Subdivision - Non Urban - Underground - Per Lot (1 - 10) | 7000000063 | \$dollars | 97.18 |
| Subdivision - Non Urban - Underground - Per Lot (11 - 50) | 7000000064 | \$dollars | 58.31 |
| Subdivision - Non Urban - Underground - Per Lot (51+) | 7000000065 | \$dollars | 19.44 |
| Subdivision - URD - Underground - Per Lot (1 - 10) | 7000000053 | \$dollars | 97.18 |
| Subdivision - URD - Underground - Per Lot (11 - 50) | 7000000054 | \$dollars | 58.31 |
| Subdivision - URD - Underground - Per Lot (51 +) | 7000000055 | \$dollars | 19.44 |
| Per NOSW - A Grade | 7000000143 | \$dollars | 68.02 |
| Per NOSW - B Grade | 7000000144 | \$dollars | 116.62 |
| Per NOSW - C Grade | 7000000145 | \$dollars | 388.74 |
| Access Permits | 7000000141 | \$dollars | 2,915.55 |
| Administration Fee | 7000000139 | \$dollars | 63.57 |
| Supply of conveyancing information - Per Desk Inquiry | 7000000203 | \$dollars | 63.57 |
| de-energising wires for safe approach (e.g. for tree pruning) | DWSA | \$dollars | 826.90 |
| Traffic Management to install & remove, break & remake, connect & disconnect excluded distribution services | 7000000199 | \$dollars | 8,927.05 |
| Traffic Management to test, terminate and joint excluded distribution services | 7000000200 | \$dollars | 8,182.87 |
| Rectification of illegal connections - Per Job | CI03 | \$dollars | 786.73 |
| Network tariff change request | NTCR | \$dollars | 63.57 |
| Connection of Load - Industrial & Commercial, Non Urban, URD - Per Compliance Cert | 7000000047 | \$dollars | 254.29 |
| Subdivision - Industrial & Commercial, Non Urban, URD - Per NOA | 7000000041 | \$dollars | 254.29 |
| Off Peak Conversion site visit (no access) | OPNA | \$dollars | 145.78 |
| Off Peak Conversions | DM02 | \$dollars | 155.04 |
| Vegetation defect management | VGDM | \$dollars | 228.58 |
| Error correction due to incorrect information received from Retailers or Metering Providers (no Site Visit) | NINV | \$dollars | 131.52 |
| Non market Site Establishment | NMNA | \$dollars | 12.72 |
| Site Establishment - Per NMI | NMIA | \$dollars | 42.38 |
| Site Establishment assessment that does not result in the allocation of a NMI. | NMII | \$dollars | 10.60 |
| 11kV Padmount/Indoor substation cable termination | 7000000188 | \$dollars | 6,024.99 |
| 11kV Pole top termination (UGOH) and bonding to OH | 7000000192 | \$dollars | 7,444.93 |
| 11kV Straight through joint | 7000000195 | \$dollars | 5,761.09 |
| 11kV Zone substation circuit breaker cable termination | 7000000184 | \$dollars | 5,238.76 |
| 22kV Padmount/Indoor substation cable termination | 7000000190 | \$dollars | 7,680.43 |
| 22kV Pole top termination (UGOH) and bonding to OH | 7000000193 | \$dollars | 8,639.89 |
| 22kV Straight through joint | 7000000197 | \$dollars | 6,125.78 |
| 22kV Zone substation circuit breaker cable termination | 7000000186 | \$dollars | 5,526.15 |
| Protection setting | 7000000180 | \$dollars | 5,269.43 |
| Testing cable prior to commissioning | 7000000182 | \$dollars | 5,763.89 |
| Zone substation access and supervision for installation of cable(s) for one feeder | 7000000178 | \$dollars | 4,079.98 |
| Connection Offer Service (Basic) | COFE | \$dollars | 31.79 |
| Connection Offer Service (Standard) | 7000000209 | \$dollars | 434.13 |
| Disconnections or Reconnections (Meter Box) | CDF3 | \$dollars | 135.55 |
| Disconnections (Meter Load Tail) | DMLT | \$dollars | 394.15 |
| Disconnections or Reconnections (Pole Top / Pillar Box) | DS18 | \$dollars | 623.69 |
| Disconnections or Reconnections (Site Visit) | CDS3 | \$dollars | 120.06 |
| Disconnections or Reconnections at Pole Top / Pillar Box - Site Visit | NS18 | \$dollars | 291.84 |
| Reconnection outside Normal business hours | AC02 | \$dollars | 340.15 |
| Rectification of illegal connections | CI03 | \$dollars | 786.73 |
| Customer Data Request | 7000000223 | \$dollars | 21.19 |
| No access | GSNA | \$dollars | 260.37 |
| Other party fails to arrive | GSNS | \$dollars | 539.43 |
| Outage Arrangements | GSIC | \$dollars | 771.99 |
| CT Meter Removal & Disposal | MDCT | \$dollars | 269.81 |
| WC Meter Disposal | MDWC | \$dollars | 269.81 |
| Meter Test Fee - Per Request | MT01 | \$dollars | 583.11 |
| Meter Test Fee - Site Visit | MT02 | \$dollars | 145.78 |
| Move in meter reads | MIMR | \$dollars | 60.55 |

| | | | |
|--|------------|-----------|----------|
| Move out meter reads | MOFR | \$dollars | 60.55 |
| Special Meter Reads | AM01 | \$dollars | 60.55 |
| Special Meter Reads - Site Visit | CDH3 | \$dollars | 51.24 |
| Type 5-7 Non Standard Meter data Services | 7000000216 | \$dollars | 21.19 |
| Notification Only | GSNO | \$dollars | 399.90 |
| Error correction due to incorrect information received from Retailers or Metering Providers (Site Visit) | NPTC | \$dollars | 127.15 |
| NMI Extinction | NABO | \$dollars | 31.79 |
| Metering Investigation services | MINS | \$dollars | 295.80 |
| Reconnection of already connected site | MRIR | \$dollars | 109.97 |
| Disconnections (Meter Load Tail) -Site Visit ONLY | DVLT | \$dollars | 194.38 |
| Cable ID & Spike | 7000000224 | \$dollars | 777.48 |
| Unlocking secured electrical installation - Site visit | 7000000620 | \$dollars | 51.24 |
| Unlocking secured electrical installation - Unlock only | 7000000621 | \$dollars | 60.55 |
| | | | 0.00 |
| Security Lighting Short Term Monthly Charge - Minor | | \$dollars | 48.84 |
| Security Lighting Short Term Monthly Charge - Small | | \$dollars | 66.48 |
| Security Lighting Short Term Monthly Charge - Medium | | \$dollars | 83.43 |
| Security Lighting Short Term Monthly Charge - Large | | \$dollars | 123.09 |
| Security Lighting Short Term Monthly Charge - X Large | | \$dollars | 188.18 |
| Security Lighting Long Term Monthly Charge - Minor | | \$dollars | 51.33 |
| Security Lighting Long Term Monthly Charge - Small | | \$dollars | 69.38 |
| Security Lighting Long Term Monthly Charge - Medium | | \$dollars | 86.36 |
| Security Lighting Long Term Monthly Charge - Large | | \$dollars | 115.14 |
| Security Lighting Long Term Monthly Charge - X Large | | \$dollars | 191.32 |
| Security Lighting Short Term Installation Charge - Minor | | \$dollars | 992.03 |
| Security Lighting Short Term Installation Charge - Small | | \$dollars | 1,424.94 |
| Security Lighting Short Term Installation Charge - Medium | | \$dollars | 1,613.13 |
| Security Lighting Short Term Installation Charge - Large | | \$dollars | 1,637.95 |
| Security Lighting Short Term Installation Charge - X Large | | \$dollars | 1,503.28 |
| Security Lighting Long Term Installation Charge - Minor | | \$dollars | 358.02 |
| Security Lighting Long Term Installation Charge - Small | | \$dollars | 358.02 |
| Security Lighting Long Term Installation Charge - Medium | | \$dollars | 358.02 |
| Security Lighting Long Term Installation Charge - Large | | \$dollars | 358.02 |
| Security Lighting Long Term Installation Charge - X Large | | \$dollars | 358.02 |

All prices ex GST

| Labour Rates for quoted services - FY27 (exclusive of GST) | | | |
|--|-------------|-----------|----------------|
| Name | Tariff Code | Unit | Proposed Price |
| Business Hours | | | 0.00 |
| Admin Support | 7000000228 | \$dollars | 127.15 |
| Technical Specialist R2 | 7000000229 | \$dollars | 194.38 |
| EO 7/Engineer | 7000000230 | \$dollars | 289.42 |
| Field Worker R4 | 7000000231 | \$dollars | 187.58 |
| Senior Engineer | 7000000232 | \$dollars | 263.06 |
| Engineering Manager | 7000000234 | \$dollars | 350.74 |
| Field Worker R4 (Outdoor) | 7000000240 | \$dollars | 213.50 |
| Technical Specialist R2 (Outdoor) | 7000000244 | \$dollars | 220.31 |
| | | | 0.00 |
| After Hours | | | 0.00 |
| Admin Support | 7000000242 | \$dollars | 222.50 |
| Technical Specialist R2 | | \$dollars | 340.15 |
| EO 7/Engineer | 7000000246 | \$dollars | 506.49 |
| Field Worker R4 | 7000000233 | \$dollars | 328.27 |
| Senior Engineer | 7000000238 | \$dollars | 460.34 |
| Engineering Manager | 7000000236 | \$dollars | 613.81 |
| Field Worker R4 (Outdoor) | 7000000239 | \$dollars | 373.64 |
| Technical Specialist R2 (Outdoor) | 7000000237 | \$dollars | 385.54 |

All prices ex GST


Proposed Public Lighting Prices - FY27 (exclusive of GST)

| Name | Tariff Code | Unit | Charge | Proposed Price |
|---|-------------|-----------|----------|----------------|
| NEW Tariff Class 1 & Tariff Class 3 (Capex + Opex) | | | | 0.00 |
| <i>Vertical Support Type</i> | | | | 0.00 |
| Minor Column (<=9) | 228 | \$dollars | per year | 24.06 |
| Major Column (>=9) | 229 | \$dollars | per year | 109.24 |
| Pole (Wood) - Minor - DEDICATED SL <=11m | 595 | \$dollars | per year | 186.15 |
| Pole (Wood) - Major - DEDICATED SL >11m | 596 | \$dollars | per year | 280.91 |
| Column (Steel) - Minor <=9m | 695 | \$dollars | per year | 195.50 |
| Column (Steel) - Major >9m | 696 | \$dollars | per year | 299.69 |
| Pole (Wood) - Minor <=11m | 597 | \$dollars | per year | 0.00 |
| Pole (Wood) - Major >11m | 598 | \$dollars | per year | 0.00 |
| Smart Node NBIOT - Minor Rd | 599 | \$dollars | per year | 86.67 |
| Smart Node NBIOT - Major Rd | 600 | \$dollars | per year | 93.70 |
| Column (Aluminium) - Minor <=9m | 601 | \$dollars | per year | 446.07 |
| Column (Aluminium) - Major >9m | 602 | \$dollars | per year | 594.22 |
| Smart Lighting Node - Minor Rd | 603 | \$dollars | per year | 76.67 |
| Smart Lighting Node - Major Rd | 604 | \$dollars | per year | 83.69 |
| | | | | |
| <i>Horizontal Support Type</i> | | | | 0.00 |
| Pole mounting bracket minor (<=3m) | 224 | \$dollars | per year | 10.26 |
| Pole mounting bracket major (>3m) | 225 | \$dollars | per year | 13.68 |
| Outreach Minor (<=2m) | 226 | \$dollars | per year | 13.02 |
| Outreach Major (>2m) | 227 | \$dollars | per year | 14.63 |
| Bracket - Minor <=3m | 590 | \$dollars | per year | 23.19 |
| Bracket - Major >3m | 591 | \$dollars | per year | 73.09 |
| Outreach - Minor <=2m | 690 | \$dollars | per year | 27.82 |
| Outreach - Major >2m | 691 | \$dollars | per year | 46.86 |
| Outreach Aluminium - Minor <=3m | 692 | \$dollars | per year | 74.88 |
| Outreach Aluminium - Major >3m | 693 | \$dollars | per year | 95.83 |
| | | | | |
| <i>Traditional Luminaire Type</i> | | | | 0.00 |
| 1 x 20 W Fluorescent | 13 | \$dollars | per year | 52.83 |
| 2 x 20 W Fluorescent | 112 | \$dollars | per year | 52.83 |
| 2 x 14 W Fluorescent | 220 | \$dollars | per year | 52.23 |
| 2 x 24 W Fluorescent | 221 | \$dollars | per year | 52.23 |
| 1 x 40 W Fluorescent | 70 | \$dollars | per year | 52.83 |
| 2 x 40 W Fluorescent | 19 | \$dollars | per year | 54.54 |
| 1 x 42 W Fluorescent | 223 | \$dollars | per year | 52.83 |
| 50W Mercury | 185 | \$dollars | per year | 53.27 |
| 80W Mercury | 104 | \$dollars | per year | 52.39 |
| 125W Mercury | 97 | \$dollars | per year | 55.41 |
| 250W Mercury | 30 | \$dollars | per year | 55.41 |
| 2 x 250W Mercury | 100 | \$dollars | per year | 72.04 |
| 400 W Mercury | 31 | \$dollars | per year | 55.41 |
| 50W Sodium | 182 | \$dollars | per year | 55.27 |
| 70W Sodium | 183 | \$dollars | per year | 54.02 |
| 90W Sodium | 34 | \$dollars | per year | 55.27 |
| 100W Sodium | 167 | \$dollars | per year | 55.27 |
| 120W Sodium | 150 | \$dollars | per year | 53.960 |
| 150W Sodium | 142 | \$dollars | per year | 53.960 |
| 250W Sodium | 38 | \$dollars | per year | 56.960 |
| 2 x 250W Sodium | 103 | \$dollars | per year | 62.80 |
| 310W Sodium | 39 | \$dollars | per year | 54.66 |
| 400 W Sodium | 25 | \$dollars | per year | 54.66 |
| 2 x 400 W Sodium | 102 | \$dollars | per year | 58.20 |
| 4 x 600W Sodium | 88 | \$dollars | per year | 69.84 |
| 100 W Metal Halide | 216 | \$dollars | per year | 61.55 |
| 150 W Metal Halide | 199 | \$dollars | per year | 58.27 |
| 250 W Metal Halide | 198 | \$dollars | per year | 57.41 |
| 2 x 250 W Metal Halide | 214 | \$dollars | per year | 95.55 |
| 400 W Metal Halide | 211 | \$dollars | per year | 56.96 |
| 2 x 400 W Metal Halide | 212 | \$dollars | per year | 119.35 |
| 1000 W Metal Halide | 196 | \$dollars | per year | 69.84 |
| 2x14W Energy Efficient Fluro - STD | 551 | \$dollars | per year | 94.63 |
| 2x24W Energy Efficient Fluro - STD | 552 | \$dollars | per year | 98.09 |
| 1x42W Compact Fluorescent - STD | 553 | \$dollars | per year | 89.59 |
| 50W Mercury - STANDARD | 554 | \$dollars | per year | 85.33 |
| 80W Mercury - STANDARD | 555 | \$dollars | per year | 88.15 |
| 70W Sodium - STANDARD | 556 | \$dollars | per year | 90.18 |
| 100W Sodium - STANDARD | 557 | \$dollars | per year | 99.37 |
| 100W Metal Halide - STANDARD | 558 | \$dollars | per year | 107.52 |

| | | | | |
|--|-----|-----------|----------|--------|
| Suburban 70W HPS c/w D2 PCB - STD | 577 | \$dollars | per year | 90.18 |
| 150W Sodium - STANDARD | 559 | \$dollars | per year | 106.64 |
| 150W Metal Halide - STANDARD | 560 | \$dollars | per year | 112.22 |
| 250W Sodium - STANDARD | 561 | \$dollars | per year | 112.10 |
| 250W Metal Halide - STANDARD | 562 | \$dollars | per year | 112.69 |
| 400W Sodium - STANDARD | 563 | \$dollars | per year | 117.45 |
| 80W Mercury - AEROSCREEN | 564 | \$dollars | per year | 96.92 |
| Urban A/Screen 42W CFL c/w D2 PCB | 578 | \$dollars | per year | 99.28 |
| 150W Sodium - AEROSCREEN | 565 | \$dollars | per year | 111.22 |
| 150W Metal Halide - AEROSCREEN | 566 | \$dollars | per year | 116.81 |
| 250W Sodium (w/o PCB) - AEROSCREEN | 568 | \$dollars | per year | 114.07 |
| 250W Metal Halide - AEROSCREEN | 569 | \$dollars | per year | 114.65 |
| 400W Sodium - AEROSCREEN | 570 | \$dollars | per year | 116.19 |
| 400W Metal Halide - AEROSCREEN | 571 | \$dollars | per year | 119.18 |
| Roadster A/Screen 100W HPS c/w PCB | 579 | \$dollars | per year | 109.53 |
| 80W Mercury - POST TOP | 572 | \$dollars | per year | 117.02 |
| B2001 42WCFL c/w D2 PCB green - PT | 580 | \$dollars | per year | 123.13 |
| 250W Sodium - FLOODLIGHT | 573 | \$dollars | per year | 126.10 |
| 250W Metal Halide - FLOODLIGHT | 574 | \$dollars | per year | 126.69 |
| 400W Sodium - FLOODLIGHT | 575 | \$dollars | per year | 125.69 |
| 400W Metal Halide - FLOODLIGHT | 576 | \$dollars | per year | 128.68 |
| 150W Sodium - FLOODLIGHT | 581 | \$dollars | per year | 121.66 |
| 150W Metal Halide - FLOODLIGHT | 582 | \$dollars | per year | 127.24 |
| | | | | 0.00 |
| NEW Tariff Class 2 & Tariff Class 4 (Opex) | | | | 0.00 |
| <i>Vertical Support Type</i> | | | | 0.00 |
| Minor Column (<=9) | 425 | \$dollars | per year | 19.52 |
| Major Column (>=9) | 426 | \$dollars | per year | 31.54 |
| Pole (Wood) - Minor - DEDICATED SL <=11m | 895 | \$dollars | per year | 23.94 |
| Pole (Wood) - Major - DEDICATED SL >11m | 896 | \$dollars | per year | 34.67 |
| Column (Steel) - Minor <=9m | 995 | \$dollars | per year | 19.52 |
| Column (Steel) - Major >9m | 996 | \$dollars | per year | 25.23 |
| Pole (Wood) - Minor <=11m | 897 | \$dollars | per year | 0.00 |
| Pole (Wood) - Major >11m | 898 | \$dollars | per year | 0.00 |
| Smart Node NBIOT - Minor Rd | 899 | \$dollars | per year | 27.52 |
| Smart Node NBIOT - Major Rd | 900 | \$dollars | per year | 29.78 |
| Column (Aluminium) - Minor <=9m | 901 | \$dollars | per year | 19.78 |
| Column (Aluminium) - Major >9m | 902 | \$dollars | per year | 30.26 |
| Smart Lighting Node - Minor Rd | 903 | \$dollars | per year | 23.12 |
| Smart Lighting Node - Major Rd | 904 | \$dollars | per year | 25.38 |
| | | | | 0.00 |
| <i>Horizontal Support Type</i> | | | | 0.00 |
| Pole mounting bracket minor (<=3m) | 427 | \$dollars | per year | 10.26 |
| Pole mounting bracket major (>3m) | 428 | \$dollars | per year | 13.68 |
| Outreach Minor (<=2m) | 423 | \$dollars | per year | 13.02 |
| Outreach Major (>2m) | 424 | \$dollars | per year | 14.63 |
| Bracket - Minor <=3m | 890 | \$dollars | per year | 10.26 |
| Bracket - Major >3m | 891 | \$dollars | per year | 13.68 |
| Outreach - Minor <=2m | 990 | \$dollars | per year | 13.02 |
| Outreach - Major >2m | 991 | \$dollars | per year | 14.63 |
| Outreach Aluminium - Minor <=3m | 992 | \$dollars | per year | 13.19 |
| Outreach Aluminium - Major >3m | 993 | \$dollars | per year | 17.55 |
| | | | | 0.00 |
| <i>Traditional Luminaire Type</i> | | | | 0.00 |
| 1 x 20 W Fluorescent | 302 | \$dollars | per year | 52.83 |
| 2 x 20 W Fluorescent | | \$dollars | per year | 0.00 |
| 2 x 14 W Fluorescent | 415 | \$dollars | per year | 52.23 |
| 2 x 24 W Fluorescent | 416 | \$dollars | per year | 52.23 |
| 1 x 40 W Fluorescent | 305 | \$dollars | per year | 52.83 |
| 2 x 40 W Fluorescent | 306 | \$dollars | per year | 54.54 |
| 1 x 42 W Fluorescent | 421 | \$dollars | per year | 52.83 |
| 50W Mercury | 308 | \$dollars | per year | 53.27 |
| 80W Mercury | 309 | \$dollars | per year | 52.39 |
| 125W Mercury | 318 | \$dollars | per year | 55.41 |
| 250W Mercury | 323 | \$dollars | per year | 55.41 |
| 2 x 250W Mercury | | \$dollars | per year | 0.00 |
| 400 W Mercury | 326 | \$dollars | per year | 55.41 |
| 50W Sodium | 335 | \$dollars | per year | 55.27 |
| 70W Sodium | 332 | \$dollars | per year | 54.02 |
| 90W Sodium | | \$dollars | per year | 0.00 |
| 100W Sodium | 380 | \$dollars | per year | 55.27 |
| 120W Sodium | | \$dollars | per year | 0.00 |
| 150W Sodium | 338 | \$dollars | per year | 53.96 |
| 250W Sodium | 343 | \$dollars | per year | 56.96 |
| 2 x 250W Sodium | 350 | \$dollars | per year | 62.80 |
| 310W Sodium | | \$dollars | per year | 0.00 |
| 400 W Sodium | 355 | \$dollars | per year | 54.66 |
| 2 x 400 W Sodium | 358 | \$dollars | per year | 58.20 |
| 4 x 600W Sodium | | \$dollars | per year | 0.00 |
| 100 W Metal Halide | 411 | \$dollars | per year | 61.55 |

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|---|-----|-----------|----------|--------|
| 150 W Metal Halide | 365 | \$dollars | per year | 58.27 |
| 250 W Metal Halide | 366 | \$dollars | per year | 57.41 |
| 2 x 250 W Metal Halide | 403 | \$dollars | per year | 63.71 |
| 400 W Metal Halide | 396 | \$dollars | per year | 56.96 |
| 2 x 400 W Metal Halide | 405 | \$dollars | per year | 62.81 |
| 1000 W Metal Halide | 858 | \$dollars | per year | 0.00 |
| 2x14W Energy Efficient Fluro - STD | 851 | \$dollars | per year | 52.23 |
| 2x24W Energy Efficient Fluro - STD | 852 | \$dollars | per year | 52.23 |
| 1x42W Compact Fluorescent - STD | 853 | \$dollars | per year | 52.83 |
| 50W Mercury - STANDARD | 854 | \$dollars | per year | 53.27 |
| 80W Mercury - STANDARD | 855 | \$dollars | per year | 52.39 |
| 70W Sodium - STANDARD | 856 | \$dollars | per year | 54.02 |
| 100W Sodium - STANDARD | 857 | \$dollars | per year | 55.27 |
| 100W Metal Halide - STANDARD | 411 | \$dollars | per year | 61.55 |
| Suburban 70W HPS c/w D2 PCB - STD | 877 | \$dollars | per year | 54.02 |
| 150W Sodium - STANDARD | 859 | \$dollars | per year | 61.54 |
| 150W Metal Halide - STANDARD | 860 | \$dollars | per year | 65.83 |
| 250W Sodium - STANDARD | 861 | \$dollars | per year | 64.53 |
| 250W Metal Halide - STANDARD | 862 | \$dollars | per year | 64.98 |
| 400W Sodium - STANDARD | 863 | \$dollars | per year | 62.24 |
| 80W Mercury - AEROSCREEN | 864 | \$dollars | per year | 61.16 |
| Urban A/Screen 42W CFL c/w D2 PCB | 878 | \$dollars | per year | 52.83 |
| 150W Sodium - AEROSCREEN | 865 | \$dollars | per year | 61.54 |
| 150W Metal Halide - AEROSCREEN | 866 | \$dollars | per year | 65.83 |
| 250W Sodium (w/o PCB) - AEROSCREEN | 868 | \$dollars | per year | 64.53 |
| 250W Metal Halide - AEROSCREEN | 869 | \$dollars | per year | 64.98 |
| 400W Sodium - AEROSCREEN | 870 | \$dollars | per year | 62.24 |
| 400W Metal Halide - AEROSCREEN | 871 | \$dollars | per year | 64.54 |
| Roadster A/Screen 100W HPS c/w PCB | 879 | \$dollars | per year | 62.86 |
| 80W Mercury - POST TOP | 872 | \$dollars | per year | 52.39 |
| B2001 42WCFL c/w D2 PCB green - PT | 880 | \$dollars | per year | 52.83 |
| 250W Sodium - FLOODLIGHT | 873 | \$dollars | per year | 56.96 |
| 250W Metal Halide - FLOODLIGHT | 874 | \$dollars | per year | 57.41 |
| 400W Sodium - FLOODLIGHT | 875 | \$dollars | per year | 54.66 |
| 400W Metal Halide - FLOODLIGHT | 876 | \$dollars | per year | 56.96 |
| 150W Sodium - FLOODLIGHT | 881 | \$dollars | per year | 53.96 |
| 150W Metal Halide - FLOODLIGHT | 882 | \$dollars | per year | 58.27 |
| | | | | 0.00 |
| NEW Tariff Class 3 (Capex + Opex) | | | | 0.00 |
| LED Luminaire Type | | | | 0.00 |
| 17W LED Cat P Luminaire | 589 | \$dollars | per year | 71.26 |
| 18W LED P4 Gerard | 585 | \$dollars | per year | 77.08 |
| 25W LED P4 Gerard | 567 | \$dollars | per year | 77.08 |
| 25W LED | 588 | \$dollars | per year | 77.08 |
| 33W LED | 587 | \$dollars | per year | 77.34 |
| 42W LED P3 Gerard | 586 | \$dollars | per year | 85.87 |
| 82W LED Gerard V5 Cat Luminaire | 650 | \$dollars | per year | 113.29 |
| 100W LED Gerard V4 Cat Luminaire | 651 | \$dollars | per year | 113.29 |
| 198W LED Gerard V2/V3 Cat Luminaire | 652 | \$dollars | per year | 125.89 |
| 33W LED P3 Gerard | 653 | \$dollars | per year | 81.01 |
| 60W LED RoadLED Midi Optic Tuner | 659 | \$dollars | per year | 102.63 |
| 80W LED RoadLED Midi Optic Tuner | 660 | \$dollars | per year | 110.21 |
| 70W LED RoadLED Midi | 661 | \$dollars | per year | 94.09 |
| 80W LED RoadLED Midi | 662 | \$dollars | per year | 94.78 |
| 165W LED RoadLED Midi | 664 | \$dollars | per year | 97.50 |
| 17W LED B2001 NUWE Post Top | 665 | \$dollars | per year | 109.10 |
| 75W LED Aglo Nilum Plus FLOODLIGHT | 655 | \$dollars | per year | 96.07 |
| 100W LED Aglo Nilum Plus FLOODLIGHT | 656 | \$dollars | per year | 98.49 |
| 150W LED Aglo Nilum Plus FLOODLIGHT | 657 | \$dollars | per year | 105.90 |
| 300W LED Aglo Nilum Plus FLOODLIGHT | 658 | \$dollars | per year | 136.08 |
| 33W LED P4 Pecan | 587 | \$dollars | per year | 77.34 |
| 13W LED STREETLED3 STD Visor S-S | 433 | \$dollars | per year | 70.60 |
| 24W LED STREETLED3 STD Visor S-S | 431 | \$dollars | per year | 73.66 |
| 18W LED Bourke Hill S-S | 437 | \$dollars | per year | 119.60 |
| 24W LED Bourke Hill S-S | 438 | \$dollars | per year | 121.79 |
| 30W LED ATS PLED MKII | 454 | \$dollars | per year | 75.84 |
| 20W LED ATS PLED MKII | 455 | \$dollars | per year | 70.18 |
| 13W LED ATS PLED MKII | 456 | \$dollars | per year | 68.84 |
| 37W LED 4K ROADLED MIDI STD Visor S-S | 439 | \$dollars | per year | 96.68 |
| 40W LED 3K ROADLED MIDI STD Visor S-S | 440 | \$dollars | per year | 96.68 |
| 55W LED 4K ROADLED MIDI STD Visor S-S | 443 | \$dollars | per year | 97.37 |
| 61W LED 3K ROADLED MIDI STD Visor S-S | 444 | \$dollars | per year | 97.37 |
| 113W LED ROADLED MIDI STD Visor S-S | 447 | \$dollars | per year | 100.09 |
| 275W LED ROADLED S-S | 450 | \$dollars | per year | 131.43 |
| 230W LED Avento S-S | 452 | \$dollars | per year | 101.83 |
| 74W LED ATS VLED | 457 | \$dollars | per year | 86.80 |
| 155W LED ATS VLED | 458 | \$dollars | per year | 92.93 |
| 254W LED 3K ROADLED MIDI STD Visor S-S | 451 | \$dollars | per year | 131.43 |
| 290W LED ATS VLED | 459 | \$dollars | per year | 110.17 |
| 120W LED 4K ROADLED MIDI Aeroscreen S-S | 448 | \$dollars | per year | 100.09 |

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|---|-----|-----------|----------|--------|
| 121W LED 3K ROADLED MIDI Aeroscreen S-S | 449 | \$dollars | per year | 100.09 |
| 205W LED 3K ROADLED MIDI Aeroscreen S-S | 453 | \$dollars | per year | 131.43 |
| 9W LED STREETLED Aeroscreen S-S | 434 | \$dollars | per year | 70.60 |
| 17W LED STREETLED3 Aeroscreen S-S | 432 | \$dollars | per year | 71.04 |
| 36W LED 4K ROADLED MIDI Aeroscreen S-S | 441 | \$dollars | per year | 94.09 |
| 39W LED 3K ROADLED MIDI Aeroscreen S-S | 442 | \$dollars | per year | 94.09 |
| 57W LED 4K ROADLED MIDI Aeroscreen S-S | 445 | \$dollars | per year | 94.78 |
| 63W LED 3K ROADLED MIDI Aerosreen S-S | 446 | \$dollars | per year | 94.78 |
| 17W LED Post Top B2001 S-S | 435 | \$dollars | per year | 107.31 |
| 28W LED Post Top B2001 S-S | 436 | \$dollars | per year | 110.38 |
| 150W LED SLED Maximus Pedestrian | 667 | \$dollars | per year | 115.28 |
| 175W LED SLED Maximus Pedestrian | 668 | \$dollars | per year | 126.16 |
| 150W LED 4K FLX ATS FloodX | 669 | \$dollars | per year | 101.83 |
| 150W LED 3K FLX ATS FloodX | 670 | \$dollars | per year | 101.83 |
| 250W LED 4K FLX ATS FloodX | 671 | \$dollars | per year | 116.74 |
| 250W LED 3K FLX ATS FloodX | 672 | \$dollars | per year | 116.74 |
| 80W Bourke Hill 3K FTB | 673 | \$dollars | per year | 144.43 |
| 150W PVILLE 3K FTB | 674 | \$dollars | per year | 179.29 |
| 14W Bourke Hill Ave 3K Side Entry | 675 | \$dollars | per year | 141.65 |
| 14W Bourke Hill Ave 3K Top Entry | 676 | \$dollars | per year | 139.39 |
| 60W LED 4K Sasta Maximus Ped Floodlight - Minor Rd | 677 | \$dollars | per year | 109.41 |
| 60W LED 4K Sasta Maximus Ped Floodlight - Major Rd | 678 | \$dollars | per year | 112.20 |
| 110W LED 4K Sasta Maximus Ped Floodlight - Minor Rd | 679 | \$dollars | per year | 111.21 |
| 110W LED 4K Sasta Maximus Ped Floodlight - Major Rd | 680 | \$dollars | per year | 114.00 |
| 14W LED MK4 4K - Minor Rd | 681 | \$dollars | per year | 73.28 |
| 14W LED MK4 3K - Minor Rd | 682 | \$dollars | per year | 73.28 |
| | | | | |
| NEW Tariff Class 4 (Opex) | | | | 0.00 |
| LED Luminaire Type | | | | 0.00 |
| 17W LED Cat P Luminaire | 889 | \$dollars | per year | 36.81 |
| 18W LED P4 Gerard | 885 | \$dollars | per year | 36.81 |
| 25W LED P4 Gerard | 867 | \$dollars | per year | 36.81 |
| 25W LED | 888 | \$dollars | per year | 36.81 |
| 33W LED | 887 | \$dollars | per year | 36.81 |
| 42W LED P3 Gerard | 886 | \$dollars | per year | 41.67 |
| 82W LED Gerard V5 Cat Luminaire | 950 | \$dollars | per year | 41.67 |
| 100W LED Gerard V4 Cat Luminaire | 951 | \$dollars | per year | 41.67 |
| 198W LED Gerard V2/V3 Cat Luminaire | 952 | \$dollars | per year | 41.67 |
| 33W LED P3 Gerard | 953 | \$dollars | per year | 36.81 |
| 60W LED RoadLED Midi Optic Tuner | 959 | \$dollars | per year | 41.67 |
| 80W LED RoadLED Midi Optic Tuner | 960 | \$dollars | per year | 41.67 |
| 70W LED RoadLED Midi | 961 | \$dollars | per year | 41.67 |
| 80W LED RoadLED Midi | 962 | \$dollars | per year | 41.67 |
| 165W LED RoadLED Midi | 964 | \$dollars | per year | 41.67 |
| 17W LED B2001 NUWE Post Top | 965 | \$dollars | per year | 36.81 |
| 75W LED Aglo Nilum Plus FLOODLIGHT | 955 | \$dollars | per year | 36.81 |
| 100W LED Aglo Nilum Plus FLOODLIGHT | 956 | \$dollars | per year | 36.81 |
| 150W LED Aglo Nilum Plus FLOODLIGHT | 957 | \$dollars | per year | 36.81 |
| 300W LED Aglo Nilum Plus FLOODLIGHT | 958 | \$dollars | per year | 36.81 |
| 33W LED P4 Pecan | 887 | \$dollars | per year | 36.81 |
| 13W LED STREETLED3 STD Visor S-S | 757 | \$dollars | per year | 36.81 |
| 24W LED STREETLED3 STD Visor S-S | 755 | \$dollars | per year | 36.81 |
| 18W LED Bourke Hill S-S | 761 | \$dollars | per year | 36.81 |
| 24W LED Bourke Hill S-S | 762 | \$dollars | per year | 36.81 |
| 30W LED ATS PLED MKII | 778 | \$dollars | per year | 36.81 |
| 20W LED ATS PLED MKII | 779 | \$dollars | per year | 36.81 |
| 13W LED ATS PLED MKII | 780 | \$dollars | per year | 36.81 |
| 37W LED 4K ROADLED MIDI STD Visor S-S | 763 | \$dollars | per year | 41.67 |
| 40W LED 3K ROADLED MIDI STD Visor S-S | 764 | \$dollars | per year | 41.67 |
| 55W LED 4K ROADLED MIDI STD Visor S-S | 767 | \$dollars | per year | 41.67 |
| 61W LED 3K ROADLED MIDI STD Visor S-S | 768 | \$dollars | per year | 41.67 |
| 113W LED ROADLED MIDI STD Visor S-S | 771 | \$dollars | per year | 41.67 |
| 275W LED ROADLED S-S | 774 | \$dollars | per year | 41.67 |
| 230W LED Avento S-S | 776 | \$dollars | per year | 41.67 |
| 74W LED ATS VLED | 781 | \$dollars | per year | 41.67 |
| 155W LED ATS VLED | 782 | \$dollars | per year | 41.67 |
| 254W LED 3K ROADLED MIDI STD Visor S-S | 775 | \$dollars | per year | 41.67 |
| 290W LED ATS VLED | 783 | \$dollars | per year | 41.67 |
| 120W LED 4K ROADLED MIDI Aeroscreen S-S | 772 | \$dollars | per year | 41.67 |
| 121W LED 3K ROADLED MIDI Aeroscreen S-S | 773 | \$dollars | per year | 41.67 |
| 205W LED 3K ROADLED MIDI Aeroscreen S-S | 777 | \$dollars | per year | 41.67 |
| 9W LED STREETLED Aeroscreen S-S | 758 | \$dollars | per year | 36.81 |
| 17W LED STREETLED3 Aeroscreen S-S | 756 | \$dollars | per year | 36.81 |
| 36W LED 4K ROADLED MIDI Aeroscreen S-S | 765 | \$dollars | per year | 41.67 |
| 39W LED 3K ROADLED MIDI Aeroscreen S-S | 766 | \$dollars | per year | 41.67 |
| 57W LED 4K ROADLED MIDI Aeroscreen S-S | 769 | \$dollars | per year | 41.67 |
| 63W LED 3K ROADLED MIDI Aerosreen S-S | 770 | \$dollars | per year | 41.67 |
| 17W LED Post Top B2001 S-S | 759 | \$dollars | per year | 36.81 |
| 28W LED Post Top B2001 S-S | 760 | \$dollars | per year | 36.81 |
| 150W LED SLED Maximus Pedestrian | 967 | \$dollars | per year | 36.81 |

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|---|-----|-----------|----------|-------|
| 175W LED SLED Maximus Pedestrian | 968 | \$dollars | per year | 36.81 |
| 150W LED 4K FLX ATS FloodX | 969 | \$dollars | per year | 42.78 |
| 150W LED 3K FLX ATS FloodX | 970 | \$dollars | per year | 42.78 |
| 250W LED 4K FLX ATS FloodX | 971 | \$dollars | per year | 42.78 |
| 250W LED 3K FLX ATS FloodX | 972 | \$dollars | per year | 42.78 |
| 80W Bourke Hill 3K FTB | 973 | \$dollars | per year | 42.78 |
| 150W PVILLE 3K FTB | 974 | \$dollars | per year | 42.78 |
| 14W Bourke Hill Ave 3K Side Entry | 975 | \$dollars | per year | 42.78 |
| 14W Bourke Hill Ave 3K Top Entry | 976 | \$dollars | per year | 42.78 |
| 60W LED 4K Sasta Maximus Ped Floodlight - Minor Rd | 978 | \$dollars | per year | 36.81 |
| 60W LED 4K Sasta Maximus Ped Floodlight - Major Rd | 979 | \$dollars | per year | 36.81 |
| 110W LED 4K Sasta Maximus Ped Floodlight - Minor Rd | 980 | \$dollars | per year | 36.81 |
| 110W LED 4K Sasta Maximus Ped Floodlight - Major Rd | 981 | \$dollars | per year | 36.81 |
| 14W LED MK4 4K - Minor Rd | 982 | \$dollars | per year | 36.81 |
| 14W LED MK4 3K - Minor Rd | 983 | \$dollars | per year | 36.81 |

