Pricing Proposal Summary

Prices effective 1 July 2026

31/03/26

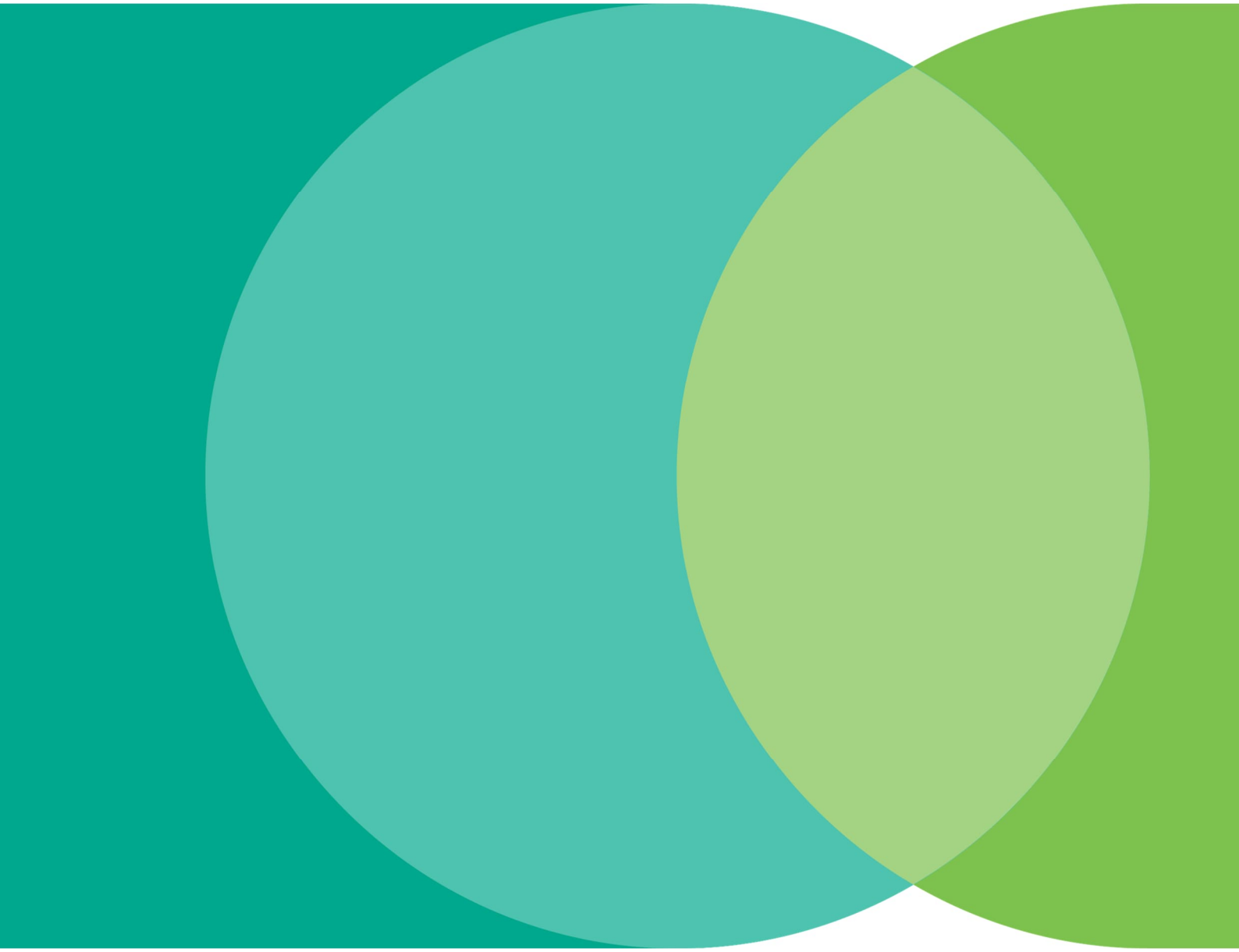
Endeavour Energy

POWER together

Contents

About our Pricing Proposal

Chapter 1



1.1 Our annual pricing proposal

Endeavour Energy's network use of system (NUOS) tariffs represent the aggregation of distribution use of system (DUOS) tariffs, metering tariffs, designated pricing proposal charges (DPPC) and jurisdictional scheme amounts (JSA), explained below:

- DUOS tariffs recover the cost of operating and maintaining Endeavour Energy's distribution network and represent the costs within Endeavour Energy's control;
- Metering tariffs recover the cost of legacy metering services;
- DPPC tariffs recover transmission related costs, including TransGrid's transmission use of system (TUOS) charges, avoided transmission payments made to embedded generators, and adjustments to balance Endeavour Energy's transmission "overs and unders" account. These costs are outside of Endeavour Energy's control; and
- JSA tariffs recover Endeavour Energy's contribution to jurisdictional schemes managed by the NSW Government. These costs are outside of Endeavour Energy's control.

The table below illustrates the contribution of each these tariffs to the overall network tariff change effective 1 July 2026:

Table 1.1: Contributing to total weighted average network price change

Contribution to total weighted average network tariff change	%
Distribution (DUOS)	1.9%
Metering	0.0%
Transmission (DPPC)	5.3%
Jurisdictional Scheme Amounts (JSA)	0.8%
Weighted Average NUOS Tariff Change (% Real)	8.1%
CPI Inflation	3.6%
Weighted Average NUOS Tariff Change (% Nominal)	12.0%

Effective 1 July 2026, network tariffs will increase by 12.0% on average. This is 8.1% above the rate of CPI inflation.

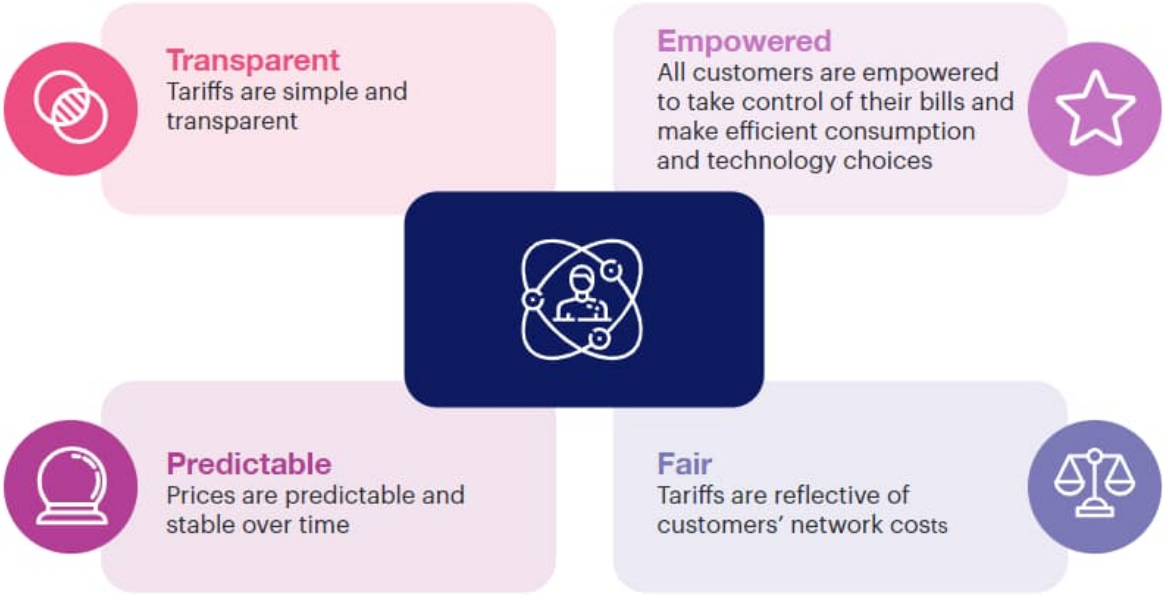
We estimate that total annual network charges (inclusive of distribution, metering, transmission and jurisdictional scheme amounts) will increase by an average of:

- $86 or 11% for residential customers consuming 4.9 MWh pa; and
- $166 or 11% for small business customers consuming 10 MWh pa.

1.2 Our tariff strategy

Network tariffs are how customers are charged for their network service and energy usage. Endeavour Energy charges network tariffs to retailers, who then pass them onto customers. These tariffs enable Endeavour Energy to recover the revenue needed to build, operate and maintain our network to transport electricity to our customers.

The underlying principles to our approach to tariffs are outlined below.



In developing our tariff strategy and tariff structure statement, we engaged with a range of stakeholders and customers, including end-customers and key customer advocates. Our engagement included facilitating workshops with retailers, large Battery Energy Storage System (BESS) providers and other market participants such as small generation aggregators (SGA), who can pool and sell energy generated and exported back to the distribution network by our customers from rooftop solar, batteries or electric vehicles.

Efficient network pricing requires a clear and causal link between customer network use and the costs that this use imposes. We engaged with our stakeholders on our long-term capital and operating costs and how these could be most efficiently reflected in and impacted by tariffs. As a result, we propose to incorporate both import and export price signals into our tariffs, requiring an estimation of the forward-looking efficient costs, or long- run-marginal-cost (LRMC), for both imports and exports. Our estimates of LRMC include those components of forward-looking network expenditure that could be avoided through a change in the timing of a customer's consumption or generation.

For our export tariffs, we offer a basic export level to customers without charge, which allows a retail customer to export to our network up to this level at no additional charge. This basic export level is closely linked to the pre-existing, inherent export hosting capacity of our network and reflects the baseline level of export power flows that can be supported without the need for additional network expenditure.

1.3 Our tariff classes

A summary of our Standard Control Service (SCS) network tariff classes is set out in the table below.

Table 1.2: Endeavour Energy network tariff classes

Customer type	Tariff class	Connection characteristics
Residential and small to medium enterprise businesses	Small Low Voltage	LV Connection (230/400 V) Total electricity consumption or exports, per financial year, is less than 160MWh
Larger commercial and light industrial	Large Low Voltage	LV Connection (230/400 V) Total electricity consumption or exports, per financial year, is greater than 160MWh
Industrial	High Voltage Demand	HV Connection (12.7 kV SWER, 11 or 22 kV)
Industrial	Sub-transmission Demand	ST Connection (33, 66 or 132 kV)
Distributors	Inter-Distributor Transfer Demand	Distributor Transfer
Unmetered	Unmetered Supply	Unmetered

A summary of our Alternative Control Service classes (relating to ancillary network services, public lighting and security lights (Nightwatch) is set out in the table below. We propose that customers that use these categories of service form our alternative control service tariff classes.

Table 1.3: Endeavour Energy alternative control tariff classes

Customer type	Tariff class	Service characteristics
Retailers and ASPs on behalf of customers	Ancillary Network Services	Would include authorisations, inspections, permits, site establishment, connections/disconnections and conveyancing information. Service is initiated only at customer request.
Public space illuminators (generally local councils)	Public Lighting	Provision of public lighting infrastructure. Maintenance of public lighting infrastructure. Retirement of public lighting infrastructure.
Customer requested flood lighting services	Security Lights (Nightwatch)	Provision of lighting infrastructure. Maintenance of lighting infrastructure. Supply of energy for lighting service.

1.4 Residential and Small Business tariff assignment policy

1.4.1 Tariff assignment for cost-reflective pricing

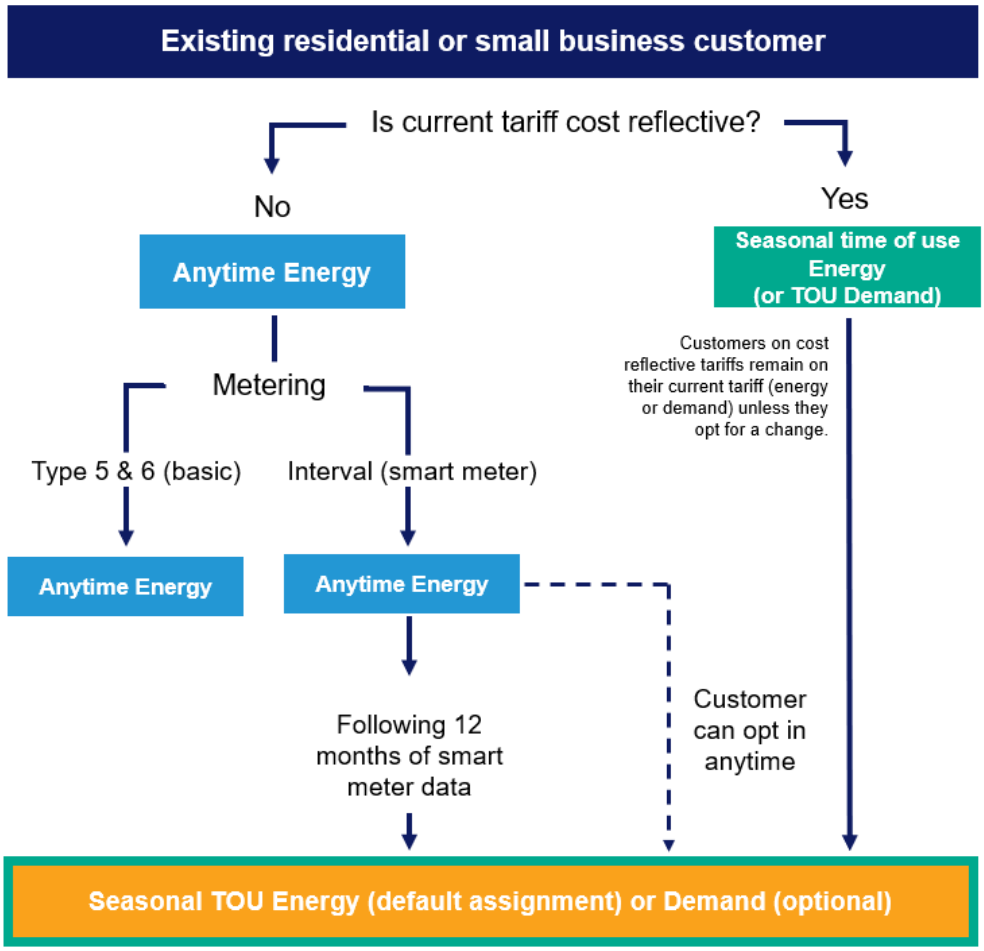
To manage adverse customer impacts, our assignment policy will occur over a 12-month transition period, as follows:

- after obtaining a smart meter a customer will remain on their existing tariff for the next 12 months;[1] and
- they will then be assigned to the Seasonal TOU Energy tariff.

This period will provide customers an opportunity to understand, monitor and adjust their energy usage with the benefit of smart metering.

All new customers will be assigned to the Seasonal TOU Energy tariff by default. The figure below illustrates our proposed assignment policy for existing residential and general supply customers currently supplied on the Anytime Energy tariff.

Figure 1.1: Assignment policy for existing customers on an Anytime Energy tariff



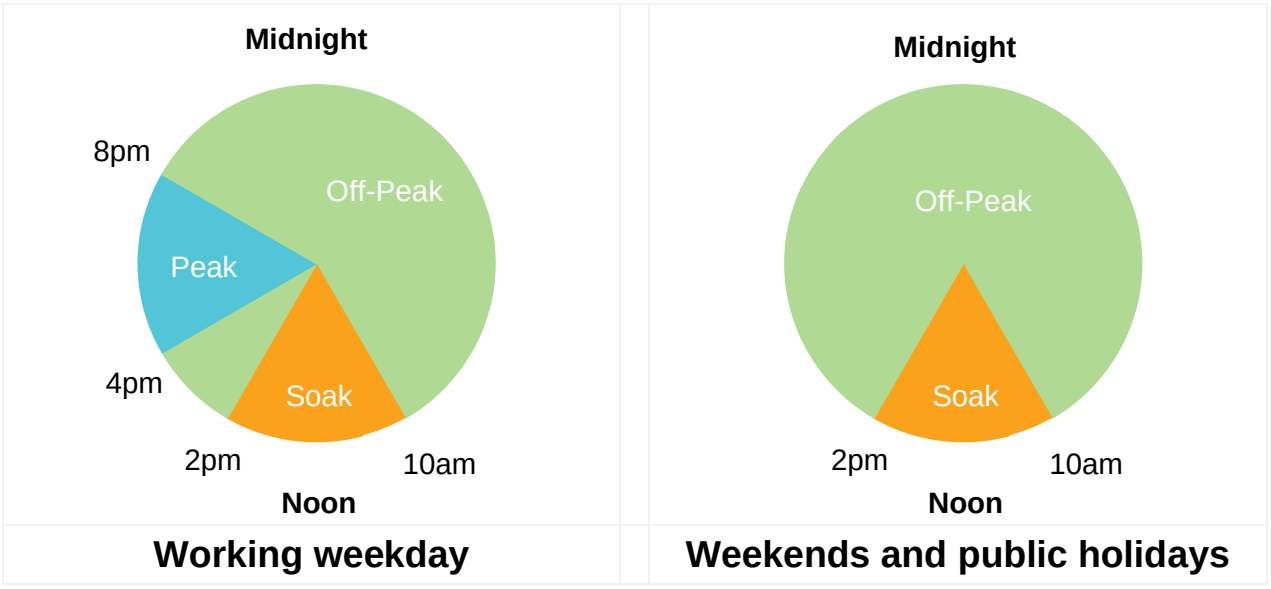
[1] Note that re-assignments will occur on a bulk, rather than 'real time', basis meaning customers could remain on their existing tariff for a period longer (but not shorter) than 12 months.

1.5 Our charging windows

1.5.1 Residential and Small Business customer charging windows

Our charging windows have been updated to include a solar soak period for the Small Low Voltage tariff class tariffs, as presented below:

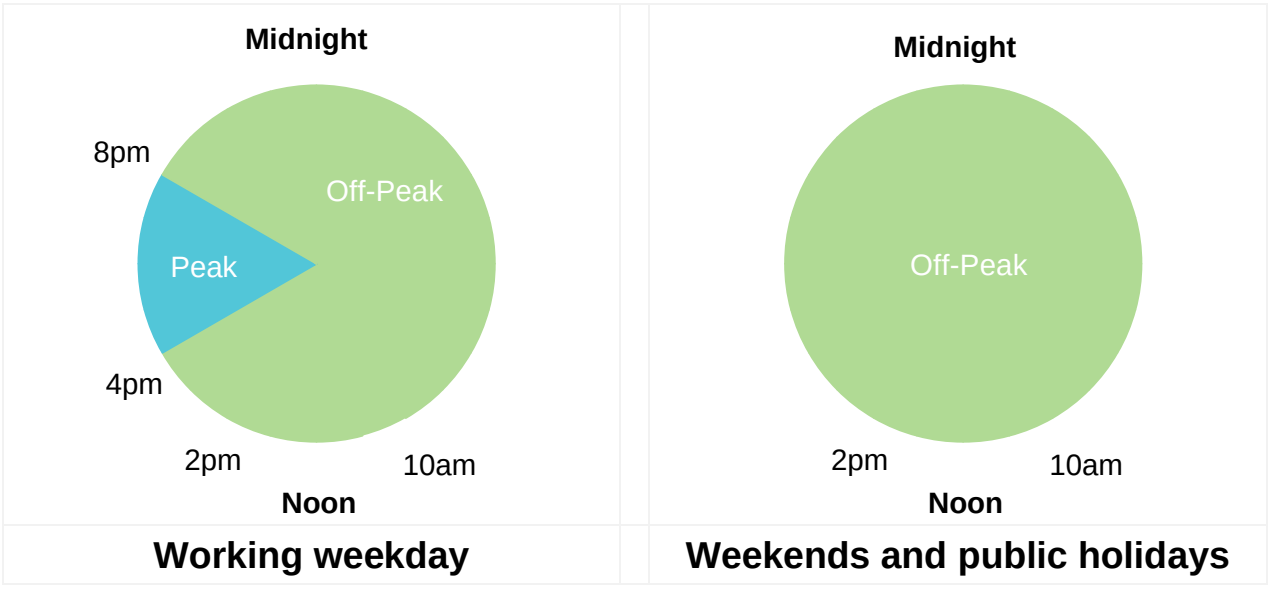
Figure 1.2: Our charging windows for tariffs in the Small Low Voltage tariff class



1.5.2 Large customer charging windows

Our charging windows for the remaining tariff class tariffs remain unchanged, as presented below:

Figure 1.3: Our charging windows for all other tariff classes



1.6 Introduction of two-way pricing

On 1 July 2024, we will introduce an opt-in two-way 'prosumer' tariff for new and existing residential and small business customers who are export capable. This tariff will be the default tariff for new export capable customers from 1 July 2025; however, these customers may elect to opt-out of the tariff at any time.

1.6.1 Why introduce two-way pricing?

Over the next five years and beyond, we expect the number and average size of solar systems located in our network to continue to grow. As more residential and small business customers invest in their own energy solutions, they will be using distribution networks (like Endeavour Energy's) to not only receive energy but also to export energy back to the grid.

This changing use of our network means the network also needs to change to support the exported energy while continuing to provide a safe, reliable supply to all our customers. There is a cost to making this change; while we expect the total cost increase over in the next five years to be modest, it could grow significantly in the future.

Accordingly, our two-way tariffs ensure that customers who cannot access customer energy resources (small-scale energy resources owned by customers, such as solar photovoltaic (PV) systems or behind the meter batteries) are not unfairly charged for the increase in costs required to support grid export.

1.6.2 How does it work?

This two-way tariff encourages customers to consume their self-generated electricity themselves, and to time their exports to maximise the benefits they receive while minimising the costs to the network. Specifically:

- customers will be charged for the electricity they export above a free threshold during the peak export period (10am to 2pm) at a rate of 1.79 cents per kWh; and
- customers will receive a payment or credit for the electricity they export during the peak demand period (4pm to 8pm) at a rate of 11.30 cents per kWh (during weekdays November to March) or 3.35 cents per kWh (during weekdays April to October).

1.6.3 How much can I export to the network for free?

All energy exported outside of the 10am to 2pm window is free of charge. Within the 10am to 2pm window, the amount of energy that customers can export to the network for free depends on the month, as set out below:

- 248 kWh during 31 day months (January, March, May, July, August, October and December)
- 240 kWh during 30 day months (April, June, September and November)
- 224 kWh during 28 day months (February non-leap year)
- 232 kWh during 29 day months (February leap year)

1.6.4 Can I opt-out of two-way pricing?

Prior to 1 July 2025, existing export customers cannot be assigned to a two-way tariff.[2]

The assignment of customers to our two-way tariff is on:

- an opt-in basis for existing export customers; and
- an opt-out basis for new or upgrading export customers, from 1 July 2025 (and opt-in prior to 1 July 2025).

[2] AEMC, *Access, pricing and incentive arrangements for distributed energy resources | Final determination*, August 2021, p vi.

Dedicated two-way flow connections, i.e., community and grid scale storage devices, will not be able to opt-out of their two-way flow tariffs.

Our assignment policy as part of the two-way tariff transition strategy is summarised in the table below:

Table 1.4: Summary of two-way tariff transition strategy assignment policy – residential and small business

Customers	Prior to 1 July 2025	After 1 July 2025	2029-34 regulatory control period
New residential and small business export customers (post 1 July 2025)	*Opt-in option to cost-reflective two-way tariff.*	*Assigned to cost-reflective two-way tariff with opt-out clause.*	*Assigned to cost-reflective two-way tariff with no opt-out clause.*
Existing residential and small business export customers (pre 1 July 2025)	*Opt-in option to cost-reflective two-way tariff.*		*Re-assigned to cost-reflective two-way tariff with no opt-out clause.*
Any commercial dedicated two-way flow connection, e.g., community or grid-scale battery	*Assigned to cost-reflective two-way tariff with no opt-out clause.*		

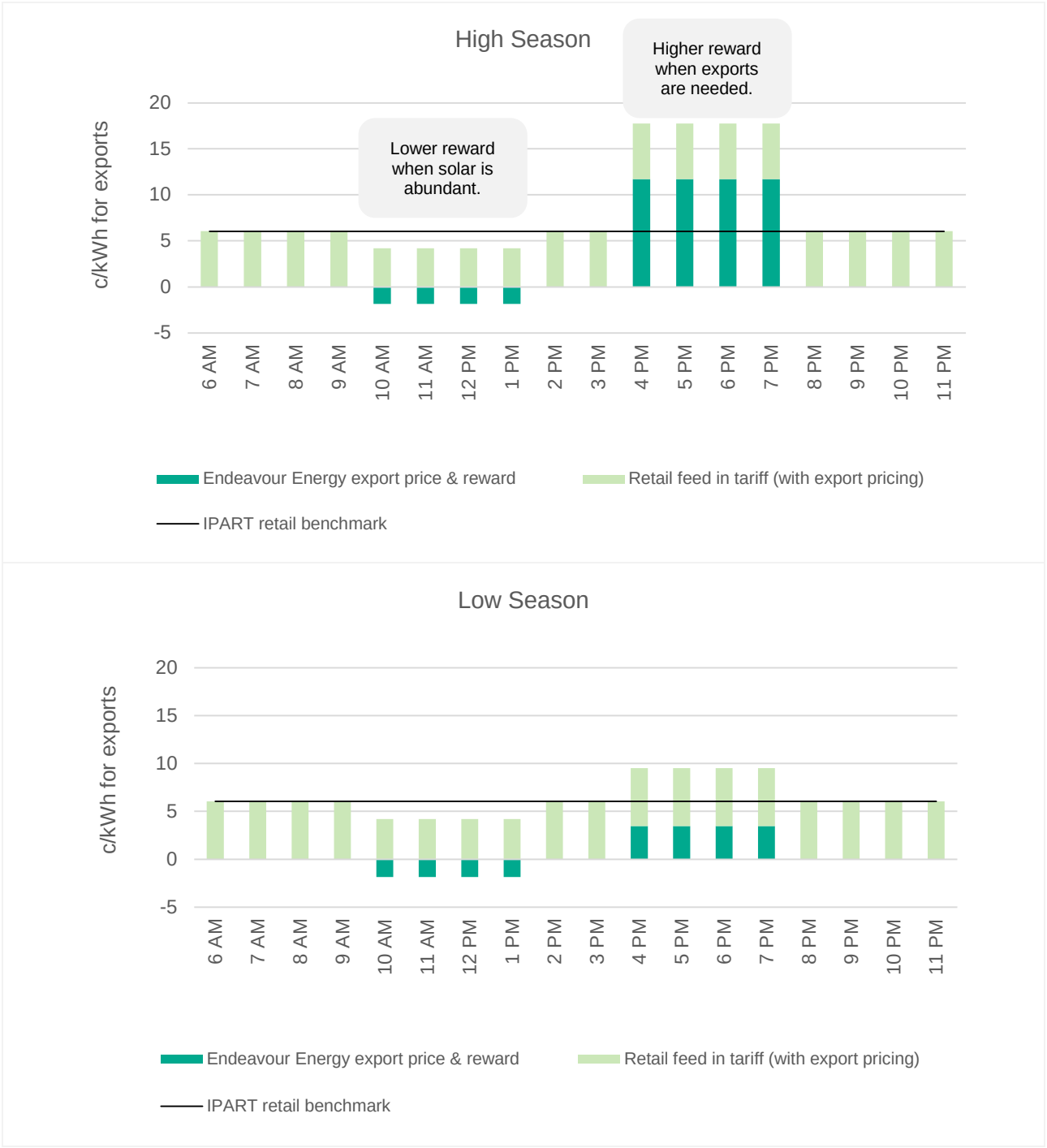
1.6.5 What is the likely impact on electricity bills?

Customers are unlikely to see the impact of our two-way tariff directly on their bill, and we consider it more likely that retailers will pass on this tariff via changes in the feed-in tariffs they offer customers by reducing these feed-in tariffs during certain hours of the day and increasing them during other hours of the day. This is because:

- the export charge within our two-way tariff is much lower than the current feed-in tariff customers are likely to receive from their retailer (around 6 cents/kWh in 2025/26); and
- In relation to small customer electricity bills, distribution network charges are not shown separately, and are instead bundled together with the other costs of energy supply (including generation, transmission, green schemes and retail costs).

The figure below shows an example of a feed-in tariff that retailers could offer customers when we introduce our two-way tariff, illustrating how the feed-in tariff could change for customers who currently receive a single rate feed-in tariff.

Figure 1.4: Illustrative impact of network two-way pricing on a feed-in tariff



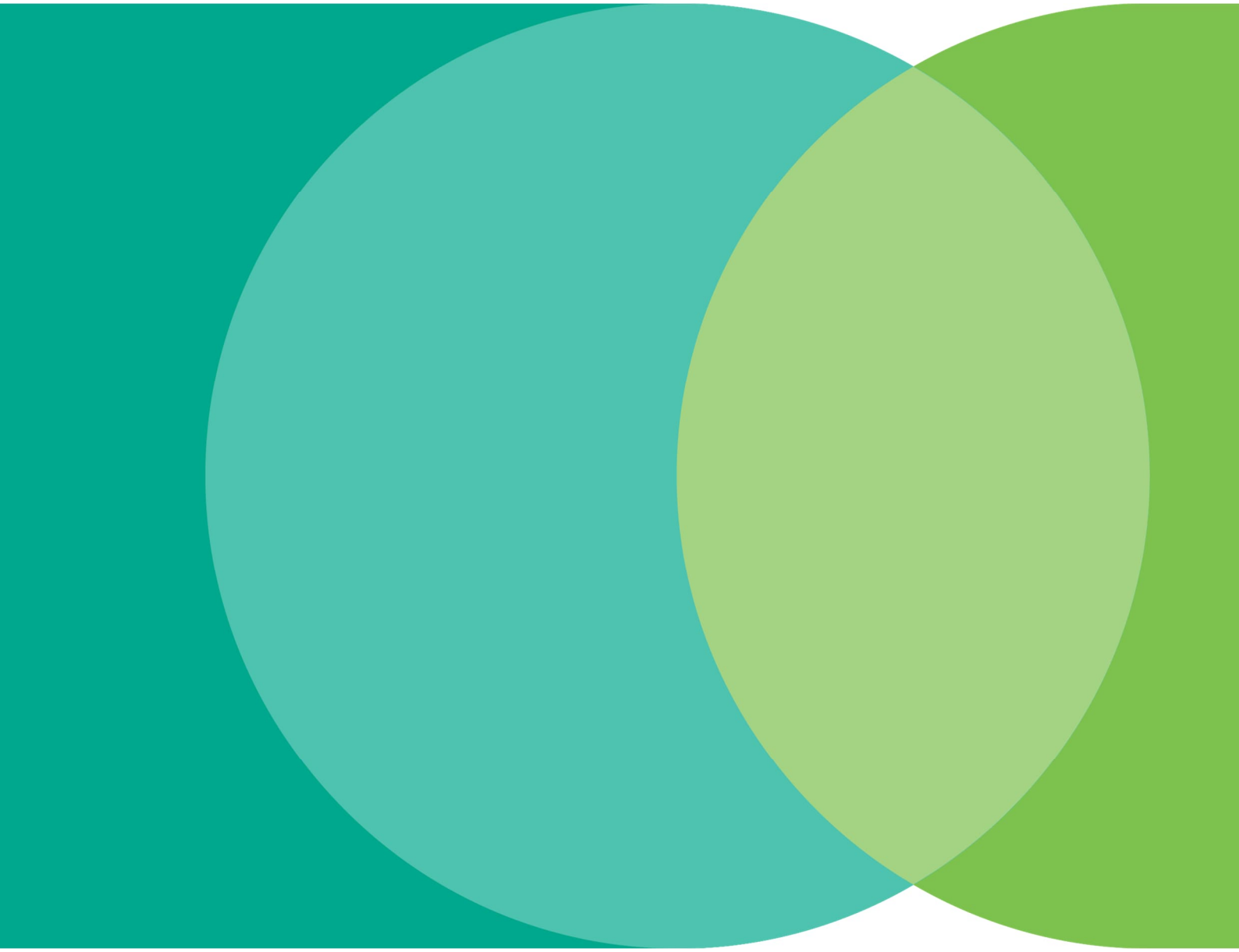
If passed through by the retailer, we expect that our two-way 'prosumer' tariff will benefit the median exporting customer by $5 per annum. We also expect that 91% of exporting customers will be either unimpacted or rewarded under our two-way tariff. This is before accounting for any change in their exporting profile in response to the two-way pricing signal.

The network bill impact of assignment to the two-way tariff is illustrated in the figure below.

Figure 1.5: Impact of assignment to the two-way ‘prosumer’ tariff

Impact on electricity bills

Chapter 2

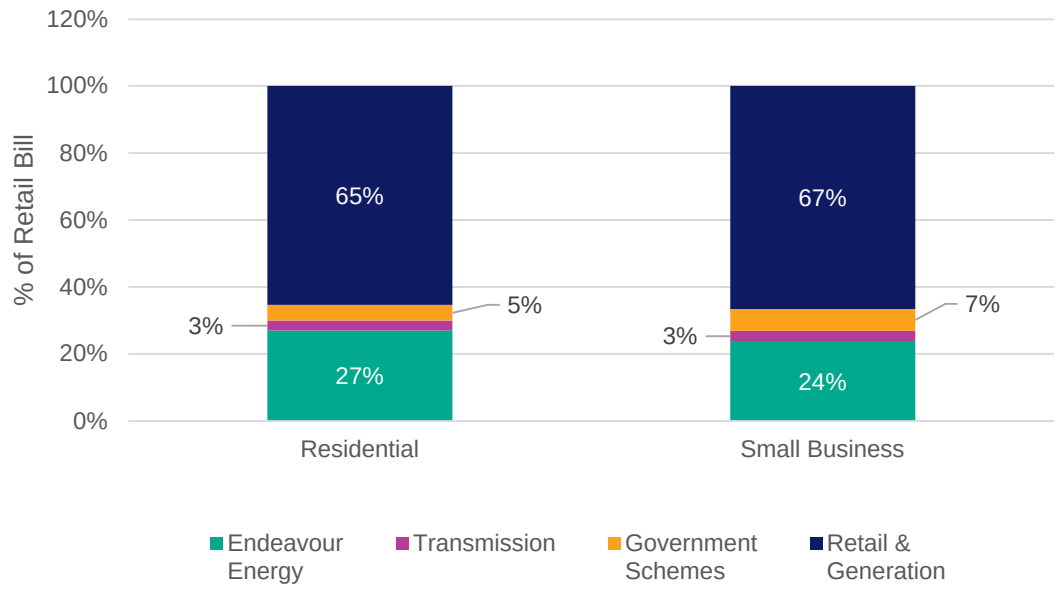


2.1 Small low-voltage customer bill composition

Endeavour Energy's network use of system tariffs are an aggregation of distribution tariffs, designated pricing proposal charges (DPPC) for transmission costs and recovery tariffs for jurisdictional scheme amounts (JSA). Retailers generally pass-through network tariffs to end-use customers, and add the costs of purchasing electricity from the wholesale market and other retail-related costs of selling electricity.

The customer impacts examined in this chapter relate only to network charges and do not include assumptions relating to retail charges. The figure below illustrates the proportional network and retail components of an average regulated residential and general supply retail bill, indicating that network charges represent approximately one-third of the total electricity price in each case.

Figure 2.1 – Average regulated residential and small business bills by network and retail component – FY26

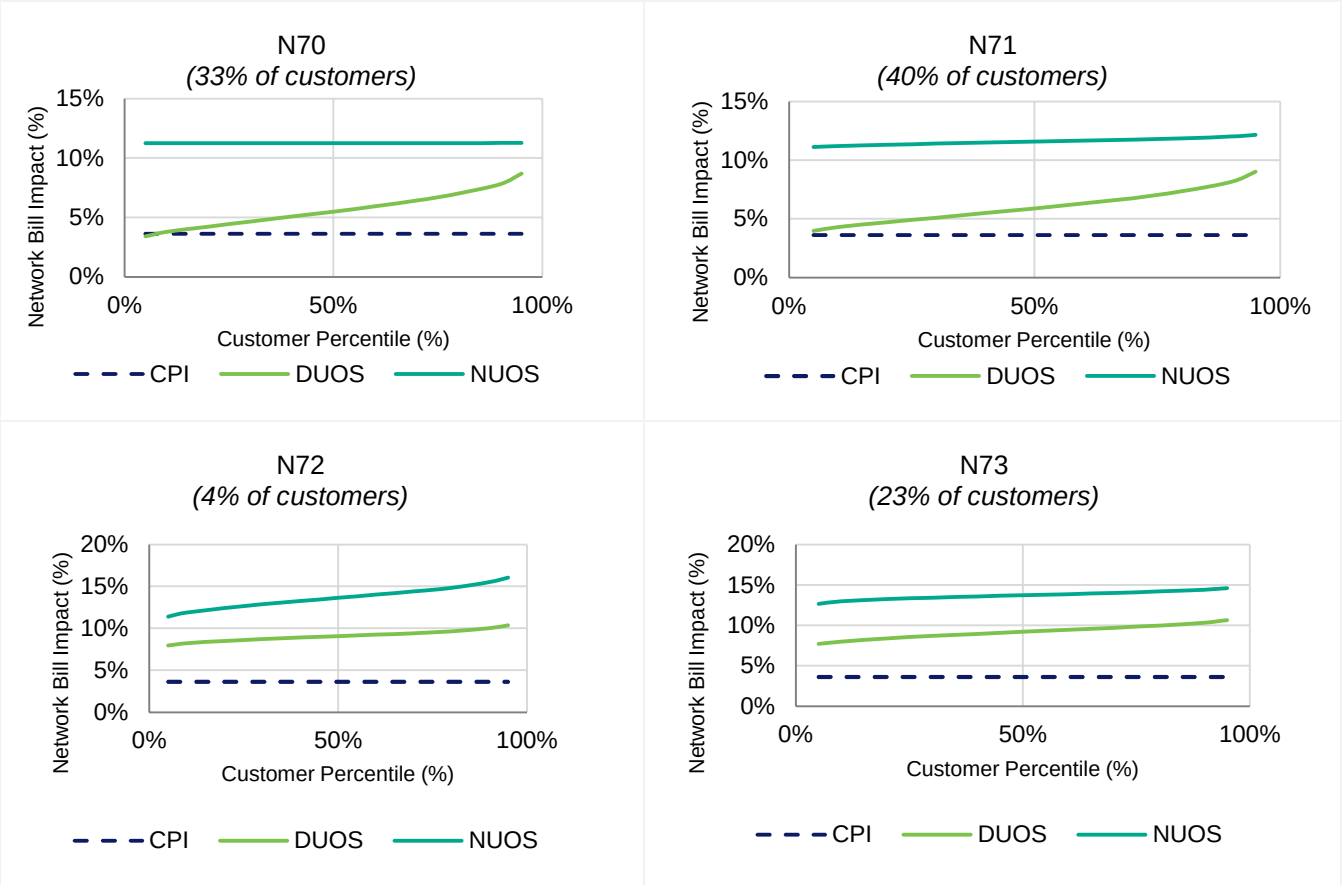


2.2 Low Voltage Energy Tariff Class

2.2.1 Residential network bill impacts

The following figure illustrates the expected network bill impacts of the proposed network price change for customers on our residential tariffs.

Figure 2.2 – Expected residential network bill impact distribution by tariff



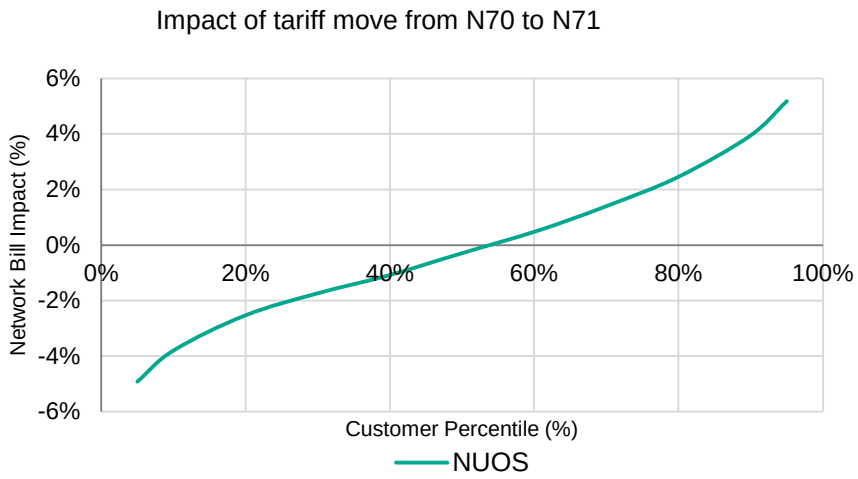
For an average residential customer consuming 4.9 MWh pa on tariff N70, this equates to a $86 (11%) increase in annual NUOS bill. Endeavour Energy's portion of the annual network bill (DUOS and Metering) combine for an increase of $31. The DPPC and JSA portions of the network bill combine for an increase of $54.

Endeavour Energy's remaining residential customers are primarily supplied on our cost-reflective tariffs N71, N72 and N73.

Effective 1 July 2024, tariff N70 was closed to new entrants. Tariff N71 is the default tariff option for all new customers. Customers currently supplied on N70 with 12-months more of interval meter data will be transferred to tariff N71.

The following figure illustrates that approximately 55% of eligible customers on the N70 tariff are likely to be better-off when transferred to tariff N71.

Figure 2.3 – Expected network bill impact of a transition from tariff N70 to tariff N71

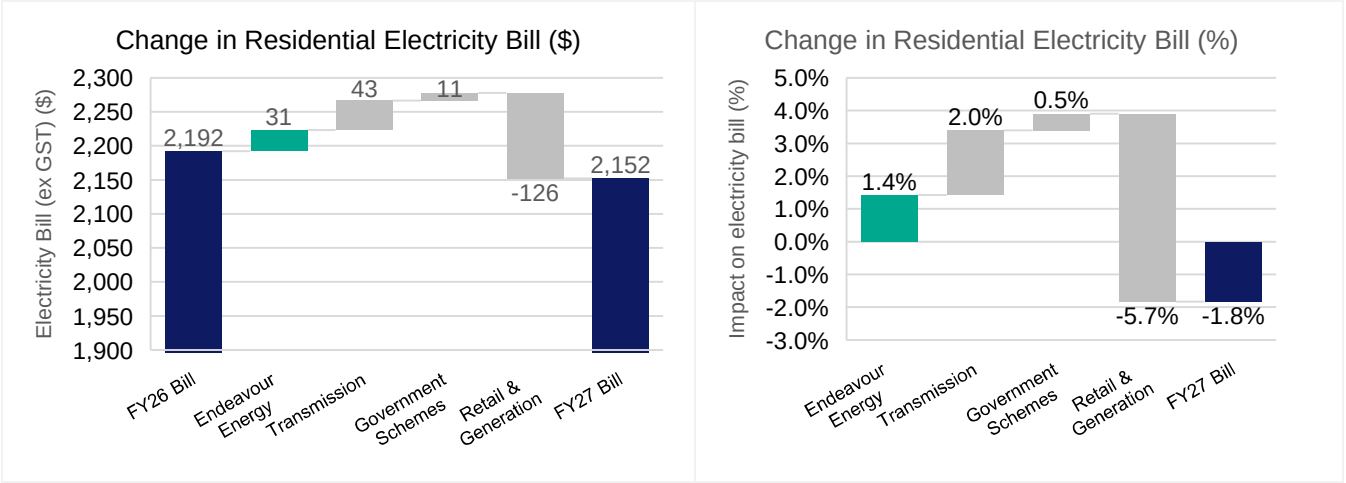


2.2.1 Impact on a residential customer's electricity bill

The bill impact outlined in the section above relate to the network portion (35%) of a customer's electricity bill. Other charges, including wholesale generation, environmental and retail charges make up the remaining 65% of a customer's electricity bill.

The figure below illustrates the relative contribution of network charges to the average residential customer bill based on the AER's default market offer (DMO)[3].

Figure 2.4 – Expected impact on Residential customer's electricity bill

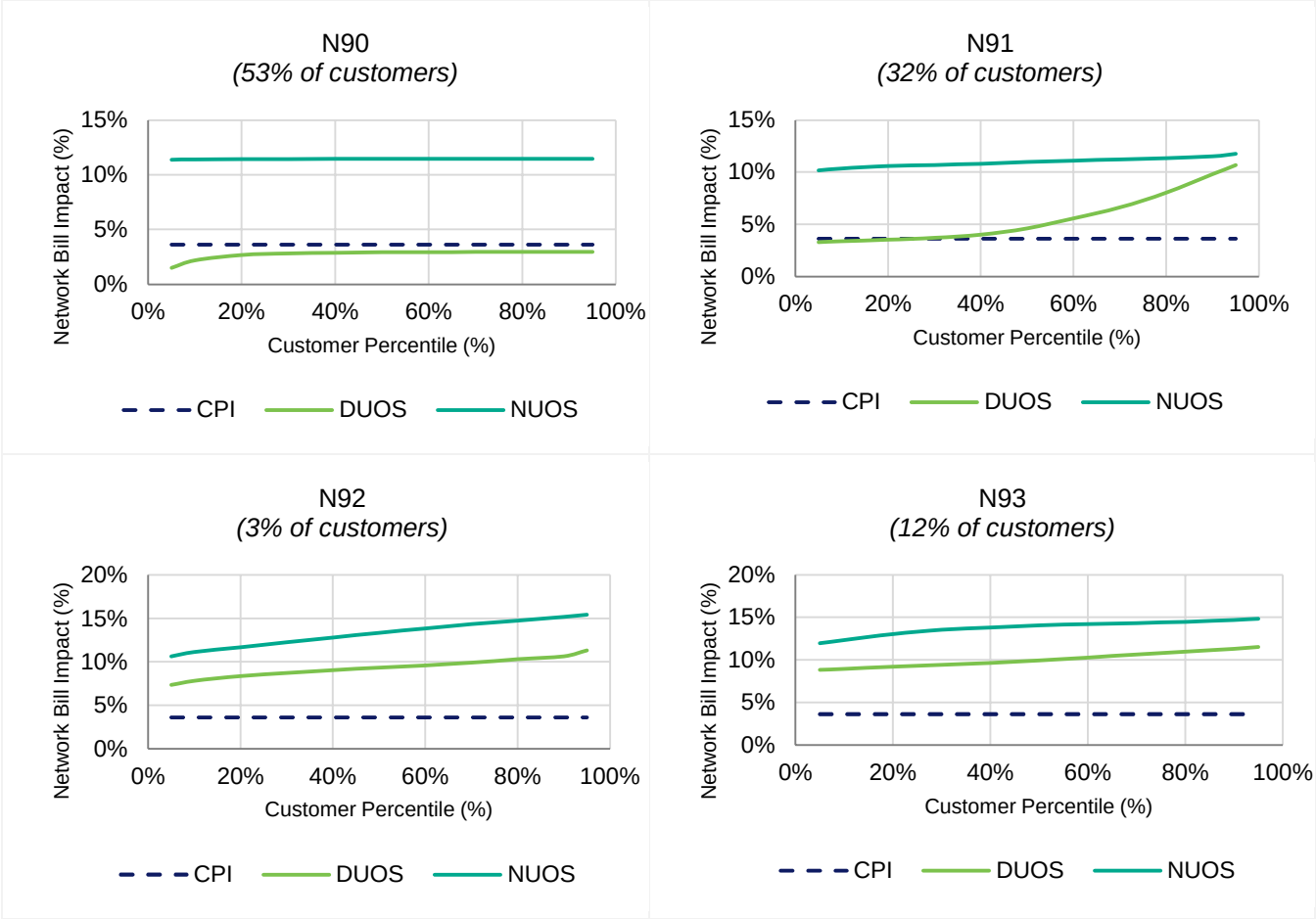


2.2.2 Small Business network bill impacts

The following figure illustrates the expected network bill impacts of the proposed network price change for customers on our small business tariffs.

[3] The draft 2026-27 DMO is based on preliminary prices provided to the AER in February 2026. Figure 2.4 incorporates changes to the network tariffs based on this pricing proposal while holding all other draft DMO assumptions constant.

Figure 2.5 – Expected small business network bill impact distribution by tariff



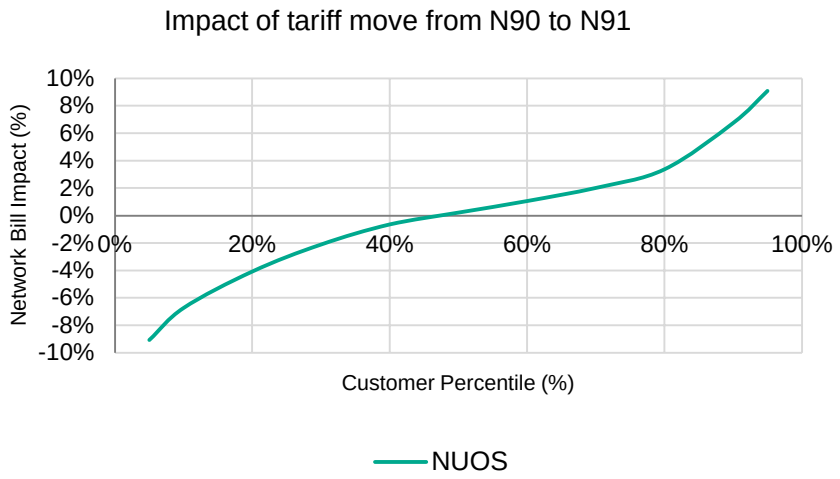
For an average small business customer consuming 10 MWh pa on tariff N90, this equates to a $166 (11%) increase in annual NUOS bill. Endeavour Energy's portion of the annual network bill (DUOS and Metering) combine for an increase of $66. The DPPC and JSA portions of the network bill combine for an increase of $101.

Endeavour Energy's remaining residential customers are primarily supplied on our cost-reflective tariffs N91,N92 and N93.

Effective 1 July 2024, tariff N90 was closed to new entrants. Tariff N91 is the default tariff option for all new customers. Customers currently supplied on tariff N90 with 12-months more of interval meter data will be transferred to tariff N91.

The following figure illustrates that approximately 50% of eligible customers on tariff N90 are likely to be better-off when transferred to tariff N91.

Figure 2.6 – Expected network bill impact of a transition from tariff N90 to tariff N91

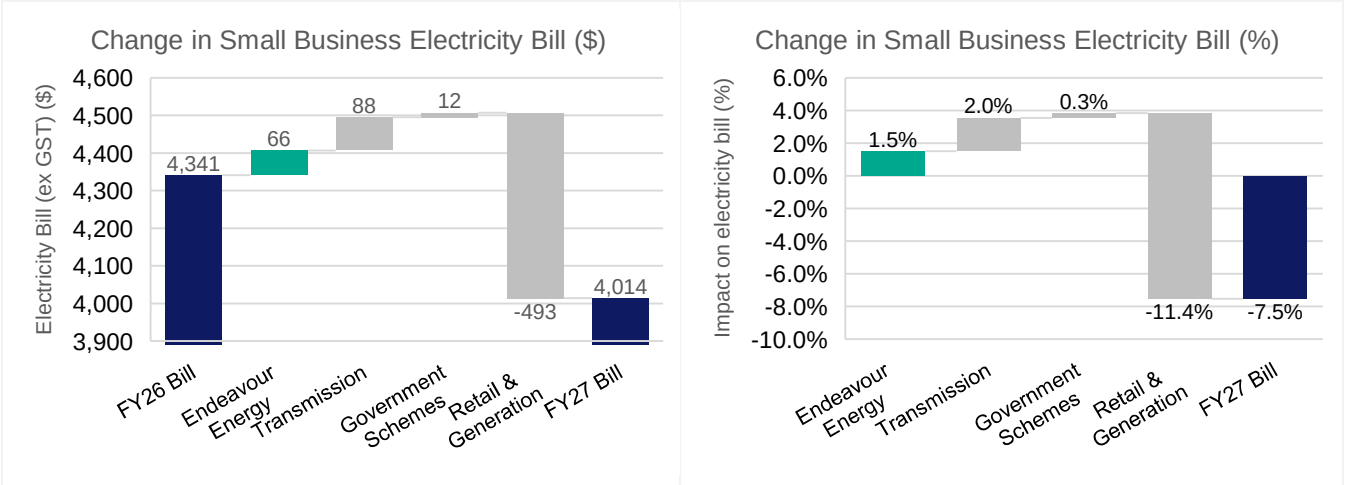


2.2.3 Impact on a small business customer's electricity bill

The bill impact outlined in the section above relates to the network portion (34%) of a customer's electricity bill. Other charges, including wholesale generation, environmental and retail charges make up the remaining 66% of a customer's electricity bill.

The figure below illustrates the relative contribution of network charges to the average small business customer bill based on the AER's default market offer (DMO)[4].

Figure 2.7 – Expected impact on a small business customer's electricity bill

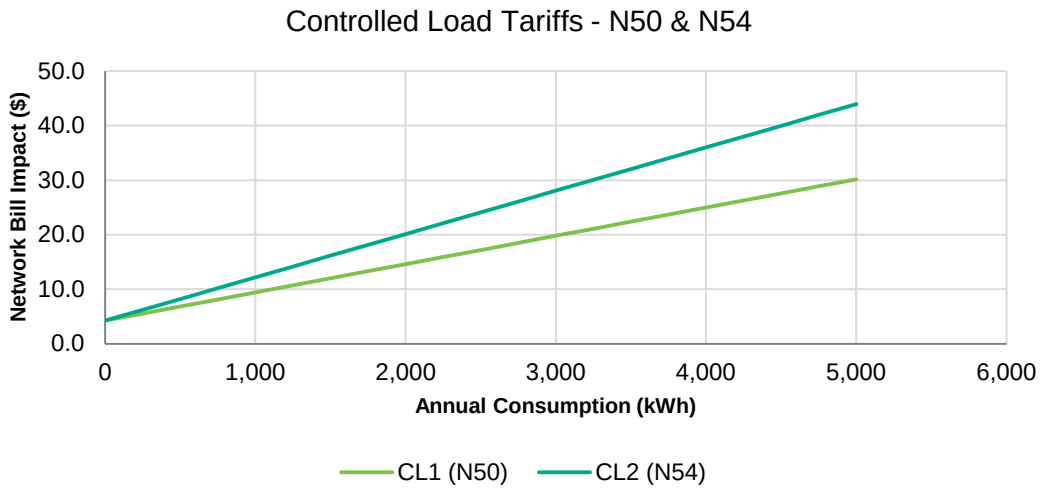


[4] The draft 2026-27 DMO is based on preliminary prices provided to the AER in February 2026. Figure 2.7 incorporates changes to the network tariffs based on this pricing proposal while holding all other draft DMO assumptions constant.

2.2.4 Controlled load tariffs – N50 and N54

The following figure illustrates the expected network bill impact of the proposed network price change for customers on the controlled load 1 (N50) and controlled load 2 (N54) tariffs.

Figure 2.8 – Customer impact Controlled Load 1 and 2

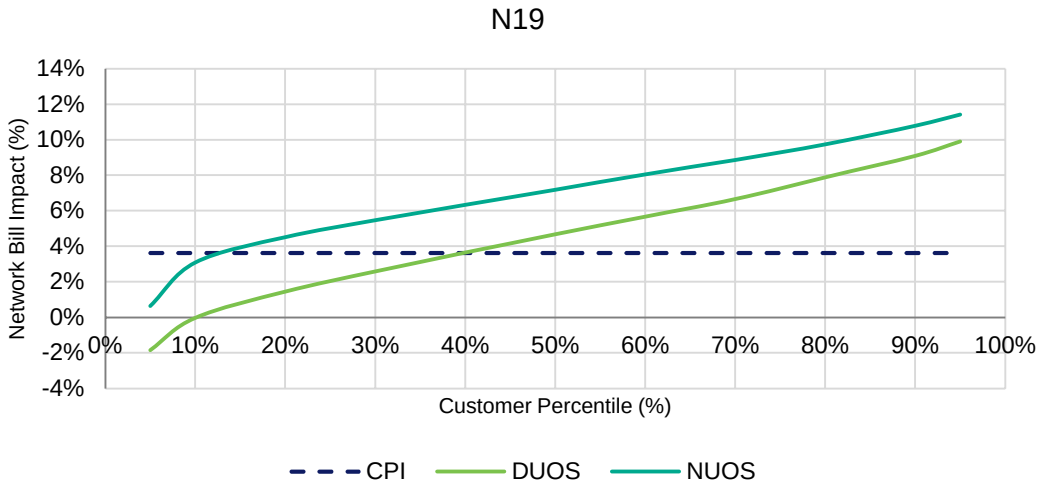


2.3 Low Voltage Demand Tariff Class

2.3.1 Low voltage time of use demand – N19

The following figure shows the impact distribution of the proposed network price change for customers on the low voltage time of use demand tariff.

Figure 2.9 – Expected low voltage time of use demand network bill impact distribution

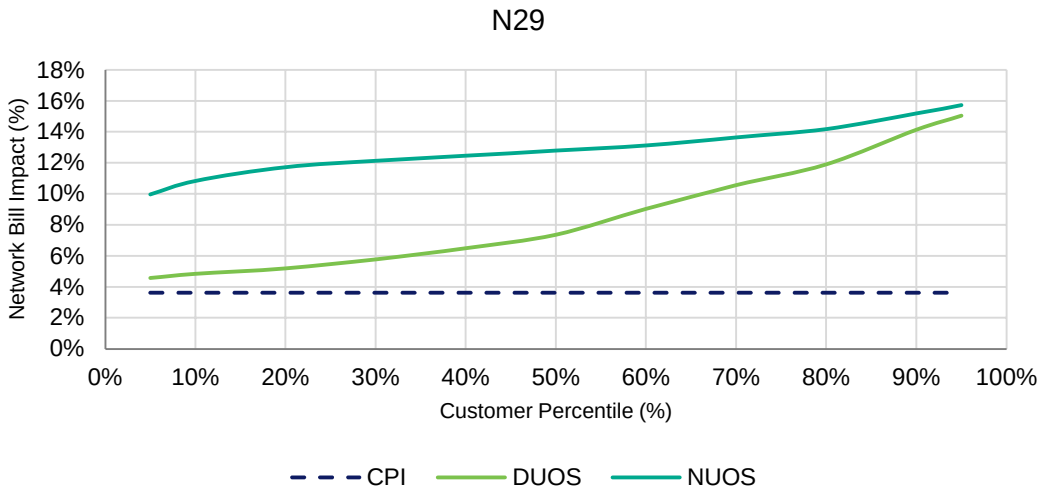


2.4 High Voltage Demand Tariff Class

2.4.1 High voltage time of use demand – N29

The following figure shows the impact distribution of the proposed network price change for customers on the high voltage time of use demand tariff.

Figure 2.10 – Expected high voltage time of use demand network bill impact distribution

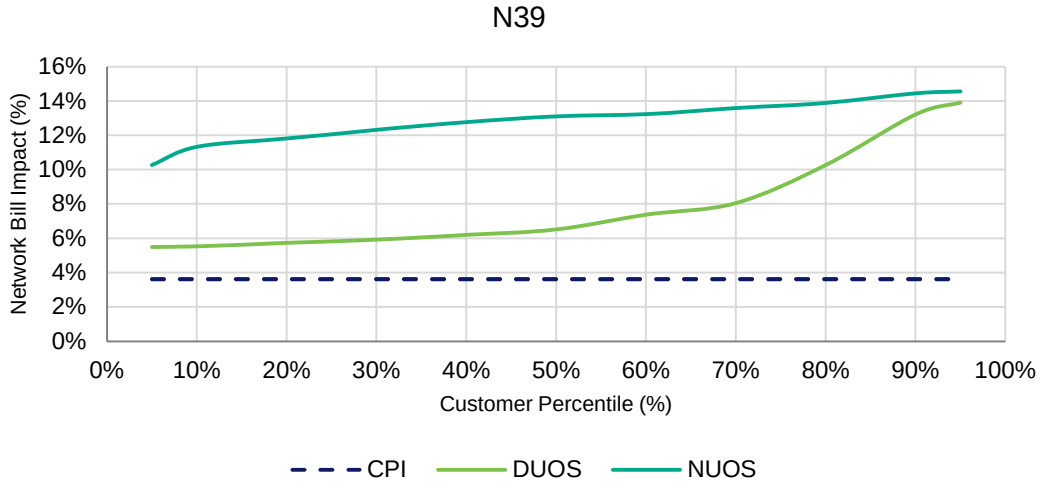


2.5 Subtransmission Voltage Demand Tariff Class

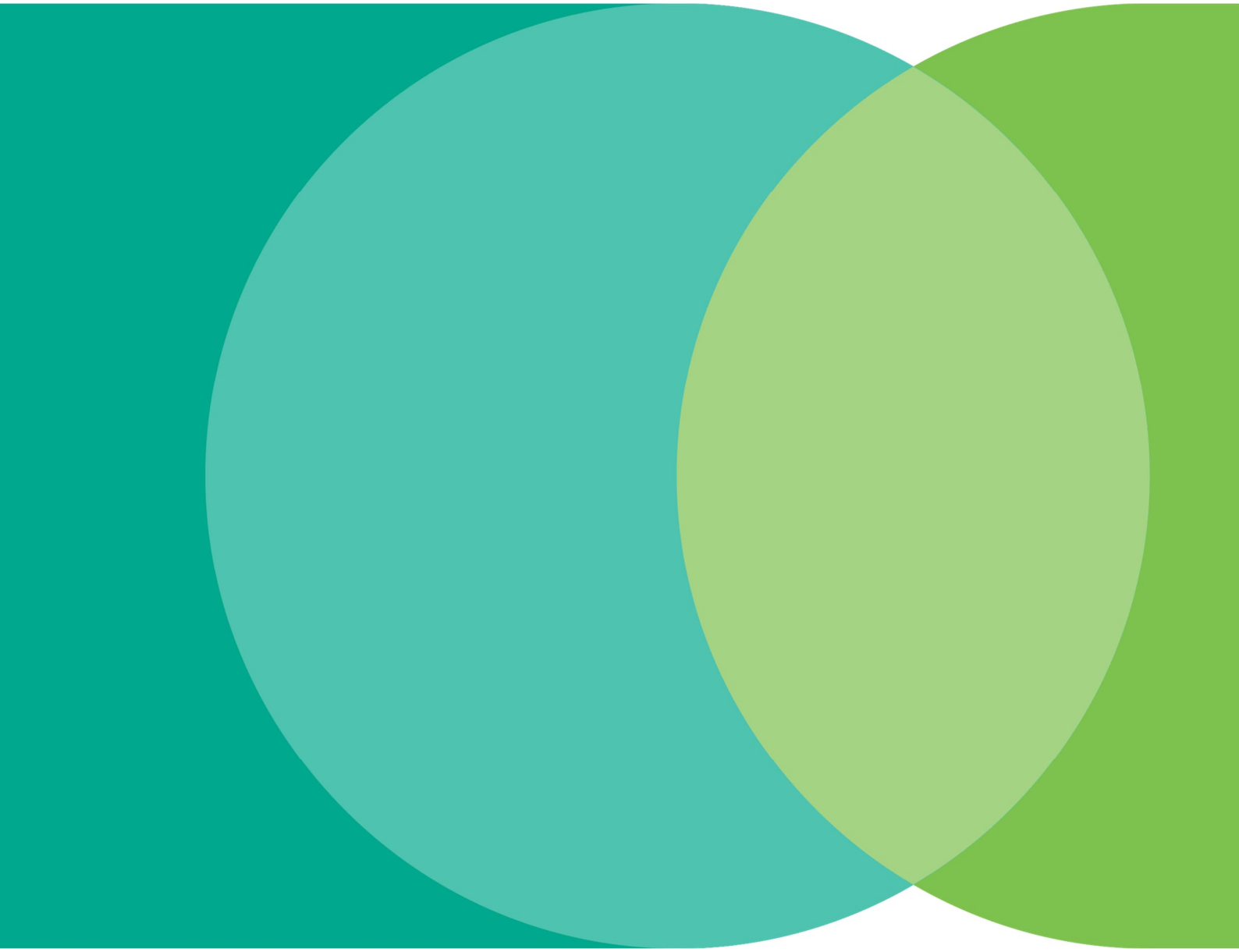
2.5.1 Subtransmission time of use demand – N39

The following figure shows the impact distribution of the proposed network price change for customers on the subtransmission time of use demand tariff.

Figure 2.11 – Expected subtransmission time of use demand NUOS bill impact distribution



Appendix 1 – Proposed Prices - SCS



The following tables contain Endeavour Energy's proposed 2026-27 prices.

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FY27 Network Use of System Charges (NUOS)

Draft as submitted to the AER 31 March 2026

Table 1A - Standard Pricing Options - NUOS (GST exclusive)

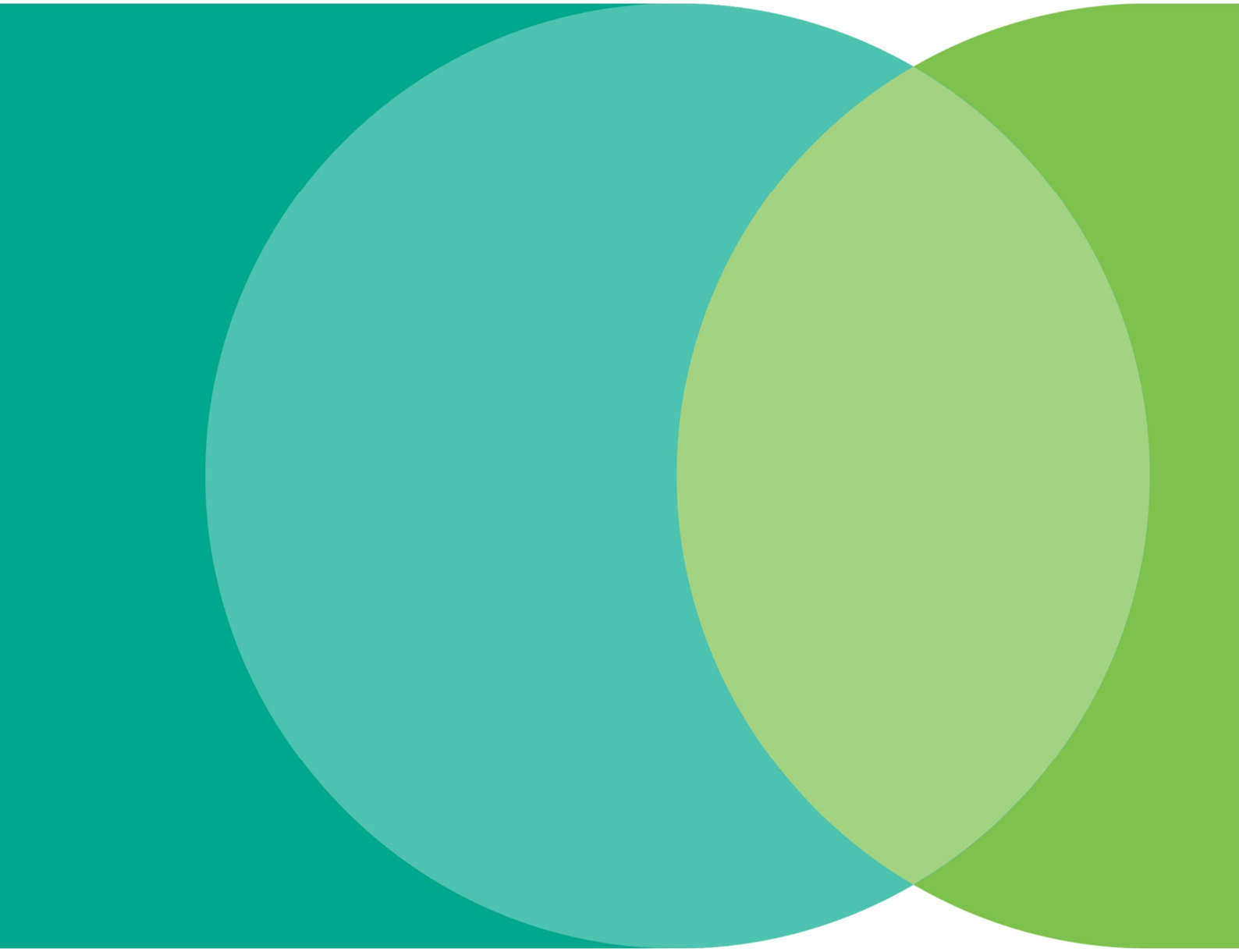
Table 1A Standard Pricing Options - NUOS GST exclusive		Daily Access Charge	Import											Export					
			Energy Charges							Demand Charges				Energy Charges					
			High Season Peak	Low Season Peak	Solar Soak Period	Off-peak	Block 1	Block 2	Control Load	High Season Demand	Low Season Demand	High Season Demand	Low Season Demand	High Season Peak	Low Season Peak	Solar Soak Period Block 1	Solar Soak Period Block 2	Off Peak	All Time
NTC	Name	c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day	c/kW/day	c/kVA/day	c/kVA/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh
N70	Residential Flat	70.2421					12.0348												
N71	Residential STOU	70.2421	23.4471	15.2042	4.5355	11.7340													
N72	Residential Demand	70.2421			4.5355		10.1466			18.1800	9.2700								
N73	Residential Demand Transitional	70.2421			4.5355		10.9060			16.3600	8.3400								
N90	General Supply Block	98.9521					12.5753	15.0103											
N91	GS STOU	98.9521	25.1552	16.9123	5.1696	13.4421													
N92	GS Demand	98.9521			5.1696		12.8105			24.1800	11.9200								
N93	GS Demand Transitional	98.9521			5.1696		13.3303			21.7600	10.7300								
N50	Controlled Load 1	11.8821							4.8190										
N54	Controlled Load 2	11.8821							7.3807										
N61	Prosumer	0.0000												-11.7131	-3.4702	0.0000	1.8600	0.0000	
N95	Storage	173.4021	13.7294	5.4865	0.0000	2.0163								-11.7131	-3.4702	0.0000	1.8600	0.0000	
N19	LV STOU Demand	2,414.00	6.1203	5.5463		4.2611						53.1100	48.3300						
N20	LV STOU Demand - Embedded	2,414.00	6.1203	5.5463		4.2611						53.1100	48.3300						
N89	LV STOU Transitional	2,414.00	19.5330	16.6631		10.2369													
N29	HV STOU Demand	8,465.00	2.9447	2.8775		2.7273						41.9600	41.4000						
N39	ST STOU Demand	13,677.00	2.3299	2.2663		2.1242						37.4000	36.8700						
N99	Unmetered Supply	0.0000					13.3318												
ENSL	Streetlighting	0.0000					11.2338												
ENTL	Traffic Control Signal Lights	0.0000					13.3318												
ENNW	Nightwatch	0.0000					11.2338												

IMPORTANT NOTES:

All prices in this table are ***GST exclusive***

Network prices comprise Distribution (DUOS) charges including Metering, Transmission (TUOS) passthroughs and recovery of the NSW Climate Change Fund (CCF) and Energy Infrastructure Roadmap (EIR) contributions.

Appendix 2 – Proposed Prices - ACS



The following tables contain Endeavour Energy's proposed 2026-27 prices.

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Proposed Ancillary Network Services - FY27 (exclusive of GST)

Name	Tariff Code	Unit	Proposed Price
All Other - Per access authorisation (AA) or authority to work (ATW)	7000000158	$dollars	2,926.59
Subdivision - URD - Per Lot	7000000154	$dollars	68.02
Clearance to Work	7000000215	$dollars	3,019.27
Break & remake HV bonds - Each additional set	7000000169	$dollars	2,401.99
Break & remake HV bonds - One set	7000000168	$dollars	4,266.02
Break & remake LV bonds - Each additional set	7000000171	$dollars	1,328.01
Break & remake LV bonds - One set	7000000170	$dollars	2,752.50
Connect & disconnect generator to a padmount / indoor substation - Each additional gen	7000000177	$dollars	1,158.82
Connect & disconnect generator to a padmount / indoor substation - One generator	7000000176	$dollars	2,583.29
Connect & disconnect generator to LV OH mains - Each additional generator	7000000175	$dollars	1,158.82
Connect & disconnect generator to LV OH mains - One generator	7000000174	$dollars	2,583.29
Install & remove HV live line links - Each additional set	7000000167	$dollars	3,552.30
Install & remove HV live line links - One set	7000000166	$dollars	5,543.24
Install & remove LV live line links - Each additional set	7000000173	$dollars	1,269.75
Install & remove LV live line links - One set	7000000172	$dollars	2,694.24
Normal Time - 1 x Visit - Open / Close - 1 hour - Per Job	7000000146	$dollars	194.38
Normal Time - Open / Isolate & CSO to close, Open / Close & no isolation - Per Job	7000000147	$dollars	388.74
Normal Time - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job	7000000149	$dollars	777.48
Overtime - 1 x Visit - Open / Close - 1 hour - Per Job	7000000150	$dollars	340.15
Overtime - Visit - Open / Isolate & CSO to close, Open / Close & no isolation - Per Job	7000000151	$dollars	680.30
Overtime - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job	7000000153	$dollars	1,360.59
Authorisation - New	7000000202	$dollars	609.46
Authorisation - Renewal	7000000201	$dollars	553.65
Connection of Load - Non Urban - Overhead - 11+ poles	7000000280	$dollars	1,017.18
Connection of Load - Non Urban - Overhead - 1-5 poles	7000000278	$dollars	508.58
Connection of Load - Non Urban - Overhead - 6-10 poles	7000000279	$dollars	762.88
Subdivision - Non Urban - Overhead - 11+ poles	7000000273	$dollars	1,144.31
Subdivision - Non Urban - Overhead - 1-5 poles	7000000271	$dollars	508.58
Subdivision - Non Urban - Overhead / Underground	7000000272	$dollars	635.74
Subdivision - Non Urban - Underground - 1-5 lots	7000000267	$dollars	381.44
Subdivision - Non Urban - Underground - 41+ lots	7000000270	$dollars	762.88
Subdivision - Non Urban - Underground - 6-10 lots	7000000268	$dollars	508.58
Subdivision - URD - Underground - 11-40 lots	7000000265	$dollars	890.02
Subdivision - URD - Underground - 1-5 lots	7000000263	$dollars	508.58
Subdivision - URD - Underground - 41+ lots	7000000266	$dollars	1,017.18
Subdivision - URD - Underground - 6-10 lots	7000000264	$dollars	635.74
All Other - Asset Relocation, Industrial & Commercial, Non Urban, Public Lighting, URD - Per Substation	7000000164	$dollars	2,388.10
Subdivision - URD - Per Lot	7000000160	$dollars	121.58
Connection of Load - Indoor Substation, Industrial & Commercial - Per Hour, Phase HV Customer and Transmission	7000000026	$dollars	194.38
Connection of Load - Non Urban - Overhead - 11+ poles	7000000025	$dollars	971.86
Connection of Load - Non Urban - Overhead - 1-5 poles	7000000023	$dollars	388.74
Connection of Load - Non Urban - Overhead - 6-10 poles	7000000024	$dollars	583.11
Subdivision - Industrial & Commercial - Overhead - 11+ poles	7000000012	$dollars	971.86
Subdivision - Industrial & Commercial - Overhead - 1-5 poles	7000000010	$dollars	388.74
Subdivision - Industrial & Commercial - Overhead - 6-10 poles	7000000011	$dollars	583.11
Subdivision - Industrial & Commercial - Underground - 1-10 lots	7000000007	$dollars	583.11
Subdivision - Industrial & Commercial - Underground - 11-40 lots	7000000008	$dollars	777.48
Subdivision - Industrial & Commercial - Underground - 41 + lots	7000000009	$dollars	1,166.22
Subdivision - Non Urban - Overhead - 11+ poles	7000000006	$dollars	971.86
Subdivision - Non Urban - Overhead - 1-5 poles	7000000004	$dollars	388.74
Subdivision - Non Urban - Overhead - 6-10 poles	7000000005	$dollars	583.11
Subdivision - Non Urban - Underground - 11-40 lots	7000000002	$dollars	777.48
Subdivision - Non Urban - Underground - 1-5 lots	7000000316	$dollars	194.38
Subdivision - Non Urban - Underground - 41+ lots	7000000003	$dollars	777.48
Subdivision - Non Urban - Underground - 6-10 lots	7000000000	$dollars	583.11
Subdivision - URD - Underground - 11-40 lots	7000000314	$dollars	971.86
Subdivision - URD - Underground - 1-5 lots	7000000312	$dollars	388.74
Subdivision - URD - Underground - 41+ lots	7000000315	$dollars	1,166.22
Subdivision - URD - Underground - 6-10 lots	7000000313	$dollars	583.11
Subdivision - URD - Underground - 11-40 lots	7000000285	$dollars	1,360.59
Subdivision - URD - Underground - 1-5 lots	7000000283	$dollars	583.11
Subdivision - URD - Underground - 41+ lots	7000000286	$dollars	1,749.34
Subdivision - URD - Underground - 6-10 lots	7000000284	$dollars	777.48

Connection of Load - Industrial & Commercial - Overhead - Per Pole (1 - 5)	7000000123	$dollars	116.62
Connection of Load - Industrial & Commercial - Overhead - Per Pole (11+)	7000000129	$dollars	77.75
Connection of Load - Industrial & Commercial - Overhead - Per Pole (6 - 10)	7000000126	$dollars	97.18
Connection of Load - Industrial & Commercial - Overhead - Per Pole Sub	7000000132	$dollars	680.30
Connection of Load - Non Urban - Overhead - Per Pole (1 - 5)	7000000109	$dollars	116.62
Connection of Load - Non Urban - Overhead - Per Pole (11 +)	7000000115	$dollars	77.75
Connection of Load - Non Urban - Overhead - Per Pole (6 - 10)	7000000112	$dollars	97.18
Connection of Load - Non Urban - Overhead - Per Pole Sub	7000000118	$dollars	660.86
Subdivision - Industrial & Commercial - Overhead - Per Pole (1 - 5)	7000000084	$dollars	116.62
Subdivision - Industrial & Commercial - Overhead - Per Pole (11 +)	7000000086	$dollars	77.75
Subdivision - Industrial & Commercial - Overhead - Per Pole (6 - 10)	7000000085	$dollars	97.18
Subdivision - Industrial & Commercial - Overhead - Per Pole Sub	7000000087	$dollars	680.30
Subdivision - Industrial & Commercial - Underground - Per Lot (1 - 10)	7000000096	$dollars	97.18
Subdivision - Industrial & Commercial - Underground - Per Lot (11 - 50)	7000000097	$dollars	97.18
Subdivision - Industrial & Commercial - Underground - Per Lot (51+)	7000000098	$dollars	97.18
Subdivision - Non Urban - Overhead - Per Pole (1 - 5)	7000000072	$dollars	116.62
Subdivision - Non Urban - Overhead - Per Pole (11 +)	7000000074	$dollars	77.75
Subdivision - Non Urban - Overhead - Per Pole (6 - 10)	7000000073	$dollars	97.18
Subdivision - Non Urban - Overhead - Per Pole Sub	7000000075	$dollars	660.86
Subdivision - Non Urban - Underground - Per Lot (1 - 10)	7000000063	$dollars	97.18
Subdivision - Non Urban - Underground - Per Lot (11 - 50)	7000000064	$dollars	58.31
Subdivision - Non Urban - Underground - Per Lot (51+)	7000000065	$dollars	19.44
Subdivision - URD - Underground - Per Lot (1 - 10)	7000000053	$dollars	97.18
Subdivision - URD - Underground - Per Lot (11 - 50)	7000000054	$dollars	58.31
Subdivision - URD - Underground - Per Lot (51 +)	7000000055	$dollars	19.44
Per NOSW - A Grade	7000000143	$dollars	68.02
Per NOSW - B Grade	7000000144	$dollars	116.62
Per NOSW - C Grade	7000000145	$dollars	388.74
Access Permits	7000000141	$dollars	2,915.55
Administration Fee	7000000139	$dollars	63.57
Supply of conveyancing information - Per Desk Inquiry	7000000203	$dollars	63.57
de-energising wires for safe approach (e.g. for tree pruning)	DWSA	$dollars	826.90
Traffic Management to install & remove, break & remake, connect & disconnect excluded distribution services	7000000199	$dollars	8,927.05
Traffic Management to test, terminate and joint excluded distribution services	7000000200	$dollars	8,182.87
Rectification of illegal connections - Per Job	CI03	$dollars	786.73
Network tariff change request	NTCR	$dollars	63.57
Connection of Load - Industrial & Commercial, Non Urban, URD - Per Compliance Cert	7000000047	$dollars	254.29
Subdivision - Industrial & Commercial, Non Urban, URD - Per NOA	7000000041	$dollars	254.29
Off Peak Conversion site visit (no access)	OPNA	$dollars	145.78
Off Peak Conversions	DM02	$dollars	155.04
Vegetation defect management	VGDM	$dollars	228.58
Error correction due to incorrect information received from Retailers or Metering Providers (no Site Visit)	NINV	$dollars	131.52
Non market Site Establishment	NMNA	$dollars	12.72
Site Establishment - Per NMI	NMIA	$dollars	42.38
Site Establishment assessment that does not result in the allocation of a NMI.	NMII	$dollars	10.60
11kV Padmount/Indoor substation cable termination	7000000188	$dollars	6,024.99
11kV Pole top termination (UGOH) and bonding to OH	7000000192	$dollars	7,444.93
11kV Straight through joint	7000000195	$dollars	5,761.09
11kV Zone substation circuit breaker cable termination	7000000184	$dollars	5,238.76
22kV Padmount/Indoor substation cable termination	7000000190	$dollars	7,680.43
22kV Pole top termination (UGOH) and bonding to OH	7000000193	$dollars	8,639.89
22kV Straight through joint	7000000197	$dollars	6,125.78
22kV Zone substation circuit breaker cable termination	7000000186	$dollars	5,526.15
Protection setting	7000000180	$dollars	5,269.43
Testing cable prior to commissioning	7000000182	$dollars	5,763.89
Zone substation access and supervision for installation of cable(s) for one feeder	7000000178	$dollars	4,079.98
Connection Offer Service (Basic)	COFE	$dollars	31.79
Connection Offer Service (Standard)	7000000209	$dollars	434.13
Disconnections or Reconnections (Meter Box)	CDF3	$dollars	135.55
Disconnections (Meter Load Tail)	DMLT	$dollars	394.15
Disconnections or Reconnections (Pole Top / Pillar Box)	DS18	$dollars	623.69
Disconnections or Reconnections (Site Visit)	CDS3	$dollars	120.06
Disconnections or Reconnections at Pole Top / Pillar Box - Site Visit	NS18	$dollars	291.84
Reconnection outside Normal business hours	AC02	$dollars	340.15
Rectification of illegal connections	CI03	$dollars	786.73
Customer Data Request	7000000223	$dollars	21.19
No access	GSNA	$dollars	260.37
Other party fails to arrive	GSNS	$dollars	539.43
Outage Arrangements	GSIC	$dollars	771.99
CT Meter Removal & Disposal	MDCT	$dollars	269.81
WC Meter Disposal	MDWC	$dollars	269.81
Meter Test Fee - Per Request	MT01	$dollars	583.11
Meter Test Fee - Site Visit	MT02	$dollars	145.78
Move in meter reads	MIMR	$dollars	60.55

Move out meter reads	MOFR	$dollars	60.55
Special Meter Reads	AM01	$dollars	60.55
Special Meter Reads - Site Visit	CDH3	$dollars	51.24
Type 5-7 Non Standard Meter data Services	7000000216	$dollars	21.19
Notification Only	GSNO	$dollars	399.90
Error correction due to incorrect information received from Retailers or Metering Providers (Site Visit)	NPTC	$dollars	127.15
NMI Extinction	NABO	$dollars	31.79
Metering Investigation services	MINS	$dollars	295.80
Reconnection of already connected site	MRIR	$dollars	109.97
Disconnections (Meter Load Tail) -Site Visit ONLY	DVLT	$dollars	194.38
Cable ID & Spike	7000000224	$dollars	777.48
Unlocking secured electrical installation - Site visit	7000000620	$dollars	51.24
Unlocking secured electrical installation - Unlock only	7000000621	$dollars	60.55
			0.00
Security Lighting Short Term Monthly Charge - Minor		$dollars	48.84
Security Lighting Short Term Monthly Charge - Small		$dollars	66.48
Security Lighting Short Term Monthly Charge - Medium		$dollars	83.43
Security Lighting Short Term Monthly Charge - Large		$dollars	123.09
Security Lighting Short Term Monthly Charge - X Large		$dollars	188.18
Security Lighting Long Term Monthly Charge - Minor		$dollars	51.33
Security Lighting Long Term Monthly Charge - Small		$dollars	69.38
Security Lighting Long Term Monthly Charge - Medium		$dollars	86.36
Security Lighting Long Term Monthly Charge - Large		$dollars	115.14
Security Lighting Long Term Monthly Charge - X Large		$dollars	191.32
Security Lighting Short Term Installation Charge - Minor		$dollars	992.03
Security Lighting Short Term Installation Charge - Small		$dollars	1,424.94
Security Lighting Short Term Installation Charge - Medium		$dollars	1,613.13
Security Lighting Short Term Installation Charge - Large		$dollars	1,637.95
Security Lighting Short Term Installation Charge - X Large		$dollars	1,503.28
Security Lighting Long Term Installation Charge - Minor		$dollars	358.02
Security Lighting Long Term Installation Charge - Small		$dollars	358.02
Security Lighting Long Term Installation Charge - Medium		$dollars	358.02
Security Lighting Long Term Installation Charge - Large		$dollars	358.02
Security Lighting Long Term Installation Charge - X Large		$dollars	358.02

All prices ex GST

Labour Rates for quoted services - FY27 (exclusive of GST)			

Name	Tariff Code	Unit	Proposed Price
Business Hours			0.00
Admin Support	7000000228	$dollars	127.15
Technical Specialist R2	7000000229	$dollars	194.38
EO 7/Engineer	7000000230	$dollars	289.42
Field Worker R4	7000000231	$dollars	187.58
Senior Engineer	7000000232	$dollars	263.06
Engineering Manager	7000000234	$dollars	350.74
Field Worker R4 (Outdoor)	7000000240	$dollars	213.50
Technical Specialist R2 (Outdoor)	7000000244	$dollars	220.31
			0.00
After Hours			0.00
Admin Support	7000000242	$dollars	222.50
Technical Specialist R2		$dollars	340.15
EO 7/Engineer	7000000246	$dollars	506.49
Field Worker R4	7000000233	$dollars	328.27
Senior Engineer	7000000238	$dollars	460.34
Engineering Manager	7000000236	$dollars	613.81
Field Worker R4 (Outdoor)	7000000239	$dollars	373.64
Technical Specialist R2 (Outdoor)	7000000237	$dollars	385.54

All prices ex GST

Endeavour Energy | POWER together

Proposed Public Lighting Prices - FY27 (exclusive of GST)

Name	Tariff Code	Unit	Charge	Proposed Price
NEW Tariff Class 1 & Tariff Class 3 (Capex + Opex)				0.000
Vertical Support Type				0.00
Minor Column (<=9)	228	$dollars	per year	24.06
Major Column (>=9)	229	$dollars	per year	109.24
Pole (Wood) - Minor - DEDICATED SL <=11m	595	$dollars	per year	186.15
Pole (Wood) - Major - DEDICATED SL >11m	596	$dollars	per year	280.91
Column (Steel) - Minor <=9m	695	$dollars	per year	195.50
Column (Steel) - Major >9m	696	$dollars	per year	299.69
Pole (Wood) - Minor <=11m	597	$dollars	per year	0.00
Pole (Wood) - Major >11m	598	$dollars	per year	0.00
Smart Node NBIOT - Minor Rd	599	$dollars	per year	86.67
Smart Node NBIOT - Major Rd	600	$dollars	per year	93.70
Column (Aluminium) - Minor <=9m	601	$dollars	per year	446.07
Column (Aluminium) - Major >9m	602	$dollars	per year	594.22
Smart Lighting Node - Minor Rd	603	$dollars	per year	76.67
Smart Lighting Node - Major Rd	604	$dollars	per year	83.69
Horizontal Support Type				0.00
Pole mounting bracket minor (<=3m)	224	$dollars	per year	10.26
Pole mounting bracket major (>3m)	225	$dollars	per year	13.68
Outreach Minor (<=2m)	226	$dollars	per year	13.02
Outreach Major (>2m)	227	$dollars	per year	14.63
Bracket - Minor <=3m	590	$dollars	per year	23.19
Bracket - Major >3m	591	$dollars	per year	73.09
Outreach - Minor <=2m	690	$dollars	per year	27.82
Outreach - Major >2m	691	$dollars	per year	46.86
Outreach Aluminium - Minor <=3m	692	$dollars	per year	74.88
Outreach Aluminium - Major >3m	693	$dollars	per year	95.83
Traditional Luminaire Type				0.00
1 x 20 W Fluorescent	13	$dollars	per year	52.83
2 x 20 W Fluorescent	112	$dollars	per year	52.83
2 x 14 W Fluorescent	220	$dollars	per year	52.23
2 x 24 W Fluorescent	221	$dollars	per year	52.23
1 x 40 W Fluorescent	70	$dollars	per year	52.83
2 x 40 W Fluorescent	19	$dollars	per year	54.54
1 x 42 W Fluorescent	223	$dollars	per year	52.83
50W Mercury	185	$dollars	per year	53.27
80W Mercury	104	$dollars	per year	52.39
125W Mercury	97	$dollars	per year	55.41
250W Mercury	30	$dollars	per year	55.41
2 x 250W Mercury	100	$dollars	per year	72.04
400 W Mercury	31	$dollars	per year	55.41
50W Sodium	182	$dollars	per year	55.27
70W Sodium	183	$dollars	per year	54.02
90W Sodium	34	$dollars	per year	55.27
100W Sodium	167	$dollars	per year	55.27
120W Sodium	150	$dollars	per year	53.960
150W Sodium	142	$dollars	per year	53.960
250W Sodium	38	$dollars	per year	56.960
2 x 250W Sodium	103	$dollars	per year	62.80
310W Sodium	39	$dollars	per year	54.66
400 W Sodium	25	$dollars	per year	54.66
2 x 400 W Sodium	102	$dollars	per year	58.20
4 x 600W Sodium	88	$dollars	per year	69.84
100 W Metal Halide	216	$dollars	per year	61.55
150 W Metal Halide	199	$dollars	per year	58.27
250 W Metal Halide	198	$dollars	per year	57.41
2 x 250 W Metal Halide	214	$dollars	per year	95.55
400 W Metal Halide	211	$dollars	per year	56.96
2 x 400 W Metal Halide	212	$dollars	per year	119.35
1000 W Metal Halide	196	$dollars	per year	69.84
2x14W Energy Efficient Fluro - STD	551	$dollars	per year	94.63
2x24W Energy Efficient Fluro - STD	552	$dollars	per year	98.09
1x42W Compact Fluorescent - STD	553	$dollars	per year	89.59
50W Mercury - STANDARD	554	$dollars	per year	85.33
80W Mercury - STANDARD	555	$dollars	per year	88.15
70W Sodium - STANDARD	556	$dollars	per year	90.18
100W Sodium - STANDARD	557	$dollars	per year	99.37
100W Metal Halide - STANDARD	558	$dollars	per year	107.52

Suburban 70W HPS c/w D2 PECB - STD	577	$dollars	per year	90.18
150W Sodium - STANDARD	559	$dollars	per year	106.64
150W Metal Halide - STANDARD	560	$dollars	per year	112.22
250W Sodium - STANDARD	561	$dollars	per year	112.10
250W Metal Halide - STANDARD	562	$dollars	per year	112.69
400W Sodium - STANDARD	563	$dollars	per year	117.45
80W Mercury - AEROSCREEN	564	$dollars	per year	96.92
Urban A/Screen 42W CFL c/w D2 PECB	578	$dollars	per year	99.28
150W Sodium - AEROSCREEN	565	$dollars	per year	111.22
150W Metal Halide - AEROSCREEN	566	$dollars	per year	116.81
250W Sodium (w/o PECB) - AEROSCREEN	568	$dollars	per year	114.07
250W Metal Halide - AEROSCREEN	569	$dollars	per year	114.65
400W Sodium - AEROSCREEN	570	$dollars	per year	116.19
400W Metal Halide - AEROSCREEN	571	$dollars	per year	119.18
Roadster A/Screen 100W HPS c/w PECB	579	$dollars	per year	109.53
80W Mercury - POST TOP	572	$dollars	per year	117.02
B2001 42WCFL c/w D2 PECB green - PT	580	$dollars	per year	123.13
250W Sodium - FLOODLIGHT	573	$dollars	per year	126.10
250W Metal Halide - FLOODLIGHT	574	$dollars	per year	126.69
400W Sodium - FLOODLIGHT	575	$dollars	per year	125.69
400W Metal Halide - FLOODLIGHT	576	$dollars	per year	128.68
150W Sodium - FLOODLIGHT	581	$dollars	per year	121.66
150W Metal Halide - FLOODLIGHT	582	$dollars	per year	127.24
				0.00
NEW Tariff Class 2 & Tariff Class 4 (Opex)				0.00
Vertical Support Type				0.00
Minor Column (<=9)	425	$dollars	per year	19.52
Major Column (>=9)	426	$dollars	per year	31.54
Pole (Wood) - Minor - DEDICATED SL <=11m	895	$dollars	per year	23.94
Pole (Wood) - Major - DEDICATED SL >11m	896	$dollars	per year	34.67
Column (Steel) - Minor <=9m	995	$dollars	per year	19.52
Column (Steel) - Major >9m	996	$dollars	per year	25.23
Pole (Wood) - Minor <=11m	897	$dollars	per year	0.00
Pole (Wood) - Major >11m	898	$dollars	per year	0.00
Smart Node NBIOT - Minor Rd	899	$dollars	per year	27.52
Smart Node NBIOT - Major Rd	900	$dollars	per year	29.78
Column (Aluminium) - Minor <=9m	901	$dollars	per year	19.78
Column (Aluminium) - Major >9m	902	$dollars	per year	30.26
Smart Lighting Node - Minor Rd	903	$dollars	per year	23.12
Smart Lighting Node - Major Rd	904	$dollars	per year	25.38
Horizontal Support Type				0.00
Pole mounting bracket minor (<=3m)	427	$dollars	per year	10.26
Pole mounting bracket major (>3m)	428	$dollars	per year	13.68
Outreach Minor (<=2m)	423	$dollars	per year	13.02
Outreach Major (>2m)	424	$dollars	per year	14.63
Bracket - Minor <=3m	890	$dollars	per year	10.26
Bracket - Major >3m	891	$dollars	per year	13.68
Outreach - Minor <=2m	990	$dollars	per year	13.02
Outreach - Major >2m	991	$dollars	per year	14.63
Outreach Aluminium - Minor <=3m	992	$dollars	per year	13.19
Outreach Aluminium - Major >3m	993	$dollars	per year	17.55
				0.00
Traditional Luminaire Type				0.00
1 x 20 W Fluorescent	302	$dollars	per year	52.83
2 x 20 W Fluorescent		$dollars	per year	0.00
2 x 14 W Fluorescent	415	$dollars	per year	52.23
2 x 24 W Fluorescent	416	$dollars	per year	52.23
1 x 40 W Fluorescent	305	$dollars	per year	52.83
2 x 40 W Fluorescent	306	$dollars	per year	54.54
1 x 42 W Fluorescent	421	$dollars	per year	52.83
50W Mercury	308	$dollars	per year	53.27
80W Mercury	309	$dollars	per year	52.39
125W Mercury	318	$dollars	per year	55.41
250W Mercury	323	$dollars	per year	55.41
2 x 250W Mercury		$dollars	per year	0.00
400 W Mercury	326	$dollars	per year	55.41
50W Sodium	335	$dollars	per year	55.27
70W Sodium	332	$dollars	per year	54.02
90W Sodium		$dollars	per year	0.00
100W Sodium	380	$dollars	per year	55.27
120W Sodium		$dollars	per year	0.00
150W Sodium	338	$dollars	per year	53.96
250W Sodium	343	$dollars	per year	56.96
2 x 250W Sodium	350	$dollars	per year	62.80
310W Sodium		$dollars	per year	0.00
400 W Sodium	355	$dollars	per year	54.66
2 x 400 W Sodium	358	$dollars	per year	58.20
4 x 600W Sodium		$dollars	per year	0.00
100 W Metal Halide	411	$dollars	per year	61.55

150 W Metal Halide	365	$dollars	per year	58.27
250 W Metal Halide	366	$dollars	per year	57.41
2 x 250 W Metal Halide	403	$dollars	per year	63.71
400 W Metal Halide	396	$dollars	per year	56.96
2 x 400 W Metal Halide	405	$dollars	per year	62.81
1000 W Metal Halide	858	$dollars	per year	0.00
2x14W Energy Efficient Fluro - STD	851	$dollars	per year	52.23
2x24W Energy Efficient Fluro - STD	852	$dollars	per year	52.23
1x42W Compact Fluorescent - STD	853	$dollars	per year	52.83
50W Mercury - STANDARD	854	$dollars	per year	53.27
80W Mercury - STANDARD	855	$dollars	per year	52.39
70W Sodium - STANDARD	856	$dollars	per year	54.02
100W Sodium - STANDARD	857	$dollars	per year	55.27
100W Metal Halide - STANDARD	411	$dollars	per year	61.55
Suburban 70W HPS c/w D2 PECB - STD	877	$dollars	per year	54.02
150W Sodium - STANDARD	859	$dollars	per year	61.54
150W Metal Halide - STANDARD	860	$dollars	per year	65.83
250W Sodium - STANDARD	861	$dollars	per year	64.53
250W Metal Halide - STANDARD	862	$dollars	per year	64.98
400W Sodium - STANDARD	863	$dollars	per year	62.24
80W Mercury - AEROSCREEN	864	$dollars	per year	61.16
Urban A/Screen 42W CFL c/w D2 PECB	878	$dollars	per year	52.83
150W Sodium - AEROSCREEN	865	$dollars	per year	61.54
150W Metal Halide - AEROSCREEN	866	$dollars	per year	65.83
250W Sodium (w/o PECB) - AEROSCREEN	868	$dollars	per year	64.53
250W Metal Halide - AEROSCREEN	869	$dollars	per year	64.98
400W Sodium - AEROSCREEN	870	$dollars	per year	62.24
400W Metal Halide - AEROSCREEN	871	$dollars	per year	64.54
Roadster A/Screen 100W HPS c/w PECB	879	$dollars	per year	62.86
80W Mercury - POST TOP	872	$dollars	per year	52.39
B2001 42WCFL c/w D2 PECB green - PT	880	$dollars	per year	52.83
250W Sodium - FLOODLIGHT	873	$dollars	per year	56.96
250W Metal Halide - FLOODLIGHT	874	$dollars	per year	57.41
400W Sodium - FLOODLIGHT	875	$dollars	per year	54.66
400W Metal Halide - FLOODLIGHT	876	$dollars	per year	56.96
150W Sodium - FLOODLIGHT	881	$dollars	per year	53.96
150W Metal Halide - FLOODLIGHT	882	$dollars	per year	58.27
				0.00
NEW Tariff Class 3 (Capex + Opex)				0.00
LED Luminaire Type				0.00
17W LED Cat P Luminaire	589	$dollars	per year	71.26
18W LED P4 Gerard	585	$dollars	per year	77.08
25W LED P4 Gerard	567	$dollars	per year	77.08
25W LED	588	$dollars	per year	77.08
33W LED	587	$dollars	per year	77.34
42W LED P3 Gerard	586	$dollars	per year	85.87
82W LED Gerard V5 Cat Luminaire	650	$dollars	per year	113.29
100W LED Gerard V4 Cat Luminaire	651	$dollars	per year	113.29
198W LED Gerard V2/V3 Cat Luminaire	652	$dollars	per year	125.89
33W LED P3 Gerard	653	$dollars	per year	81.01
60W LED RoadLED Midi Optic Tuner	659	$dollars	per year	102.63
80W LED RoadLED Midi Optic Tuner	660	$dollars	per year	110.21
70W LED RoadLED Midi	661	$dollars	per year	94.09
80W LED RoadLED Midi	662	$dollars	per year	94.78
165W LED RoadLED Midi	664	$dollars	per year	97.50
17W LED B2001 NUWE Post Top	665	$dollars	per year	109.10
75W LED Aglo Nilum Plus FLOODLIGHT	655	$dollars	per year	96.07
100W LED Aglo Nilum Plus FLOODLIGHT	656	$dollars	per year	98.49
150W LED Aglo Nilum Plus FLOODLIGHT	657	$dollars	per year	105.90
300W LED Aglo Nilum Plus FLOODLIGHT	658	$dollars	per year	136.08
33W LED P4 Pecan	587	$dollars	per year	77.34
13W LED STREETLED3 STD Visor S-S	433	$dollars	per year	70.60
24W LED STREETLED3 STD Visor S-S	431	$dollars	per year	73.66
18W LED Bourke Hill S-S	437	$dollars	per year	119.60
24W LED Bourke Hill S-S	438	$dollars	per year	121.79
30W LED ATS PLED MKII	454	$dollars	per year	75.84
20W LED ATS PLED MKII	455	$dollars	per year	70.18
13W LED ATS PLED MKII	456	$dollars	per year	68.84
37W LED 4K ROADLED MIDI STD Visor S-S	439	$dollars	per year	96.68
40W LED 3K ROADLED MIDI STD Visor S-S	440	$dollars	per year	96.68
55W LED 4K ROADLED MIDI STD Visor S-S	443	$dollars	per year	97.37
61W LED 3K ROADLED MIDI STD Visor S-S	444	$dollars	per year	97.37
113W LED ROADLED MIDI STD Visor S-S	447	$dollars	per year	100.09
275W LED ROADLED S-S	450	$dollars	per year	131.43
230W LED Avento S-S	452	$dollars	per year	101.83
74W LED ATS VLED	457	$dollars	per year	86.80
155W LED ATS VLED	458	$dollars	per year	92.93
254W LED 3K ROADLED MIDI STD Visor S-S	451	$dollars	per year	131.43
290W LED ATS VLED	459	$dollars	per year	110.17
120W LED 4K ROADLED MIDI Aeroscreen S-S	448	$dollars	per year	100.09

121W LED 3K ROADLED MIDI Aeroscreen S-S	449	$dollars	per year	100.09
205W LED 3K ROADLED MIDI Aeroscreen S-S	453	$dollars	per year	131.43
9W LED STREETLED Aeroscreen S-S	434	$dollars	per year	70.60
17W LED STREETLED3 Aeroscreen S-S	432	$dollars	per year	71.04
36W LED 4K ROADLED MIDI Aeroscreen S-S	441	$dollars	per year	94.09
39W LED 3K ROADLED MIDI Aeroscreen S-S	442	$dollars	per year	94.09
57W LED 4K ROADLED MIDI Aeroscreen S-S	445	$dollars	per year	94.78
63W LED 3K ROADLED MIDI Aerosreen S-S	446	$dollars	per year	94.78
17W LED Post Top B2001 S-S	435	$dollars	per year	107.31
28W LED Post Top B2001 S-S	436	$dollars	per year	110.38
150W LED SLED Maximus Pedestrian	667	$dollars	per year	115.28
175W LED SLED Maximus Pedestrian	668	$dollars	per year	126.16
150W LED 4K FLX ATS FloodX	669	$dollars	per year	101.83
150W LED 3K FLX ATS FloodX	670	$dollars	per year	101.83
250W LED 4K FLX ATS FloodX	671	$dollars	per year	116.74
250W LED 3K FLX ATS FloodX	672	$dollars	per year	116.74
80W Bourke Hill 3K FTB	673	$dollars	per year	144.43
150W PVILLE 3K FTB	674	$dollars	per year	179.29
14W Bourke Hill Ave 3K Side Entry	675	$dollars	per year	141.65
14W Bourke Hill Ave 3K Top Entry	676	$dollars	per year	139.39
60W LED 4K Sasta Maximus Ped Floodlight - Minor Rd	677	$dollars	per year	109.41
60W LED 4K Sasta Maximus Ped Floodlight - Major Rd	678	$dollars	per year	112.20
110W LED 4K Sasta Maximus Ped Floodlight - Minor Rd	679	$dollars	per year	111.21
110W LED 4K Sasta Maximus Ped Floodlight - Major Rd	680	$dollars	per year	114.00
14W LED MK4 4K - Minor Rd	681	$dollars	per year	73.28
14W LED MK4 3K - Minor Rd	682	$dollars	per year	73.28
NEW Tariff Class 4 (Opex)				0.00
LED Luminaire Type				0.00
17W LED Cat P Luminaire	889	$dollars	per year	36.81
18W LED P4 Gerard	885	$dollars	per year	36.81
25W LED P4 Gerard	867	$dollars	per year	36.81
25W LED	888	$dollars	per year	36.81
33W LED	887	$dollars	per year	36.81
42W LED P3 Gerard	886	$dollars	per year	41.67
82W LED Gerard V5 Cat Luminaire	950	$dollars	per year	41.67
100W LED Gerard V4 Cat Luminaire	951	$dollars	per year	41.67
198W LED Gerard V2/V3 Cat Luminaire	952	$dollars	per year	41.67
33W LED P3 Gerard	953	$dollars	per year	36.81
60W LED RoadLED Midi Optic Tuner	959	$dollars	per year	41.67
80W LED RoadLED Midi Optic Tuner	960	$dollars	per year	41.67
70W LED RoadLED Midi	961	$dollars	per year	41.67
80W LED RoadLED Midi	962	$dollars	per year	41.67
165W LED RoadLED Midi	964	$dollars	per year	41.67
17W LED B2001 NUWE Post Top	965	$dollars	per year	36.81
75W LED Aglo Nilum Plus FLOODLIGHT	955	$dollars	per year	36.81
100W LED Aglo Nilum Plus FLOODLIGHT	956	$dollars	per year	36.81
150W LED Aglo Nilum Plus FLOODLIGHT	957	$dollars	per year	36.81
300W LED Aglo Nilum Plus FLOODLIGHT	958	$dollars	per year	36.81
33W LED P4 Pecan	887	$dollars	per year	36.81
13W LED STREETLED3 STD Visor S-S	757	$dollars	per year	36.81
24W LED STREETLED3 STD Visor S-S	755	$dollars	per year	36.81
18W LED Bourke Hill S-S	761	$dollars	per year	36.81
24W LED Bourke Hill S-S	762	$dollars	per year	36.81
30W LED ATS PLED MKII	778	$dollars	per year	36.81
20W LED ATS PLED MKII	779	$dollars	per year	36.81
13W LED ATS PLED MKII	780	$dollars	per year	36.81
37W LED 4K ROADLED MIDI STD Visor S-S	763	$dollars	per year	41.67
40W LED 3K ROADLED MIDI STD Visor S-S	764	$dollars	per year	41.67
55W LED 4K ROADLED MIDI STD Visor S-S	767	$dollars	per year	41.67
61W LED 3K ROADLED MIDI STD Visor S-S	768	$dollars	per year	41.67
113W LED ROADLED MIDI STD Visor S-S	771	$dollars	per year	41.67
275W LED ROADLED S-S	774	$dollars	per year	41.67
230W LED Avento S-S	776	$dollars	per year	41.67
74W LED ATS VLED	781	$dollars	per year	41.67
155W LED ATS VLED	782	$dollars	per year	41.67
254W LED 3K ROADLED MIDI STD Visor S-S	775	$dollars	per year	41.67
290W LED ATS VLED	783	$dollars	per year	41.67
120W LED 4K ROADLED MIDI Aeroscreen S-S	772	$dollars	per year	41.67
121W LED 3K ROADLED MIDI Aeroscreen S-S	773	$dollars	per year	41.67
205W LED 3K ROADLED MIDI Aeroscreen S-S	777	$dollars	per year	41.67
9W LED STREETLED Aeroscreen S-S	758	$dollars	per year	36.81
17W LED STREETLED3 Aeroscreen S-S	756	$dollars	per year	36.81
36W LED 4K ROADLED MIDI Aeroscreen S-S	765	$dollars	per year	41.67
39W LED 3K ROADLED MIDI Aeroscreen S-S	766	$dollars	per year	41.67
57W LED 4K ROADLED MIDI Aeroscreen S-S	769	$dollars	per year	41.67
63W LED 3K ROADLED MIDI Aerosreen S-S	770	$dollars	per year	41.67
17W LED Post Top B2001 S-S	759	$dollars	per year	36.81
28W LED Post Top B2001 S-S	760	$dollars	per year	36.81
150W LED SLED Maximus Pedestrian	967	$dollars	per year	36.81

175W LED SLED Maximus Pedestrian	968	$dollars	per year	36.81
150W LED 4K FLX ATS FloodX	969	$dollars	per year	42.78
150W LED 3K FLX ATS FloodX	970	$dollars	per year	42.78
250W LED 4K FLX ATS FloodX	971	$dollars	per year	42.78
250W LED 3K FLX ATS FloodX	972	$dollars	per year	42.78
80W Bourke Hill 3K FTB	973	$dollars	per year	42.78
150W PVILLE 3K FTB	974	$dollars	per year	42.78
14W Bourke Hill Ave 3K Side Entry	975	$dollars	per year	42.78
14W Bourke Hill Ave 3K Top Entry	976	$dollars	per year	42.78
60W LED 4K Sasta Maximus Ped Floodlight - Minor Rd	978	$dollars	per year	36.81
60W LED 4K Sasta Maximus Ped Floodlight - Major Rd	979	$dollars	per year	36.81
110W LED 4K Sasta Maximus Ped Floodlight - Minor Rd	980	$dollars	per year	36.81
110W LED 4K Sasta Maximus Ped Floodlight - Major Rd	981	$dollars	per year	36.81
14W LED MK4 4K - Minor Rd	982	$dollars	per year	36.81
14W LED MK4 3K - Minor Rd	983	$dollars	per year	36.81

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