

Evoenergy Annual Ring-fencing Compliance Report

1 January 2025 – 31 December 2025

28 April 2026

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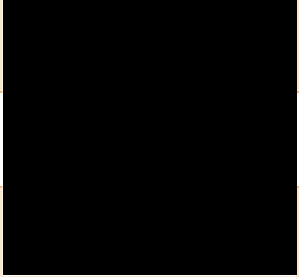
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1. DOCUMENT MANAGEMENT

1.1 Version Control

Date	Version	Description	Author
24/02/2026	1.0	Draft	Chloe Fox
26/02/2026	2.0	Review and minor revisions	Jane Godkin

1.2 Approval

Date	Name	Position	Signature
28/04/2026	Tomas Keraitis	Group Manager, Asset Management	
28/04/2026	Sam Sachse	General Manager Evoenergy	
28/04/2026	Ray Hezkial	Interim Chief Executive Officer	

2. INTRODUCTION

2.1 Statement of Compliance

Icon Distribution Investments Ltd and Jemena Networks (ACT) Pty Ltd (Trading as Evoenergy/ActewAGL Distribution) considers it has complied with its obligations under the Australian Energy Regulator's (AER) Ring-fencing Guideline - Versions 3 & 4 (The Guideline) for this regulatory period from 1 January 2025 to 31 December 2025.

2.2 Background

The AER updated to The Ring-fencing guideline (electricity distribution) version 4 in February 2025.

The Guideline is binding on all distribution network service providers (DNSPs) and seeks to promote competition in the provision of electricity services, whilst preventing DNSPs from providing competitive advantages to its affiliates, operating in unregulated markets.

A key objective of Ring-fencing is to provide a level playing field for participants in contestable electricity markets through accounting and functional separation of the provision of direct control services by DNSPs from the provision of other distribution services by them, or their affiliated entities.

ActewAGL Distribution (AAD) has an internal Ring-fencing procedure which reflects the clauses set out in the Ring-fencing Guideline (Guideline Version 4).

2.3 Purpose of Report

This report sets out AAD's compliance with the Guideline (Version 4) for the period 1 January 2025 – 31 December 2025 including:

- the measures taken to ensure compliance with the Guideline
- all other services provided by AAD in accordance with the Guideline
- the purpose of all transactions between AAD and its affiliated entities.

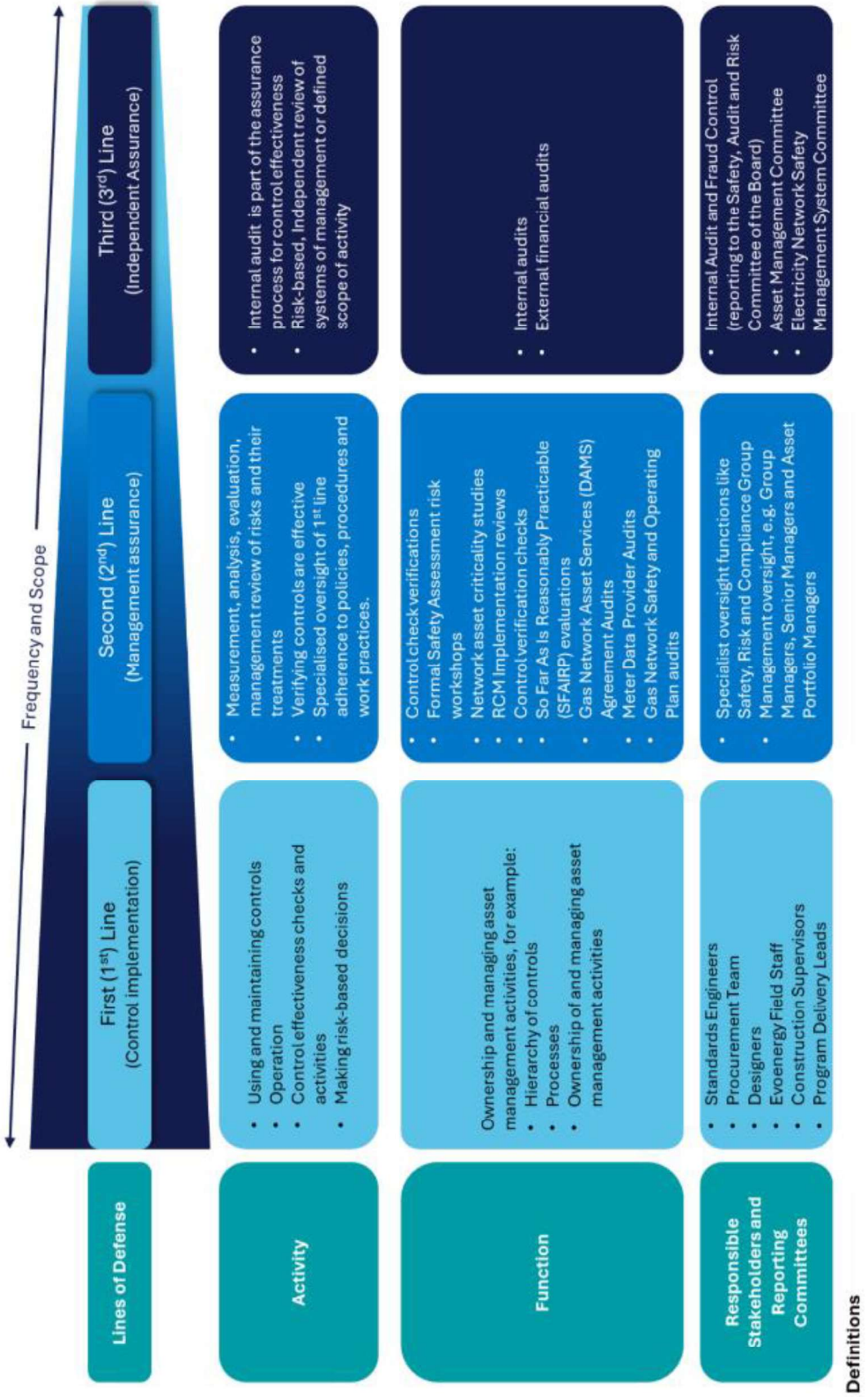
Key AAD documents to ensure compliance with the Guideline are included in this report at Appendix A.

This report is also accompanied by an independent assessment of AAD's Ring-fencing compliance for the period 1 January 2025 – 31 December 2025.

2.4 Compliance Management Framework

Compliance with the Guideline is managed in accordance with AAD's Compliance Management Framework, which sets out three lines of assurance as shown in Figure 1.

FIGURE 1 – AAD ASSURANCE LEVELS



3. COMPLIANCE MEASURES

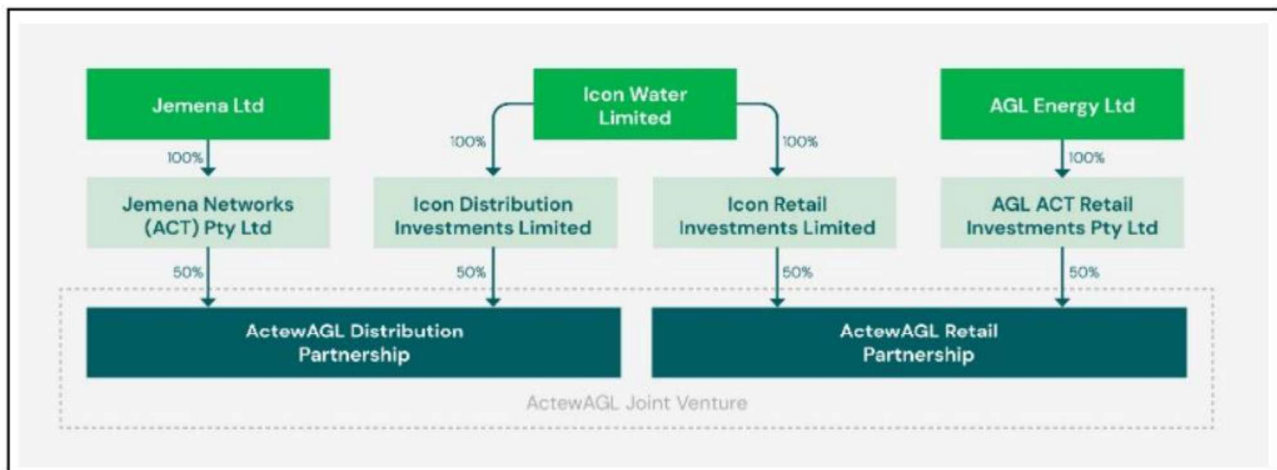
3.1 Prevent cross subsidies

3.1.1 Legal Separation - Considerations

ActewAGL comprises two partnerships – the ActewAGL Distribution (AAD) partnership and the ActewAGL Retail (AAR) partnership. The AAD partnership owns and operates the ACT electricity network and owns the gas networks in the ACT, Queanbeyan and Palerang shires, and Nowra. AAR sells electricity and natural gas, along with managing customer service and marketing functions in a competitive market.

The AAD partnership is a legal entity and is the DNSP for the purposes of the Guideline. AAD is owned equally by Icon Water Ltd and Jemena Ltd via subsidiary companies. The AAR is owned equally by Icon Water Ltd and AGL Energy Ltd via subsidiary companies. This ownership structure is shown in Figure 2 below.

FIGURE 2 – ACTEWAGL JOINT VENTURE OWNERSHIP STRUCTURE



AAD comprises two business units:

- Evoenergy – which provides direct control services (and other non-electricity services under a waiver).
- Corporate Services - which provides shared corporate services.

The legal separation obligations in the Guideline prevent AAD from using regulated funds to subsidise services provided by Related Electricity Service Providers (RESPs).

3.1.2 Establish and Maintain Accounts

Evoenergy allocates costs to distribution services in a manner that is consistent with the Cost Allocation principles and the Cost Allocation Methodology approved by the Australian Energy Regulator and maintains appropriate records to comply with clauses 3.2.2 of the Guideline. Evoenergy's financial data is audited annually and provided to the AER via the annual Regulatory Information Notice (RIN) and Annual Information Order (AIO) process.

4. SUMMARY OF PREVIOUS AUDIT FINDINGS

TABLE 1 – SUMMARY OF OBLIGATIONS AND AUDIT FINDINGS

Ring-fencing Obligation	Regulatory Period 2023 Audit Findings	Regulatory Period 2024 Audit Findings
Legal separation	AAD complies with the Guideline	AAD complies with the Guideline
Establish and maintain accounts	AAD complies with the Guideline	AAD complies with the Guideline
Obligation not to discriminate	AAD complies with the Guideline	AAD complies with the Guideline
Physical separation/co-location	AAD complies with the Guideline	AAD complies with the Guideline Controls were tested and found partially effective. Further controls were recommended for revocation of passes and training locations.
Staff sharing	AAD complies with the Guideline	AAD complies with the Guideline
Branding and cross-promotion	AAD complies with the Guideline	AAD complies with the Guideline
Office and staff registers	Breach identified as a continuation for the breach identified in the 2022 audit. Controls implemented to achieve compliance to the Guideline in Q2, Q3, & Q4 of the regulatory period.	AAD complies with the Guideline
Protection of confidential information	Deficiency in IT access controls identified by AAD and reported to the AER. Incident identified as a breach by external auditor in AAD's external Ring-fencing audit.	AAD complies with the Guideline Controls were tested and found partially effective. Further controls were recommended for user access reviews.
Disclosure and sharing of information	AAD complies with the Guideline	AAD complies with the Guideline
Information register	AAD complies with the Guideline	AAD complies with the Guideline
Conduct of service providers	AAD complies with the Guideline	AAD complies with the Guideline
Waivers	AAD complies with the Guideline	AAD complies with the Guideline
Compliance and enforcement	Breach Identified. Evoenergy providing services other than distribution services. Court enforceable issued by the AER with key milestones to meet and report to AER quarterly, leading to network boundary separation in May 2026.	AAD complies with the Guideline. AAD ensured timely completion of key milestones and quarterly reporting to the AER under the court enforceable undertaking.
Compliance reporting	AAD complies with the Guideline	AAD complies with the Guideline

5. COMPLIANCE AND ENFORCEMENT

5.1 1 January 2025 – 31 December 2025 compliance activities

AAD's Ring-fencing Compliance and Staff Information Manual (PO0307) and online training sets out AAD's commitment to comply with the Guideline and the process for staff to make enquiries or identify potential breaches via the Ring-fencing enquiry mailbox.

AAD has delivered targeted Ring-fencing training to all personnel across the Joint Venture. Online training was conducted throughout 2025 for all AAD and AAR staff. The training is delivered as part of compulsory compliance training package via AAD's online training platform, Ignite your Learning. The Regulatory Compliance Team has reviewed AAD's Ring-fencing training package during the compliance period to ensure currency and alignment to The Guideline. Additional components were added to the training which have been published for the compliance year 2026.

All new AAD and AAR staff complete Ring-fencing training as part of the standard induction process and must agree to the clauses of The Guideline as part of their contract of employment to ensure all staff are familiar with Ring-fencing obligations before engaging in any work for either AAD or AAR.

The Regulatory Compliance team has maintained and provides constant improvements the Ring-fencing register to record all internal Ring-fencing enquiries and potential breaches. This register has been published on AAD's internal SharePoint site and is now more accessible to the organisation, providing more consistency, clarity and transparency in the reporting and recording of Ring-fencing matters and AAD's response. In addition, the Regulatory Compliance team has also continued improving the use of Ring-fencing incident investigation templates to standardise the investigation process and effectively identify root causes of Ring-fencing incidents across the organisation.

During the period 1 January 2025 to 31 December 2025, AAD received thirteen internal Ring-fencing enquiries relating to compliance with Ring-fencing obligations. These enquiries demonstrated the JV staff's strong understanding and diligence in identifying, assessing and appropriately managing potential Ring-fencing issues. Collectively, the enquiries enhanced AAD's insight into the effectiveness of existing Ring-fencing controls and highlighted opportunities for further refinement. None of the matters involved the access or use of Ring-fenced information.

5.2 Related Electricity Service Providers (RESPs)

AAD's acknowledges the following RESPs:

- - ActewAGL Retail (a partnership of AGL Retail Investments Pty Ltd and Icon Retail Investments Limited)
- - Ovida Pty Ltd
- - Zinfra Pty Ltd

AAD has developed and maintains a series of resources to assist in effective management of Ring-fencing obligations in relation to RESPs. These are made available to all staff on AAD's intranet SharePoint and include flow charts, fact sheets and other compliance information in relation to the Guideline clauses 4.1, 4.2 and 4.3.

5.3 Disclosure and sharing of information

During the period 1 January 2025 to 31 December 2025, AAD did not share any electricity information with a third party or RESP.

5.4 Regulated Stand-Alone Power Systems

During the period of 1 January 2025 to 31 December 2025, Evoenergy maintained an up to date and accurate SAPS register on its website, as required by clause 6.2.3 of the Guidelines, capturing each regulated Stand-Alone Power System (SAPS) used by Evoenergy. Evoenergy increased the number of

Regulated SAPS from two to three during this compliance period, which resulted in one premises moving from ACT1 to the new SAPS ID: ACT3, this was reflected in the published registers; see below in Figure 3.

FIGURE 3 – EVOENERGY SAPS REGISTER

						
Evoenergy Regulated Stand-Alone Power system (SAPS) Register						
Date of Update: 30/09/2025						
This register is intended to be a living document and must be updated quarterly under the Electricity Distribution Ring-Fencing Guideline) (by 15 January, 15 April, 15 July and 15 October of each year), though can be updated more frequently if required. This register includes information about all regulated stand-alone power systems under Evoenergy's Network in accordance with cl. 6.2.3.						
ID	Local Government Area	Number of premises	Maximum demand	Average energy consumption	Revenue earned by DNSP ¹	Other services
	<i>Please provide the name of LGA where the regulated stand-alone power system is deployed.</i>	<i>Please provide the number of premises serviced by the regulated stand-alone power system.</i>	<i>Please provide the maximum demand (KW)served by the regulated stand-alone power system.</i>	<i>Please provide the annual energy consumption (KWh) of the premises served by the regulated stand-alone power system.</i>	<i>Please include the revenue earned by the DNSP by providing other services by means of the regulated stand-alone power system.</i>	<i>Please state whether the DNSP has made a request for the supply of other services by another legal entity (other than the RESP)</i>
ACT1	Australian Capital Territory	1 ²	11.8 kW	791	\$0	No
ACT2	Australian Capital Territory	2	10.56 kW	1661	\$0	No
ACT3	Australian Capital Territory	1	10kW	426	\$0	No

¹ Other services mean other than Distribution/Transmission services

² ACT3 was commissioned 18th April 2025, one premises moved from ACT1 to ACT3

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Jeremia Networks (ACT) Pty Ltd (ABN 24 008 552 463) and Icon Distribution Investments Limited (ABN 83 073 025 324) (together Evoenergy) (ABN 76 670 568 688).

5.5 Information Access and Disclosure

During the 2024 Annual Ring-fencing audit, AAD identified system-related access issues within Oracle Fusion. A follow-up review was conducted in March 2025 after the system's rollout, which confirmed that most access matters had already been addressed. However, one user had been inadvertently assigned incorrect permissions, providing the potential to view AAD information. Audit logs verified that no information was accessed, and the permissions were subsequently corrected.

Physical Separation

Following the 2024 Annual Ring-fencing audit, AAD identified opportunities to strengthen its visitor access and pass-management processes. Improvements were made to streamline record-keeping and ensure host information remains accurate and current.

The audit also highlighted a process gap relating to AAR staff attending the Greenway Depot for JV training. This was addressed in 2025 through updates to the in-person training process, ensuring that AAR staff attend training only at the appropriate location.

5.6 Obligation not to Discriminate

During the regulatory period 1 January 2025 to 31 December 2025 all AAD staff completed Ring-fencing training. There were three staff on long-term leave, who did not complete training due to being on leave for the regulatory period.

5.7 Office and Staff Sharing

During the period 1 January 2025 to 31 December 2025, Evoenergy maintained up-to-date and accurate Office and Staff Sharing registers on its website, as required under clause 4.2.4 of the Guidelines. The registers were further enhanced during the year to clearly identify staff acting in roles, improving visibility of temporary arrangements and ensuring greater accuracy. Evoenergy currently has eight permanently shared staff, comprising members of the upper executive team, including the Chief Executive Officer.

5.8 Establish and Maintain Accounts

As part of the annual Oracle Fusion user access review, AAD identified an instance where an expense claim had been incorrectly allocated to AAD due to an allocation permission being wrongly applied to an AAR user. The user did not have access to any AAD information, and the issue was corrected promptly, with the cost reallocated appropriately and the user's access permissions updated.

Evoenergy allocates costs to distribution services in a manner that is consistent with the Cost Allocation principles and the Cost Allocation Methodology approved by the Australian Energy Regulator and maintains appropriate records to comply with clauses 3.2.2 of the Guideline. Evoenergy's financial data is audited annually and provided to the AER via the annual RIN and AIO process.

5.9 Branding and Cross Promotion

During the period 1 January 2025 to 31 December 2025, AAD did not have any instances of cross promotion with ActewAGL and do not share any marketing or communications officers.

6. ACTEWAGL DISTRIBUTION (AAD) OTHER SERVICES

AAD has been granted a waiver to continue to own and operate the following:

- Natural gas distribution pipelines located in the ACT and the Queanbeyan Palerang council area east of Canberra (ACT Gas Network) until 30 June 2029.
- Natural gas distribution pipelines located in the Nowra network in the Shoalhaven local government area on the NSW south coast (Nowra Gas Network) until 30 June 2029.

6.1 Class Waiver for Community Batteries

In 2025, AAD opted into the Distribution Ring-fencing class waiver for DNSP-led projects funded under the Australian Government's Community Batteries for Household Solar Program.

The community battery assets funded under the *Community Batteries for Household Solar Program* are subject to the Class Waiver conditions and associated reporting requirements under Section 4 of the Decision.

The contractual arrangement with the retail partner for these assets was executed in November 2025. However, the community battery assets did not become commissioned or operational until February 2026, which is outside the reporting period covered by this annual compliance report.

Accordingly, the batteries were not deployed to provide any services during the reporting period.

a) Total quantified benefit derived from deployment of the asset

No quantified benefits were derived from the deployment of the community battery assets during the reporting period, as the assets were not operational at any time between 1 January 2025 and 31 December 2025.

b) Total quantified benefit derived from deployment from direct control services

The community battery assets did not provide any direct control services during the reporting period, due to non-operation.

c) Total quantified benefit derived from deployment from other distribution services and other services

The community battery assets did not provide any other distribution services or third-party services during the reporting period, due to non-operation.

d) Comparison of battery usage (DNSP vs retail partner / third parties)

As the community battery assets were not operational during the reporting period, there was:

- no utilisation by the DNSP,
- no utilisation by the retail partner or any other third party, and
- no actual usage data available for comparison against the initially proposed allocation.

The initial proposed allocation of battery usage therefore remains unchanged and will be used as the baseline for assessment in subsequent reporting periods once the assets are operational.

Details of all waivers granted to AAD are available on the Evoenergy Waiver Register pictured below in Figure 4

FIGURE 4 – EVOENERGY WAIVER REGISTER

 Evoenergy Waiver Register Date of Update: 31/12/2025					
This register is intended to be a living document and is maintained and made publicly available in accordance with clause 5.7 of the Ring-fencing Guideline for Electricity Distribution (Version 4).					
ID	Date	Decision Date	Description of Conduct	Terms & Conditions	Comments
	<i>Please provide the date of the application of the waiver.</i>	<i>Please provide the date the waiver was granted by the AER.</i>	<i>Please provide a description of the conduct to which the waiver applies (as set out in the AER's written decision).</i>	<i>Please outline the terms and conditions of the waiver (as set out in the AER's written decision).</i>	<i>Please include any additional comment relevant to the waiver or decision.</i>
Evoenergy Gas Network Businesses	31 July 2017	18 December 2017	The AER grants a waiver of Evoenergy's obligation to comply with clause 3.1 (b) of the Guideline from 18 December 2017 until 30 June 2024 to allow Evoenergy to continue to own and operate its: - natural gas distribution pipelines located in the ACT and the Queanbeyan-Palerang council area east of Canberra (ACT Gas Network); and - natural gas distribution pipelines located in the Nowra network in the Shoalhaven local government area on the NSW south coast (Nowra Gas network).	This waiver is granted on the condition that Evoenergy will submit to the AER a cost allocation methodology updated to: - reflect the requirements of the Guideline; and - explicitly account for the ACT Gas Network, the Nowra Gas Network and the CNG Refuelling Facility, and any changes to Evoenergy's organisational structure arising from the creation of separate legal entities. This updated cost allocation methodology must be submitted to the AER by 1 July 2018.	
Evoenergy Gas Network Businesses	17 August 2023	3 November 2023	The AER has decided to grant a waiver of Evoenergy's obligation to comply with clause 3.1 (b) of the Guideline from 1 July 2024 until 30 June 2029 to allow Evoenergy to continue to own and operate its natural gas distribution pipelines located in the ACT and the Queanbeyan-Palerang council area east of Canberra (ACT Gas Network); and its natural gas distribution pipelines located in the Nowra network in the Shoalhaven local government area on the NSW south coast (Nowra Gas Network).	The AER expects Evoenergy to comply with the Guideline in all other circumstances and in all other respects. Evoenergy is required by clause 5.7 of the Guideline to include this waiver on its waiver register, which must be publicly available on Evoenergy's website.	
Evoenergy Electricity Network Businesses	30 August 2023	22 May 2024	The AER has decided to grant a waiver of Evoenergy's obligation to comply with clause 3.1(b) of the Electricity Distribution Ringfencing Guidelines in relation to the provision of "other services". This Waiver allows Evoenergy to continue providing the Services to the Customer for a two year period, until 22 May 2026, while Evoenergy re-designs systems to separate assets on the Evoenergy and the Customer's side of the network boundary.	The AER expects Evoenergy to comply with the Guideline in all other circumstances and in all other respects. Evoenergy has been granted the waiver subject to meeting the requirements of an enforceable undertaking on terms agreed with the AER. Evoenergy is required by clause 5.7 of the Guideline to include this waiver on its waiver register, which must be publicly available on Evoenergy's website.	
Ring-fencing class waiver - December 2022	21 November 2025	3 February 2023	The AER began consultation on a class waiver under section 5.3A of the AER's electricity distribution ring-fencing guideline in December 2022. On 3 February 2023 the AER published a final decision to grant a class waiver that would enable DNSPs to lease battery capacity to third parties for batteries funded under the Commonwealth Government's Community Batteries for Household Solar Program, subject to strict controls and criteria.	The AER expects Evoenergy to comply with the Guideline in all other circumstances and respects. Evoenergy must abide by all requirements in the "Decision -Distribution ring-fencing class waiver for DNSP-led projects funded under the Australian Government's Community Batteries for Household Solar Program". Evoenergy is required by clause 5.7 of the Guideline to include this waiver on its waiver register, which must be publicly available on Evoenergy's website.	

7. AAD TRANSACTIONS WITH RELATED ENTITIES

Table 2 sets out the transactions for services provided by affiliates to AAD and Table 3 set out transactions for services provided by AAD to its affiliates.

TABLE 2 – SERVICES PROVIDED BY AFFILIATES TO AAD

Affiliate	Overview of service provided by Affiliate	Comment
ActewAGL Retail, a partnership of AGL ACT Retail Investments Pty Ltd and Icon Retail Investments Limited	Electricity and gas retail services to Evoenergy	No comment
Icon Water Limited	Water and sewerage services to Evoenergy	Icon Water is the regulated monopoly provider of water and sewerage services in ACT and therefore is not subject to the procurement process
Icon Water Limited	Provision of employee who are seconded AAD.	No comment
Zinfra Pty Ltd	Construction services to AAD's electricity distribution network business	No comment
Jemena Limited	Jemena undertakes works on behalf of external parties on AAD's gas network, and gift these to Evoenergy. These are recorded at fair value by Evoenergy and there is no exchange of cash.	AAD's gas network business provides an "other service" for which a waiver to comply with the Guidelines has been granted by the AER. The gas network business is subject to separate Ring-fencing requirements under the <i>National Gas (South Australia) Act 2008</i> (SA). This transaction has been included for completeness.
Jemena Limited	Jemena provides various management services to Evoenergy, including asset management, general management and construction management, for both routine and non-routine activities within the gas business.	AAD's gas network business provides an "other service" for which a waiver to comply with the Guidelines has been granted by the AER. The gas network business is subject to separate Ring-fencing requirements under the <i>National Gas (South Australia) Act 2008</i> (SA). This transaction has been included for completeness.

TABLE 3 – SERVICES PROVIDED BY AAD TO AFFILIATES

Affiliate	Overview of service provided by AAD	Comment
ActewAGL Retail, a partnership of AGL ACT Retail Investments Pty Ltd and Icon Retail Investments Limited	Regulated electricity and gas services	Regulated service
ActewAGL Retail, a partnership of AGL ACT Retail Investments Pty Ltd and Icon Retail Investments Limited	Warehousing services	Warehousing costs are allocated according to floor space occupied for inventory belonging to each division in accordance with Evoenergy's AER approved cost allocation method
Icon Water Limited	Evoenergy provide dial before you dig and call center services to Icon Water	No comment
Icon Water Limited	AAD charges a fee to Icon Water for use of shared IT systems	IT costs are allocated based on time spent on specific divisions' requirements or usage of infrastructure in accordance with Evoenergy's AER approved cost allocation method

APPENDIX A – AAD KEY RING-FENCING DOCUMENTS

ID	Document Name	Purpose/ Description	Relevant obligations
GENERAL			
G.1	Ring-fencing Staff Information and Compliance Manual	To provide all staff with resources for Ring-fencing protocols and compliance requirements under the Guideline, where Ring-fencing protocols can be stored and accessed, and breaches can be reported.	All
G.2	Ring-fencing Fact Sheet for Evoenergy	To provide a ring-fence compliance fact sheet that stipulates the requirements for staff to comply with the guidelines.	All
G.3	Corporate Procedure Ring-fencing	To set out AAD's requirements to comply with the Guideline.	All
LEGAL SEPARATION			
L.1	Classification of Services Flowchart	To set out how AAD services are classified as either regulated distribution services, unregulated distribution services or other services.	3.1
L.2	Legal Entity Structure	Sets out the ActewAGL legal entity structure.	3.1
SEPARATE ACCOUNTS			
A.1	Intercompany and Related Accounting Policy	To provide the intercompany and related accounting policy that sets out internal accounting procedures, report on transactions between the DNSP and its affiliated entities and any additional information to demonstrate the extent and nature of transactions between the DNSP and its affiliated entities.	3.2.1
A.2	AER Decision – ActewAGL Distribution (Evoenergy) Cost Allocation Method	To set out how AAD allocates its costs between the different services that it provides. Includes information on how AAD allocates costs for services that it provides to RESPs and other affiliated entities.	3.2.2
OBLIGATION TO NOT DISCRIMINATE			
D.1	Procurement Management Manual - Phase 2 Sourcing and Selection	To provide guidance on the Sourcing and Selection phase of the procurement process. Includes the requirement that at least one quote must be sourced from a non-affiliated entity in order to meet the minimum market approach requirements.	4.1, 4.4.1
D.2	Obligation not to Discriminate Flowchart	To set out the obligations for AAD staff when interacting with RESPs and other contestable energy service providers.	4.1
OFFICES, STAFF BRANDING AND PROMOTIONS			
O.1	Security Pass and ID Card Procedure	To ensure all people are clearly identified as being an employee of AAD or a contractor working for AAD and are provided with identity cards and electronic access as appropriate to complete their duties. Sets out how the corporate team is to oversee access.	4.2.1, 4.2.2
O.2	Physical Separation and Staff Sharing- flowchart	To capture the physical separation and staff-sharing requirements that stipulate the requirements for staff to comply with the Guideline.	4.2.1, 4.2.2
O.3	Staff Register	To provide Evoenergy's staff register via a publicly available website, identifying the nature of positions (including description of the roles, functions and duties) of its members of staff, to which staff involved in the provision or marketing of direct control services are involved in the provision or marketing of contestable electricity services by a related	4.2.2, 4.2.4

ID	Document Name	Purpose/ Description	Relevant obligations
O.4	Branding and Cross-Promotion Flowchart	electricity service provider by reason of clauses 4.2.2(b)i. a, 4.2.2(b)i.b, 4.2.2(b)ii. Or 4.2.2(d) of the Guideline. To capture the branding and cross-promotion requirements for Evoenergy's direct control services separately to that used by a RESP for contestable electricity services, without promoting contestable electricity services provided by a related electricity service provider other than the DNSP itself, including any exceptions as per the Guideline.	4.2.3
O.5	Office Register	To provide Evoenergy's office register via a publicly available website, identifying the classes of offices to which physical separation or co-location requirements have not been applied by reason of clauses 4.2.1(b)i, or 4.2.1(b)iii.	4.2.1, 4.2.4
INFORMATION ACCESS AND DISCLOSURE			
I.1	Confidential Information Flowchart	To aid in identifying electricity information and confidential information.	4.3.1, 4.3.2, 4.3.3, 4.3.4
I.2	Information Sharing Protocol	To provide the information sharing protocol via a publicly available website, that sets out how and when it will make confidential information available to RESPs and other legal entities on an equal basis.	4.3.2, 4.3.3, 4.3.4, 4.3.5
I.3	Information Register	To provide the information register via a publicly available website, that publishes all valid requests for access to confidential information (including the kind of information requested and their description) made by RESPs and other legal entities who provide contestable electricity services.	4.3.3, 4.3.4
I.4	Listed Legal Entities	To provide the record of listed legal entities via a publicly available website, involving all requests for being included on the register, the date added to the list and information types requested.	4.3.3, 4.3.4
I.5	Information Request Form	To provide a form for legal entities seeking to apply for access to information identified on the information register, such that they can be assessed by Evoenergy for disclosure of information and responded to with; a confirmation of whether the information request is complete and valid under the Guideline, and the timeframe and communication mechanism for the provision of information.	4.3.3, 4.3.4, 4.3.5
I.6	Register Inclusion Form	To provide a form that legal entities can use to request to be included on the information register with respect to all or specific kinds of information.	4.3.4, 4.3.5
I.7	Privacy Framework	To provide a privacy policy that sets out that confidential information is kept confidential, and that confidential information is only used for the purpose for which it was acquired or generated.	4.3.2
SERVICE PROVIDERS			
P.1	Ring-fencing Fact Sheet for Evoenergy	To provide guidance to Evoenergy staff including information about service providers/contractors.	4.4.1
P.2	Conduct of Service Providers- Flowchart	To capture the obligations for conduct of service providers under any new or varied agreements involve complying with clauses 4.1, 4.2.1, 4.2.2, 4.2.3 and 4.3.2 of the Guideline, and not encouraging or incentivising a service provider to engage in conduct that would go against the DNSP's obligations under clause 4 of the Guideline.	4.4.1
WAIVERS			
W.1	Waiver Register	To provide the waiver register via a publicly available website that records waivers that have been successfully submitted to the AER, the description of the waiver, the terms and conditions of the waiver and its expiration date.	5.7
COMPLIANCE AND ENFORCEMENT			
C.1	Compliance and Risk	To document the end-to-end process for capturing new and amended legislation	6.1, 6.2, 6.3

ID	Document Name	Purpose/ Description	Relevant obligations
	Management System (ARIA)	relevant to ActewAGL's operations within the ActewAGL compliance and risk management database (ARIA) including the required monitoring of operational compliance against obligations. This system is relevant to compliance controls already in place to address compliance with existing legal obligations.	
C.2	Compliance Management Manual	To provide business with tools and knowledge of practices and systems to support legislative compliance.	6.1, 6.3, 6.4
C.3	Incident Management Manual	Documents on the process for all incident management within ActewAGL and Evoenergy	6.3
C.4	SAP's Register	Provided on Evoenergy's publicly accessible website; identifies each regulated stand-alone power system used by the DNSP to provide other services:	6.2.3