

Multinet Gas Networks

**Annual Regulatory Information Notice –
1 July 2024 to 30 June 2025**

(FY 24/25)

Basis of Preparation

November 2025

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Overview

The Australian Energy Regulator (AER) released the Annual Regulatory Information Notice (RIN) to Multinet Gas Distribution Partnership (MGN) for the Victorian gas distribution network on 2 March 2020 under Section 46 of National Gas Law (NGL), which requires MGN to provide the information and prepare and maintain the information in the manner and form specified in the RIN.

On 14 April 2023, the AER issued a further variation to the RIN (previously varied on 22 September 2020) introducing a six-month reporting period (transitional period) and accommodating MGN's transition from calendar year to financial year reporting. Under this variation MGN is required to submit the information to the AER on or before 5 pm Australian Eastern Standard Time on the following dates:

- 30 November 2023 - Workbook 2 – Annual Performance Data (for transitional period 1 January 2023 to 30 June 2023).
- **30 November 2024 onwards – Workbook 2 – Annual Performance Data (for each relevant financial year)**

Basis of Preparation

In accordance with the requirements of Section 1.2 of Schedule 2 of the RIN, MGN is required to prepare a Basis of Preparation, which must for all information:

- demonstrate how the information provided is consistent with the requirements of the RIN;
- explain the source from which MGN used to provide the information;
- explain the methodology MGN has applied to provide the required information, including any assumptions MGN has made;
- explain where actual information could not be provided and explain why the estimate was required and the basis for the estimate; and
- explain, in circumstances where the pipeline service provider provides a 'NULL' response as an input for a variable, why MGN believes the variable is not applicable.

To satisfy the requirements of the RIN, MGN has prepared a Basis of Preparation (this document) which is structured to reflect the same section headings used in the relevant workbooks with a table to include the following details to support the information provided:

- data source of the information provided;
- methodology and assumptions adopted to prepare the information;
- classification as actual or estimated information, including appropriate justification if estimated; and
- any additional comments to assist users of the information to understand the Basis of Preparation.

Historical financial information reported by MGN, unless otherwise stated, is expressed in nominal dollars.

E1. Expenditure Summary

E1.1 – Capex

E1.1.1 – Reference Services

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Connections	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender.</p> <p><u>Methodology:</u> Residential New Customer Connection - CGA, CGB, CVS, CWD, CWE, CWH, CWL, CWS, CWT, CZA, CZB</p> <p>Commercial & Industrial new customer connections - CAB, CAC, CAD, CAE, CAF, CAN, CAM, CAO, CAQ, CAV, CAW, CAY, CFA, CFB, CRG, CVL, CVM, CVN, CWC</p> <p><u>Assumptions:</u> New meters are allocated to new connections. In practice new connections may receive either a new meter or refurbished meter. In order to meet the reporting requirements of RIN, it is assumed that each new connection receives a new meter.</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes the capitalised maintenance amount in relation to the replacement or refurbishment of meters for statutory purposes is reported as opex for RIN reporting.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p> <p>For regulatory accounting purposes the portion of Jurisdictional charges that are capitalised for statutory purposes are treated as opex for RIN reporting,</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.3</p>			
Mains Replacement	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender.</p> <p><u>Methodology/Assumptions:</u> Mains Replacement - DUH, RYP, DUP, DUM, RGA</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes, Reactive mains replacement (repair or replacement of small sections of mains as required) MAT Code RGA, will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.4.2</p>	Actual		
Mains Augmentation	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p>Contractors delivering projects awarded under competitive tender.</p> <p><u>Methodology/Assumptions:</u> Augmentation – DRH, DRR</p>			
Telemetry	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender.</p> <p><u>Methodology/Assumptions:</u> SCADA - PRA, PJD PZZ, PTA</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes, the costs associated with the Transmission Pipeline Marker Post Replacement Program (replacement of transmission pipeline markers and posts in poor condition) MAT Code PZZ, will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.4.3</p>	Actual		
Meter Replacement	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender.</p>	Actual		<p>Meter replacements can be refurbished or new meters.</p> <p>The average cost of a replacement residential meter includes refurbishment costs</p>

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p><u>Methodology:</u> Meter - Split - GGA, GDD, GGB, GGE, GGF, GGG, G GK, GGL, , GMC, PDA, GGH, GGZ, GGU</p> <p><u>Assumptions:</u> Meter replacements could be either new meter or refurbished meter. Replacement Meter costs have been calculated using an average unit cost.</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes the capitalised maintenance amount in relation to the replacement or refurbishment of meters for statutory purposes is reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p>			<p>and new meter purchase costs.</p> <p>The same methodology is applied to new and replacement Commercial and Industrial meters.</p>
ICT	<p><u>Data source:</u> Data was sourced from actual costs invoiced by IT Service Providers and Contractors. Internal labour is directly allocated to the projects. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> IT - GIH, GIS</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes the opex expenditure associated with Software as a Service (SaaS) is capitalised.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	Further information is provided in Regulatory Accounting Principles and Policies 7.3.5			
Capitalised network overheads	<p>Overheads are needed to be assigned on a pro - rata basis, to ensure the accuracy with the capex balance presented under table E1.1.1 Capex.</p> <p>The monthly allocation for overheads is spread across all active Network operations WBSs for that month, on a pro rata basis based on direct cost (excluding IT).</p> <p>The aggregate of overhead allocation for each MAT code is extracted from the same data file as the direct costs used to populate Table E1.1.1 Capex.</p> <p><u>Regulatory Adjustments:</u> The Capitalised Business Overhead amount associated with Business Support functions (MGDP Overhead 2) reported as Capex for Statutory purposes is reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p>	Actual		The individual cost and overhead categories follow identical aggregation rules as detailed above for Table E1.1.1 Capex.
Capitalised corporate overheads	MGN does not have capitalised corporate overheads. Thus, we provide a 'Null' response in the reporting template.			
Other Capex	<p><u>Data source:</u> Data was sourced from actual costs invoiced by Service Providers and Contractors as well as the SAP system for some minor direct purchases (i.e. special tools) by Multinet Gas.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p><u>Methodology/Assumptions:</u> Other –LRW, GCA, GCG, GEA, GVA, PAA, PBA, PBC, PJB, RAC, RAH, RAL, RAR, RAT, RAU, RJA, RJB, RJZ, PCA, GTA, GCG-M, GCG-C</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes, the Pipeline Inline Inspection (ILI) Pigging program (ie internal inspection of transmission pipelines utilising an intelligent ILI tool) MAT Codes PJB & PJP, will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.4.4</p> <p>For regulatory accounting purposes, costs associated with the replacement or refurbishment of meters, including works undertaken at customer’s request (MAT codes GCG-M and GCG-C), will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.2</p>			
Capital contributions included in the above	See E1.3.1 – Reference Services.	Actual		

Variances	Variance Basis of Preparation Requirement Schedule 1 – 1.5 (b)				
	Annual RIN Capex v PTRM				
	Year	Actual	Benchmark	Var(\$)	Var.%
	2024/25	131.70	174.68	-42.98	-24.6%
	The capex benchmark was underspent by \$43.0 million in FY 24/25. This was predominantly driven by the rescheduling of the mains replacement capex program in response to the Victorian energy policy environment (\$26.8 million) and delayed IT projects (\$14.4 million).				

E1.1.2 – Non-reference Services

MGN had no capex for non-reference services in the relevant periods. For this reason, a 'Null' response is provided in this reporting template.

E1.2 – Opex

E1.2.1 – Reference Services

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Repairs and maintenance	Please refer to F4.1 Opex- by purpose, Repairs and maintenance less what is reported in E1.2.2 Non- Reference services – Repairs and Maintenance.	Actual		
Marketing and retail incentives	Please refer to F4.1 Opex- by purpose, Marketing and retail incentives as the data is sourced from the same location.	Actual		
Debt raising	Please refer to F4.1 Opex- by purpose, Debt raising as the data is sourced from the same location.	Actual		
Equity raising	MGN does not have Equity raising costs. Thus, we provide a 'Null' response in the reporting template.			
Unaccounted for gas	Please refer to F4.1 Opex- by purpose, Unaccounted for gas as the data is sourced from the same location.	Actual		
Jurisdictional charges	Please refer to F4.1 Opex- by purpose, Jurisdictional charges as the data is sourced from the same location.	Actual		
GSL payments	Please refer to F4.1 Opex- by purpose, GSL payments as the data is sourced from the same location.	Actual		
Other Opex	Please refer to F4.1 Opex- by purpose, GSL payments as the data is sourced from the same location.	Actual		

Variances	Variance Basis of Preparation Requirement Schedule 1 – 1.5 (a)														
	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr style="background-color: #0070c0; color: white;"> <th colspan="5">Annual RIN Opex v PTRM</th> </tr> <tr style="background-color: #002060; color: white;"> <th>Year</th> <th>Actual</th> <th>Benchmark</th> <th>Var (\$)</th> <th>Var. %</th> </tr> </thead> <tbody> <tr> <td>2024/25</td> <td>74.8</td> <td>84.9</td> <td>-10.0</td> <td>-12%</td> </tr> </tbody> </table> <p>Note: Excludes Ancillary Reference Services expenditure (including for residential abolishments) and UAFG.</p> <p>FY24/25: Repairs and maintenance expenditure has continued to track lower than the benchmark in this AA period. Expenditure across 'other' cost items, such as 'legal and professional fees', was also lower in 2024/25.</p>	Annual RIN Opex v PTRM					Year	Actual	Benchmark	Var (\$)	Var. %	2024/25	74.8	84.9	-10.0
Annual RIN Opex v PTRM															
Year	Actual	Benchmark	Var (\$)	Var. %											
2024/25	74.8	84.9	-10.0	-12%											

E1.2.2 – Non-reference Services

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Repairs and maintenance	MGN Limited business systems are not configured to capture expenditure information at the level of detail required to report expenditure for Non-reference Services.	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p>In order to report these expenditure figures, MGN has used the Revenue earned from Non-reference Services and assumed a 20% margin. MGN considers this to be the best method for deriving these expenditure figures given the information that is currently available.</p> <p>The services that are included in Non-reference Services are:</p> <ul style="list-style-type: none"> • Service Visit - Long/Short • Meter Alter Position • After Hours Connection/Reconnections Tariff V • Installation of a second service valve in a pit and disconnect gas • Other non-reference services which includes: <ul style="list-style-type: none"> - Request Meter Upgrade - Regulator Upgrade - Meter disconnection - excavating & shutting service fee <p>Given delivery of Non-reference Services has been contracted to Comdain (known as Service Stream) through the OMSA, all relevant Opex incurred is recorded as Repairs and maintenance.</p>			
Marketing and retail incentives	MGN has incurred no Marketing and Retail Incentives expenditure in relation to the provision of Non-reference Services, thus we provide a 'Null' response in the reporting template.			

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Debt raising	MGN has incurred no Debt raising expenditure in relation to the provision of Non-reference Services, thus we provide a 'Null' response in the reporting template.			
Equity raising	MGN has incurred no Equity raising expenditure in relation to the provision of Non-reference Services, thus we provide a 'Null' response in the reporting template.			
Unaccounted for gas	MGN has incurred no Unaccounted-for gas cost in relation to the provision of Non-reference Services, thus we provide a 'Null' response in the reporting template.			
Jurisdictional charges	MGN has incurred no Jurisdictional charges in relation to the provision of Non-reference Services, thus we provide a 'Null' response in the reporting template.			
GSL payments	MGN has incurred no GSL payments in relation to the provision of Non-reference Services, thus we provide a 'Null' response in the reporting template.			
Other Opex	MGN has incurred no Other Opex expenditure in relation to the provision of Non-reference Services, thus we provide a 'Null' response in the reporting template.			

E1.3 – Capcons

E1.3.1 – Reference Services

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/24				
Connections	<u>Data source:</u> SAP GL Account 60400 Sub-Categories: CAPREC/STDSCR	Actual		From 1 January 2025 a Standard Connection charge is applicable to all residential connections as per the

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p><u>Methodology:</u> Values for Retailer Revenue aggregate were extracted from SAP for the July 2024 to June 2025 period.</p> <p><u>Assumptions:</u> The cost to connect customers is collected under the Connections category. The full amount invoiced has been assigned to Connections.</p>			Gas Distribution Code of Practice. For the 6 months Jan – Jun 2025 the Standard connection charge was \$1,839. This rate includes the cost of the meter, service and any other related costs eg regulator, fittings and fixtures, traffic control, reinstatements etc
Mains Replacement	<p><u>Data source:</u> Summary file of Costs and Revenue for Projects WBS Numbers: MG-COM-000674, MG-COM-000693 and MG-COM-00595</p> <p><u>Methodology:</u> Values for Third Party Revenue aggregate were extracted from Invoices raised</p> <p><u>Assumptions:</u> The revenue received against Invoices raised for the mains replacement / relocation works. The full amount received has been assigned to Mains Replacement.</p>	Actual		
Mains Augmentation	MGN received no Capital contributions in relation to Mains Augmentation Capex. Thus, we provide a 'Null' response in the reporting template.			
Telemetry	MGN received no Capital contributions in relation to Telemetry Capex. Thus, we provide a 'Null' response in the reporting template.			
Meter Replacement	MGN received no Capital contributions in relation to Meter Replacement Capex. Thus, we provide a 'Null' response in the reporting template.			

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
ICT	MGN received no Capital contributions in relation to ICT Capex. Thus, we provide a 'Null' response in the reporting template.			
Capitalised network overheads	MGN received no Capital contributions in relation to Capitalised network overheads Category. Thus, we provide a 'Null' response in the reporting template.			
Capitalised corporate overheads	MGN received no Capital contributions in relation to Capitalised corporate overheads Category. Thus, we provide a 'Null' response in the reporting template.			
Other Capex	MGN received no Capital contributions in relation to Other Capex Category. Thus, we provide a 'Null' response in the reporting template.			

E1.3.2 – Non-reference Services

MGN had no customer contributions for non-reference services in the relevant periods. For this reason, a 'Null' response is provided in this reporting template.

E1.4 - Capitalised Overheads

E1.4.1 – Reference Services

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Connections	<u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p>basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology:</u> Residential New Customer Connection - CGA, CGB, CVS, CWD, CWE, CWH, CWL, CWS, CWT, CZA, CZB</p> <p>Commercial & Industrial new customer connections - CAB, CAC, CAD, CAE, CAF, CAN, CAM, CAO, CAQ, CAV, CAW, CAY, CFA, CFB, CRG, CVL, CVM, CVN, CWC</p> <p><u>Assumptions:</u> New meters are allocated to new connections. In practice new connections may receive either a new meter or refurbished meter. In order to meet the reporting requirements of RIN, it is assumed that each new connection receives a new meter.</p> <p><u>Regulatory Adjustments:</u> The Capitalised Business Overhead amount associated with Business Support functions (MGDP Overhead 2) reported as Capex for Statutory purposes is reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p>			

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Mains Replacement	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> Mains Replacement - DUH, RYP, DUP, RGA, DUM</p> <p><u>Regulatory Adjustments:</u> The Capitalised Business Overhead amount associated with Business Support functions (MGDP Overhead 2) reported as Capex for Statutory purposes is reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p>	Actual		
Mains Augmentation	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> Augmentation – DRH, DRR</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p><u>Regulatory Adjustments:</u> The Capitalised Business Overhead amount associated with Business Support functions (MGDP Overhead 2) reported as Capex for Statutory purposes is reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p>			
Telemetry	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> SCADA - PRA, PZZ, PTA,PJD</p> <p><u>Regulatory Adjustments:</u> The Capitalised Business Overhead amount associated with Business Support functions (MGDP Overhead 2) reported as Capex for Statutory purposes is reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Meter Replacement	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender.</p> <p><u>Methodology:</u> Meter - Split - GGA, GDD, GGB, GGE, GGF, GGG, G GK, GGL, GMC, PDA, GGH, GGZ, GGU</p> <p><u>Assumptions:</u> Replacement Meter costs have been calculated from an average unit cost. New meters are allocated to new connections.</p> <p><u>Regulatory Adjustments:</u> The Capitalised Business Overhead amount associated with Business Support functions (MGDP Overhead 2) reported as Capex for Statutory purposes is reported as opex for RIN reporting. Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p>	Actual		<p>Meter replacements can be refurbished or new meters.</p> <p>The average cost of a replacement residential meter includes refurbishment costs and new meter purchase costs.</p> <p>The same methodology is applied to new and replacement Commercial and Industrial meters.</p>
ICT	There are no network capitalised overheads allocated to ICT. Internal labour is directly allocated to ICT projects.	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Other Capex	<p><u>Data source:</u> Data was sourced from actual costs invoiced by Service Providers and Contractors. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> Other - LRW, GCA, GCG, GEA, GVA, PAA, PBA, PBC, PJB, RAC, RAH, RAL, RAR, RAT, RAU, RJA, RJB, RJZ, PCA, GTA</p> <p><u>Regulatory Adjustments:</u> The Capitalised Business Overhead amount associated with Business Support functions (MGDP Overhead 2) reported as Capex for Statutory purposes is reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p>	Actual		
Capital contributions included in the above	MGN does not have capitalised corporate overheads. Thus, we provide a 'Null' response in the reporting template.			

E1.4.2 – Non-reference Services

MGN had no capitalised overheads for non-reference services in the relevant periods. For this reason, a 'Null' response is provided in this reporting template.

E11. Labour

E11.3 Labour/Non-Labour Expenditure Split

E11.3.1 – Opex

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
	<p><u>Data Source</u> Inhouse labour costs are sourced from SAP Payroll related GL accounts (including Directors Remuneration).</p>			
In house labour expenditure	<p><u>Methodology and Assumptions</u> Sum all amounts from the GL accounts related to payroll and transcribed into this cell. These are payroll costs related to Corporate and Network personnel undertaking maintenance and overhead functions, identified by specific GL accounts used in SAP.</p>	Actual		
	<p><u>Data Source</u> Data was sourced from the SAP General Ledger system and/or cost centre report.</p>			
Labour expenditure outsourced to related parties	<p><u>Methodology and Assumptions:</u> The amount from related party booked to the GL which is cross referenced to the Intercompany Transfer Reconciliation. Amount reported relates to related party DBNGP WA Pipeline Trust transcribed into this cell.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Labour expenditure outsourced to unrelated parties	<p><u>Data Source:</u> Cost centre report data/Cost Upload data.</p> <p><u>Methodology and Assumptions:</u> Cost Upload Labour data from Service Provider identified from payroll related GL accounts in SAP</p>	Actual		
Non-labour expenditure	<p><u>Data Source:</u> Cost centre by GL report from SAP.</p> <p><u>Methodology and Assumptions:</u> This is the difference between Total of E1.2.1 less all labour expenditure reported in this Table E11.3.1</p>	Actual		

E11.3.2- Capex

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
In house labour expenditure	Inhouse labour cost (Capex) sourced from SAP. These are the Capitalised portion of payroll related to Network Services, identified by specific GL accounts used in SAP.	Actual		
Labour expenditure outsourced to related parties	<p><u>Data Source</u> Data was sourced from SAP General Ledger system and/or cost centre report.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p><u>Methodology and Assumptions:</u> Amount from related party booked to GL which is cross referenced to the Intercompany Transfer Reconciliation.. Amount reported relates to related party DBNGP WA Pipeline Trust transcribed into this cell</p>			
Labour expenditure outsourced to unrelated parties	<p><u>Data Source:</u> Cost centre report data/Cost Upload data.</p> <p><u>Methodology and Assumptions:</u> Cost Upload Labour data from Service Provider identified from payroll related GL accounts in SAP and Contractors cost from GL account in SAP.</p>	Actual		
Non-labour expenditure	<p><u>Methodology and Assumptions</u> This is the difference between Total of E1.1.1 less all labour expenditure reported in this Table E11.3.2.</p>	Actual		

E21. Ancillary Reference Services (ARS)

E21.1 – Volumes

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Reconnections	<u>Data source:</u> SAP General Ledger system and "Other Revenue Reporting" excel file maintained by MGN Finance.	Actual		
Meter and Gas Installation Test				
Disconnections				
Special meter reading	<u>Methodology and Assumptions:</u> The volumes are derived by dividing the amount of Revenue for each category by the associated approved tariff. Revenue from SAP is identified by Reference codes and the approved tariffs are published on our website at the start of each year.	Actual		
Meter Removals				
Meter Reinstallation				
Service Abolishment - Residential				

E21.3 – Expenditure

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Reconnections	<p><u>Data Source:</u> SAP General Ledger system, Goods Receipts Report from Cost data uploaded by Service Provider contracted by MGN under the OMSA and relevant GL accounts from ARS cost centre from cost centre report.</p> <p><u>Methodology and Assumptions:</u> Allocation between categories in this section were based upon a determination of costs by the relevant activity codes and applicable cost centres.</p> <p>MAT codes: NAC, NAD, NAE and NAN are allocated to reconnections.</p>	Actual		
Meter and Gas Installation Test	<p><u>Data Source:</u> SAP General Ledger system, Goods Receipts Report from Cost data uploaded by Service Provider contracted by MGN under the OMSA and relevant General Ledger accounts from ARS cost centre from cost centre report.</p> <p><u>Methodology and Assumptions:</u> Allocation between categories in this section were based upon a determination of costs by the relevant activity codes and applicable cost centres.</p> <p>MAT codes: NAG and NAI are allocated to Meter and Gas Installation Test.</p>	Actual		
Disconnections	<p><u>Data Source:</u></p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p>SAP General Ledger system, Goods Receipts Report from Cost data uploaded by Service Provider contracted by MGN under the OMSA and also relevant General Ledger accounts from ARS cost centre from cost centre report.</p> <p><u>Methodology and Assumptions:</u> Allocation between categories in this section were based upon a determination of costs by the relevant activity codes and applicable cost centres.</p> <p>MAT codes: NAF is allocated to Disconnections and MG1442 and MG1440 (GL 79323) allocated to disconnections</p>			
Special Meter reading	<p><u>Data Source:</u> SAP General Ledger system, Goods Receipts Report from Cost data uploaded by Service Provider contracted by MGN under the OMSA and also relevant GL accounts from ARS cost centre from cost centre report.</p> <p><u>Methodology and Assumptions:</u> Allocation between categories in this section were based upon a determination of costs by the relevant activity codes and applicable cost centres.</p> <p>MAT codes: NAH and NSE are allocated to Special Meter Reads and MG1442 and MG1440 (GL 79322) allocated to Special Meter reading</p>	Actual		
Meter Removals	<p><u>Data Source:</u> SAP General Ledger system, Goods Receipts Report from Cost data uploaded by Service Provider contracted by</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p>MGN under the OMSA and also relevant GL accounts from ARS cost centre from cost centre report.</p> <p><u>Methodology and Assumptions:</u> Allocation between categories in this section were based upon a determination of costs by the relevant activity codes and applicable cost centres.</p> <p>MAT codes: NAL and NAS are allocated to Meter removals.</p>			
Service Abolishment – Residential	<p><u>Data Source:</u> SAP ISU General Ledger system. Quantity data is collected from confirmation report (ZESDM721) and cross checked with work order details (IW39).</p> <p><u>Methodology and Assumptions:</u> The amount reported in this category is based upon the volume of abolishment completed multiplied by the AER approved recoverable charge of \$229.00.</p> <p>(Note: it does not include the total cost of an abolishment, only the portion in relation to the standalone ARS tariff. The total cost of abolishments for 24/25 is \$5.3m (inclusive of the \$1.0m reported in E21.3).</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 4.1</p>			

N1. Demand

N1.1 – Demand – by Customer Type

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Residential	<p><u>Data Source:</u> Data sourced from Revenue Accrual Model in SAP.</p> <p><u>Methodology and Assumptions:</u> Actual billed volumes extracted from Sn1AP billing via BI/Accrual Model and data input to Haulage Revenue Report for business reporting.</p>	Actual		
Commercial	<p><u>Data Source:</u> Data sourced from Revenue Accrual Model in SAP.</p> <p><u>Methodology and Assumptions:</u> Actual billed volumes extracted from SAP billing via BI/Accrual Model and data input to Haulage Revenue Report for business reporting.</p>	Actual		
Industrial	<p><u>Data Source:</u> Data sourced from Revenue Accrual Model in SAP.</p> <p><u>Methodology and Assumptions:</u> Actual billed volumes extracted from SAP billing via BI/Accrual Model and data input to Haulage Revenue Report for business reporting.</p>	Actual		

N1.2 – Demand – by Tariff

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Tariff V Residential Metropolitan, Yarra Valley and South Gippsland	<p><u>Data Source:</u> Data sourced from SAP/BI/Accrual Model.</p> <p><u>Methodology and Assumptions:</u> Actual billed volumes extracted from SAP billing via BI/Accrual Model and data input to Haulage Report.</p>	Actual		
Tariff V Non-Residential Metropolitan, Yarra Valley and South Gippsland	<p><u>Data Source:</u> Data sourced from SAP/BI/Accrual Model.</p> <p><u>Methodology and Assumptions:</u> Actual billed volumes extracted from SAP billing via BI/Accrual Model and data input to Haulage Report.</p>	Actual		
Tariff L Non Residential Metropolitan	<p><u>Data Source:</u> Data sourced from SAP/BI/Accrual Model.</p> <p><u>Methodology and Assumptions:</u> Actual billed volumes extracted from SAP billing via BI/Accrual Model and data input to Haulage Report.</p>	Actual		
Tariff D Metropolitan and South Gippsland	<p><u>Data Source:</u> Data sourced from SAP/BI/Accrual Model.</p> <p><u>Methodology and Assumptions:</u></p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments															
	Actual billed volumes extracted from SAP billing via BI/Accrual Model and data input to Haulage Report.																		
Variances	Variance Basis of Preparation Requirement Schedule 1 – 1.5 (a)																		
	<table border="1"> <thead> <tr> <th colspan="5">Annual RIN Haulage Volumes v PTRM</th> </tr> <tr> <th>Total (TJ)</th> <th>Actual</th> <th>PTRM</th> <th>Var. (GJ)</th> <th>Var. %</th> </tr> </thead> <tbody> <tr> <td>2024/25</td> <td>33,473</td> <td>39,845</td> <td>- 6,371</td> <td>-16.0%</td> </tr> </tbody> </table>				Annual RIN Haulage Volumes v PTRM					Total (TJ)	Actual	PTRM	Var. (GJ)	Var. %	2024/25	33,473	39,845	- 6,371	-16.0%
	Annual RIN Haulage Volumes v PTRM																		
Total (TJ)	Actual	PTRM	Var. (GJ)	Var. %															
2024/25	33,473	39,845	- 6,371	-16.0%															
Volume variance is greater than the 10% threshold. There are many factors contributing to the underperformance relative to benchmark including:																			
	<ul style="list-style-type: none"> • There were only 1271 EDD in 2024/25, which is 129 EDD lower than the 5-year average of 1,400 EDD. This drove demand lower in 2024/25 as there was less space heating required in Victoria; • Government policy including removal of incentives and rebates for gas in favour of electricity which reduces space heating demand as gas space heaters are replaced with reverse cycle air conditioning units; • a gas connection ban in Victoria; • increased disconnections; • consumer sentiment and concern around climate change and a cost of living crisis which are all pushing demand lower. 																		

N2. Network Characteristics

N2.1 – Network Length – by Pressure and Asset Type

N2.1.1 / N2.1.2 /N2.1.3/N2.1.4 – Network Length – by Pressure and Asset Type – Low Pressure / Medium Pressure / High Pressure / Transmission

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Low Pressure / Medium Pressure / High Pressure	<p>Data is compiled based on reports generated from MGN’s current SAP ERP system.</p> <p>It includes all mains that sit under the realm of MGN’s Gas Distribution Licence.</p> <p>All Existing and In-Service Pipes only at time of extract. Abandoned pipe or casing is not included.</p> <p>It is assumed all protected steel mains are coated steel (<i>protected</i>). All other steel mains are considered <i>unprotected</i>.</p> <p>High Pressure 2 mains are grouped under High Pressure Protected Steel mains.</p>	Actual		Note that snapshots are a capture of what is recorded in the SAP system at a point in time.
Transmission	<p>Data is compiled based on reports from MGN’s SAP system.</p> <p>All Existing and In-Service Pipes only at time of extract. Abandoned pipe or casing is not included.</p> <p>It includes all licenced transmission pipelines registered with DEECA.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p>Transmission data refers to the MGN Metro and South Gippsland Pipelines.</p> <p>All transmission pipelines are coated steel.</p>			

N2.2 – City Gates/Regulators

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
City Gate	<p>Data sourced from the current SAP ERP System. City Gates are regulating stations which perform the function of pressure reduction of primary network feed from the upstream TP network.</p> <p>Data sourced from the SAP System is # of regulators currently in service</p>	Actual		<p>Please note we have used the definition of 'City Gate' from AER Appendix F – Definitions for this RIN, while the Reset RIN submission for MGN used a different definition for 'City Gate'.</p>
Field Regulator	<p>Data sourced from the current SAP ERP System. Field Regulators perform the function of controlling the delivery of gas into the HP, HP2, or MP distribution networks within the allowable operating pressure of the downstream network.</p> <p>Data sourced from the SAP System is # of regulators currently in service.</p>	Actual		<p>Please note we have used the definition of 'Field Regulator' from AER Appendix F – Definitions for this RIN, while the Reset RIN submission for MGN used a different definition for 'Field Regulator'.</p>

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
District Regulator	<p>Data sourced from the current SAP ERP System. District Regulators perform the function of controlling the delivery of gas into the LP distribution networks within the allowable operating pressure of the downstream network.</p> <p>Data sourced from the SAP System is # of regulators currently in service.</p>	Actual		<p>Please note we have used the definition of 'District Regulator' from AER Appendix F – Definitions for this RIN, while the Reset RIN submission for MGN used a different definition for 'District Regulator'.</p>

S1. Customer Numbers

S1.1 – Customer Numbers – by Customer Type

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
A. Residential	For the purpose of Tab S1.1 Customer numbers <u>Assumptions:</u> Connections plus Reconnections = Connections. Disconnections plus Abolishments = Disconnections			
Customer numbers as at the beginning of the period	<u>Data source:</u> Data from monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by tariffs into this cell.	Actual		
Customer numbers as at the end of the period	<u>Data source:</u> From monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariffs into this cell.	Actual		
Total customer connections	<u>Data source:</u> From monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariffs into this cell.	Actual		
Total customer disconnections	<u>Data source:</u> From monthly report data extracted from SAP. <u>Methodology and Assumptions:</u>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	Transcribed the breakdown data by Tariffs into this cell.			
B. Commercial	For the purpose of Tab S1.1 Customer numbers <u>Assumptions:</u> Connections plus Reconnections = Connections. Disconnections plus Abolishment = Disconnections			
Customer number as at the beginning of the period	<u>Data source:</u> Data from monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariffs into this cell.	Actual		
Customer number as at the end of the period	<u>Data source:</u> From monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariffs into this cell.	Actual		
Total customer connections	<u>Data source:</u> From monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariffs into this cell.	Actual		
Total customer disconnections	<u>Data source:</u> From monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by tariffs into this cell.	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
C. Industrial	For the purpose of tab S1.1 Customer numbers <u>Assumptions:</u> Connections plus Reconnections = Connections. Disconnections plus Abolishments = Disconnections			
Customer number as at the beginning of the period	<u>Data source:</u> Data from monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariffs into this cell.	Actual		
Customer number as at the end of the period	<u>Data source:</u> From monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariffs into this cell.	Actual		
Total customer connections	<u>Data source:</u> From monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariffs into this cell.	Actual		
Total customer disconnections	<u>Data source:</u> From monthly report data extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariffs into this cell.	Actual		

S1.2 - Customer Numbers – by Tariff

S1.2.1 – Customer number as at the beginning of the period

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Tariff V Residential Metropolitan, Yarra Valley and South Gippsland	<p><u>Data source:</u> From Monthly customer report where data by Tariffs extracted from SAP.</p> <p><u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariff into this cell.</p>	Actual		
Tariff V Non Residential Metropolitan, Yarra Valley and South Gippsland	<p><u>Data source:</u> From Monthly customer report where data by Tariffs extracted from SAP.</p> <p><u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariff into this cell.</p>	Actual		
Tariff L Non Residential Metropolitan	<p><u>Data source:</u> From Monthly customer report where data by Tariff extracted from SAP.</p> <p><u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariff into this cell.</p>	Actual		
Tariff D Non Residential Metropolitan and South Gippsland	<p><u>Data source:</u> From Monthly customer report where data by Tariff extracted from SAP.</p> <p><u>Methodology and Assumptions:</u></p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	Transcribed the breakdown data by Tariff into this cell.			

S1.2.2 – Customer number as at the end of the period

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Tariff V Residential Metropolitan, Yarra Valley and South Gippsland	<u>Data source:</u> From Monthly customer report where data by Tariffs extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariff into this cell.	Actual		
Tariff V Non Residential Metropolitan, Yarra Valley and South Gippsland	<u>Data source:</u> From Monthly customer report where data by Tariffs extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariff into this cell.	Actual		
Tariff L Non Residential Metropolitan	<u>Data source:</u> From Monthly customer report where data by Tariff extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariff into this cell.	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Tariff D Non Residential Metropolitan and South Gippsland	<u>Data source</u> From Monthly customer report where data by Tariff extracted from SAP. <u>Methodology and Assumptions:</u> Transcribed the breakdown data by Tariff into this cell.	Actual		

S1.2.3 – Total customer connections

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Tariff V Residential Metropolitan, Yarra Valley and South Gippsland				
Tariff V Non Residential Metropolitan, Yarra Valley and South Gippsland	<u>Data source:</u> From Monthly customer report where data by Tariffs extracted from SAP.	Actual		Note that for the purpose of this Connections= Reconnections + Connections and Disconnections = disconnections +abolishments.
Tariff L Non Residential Metropolitan	<u>Methodology:</u> Aggregate of 12 months data for the FY24/25 and copied in these cells			
Tariff D Non Residential Metropolitan and South Gippsland				

S1.2.4 – Total customer disconnections

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Tariff V Residential Metropolitan, Yarra Valley and South Gippsland	<p><u>Data source:</u> From Monthly customer report where data by Tariffs extracted from SAP.</p> <p><u>Methodology:</u> Aggregate of 12 months data for the FY24/25 and copied in these cells.</p>	Actual		<p>Note that for the purpose of this Connections = Reconnections + Connections and Disconnections = disconnections + abolishments.</p>
Tariff V Non Residential Metropolitan, Yarra Valley and South Gippsland				
Tariff L Non Residential Metropolitan				
Tariff D Non Residential Metropolitan and South Gippsland				

S10. Supply Quality

Data is sourced from MGN's current SAP ISU system which went live in 2012.

S10.1 – Pressure Faults

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Poor Pressure events – mains/ services	<p>Data is sourced from the current SAP ISU database via Tableau query (trouble orders)</p> <p>In order to capture Poor Pressure events, all Trouble Orders were captured where Job Code is SBS (Bad Supply) and SPN (Practically No Gas). Data was split between mains (01*), services (02*) and remaining data = meters. Meter data was further filtered to exclude STL codes not related to poor pressure events (e.g. 7030NA - No Access)</p>	Actual		
Poor Pressure events – meters	Refer to above.	Actual		
Pressure events impacting 5+ customers	MGN is unable to populate this field as we do not measure poor pressure events impacting 5+ customers and have no basis to make an estimate. Thus a 'Null' response is provided in the template.			
Pressure events with > 12 hours restoration	MGN is unable to populate this field as we do not measure poor pressure events with > 12 hours restoration and have no basis to make an estimate. Thus a 'Null' response is provided in the template.			

S11. Network Reliability

S11.1 – Network Outages

S11.1.1 – Planned

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Count of outage events	<p>A planned supply interruption is defined as a supply interruption during which an end user's supply is upgraded to high pressure as a result of mains renewal program activities.</p> <p>Therefore, data is sourced from records of mains renewal program generated low to high pressure supply upgrades. Each record identifies an address where the service, regulator, or both has:</p> <ul style="list-style-type: none"> (i) been upgraded to high pressure; and (ii) as a result of mains renewal activity. <p>Data source = ΣESV Quarterly Reports</p>	Actual		
Outages affecting 5+ customers	A single service impacted by Mains Renewal work is considered a single event. As such, there are no 5+ customer outages captured. Thus a 'Null' response is provided in the template.			
Outages with > 12 hours supply interruption	Each planned outage is assumed 6 hours in duration. As such, there are no outages > 12 hours supply interruption. Thus a 'Null' response is provided in the template.			

S11.1.2 – Unplanned

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Count of outage events	<p>Data is comprised of a combination of:</p> <ul style="list-style-type: none"> single service customer raised Trouble Orders sourced from the SAP database, and incidents affecting 5 or more customers manually tracked from Service Stream’s monthly and manual report. <p>Data source = ΣESV Quarterly Reports</p> <p>In order to capture Unplanned Outage events, all Trouble Orders were captured where:</p> <ul style="list-style-type: none"> Job Enquiry Code is SNG (Supply No Gas) <p>Further filter data to exclude STL codes not related to outage events (e.g. 1013MR - Gas Meter Registering Check)</p>	Actual		
Outages affecting 5+ customers	<p>Data is comprised of incidents affecting 5 or more customers manually tracked from Service Provider Monthly Operations Reports.</p>	Actual		Data re Outages affecting 5 or more customers are provided as a regular report by the network Service Provider(s) – these form part of the normal monthly reporting and are also uploaded to MGN’s SAP such that supply data accuracy is maintained with these

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
				manual data incorporated with electronically created work orders
Outages with > 12 hours supply interruption	Specified performance reporting identifies consumers who have experienced supply interruptions in excess of 12 hours' duration	Actual		No. of GSL payments as a result of > 12hrs but less than 18hrs + No. of GSL payments > 18hrs (as per ESV Quarterly reporting)

S11.2 – Leaks – by Asset Type and Cause of Leak

Data is sourced from MGN's current SAP ERP and ISU system.

S11.2.1 / S11.2.2 / S11.2.3 – Low Pressure / Medium Pressure / High Pressure

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Number per KM	<p>Data is sourced from current SAP database and information filled in Section N2.</p> <p>Data is limited to Mains leaks as these maps directly to the Material Types provided in the template.</p> <p>In order to capture Leaks, all Notifications were captured where:</p>	Actual		Notifications are filtered based on whether they are attached to a relevant Mains Equipment. Without this, it is impossible to accurately assign a leak to a material type. Leaks in this

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<ul style="list-style-type: none"> • Notification type is LR (Leak Survey Repair) and ED (Escape/Damage) • ED Notifications were further broken down -into DAMAGE and ESCMAINS • Filtered (Curated) notifications were then broken down by cause codes that map directly to the cause of leaks provided in the template. <p>All notifications that were assigned to a mains equipment number were then grouped according to pressure and asset type. All notification that have not been assigned have been excluded.</p> <p>Mains lengths will be based on values provided in N2. Network characteristics.</p> <p>MGN does not differentiate between Broken Pipe – Cracked and Broken Pipe – Full Break. Hence any instances of this happening are classified as Broken Pipe – Full Break.</p> <p>Note: RIN category:</p> <ul style="list-style-type: none"> (a) “Identified water in main” = STL code 0109, excluding routine syphoning (b) “Other” = STL code 010833 and 010827 only 			<p>schedule is inevitably a subset of all leaks on the network.</p>

S11.3 – Unaccounted for Gas – Transmission and Distribution

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Total	Data is sourced from internal estimates using AEMO MIBB reports and historic trends.	Estimate	Interval meter data in Victoria is subject to a 6-month revision period so estimates are used to get an indication of UAFG volumes. Also, the Victorian Gas Distribution System Code allows 16 months after the end of the calendar year to provide notice to AEMO of gas withdrawals. Estimates of are used in the interim.	The FY2025 estimate is based the 2022 UAFG wash-up calculation as it is the last full year of calculated data. 2023 and 2024 UAFG has not been calculated at this time, so 2022 data has been substituted as an estimate of FY 2025.

S14. Network Integrity

S14.1 – Loss of Containment

S14.1.1 – Mains/ S14.1.2 – Services / S14.1.3 – Meters

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Number of leaks – publicly reported (Mains, Services and Meters)	<p>Data is sourced from ΣESV Quarterly Reports</p> <p>In order to capture Leaks, all Trouble Orders were captured where:</p> <ul style="list-style-type: none"> Job Code is an Gas Escape code only (EBD, EBS, EMT, EOT, EST) <p>Additional analysis is done to group the Trouble Orders to the relevant Mains, Services and Meters by STL code.</p>	Actual		<p>Job codes are industry defined publicly reported gas escapes.</p> <p>Standard Task List (STL) codes are used to complete fault orders and there are specific codes that relate Mains, Services, and Meter Leak Repairs.</p>
FY24/25				
Number of leaks – found through survey (Mains, Services and Meters)	<p>Data is sourced from the current SAP ERP database.</p> <p>In order to capture leaks found through survey, field "MaintActivityType" = QAG</p> <p>All notifications that were assigned to an equipment number were then grouped according to mains. These types of notifications only exist for mains, and not services or meters.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	MGN leakage surveys do not extend up to the meter. Thus, there are no leaks found through surveys on meters. Thus, we provide a 'Null' response in the reporting template.			
FY24/25				
Repaired leaks (Mains, Services and Meters)	Total repaired leaks = no. public reported leaks + leaks found through survey. All public reported leaks and survey leaks are repaired.	Actual		
FY24/25				
Length of network subject to survey (km)	Data sourced from SAP system. Leak Survey Work Orders are measured in kms. Mains lengths can only be calculated as services and meters are not included in consideration.	Actual		
FY24/25				
Number of meters/services surveyed	MGN leakage surveys do not include services or meters. Thus, we provide a 'Null' response in the reporting template.			

S14.2 – Instances of Damage

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Mains Services	<p>Data is sourced from the current SAP ISU database = ΣESV Quarterly Reports</p> <p>In order to capture Instances of Damage, all Trouble Orders were captured where:</p> <ul style="list-style-type: none"> The cause of the trouble order is an STL code that specifically relate to mains or services 3rd party damage. 	Actual		Standard Task List (STL) codes are used to complete fault orders and there are specific codes that relate to 'Damage' - relevant reporting sorts these orders by the relevant codes
FY24/25				
Meters	<p>Data is sourced from the current SAP ERP database.</p> <p>In order to capture Instances of Damage, STL code '101042' (gas meter ≤ 8m3 damaged) and '121042' (gas meter ≥ 8m3 damaged) is used.</p> <p>This code represents meters that have been damaged whether by natural operation or by third parties. MGN has no basis to differentiate between the two.</p>	Actual		

F1. Income

F1.1 – Audited Statutory Accounts

F1.1.1 – Revenue

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p><i>The consolidated MG Group¹ has not produced audited statutory accounts for the FY24/25. MGN has developed half year accounts ending June 24 and June 25 and full year statutory accounts for CY 2024. All three of these reports are used to calculate FY24/25 Statuary accounts which form the basis of the actual financial information reported in this table F1.1.</i></p> <p><i>The relevant general ledger accounts and amounts for MGN which underpin the actual information reported in the RIN schedules have been subject to audit procedures.</i></p>			
Distribution revenue	<p><u>Data Source:</u> Data was sourced from SAP General Ledger system and the MGN trial balance. This represents the Haulage/Tariff revenue, Ancillary Reference Services and Non-Reference Services revenue, as recorded in the relevant SAP general ledger accounts.</p> <p><u>Methodology and Assumptions:</u> Amount was transcribed into this cell.</p>	Actual		
Capital contribution	<p><u>Data Source:</u> Data was sourced from SAP General Ledger system and the MGN trial balance. This figure identified by GL60400.</p> <p><u>Methodology and Assumptions:</u> Amount was transcribed into this cell.</p>	Actual		

¹ MG Group refers to Multinet Group Holdings Pty Ltd and all of its subsidiaries, including MGN.

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Profit from sales of fixed assets	<u>Data Source:</u> Data was sourced from SAP General Ledger system and the MGN trial balance. Confirmed with retirement schedule.	Actual		
	<u>Methodology and Assumptions:</u> Amount was transcribed into this cell.			
Other revenue	<u>Data Source:</u> Data was sourced from SAP General Ledger system and the MGN trial balance. The relevant GL accounts are 65206 (Recoverable damages and transportation charges) and Miscellaneous Revenue (65100)	Actual		
	<u>Methodology and Assumption:</u> Amount was transcribed into this cell.			

F1.1.2 – Expenditure

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Operating expenditure	<u>Data source:</u> Total amount from Table F4.1.1 transcribed to this cell.	Actual		
Depreciation	<u>Data Source:</u> Data was sourced from SAP General Ledger system and the MGN trial balance	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<u>Methodology and Assumptions:</u> Amount was transcribed into this cell.			
Net finance expenses	<u>Data Source:</u> Data was sourced from SAP General Ledger system and the MGN trial balance. The amounts are derived from relevant GL accounts relating to Net finance costs of the trial balance. <u>Methodology and Assumptions:</u> Amount was transcribed into this cell.	Actual		
Loss from sales of fixed assets	<u>Data source:</u> SAP fixed assets retirement schedule <u>Methodology</u> Amount was transcribed into this cell.	Actual		
Impairment losses	None reported thus, we provide a 'Null' response in the reporting template.			
Other expenses	None reported as it's included in the Operating Expenditure. Thus, we provide a 'Null' response in the reporting template.			

F1.1.3 – Profit

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Income tax expenses / benefits	<u>Data Source:</u> Data was sourced from SAP General Ledger system and the MGN trial balance	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<u>Methodology and Assumptions:</u> Amount was transcribed into this cell.			

F1.2 – Adjustments

F1.2.1 – Revenue

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Distribution Revenue	<p><u>Data Source:</u> Data extracted from SAP billing via SAP Simulation Accrual Model.</p> <p><u>Methodology and Assumptions:</u> Adjustment made to MGN trial balance revenue amount. Amounts adjusted to Haulage/Tariff revenue data to agree to SAP Billing via SAP Simulation Accrual Model.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 4.1</p>	Actual		
Capital contribution	<p><u>Data Source:</u> Data was sourced from SAP General Ledger system. Amount as reported in Table F1.1.1</p> <p><u>Methodology and Assumptions:</u> Amounts transcribed into this cell.</p>	Actual		Amount excluded for Regulatory reporting

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	Further information is provided in Regulatory Accounting Principles and Policies 4.2			
Profit from sale of fixed assets	No adjustments required. Amount reported in F1.3.1 revenue -Profit of sale of fixed assets is consistent with F1.1.1 Revenue-Profit of sale of fixed assets.	Actual		
Other revenue	<p><u>Data Source:</u> SAP General Ledger system and the MGN trial balance.</p> <p><u>Methodology and Adjustments:</u> Amounts transcribed into this cell that relate to Unregulated revenue.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 4.4</p>	Actual		

F1.2.2 – Expenditure

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<i>Refer to Appendix A for Reconciliation of adjustments between Statutory Accounts and amounts reported in the RIN Templates.</i>			
Operating expenditure	<p><u>Data source:</u> Total amount from Table F4.1.2 copied to this cell.</p> <p>Refer to Appendix A: Reconciliations for Adjustments between the MGN trial balance and</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	amounts reported for the MGN Distribution Business.			
Depreciation	<p><u>Data Source:</u> Depreciation amount to agree to that reported in Table F.10</p> <p><u>Methodology and Assumptions:</u> Adjustment is difference between the MGN trial balance amount and that reported in F.10</p> <p>Refer to Appendix A: Reconciliations for Adjustments between the MGN trial balance and amounts reported for the MGN Distribution Business and the Regulatory Accounting Principles and Policies 6.1.</p>	Estimate	The regulatory depreciation amount reported in this table has been sourced from F10 table. Considered as Estimate as the information in F10 reported has been classified as an estimate.	
Net finance expenses	<p><u>Data source:</u> SAP General Ledger system and the MGN trial balance</p> <p><u>Methodology and Assumptions:</u> Amount was transcribed into this cell.</p> <p>Debt raising costs to be reported under Operating expenditure. (These are included in Net Finance costs for Statutory reporting).</p> <p>Refer to Appendix A: Reconciliations for Adjustments between MGN trial balance and amounts reported for the MGN Distribution Business.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Loss from sale of fixed assets	<u>Data source:</u> SAP fixed assets retirement schedule <u>Methodology</u> Amount was transcribed into this cell.	Actual		
Impairment losses	No adjustments, thus a 'Null' response is provided in the template.			
Other expenses	No adjustments, thus a 'Null' response is provided in the template.			

F1.2.3 – Profit

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Income tax expenses / benefits	<u>Methodology and Assumptions:</u> Amount adjusted so that tax portion reported in F1.3.3 is 30% of profit before tax.	Estimate		Given the approach has been to calculate income tax expenses for the purpose of this Annual RIN, by applying the standard corporate tax rate of 30% to the Profit (before tax) figure as reported in this table. For this

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
				reason, MGN Limited considers the Income tax expense amount being reported for FY24/25 is estimated information.

F1.3 – Distribution Business

F1.3.1, F1.3.2 and F1.3.3 are formula driven tables calculated based on the tables in F1.1 and F1.2.

F2. Capex

F2.4 – Capex by Asset Class

F2.4.2 – Actual – As Incurred

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Cathodic Protection	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> Cathodic Protection – PAA, PBA, PBC, PCA</p>	Actual		
Transmission and Distribution	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p><u>Methodology/Assumptions:</u> Transmission and Distribution Pipeline –CFA, CFB, CGA, CGB, CRG, CZA, CZB, DRH, DUH, DUM, PJB, RGA, RYP,DRR,DUP</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes, Reactive mains replacement (repair or replacement of small sections of mains as required) MAT Code RGA, will be reported as Opex and included in opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.4.2</p> <p>For regulatory accounting purposes the portion of Jurisdictional charges that are capitalised for statutory purposes are treated as opex for RIN reporting,</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.3</p> <p>For regulatory accounting purposes, the Pipeline Inline Inspection (ILI) Pigging program (ie internal inspection of transmission pipelines utilising an intelligent ILI tool) MAT Codes PJB & PJP, will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.4.4</p>			

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Meters	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> Meters - GDD, GGA, GGB, GGE, GGF, GGG, G GK, GGL, GMC, PDA, GGH, GGZ, GGU</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes the capitalised maintenance amount in relation to the replacement or refurbishment of meters for statutory purposes is reported as opex for RIN reporting. Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p>	Actual		
IT system	<p><u>Data source:</u> Data was sourced from actual costs invoiced by IT Service Providers and Contractors. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below. Further to this, Multinet are allocated ICT Capex for projects managed at the AGIG Group level.</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p><u>Methodology/Assumptions:</u> IT System - GIH, GIS</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes the opex expenditure associated with Software as a Service (SaaS) is capitalised. Noting in 24/25 there was no SaaS opex capitalised for Regulatory purposes.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.5</p>			
Other - Non IT	<p><u>Data source:</u> Data was sourced from actual costs invoiced by Service Providers and Contractors as well as SAP system for some minor direct purchases (i.e. special tools) by Multinet Gas. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> Other – Non-IT – GCA, GCG, GEA, LRW, GVA, GTA, GCG-M,GCG-C</p> <p><u>Regulatory Adjustment</u> For regulatory accounting purposes, costs associated with the replacement or refurbishment of meters, including works undertaken at</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p>customer's request (MAT codes GCG-M and GCG-C), will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.2.</p>			
Land	<p>MGN does not have capex incurred under the Land category. Thus a 'Null' response is provided in the reporting template.</p>			
SCADA	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> SCADA - PRA, PTA, PZZ, PJD</p> <p><u>Regulatory Adjustments:</u> For regulatory accounting purposes, the costs associated with the Transmission Pipeline Marker Post Replacement Program (replacement of transmission pipeline markers and posts in poor condition) MAT Code PZZ, will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.4.3</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Services	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> Services - CAB, CAC, CAD, CAE, CAF, CAM, CAO, CAQ, CAV, CAW, CAY, CVL, CVM, CVN, CVS, CWC, CWD, CWE, CWH, CWL, CWS, CWT, RAC, RAH, RAL, RAR, RAT, RAU, CAN,</p> <p>In addition, for regulatory accounting purposes the portion of Jurisdictional charges that are capitalised for statutory purposes are treated as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.3</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Supply Reg/Valve Stations	<p><u>Data source:</u> Data was sourced from cost data uploads from the Service Providers under the existing OMSA and Contract Payments to Contractors delivering projects awarded under competitive tender. Capex Overheads were assigned on a pro-rata basis. Individual MAT codes for each cost category are listed below.</p> <p><u>Methodology/Assumptions:</u> Supply Regulators/Valve Stations – RJA, RJB, RJZ</p>	Actual		
Buildings	MGN does not have capex incurred under the Building category. Thus a 'Null' response is provided in the template.			

F2.4.3 – Movement in Provisions Allocated to As-Incurred Capex

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Cathodic Protection	<p><u>Data source:</u> Data sourced from SAP General Ledger Accounts.</p> <p><u>Methodology:</u> Aggregate value relating to Capex is assigned pro rata to each asset class. The pro rata bases are the values of the asset classes in Table 2.4.2</p>	Actual	Pro rata allocation based on Asset Class costs incurred	Excludes the movement in Provision – Property Lease Break
Transmission and Distribution	<p><u>Data source:</u> Data sourced from SAP General Ledger Accounts.</p> <p><u>Methodology:</u> Aggregate value relating to Capex is assigned pro rata to each asset class. The pro rata bases are the values of the asset classes in Table 2.4.2</p>	Actual	Pro rata allocation based on Asset Class costs incurred	Excludes the movement in Provision – Property Lease Break
Meters	<p><u>Data source:</u> Data sourced from SAP General Ledger Accounts.</p> <p><u>Methodology:</u> Aggregate value relating to Capex is assigned pro rata to each asset class. The pro rata bases are the values of the asset classes in Table 2.4.2</p>	Actual	Pro rata allocation based on Asset Class costs incurred	Excludes the movement in Provision – Property Lease Break
IT system	<p><u>Data source:</u> Data sourced from SAP General Ledger Accounts.</p> <p><u>Methodology:</u> Aggregate value relating to Capex is assigned pro rata to each asset class. The pro rata bases are the values of the asset classes in Table 2.4.2</p>	Actual	Pro rata allocation based on Asset Class costs incurred	Excludes the movement in Provision – Property Lease Break

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Other - Non IT	<p><u>Data source:</u> Data sourced from SAP General Ledger Accounts.</p> <p><u>Methodology:</u> Aggregate value relating to Capex is assigned pro rata to each asset class. The pro rata bases are the values of the asset classes in Table 2.4.2</p>	Actual	Pro rata allocation based on Asset Class costs incurred	Excludes the movement in Provision – Property Lease Break
Land	MGN does not have Movement in Provisions allocated to Land. Thus a 'Null' response is provided in the template.			
SCADA	<p><u>Data source:</u> Data sourced from SAP General Ledger Accounts.</p> <p><u>Methodology:</u> Aggregate value relating to Capex is assigned pro rata to each asset class. The pro rata bases are the values of the asset classes in Table 2.4.2</p>	Actual	Pro rata allocation based on Asset Class costs incurred	Excludes the movement in Provision – Property Lease Break
Services	<p><u>Data source:</u> Data sourced from SAP General Ledger Accounts.</p> <p><u>Methodology:</u> Aggregate value relating to Capex is assigned pro rata to each asset class. The pro rata bases are the values of the asset classes in Table 2.4.2</p>	Actual	Pro rata allocation based on Asset Class costs incurred	Excludes the movement in Provision – Property Lease Break
Supply Reg/Valve Stations	<p><u>Data source:</u> Data sourced from SAP General Ledger Accounts.</p> <p><u>Methodology:</u> Aggregate value relating to Capex is assigned pro rata to each asset class. The pro rata bases are the values of the asset classes in Table 2.4.2.</p>	Actual	Pro rata allocation based on Asset Class costs incurred	Excludes the movement in Provision – Property Lease Break
Buildings	MGN does not have Movement in Provisions allocated to Buildings. Thus a 'Null' response is provided in the template.			

F2.5 - Capital Contributions by Asset Class

F2.5.1 – Actual – As Incurred

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Cathodic Protection	MGN does not have Capital contributions under Cathodic Protection Category. Thus a 'Null' response is provided in the template.			
Transmission and Distribution	<p><u>Data source:</u> Summary file of Costs and Revenue for Projects WBS Numbers MG-COM-000693, MG-COM-000657, MG-COM-000595, MG-COM-000674</p> <p><u>Methodology:</u> Values for Third Party Revenue aggregate were extracted from Invoices raised</p> <p><u>Assumptions:</u> The revenue received against Invoices raised for the mains replacement / relocation works.</p> <p>The full amount received has been assigned to Transmission and Distribution.</p>	Actual		
Meters	<p><u>Data source:</u> SAP GL Account 60400 Sub-Categories: STDSCR</p> <p><u>Methodology:</u> Values for Retailer Revenue aggregate were extracted from SAP.</p> <p>A percentage of the customer contributions invoiced as a result of the Standard Service</p>	Actual		From 1 January 2025 a Standard Connection charge is applicable to all residential connections as per the Gas Distribution Code of Practice. For the 6 months Jan – Jun 2025 to Standard connection charge was \$1,839. This rate includes the cost of

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p>Connection charge is allocated to Meters based on the cost breakdown of the standard charge</p> <p><u>Assumptions:</u> STDSCR (Standard Connection): Allocated based on the average cost build up.</p>			the meter, service and any other related costs eg regulator, fittings and fixtures, traffic control, reinstatements etc
IT system	MGN does not have Capital contributions under IT system Category. Thus a 'Null' response is provided in the template.			
Other - Non IT	MGN does not have Capital contributions under Other – Non IT Category. Thus a 'Null' response is provided in the template.			
Land	MGN does not have Capital contributions under Land Category. Thus a 'Null' response is provided in the template.			
SCADA	MGN doesn't have Capital contributions under SCADA Category. Thus a 'Null' response is provided in the template.			
Services	<p><u>Data source:</u> SAP GL Account 60400 Sub-Categories: CAPREC/STDSCR</p> <p><u>Methodology:</u> Values for Retailer Revenue aggregate were extracted from SAP.</p> <p>A percentage of the customer contribution invoiced as a result of the Standard Service Connection charge is allocated to Services based on the cost breakdown of the standard charge.</p> <p><u>Assumptions:</u> The cost to connect customers is predominantly related to services installation.</p>	Actual		<p>Contributions received for non-standard customer connections are fully attributed to Services.</p> <p>From 1 January 2025 a Standard Connection charge is applicable to all residential connections as per the Gas Distribution Code of Practice. For the 6 months Jan – Jun 2025 to Standard connection charge was \$1,839. This rate includes the cost of the meter, service and any other related costs eg</p>

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	CAPREC: The full amount invoiced has been assigned to Services. STDSCR (Standard Connection): Allocated based on the average cost build up.			regulator, fittings and fixtures, traffic control, reinstatements etc
Supply Reg/Valve Stations	MGN does not have Capital contributions under Supply Reg/Valve Station Category. Thus a 'Null' response is provided in the template.			
Buildings	MGN does not have Capital contributions under Building Category. Thus a 'Null' response is provided in the template.			

F2.6 – Disposals by Asset Class

F2.6.2 – Actual

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Cathodic Protection	MGN does not have disposals under the Cathodic Protection Category. Thus a 'Null' response is provided in the template.			
Transmission and Distribution	MGN does not have disposals under the Transmission and Distribution Category. Thus a 'Null' response is provided in the template.			
Meters	MGN does not have disposals under the Meters Category. Thus a 'Null' response is provided in the template. Actual			
IT system	MGN does not have disposals under the IT system Category. Thus a 'Null' response is provided in the template.			
Other - Non IT	<u>Data source:</u> SAP fixed assets retirement schedule. <u>Methodology:</u> Values for disposal is based on the cash proceeds.			
Land	MGN does not have disposals under the Land Category. Thus a 'Null' response is provided in the template.			

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
SCADA	MGN does not have disposals under the SCADA Category. Thus a 'Null' response is provided in the template.			
Services	MGN does not have disposals under the Services Category. Thus a 'Null' response is provided in the template.			
Supply Reg/Valve Stations	MGN does not have disposals under the Supply Reg/Valve Station Category. Thus a 'Null' response is provided in the template.			
Buildings	MGN does not have disposals under the Lands / Buildings. Thus a 'Null' response is provided in the template.			

F2.7 – Immediate Expensing Capex

F2.7.1 - Actual – As Incurred

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
	MGN has not incurred any Immediate Expensing Capex. Thus a 'Null' response has been provided in the template.			

F3. Revenue

F3.1 – Reference Services

F3.1.1 – Revenue – by Tariff

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Tariff V Residential Metropolitan, Yarra Valley and South Gippsland	<p><u>Data Source:</u> Data from Monthly customer data report where data extracted from SAP.</p> <p><u>Methodology and Assumptions:</u> Data transcribed to this cell by Tariffs</p>	Actual		
Tariff V Non Residential Metropolitan, Yarra Valley and South Gippsland	<p><u>Data Source:</u> Data from Monthly customer data report where data extracted from SAP.</p> <p><u>Methodology and Assumptions:</u> Data transcribed to this cell by Tariffs</p>	Actual		
Tariff L Non Residential Metropolitan	<p><u>Data Source:</u> Data from Monthly customer data report where data extracted from SAP.</p> <p><u>Methodology and Assumptions:</u> Data transcribed to this cell by Tariffs</p>	Actual		
Tariff D Non Residential Metropolitan and South Gippsland	<p><u>Data Source:</u> Data from Monthly customer data report where data extracted from SAP.</p> <p><u>Methodology and Assumptions:</u> Data transcribed to this cell by Tariffs</p>	Actual		

F3.2 – Ancillary Reference Services

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Reconnections	<u>Data Source:</u> SAP General Ledger system and "Other Revenue Reporting" excel file maintained by MGN Finance			
Meter and Gas Installation Test	<u>Methodology and Assumptions:</u> GL totals for the relevant Ancillary Reference Service accounts were extracted from SAP and grouped by 'Product Code'. Product codes relevant to Ancillary Reference Services were disclosed in these cells.			
Disconnections				
Special Meter Reading	The Product codes are: METON, METREM, METINV, METPLG, SPRDB, GMETON, GMTREM, GMTINV, GMTPLG, GSPMR SERABL and GSRABL	Actual		
Meter Removals				
Meter Reinstallation	For Service Abolishment- Residential, the amount reported includes revenue assigned to Product codes SERABL and GSRABL (which relates to the Service Abolishment) in addition to the revenue associated with the Meter Removal. The Meter Removal revenue is calculated based on the volume of Service Abolishments multiplied by the approved tariff for Meter Removals. The balance of the Meter Removals revenue assigned to Product Codes			
Service Abolishment - Residential				

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	METREM and GMTREM is then reported against Meter Removals and represents the meter removals that do not have an associated Service Abolishment.			

F3.3 – Rebateable Services

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	MGN has not incurred any Rebateable Services, thus a 'Null' response is provided in the template.			

F3.4 – Non-Reference Services

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Tariff D/L and complex V connections	<u>Data Source:</u> SAP General Ledger System and "Other Revenue Reporting" excel file maintained by MGN Finance.			
Service Visit - Long/Short	<u>Methodology and Assumptions:</u> GL totals for the relevant Non-Reference Services amounts were extracted from SAP and grouped by 'Product Code'. Product codes relevant to Non-Reference Reference Services were disclosed in these cells.			
Alter Meter Position		Actual		
After Hours Connection/Reconnections Tariff V	The Product codes are:			From 1 January 2025 a Standard Connection charge is applicable to all residential connections as per the Gas Distribution Code of Practice. For the 6 months Jan – Jun 2025 to Standard connection charge was \$1,839. This rate includes the cost of the meter, service and any other related costs eg regulator, fittings and fixtures, traffic control, reinstatements etc

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Service Connection (New 1 January 2025) Other non-reference services which includes: -Request Meter Upgrade - Regulator Upgrade - Meter disconnection - excavating & shutting service fee - Meter Investigation NATA test	EXCLSEROMRA, EXCLSEROMRC, EXCLSEROMRD, SERVSS, SERVSL, STDSCR, SCRNON, GSERVS, GSERVL, EXPREC, METNAT, METUP, REGUP, GREGUP and CUTOFF			

F3.5 – Total Revenue

F3.5 is formula driven table calculated based on the tables in F3.1.1, F3.2, F3.3 and F3.4.

F3.6 – Rewards and Penalties from Incentive Schemes

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Efficiency Benefit Sharing Scheme (EBSS) and Capital Expenditure Sharing Scheme (CESS)	The rewards and penalties from the Efficiency Benefit Sharing Scheme (EBSS) and Capital Expenditure Sharing Scheme (CESS) for this period are as per the AER’s Final Decision for July 2023 to June 2028, contained in the Post Tax Revenue Model (PTRM), with escalation. The rewards or penalties shown in the table resulted from opex and capex efficiencies achieved in the 2018 – 2022 Access Arrangement Period.	Actual		

F4. Opex

F4.1 – Opex - by Purpose

F4.1.1 – Audited Statutory Accounts

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p><i>The consolidated MG Group² has not produced audited statutory accounts for the FY24/25. MGN has developed half year accounts ending June 24 and June 25 and full year statutory accounts for CY 2024. All three of these reports are used to calculate FY24/25 Statuary accounts which form the basis for the actual financial information reported in this table F4.1.</i></p> <p><i>The relevant general ledger accounts and amounts shown in this trial balance for MGN which underpin the actual information reported in the RIN schedules have been subject to audit procedures.</i></p>			
Repairs and maintenance	<p>As reported in the MGN trial balance, the amounts are derived from SAP General Ledger system/Cost Centre/ Goods Receipt Report for Cost Upload and KSB1 for transactional data.</p> <p><u>Methodology and Assumptions.</u> Cost Centre Report/Goods Receipts Report and mapping of MAT codes for HRS and ARS to Maintenance expenditure. Amounts allocated to Maintenance Expenditure (Haulage and Ancillary) have been derived from mapping based on applicable MAT codes. Total of this amount transcribed into this cell.</p>	Actual		.
Marketing and retail incentives	<p><u>Data Source:</u> SAP General Ledger system and the MGN trial balance</p> <p><u>Methodology and Assumptions:</u></p>	Actual		

² MG Group refers to Multinet Group Holdings Pty Ltd and all of its subsidiaries, including MGN.

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	Amount was transcribed into this cell for the relevant GL accounts			
Debt raising	No data for this reported. Thus a 'Null' response is provided in the template. Debt raising costs form part of Net Finance Costs in the Statutory Accounts. Refer F1.1.2			
Equity raising	No data for this as equity raising is via EPG a related entity. Thus a 'Null' response is provided in the template.			
Unaccounted for gas	<p><u>Data Source:</u> SAP General Ledger system and the MGN trial balance</p> <p><u>Methodology and Assumptions:</u> Amount was transcribed into this cell for the relevant GL account</p>	Actual		
Jurisdictional charges	<p><u>Data Source:</u> SAP General Ledger system and the MGN trial balance</p> <p><u>Methodology and Assumptions:</u> Amount (Licence Fees/ESV Levies) was transcribed into this cell from relevant GL accounts</p>	Actual		
GSL payments	<p><u>Data Source:</u> SAP General Ledger system and the MGN trial balance</p> <p><u>Methodology and Assumptions:</u> Amount was transcribed into this cell from relevant GL account</p>	Actual		
Other Opex	<p><u>Data Source:</u> SAP General Ledger system and the MGN trial balance</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p><u>Methodology and Assumptions:</u> GL totals for Opex GL accounts by cost centre were extracted from SAP. These were then mapped to the appropriate RIN category</p>			

F4.1.2 – Adjustments

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<i>Refer to Appendix A for Reconciliation of adjustments between the MGN trial balance and amounts reported in the RIN Templates.</i>			
Repairs and maintenance	<p><u>Capitalisation of refurbished meters</u> The capitalised maintenance amount in relation to the replacement or refurbishment of meters for statutory purposes is reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1.</p> <p><u>Reactive mains replacement:</u> For regulatory accounting purposes, Reactive mains replacement (repair or replacement of small sections of mains as required) MAT Code RGA, will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.4.2</p>	Actual		

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	<p><u>TP markers program:</u> For regulatory accounting purposes, the costs associated with the Transmission Pipeline Marker Post Replacement Program (replacement of transmission pipeline markers and posts in poor condition) MAT Code PZZ, will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.4.3</p> <p><u>Pipeline ILI Pigging program:</u> For regulatory accounting purposes, the Pipeline Inline Inspection (ILI) Pigging program (ie internal inspection of transmission pipelines utilising an intelligent ILI tool) MAT Codes PJB & PJP, will be reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.4.4</p> <p>Unregulated opex related to unregulated revenue such as damages is removed.</p> <p>Further information on unregulated revenue is provided in Regulatory Accounting Principles and Policies 4.4</p>			

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Marketing and retail incentives	Null reported for FY24/25 Further information is provided in Regulatory Accounting Principles and Policies 5.2	Actual		
Debt raising	Data sourced from SAP system for the relevant GL accounts. This adjustment reflects the Debt raising costs reported as part of Net Finance Costs in the Statutory Accounts. Refer also F1.2 Income - Adjustments Further information is provided in Regulatory Accounting Principles and Policies 5.3	Actual		
Equity raising	MGN does not have adjustments for Equity raising, thus a 'Null' response is provided in the template.			
Unaccounted for gas	MGN does not have adjustments for Unaccounted for gas	Actual		
Jurisdictional charges	MGN capitalise a portion of Government Licence Fees (Transmission levy, Distribution levy and Distribution license fees) associated with new connections but these costs are reported as opex for RIN reporting Further information is provided in Regulatory Accounting Principles and Policies 7.3.3	Actual		
GSL payments	MGN does not have adjustments for GSL payments, thus a 'Null' response is provided in the template.			

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Other Opex	<p>Rent expense on leased business premises occupied by the business, is recognised as Opex for regulatory accounting purposes, which is different for Statutory reporting since the adoption of the new Australian Accounting Standard AASB 16 Leases, from 1 January 2019.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 5.8.1.</p> <p>The Capitalised Business Overhead amount associated with Business Support functions (MGDP Overhead 2) are reported as opex for RIN reporting.</p> <p>Further information is provided in Regulatory Accounting Principles and Policies 7.3.1</p> <p>In 24/25 MGN recognised a Safeguard Mechanism Liability. This expense has not been reflected in RIN reporting as any Safeguard Mechanism Credits granted or purchased are reflected in the adjustments to the MGN tariffs.</p> <p>Opex in relation to unregulated revenue is removed from RIN reporting.</p>	Actual		NOTE: for FY2425 PSP (Priority services) related spend is \$190,275

F4.1.3 – Distribution Business

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Repairs and maintenance	All categories within this section - Data from the MGN trial balance (F4.1.1) less Adjustments (F4.1.2)	Actual		Data in this section represents the total of Table E1.2.1 and E1.2.2
Marketing and retail incentives				
Debt raising				
Equity raising				
Unaccounted for gas				
Jurisdictional charges				
GSL payments				
Other Opex				

F6. Related Party Transactions

F6.1 – Payments Greater than \$1,000,000 made to Related Party

F6.1.1 – Expenditure

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p>Related party data is updated based on cash basis. For the purposes of RIN reporting, the AGN Limited Group is not a related party of MGN.</p> <p><u>Data Source:</u> The data was sourced from the SAP Accounts Payable system and confirmed against the Intercompany Transfer reconciliation.</p> <p>Related party interest payments have been sourced from workpapers prepared by the Treasury Accountant and confirmed to intercompany bank transfers.</p> <p><u>Methodology and Assumptions:</u> Payment amounts are derived from the Related Party Vendor transaction report and have been transcribed into this cell. Only actual payments made to the Related Party greater than \$1,000,000 have been included.</p> <p>Intercompany Interest charges are calculated based on the terms of an Intercompany Loan Agreement with AGIF (and other AGIH entities). The cash payments are reconciled to the movement in AGIF Accrued interest.</p>	Actual		Amounts payable to AGI Services Pty Limited, and AGI Finance Pty Ltd

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	Note: Part of the payments made relate to expenditure reported in previous RINs			

F6.1.2 – Corresponding Expenses incurred by Related Party

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	Related party data is updated based on cash basis. For the purposes of RIN reporting, the AGN Limited Group is not a related party of MGN.			
	The amount invoiced from the related parties represents an on-charge hence, the amounts transcribed into this cell are consistent with what is reported in F6.1.1. The intercompany interest paid to AGIF is also an on-charge, hence, is consistent with what AGIF has been charged externally from the banks.			Note: no margin has been charged by the related parties

F6.2 – Payments Greater than \$1,000,000 received from Related Party

F6.2.1 – Revenue

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p>Related party data is updated based on cash basis. For the purposes of RIN reporting, the AGN Limited Group is not a related party of MGN.</p> <p><u>Data Source:</u> The data was sourced from the SAP Accounts Receivable system.</p> <p><u>Methodology and Assumptions:</u> Amounts received from the Related Party Customer transactions report have been transcribed into this cell. Only actual payments received from the Related party greater than \$1,000,000 have been included.</p>	Actual		There were no payments received from Related Parties that were greater than \$1,000,000 in FY24/25

F6.2.2 – Corresponding Expenses incurred by its own

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p>Related party data is updated based on cash basis. For the purposes of RIN reporting, the AGN Limited Group is not a related party of MGN.</p> <p>The amount received from the related parties represents an on-charge hence, the amounts</p>			There were no payments received from Related

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
	transcribed into this cell are consistent with what is reported in F6.2.1.			Parties that were greater than \$1,00,000 in FY24/25

F6.3 – Related Party Margin Expenditure – by Category

F6.3.1 – Capex

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	For the purposes of RIN reporting, the AGN Limited Group is not a related party of MGN.			
Connections	Related Party margin is zero, as related costs incurred by related party were on-charged to the business therefore a “null” response is provided in this template			
Mains Replacement				
Mains Augmentation				
Telemetry				
Meter Replacement				
ICT				
Capitalised network overheads				
Capitalised corporate overheads				
Other Capex				

F6.3.2 – Opex

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Repairs and maintenance	Related party margin is zero, as related costs incurred by related party were on-charged to the business therefore a "null" response is provided in this template.			
Marketing and retail incentives				
Debt raising				
Equity raising				
Unaccounted for gas				
Jurisdictional charges				
GSL payments				
Other Opex				

F6.4 – Percentage of Capex Outsourced to Related Party

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Related party data is updated based on cash basis. For the purposes of RIN reporting, the AGN Limited Group is not a related party of MGN.				
Connections	Divided related party Capex payment amount in F6.1 by total ICT in E1.1.1 and Capitalised network overheads in E1.1.1			Timing variances may exist between when the related party expenditure is recorded in the RIN and when the related
Mains Replacement		Actual		
Mains Augmentation				

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
Telemetry				party payments are made
Meter Replacement				
ICT				
Capitalised network overheads				
Capitalised corporate overheads				
Other Capex				

F6.5 – Percentage of Opex Outsourced to Related Party

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	Related party data is updated based on cash basis. For the purposes of RIN reporting, the AGN Limited Group is not a related party of MGN.			
Total	Divided related party Opex payment amount in F6.1 by Total Opex in E1.2.1	Actual		Timing variances may exist between when the related party expenditure is recorded in the RIN and when the related party payments are made

F7. Provisions

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p><i>The consolidated MG Group³ has not produced audited statutory accounts for the FY24/25. MGN has developed half year accounts ending June 24 and June 25 and full year statutory accounts for CY 2024. All three of these reports are used to calculate FY24/25 Statuary accounts which form the basis for the actual financial information reported in this table F4.1.</i></p> <p><i>The relevant general ledger accounts and amounts shown in this trial balance for MGN (including Provisions) which underpin the actual information reported in the RIN schedules have been subject to audit procedures.</i></p>			
Provision Accounts - UAFG	<p><u>Data Source:</u> SAP General Ledger system - GL 32200</p> <p><u>Methodology and Assumptions:</u> Amount for this General Ledger account was extracted from SAP. The total of movements in this account was transcribed into this cell.</p>	Actual		At a conceptual level, UAFG accrued is derived from a difference between gas injected into the system less gas withdrawn from the system. The provision balance represents the net UAFG position, that is, taking account any receivable and any payable.
Provision – Property Lease Break	<p><u>Data Source:</u> SAP General Ledger system - GL 32100</p> <p><u>Methodology and Assumptions:</u> Amount for this General Ledger account was extracted from SAP. The total of movements in this account was transcribed into this cell.</p>	Actual		This was calculated in 2017 based on an assumption of the business likelihood of breaking the lease at some future date.

³ MG Group refers to Multinet Group Holdings Pty Ltd and all of its subsidiaries, including MGN.

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p><i>The consolidated MG Group³ has not produced audited statutory accounts for the FY24/25. MGN has developed half year accounts ending June 24 and June 25 and full year statutory accounts for CY 2024. All three of these reports are used to calculate FY24/25 Statuary accounts which form the basis for the actual financial information reported in this table F4.1.</i></p> <p><i>The relevant general ledger accounts and amounts shown in this trial balance for MGN (including Provisions) which underpin the actual information reported in the RIN schedules have been subject to audit procedures.</i></p>			
Provision - Long service leave	<p><u>Data Source:</u> SAP General Ledger system – GL 32010 including part of the balance transferred from GL 32060 in relation to Long Service Leave</p> <p><u>Methodology and Assumptions:</u> Amount for this General Ledger account was extracted from SAP. The total of movements in this account was transcribed into this cell.</p>	Actual		This is a provision for employee entitlements (Long Service Leave) to be settled at some future dates.
Provision Accounts – Employee Cost provision (Bonus Provision)	<p><u>Data Source:</u> SAP General Ledger system - GL 31010</p> <p><u>Methodology and Assumptions:</u> Amount for this General Ledger account was extracted from SAP. The total of movements in this account was transcribed into this cell.</p>	Actual		Regulatory reporting of this balance now reflects the Statutory disclosures, as a payable rather than a provision. An adjustment has been made to exclude the closing balance of these provisions /accruals, and this has been reported in “Unused amounts revered during the period (Opex line)”. Please note that this adjustment does not have a P&L impact.

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p><i>The consolidated MG Group³ has not produced audited statutory accounts for the FY24/25. MGN has developed half year accounts ending June 24 and June 25 and full year statutory accounts for CY 2024. All three of these reports are used to calculate FY24/25 Statuary accounts which form the basis for the actual financial information reported in this table F4.1.</i></p> <p><i>The relevant general ledger accounts and amounts shown in this trial balance for MGN (including Provisions) which underpin the actual information reported in the RIN schedules have been subject to audit procedures.</i></p>			
Provision Accounts – Payroll Tax	<p><u>Data Source:</u> SAP General Ledger system - GL 30305</p> <p><u>Methodology and Assumptions:</u> Amount for this General Ledger account was extracted from SAP. The total of movements in this account was transcribed into this cell.</p>	Actual		<p>Regulatory reporting of this balance now reflects the Statutory disclosures, as a payable rather than a provision. An adjustment has been made to exclude the closing balance of these provisions /accruals, and this has been reported in "Unused amounts revered during the period (Opex line)". Please note that this adjustment does not have a P&L impact.</p>

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p><i>The consolidated MG Group³ has not produced audited statutory accounts for the FY24/25. MGN has developed half year accounts ending June 24 and June 25 and full year statutory accounts for CY 2024. All three of these reports are used to calculate FY24/25 Statuary accounts which form the basis for the actual financial information reported in this table F4.1.</i></p> <p><i>The relevant general ledger accounts and amounts shown in this trial balance for MGN (including Provisions) which underpin the actual information reported in the RIN schedules have been subject to audit procedures.</i></p>			
Provision – Annual leave	<p><u>Data Source:</u> SAP General Ledger system – GL 32000</p> <p><u>Methodology and Assumptions:</u> Amount for this General Ledger account was extracted from SAP. The total of movements in this account was transcribed into this cell.</p>	Actual		<p>Regulatory reporting of this balance now reflects the Statutory disclosures, as a payable rather than a provision. An adjustment has been made to exclude the closing balance of these provisions /accruals, and this has been reported in “Unused amounts reversed during the period (Opex line)”. Please note that this adjustment does not have a P&L impact.</p>

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p><i>The consolidated MG Group³ has not produced audited statutory accounts for the FY24/25. MGN has developed half year accounts ending June 24 and June 25 and full year statutory accounts for CY 2024. All three of these reports are used to calculate FY24/25 Statuary accounts which form the basis for the actual financial information reported in this table F4.1.</i></p> <p><i>The relevant general ledger accounts and amounts shown in this trial balance for MGN (including Provisions) which underpin the actual information reported in the RIN schedules have been subject to audit procedures.</i></p>			
Provision – Workcover	<p><u>Data Source:</u> SAP General Ledger system -GL 32040</p> <p><u>Methodology and Assumptions:</u> Amount for this General Ledger account was extracted from SAP. The total of movements in this account was transcribed into this cell.</p>	Actual		<p>Regulatory reporting of this balance now reflects the Statutory disclosures, as a payable rather than a provision. An adjustment has been made to exclude the closing balance of these provisions /accruals, and this has been reported in “Unused amounts reversed during the period (Opex line)”. Please note that this adjustment does not have a P&L impact.</p>

F9. Pass Through

F9.1 - Pass Through Event Expenditure

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25	<p>There was no pass-through expenditure approved for MGN in FY24/25.</p> <p>We report a 'Null' response in the template.</p>			

F10. Assets

F10.1 – Capital Base Values

Variable	Data source, Methodology and Assumptions	Actual / Estimate	Justification (if estimated)	Additional Comments
FY24/25				
Capital Base Values	<p>The Capital Base Values entered into Table F10 for the year 2024/25 are as per AGIG internal modelling which mimics the methodology applied in the AER’s Roll Forward Model.</p> <p>The internal modelling utilises the opening RAB value from the Final Decision PTRM with the addition of actual net capex incurred including half a year of WACC compensation and the addition of indexation on the opening RAB value, less forecast depreciation (taken from the Final Decision PTRM (escalated for actual inflation) and less any asset disposals.</p>	Estimate	<p>The information in F10 reflects internal modelling which reflects the methodology in the AER’s Roll Forward Model.</p> <p>There are adjustments to capital expenditure in the RFM, for instance the adjustment for the difference between actual and forecast net capex in the final year of the Access Arrangement period which we do not reflect in our internal modelling.</p> <p>As the information in F10 is not final and has not been approved by the AER, it has been classified as an estimate for the purposes of Workbook 2.</p>	

Appendix A: Reconciliations for Adjustments between Audited Statutory Accounts (MGN Trial Balance) and amounts reported for the MGN Distribution Business

F1.2 - ADJUSTMENTS	
	\$0's, nominal
	FY24/25
F1.2.1 - REVENUE	
Total revenue adjustments	23,350,615
F1.2.2 - EXPENDITURE	
Total expenditure adjustments	(39,736,900)
F1.2.3 - PROFIT	
Profit after tax	44,116,265

F1.2.1 - REVENUE (Adjustments breakdown)	FY24/25
Capital Contributions removed and deducted from the capital asset base	13,213,066
Distribution Revenue adjustment to reflect SAP Billing data	(211,548)
Reversal of the accounting adjustment re the over recovery of revenue from the 6 month Transitional period	8,544,486
Reversal of accounting adjustment re Service Abolishment true up	646,170
Reversal of Other Revenue for Regulatory Reporting - Unregulated	1,158,440
Total revenue adjustments	23,350,615

F1.2.2 - EXPENDITURE (Adjustments breakdown)	FY24/25
Refer to Operating expenditure adjustments as per F4.1.2 (includes adjustment to reclassify Debt Raising costs from Net Finance Costs)	(13,853,985)
Depreciation adjustment to arrive at Regulatory Depreciation reported in Table F.10	(28,402,826)
Debt raising Costs reclassified from Net Finance Costs in Statutory reporting to Operating Expenditure as per F4.1.2	2,267,432
Interest expense on Lease Liability removed from Net Finance Costs for Regulatory reporting	252,480
Total expenditure adjustments	(39,736,900)

F1.2.3 - PROFIT	FY24/25
Profit before tax	63,087,515
Income tax expenses (/ benefit)	18,971,250
Profit after tax	44,116,265

F4.1.2 - ADJUSTMENTS	
Description	EXPENDITURE
	\$0's, nominal FY24/25
Breakdown of adjustments	
Capitalised Overheads associated with Business Support Functions are added back as Opex for Regulatory Reporting	(4,136,890)
Capitalisation of Customer Initiated and Meters are added back as Opex for Regulatory Reporting	(3,763,111)
Lease costs added back as Opex for Regulatory reporting due to the adoption of the new AASB 16 Leases standard from 01 Jan 2019 for Statutory purposes	(740,225)
Debt raising and Other Finance Costs reclassified from Net Finance Costs in Statutory reporting to Operating Expenditure as per F4.1.2	(2,267,432)
Deduct Unregulated Opex in relation to Unregulated Revenue.	768,304
Capitalisation of Projects - Pipeline (ILI) Pigging Program and TP Marker Post Replacement program are added back as Opex for Regulatory Reporting	(1,381,056)
Capitalisation of Government Licence Fees (Transmission levy, Distribution levy and Distribution license fees) associated with new connections, are added back as Opex for Regulatory Reporting	(1,398,590)
Capitalisation of Reactive mains replacement (repair or replacement of small sections of mains also known as piecemeal replacement) is added back as Opex for Regulatory Reporting	(1,084,971)
SafeGuard Mechanism expense/liability has been deducted from Opex for Regulatory Reporting.	149,985
Total adjustments	(13,853,985)