

2024-25 AER Annual Order – Powercor Supporting Information Draft Response

Item	AER Requirements	Response	
4.1 Requirement to provide supporting information under this Order			
4.1.1	Powercor must prepare and provide the AER with the information set out in sections 4, 5 and 6 of this Order.	Item	Filename
		Consolidated data workbook - public	Powercor - Annual Order - 2024-25 - Consolidated data workbook - PUBLIC
		Consolidated data workbook - confidential	Powercor - Annual Order - 2024-25 - Consolidated data workbook - CONFIDENTIAL
		5.4 Optional MD & utilisation - public	Powercor - Annual Order - 2024-25 - 5.4 Optional MD & utilisation - PUBLIC
		5.4 Optional MD & utilisation - confidential	Powercor - Annual Order - 2024-25 - 5.4 Optional MD & utilisation - CONFIDENTIAL
		CSIS template	Powercor - Annual Order - 2024-25 - CSIS - PUBLIC
		Basis of Preparation	Powercor - Annual Order - 2024-25 - Basis of Preparation
		Confidentiality template	Powercor - Annual Order - 2024-25 - Confidentiality Template
		Supporting information document (with related attachments referred to below)	Powercor - Annual Order - 2024-25 - Supporting Information
		Statutory declaration	Powercor - Annual Order - 2024-25 - Statutory Declaration
		Cover letter	Powercor - Annual Order - 2024-25 - Cover letter

Item	AER Requirements	Response
4.1.2	<p>Powercor must provide the following information to assist the AER in identifying the information:</p> <p>(a) a table that identifies each response to this section 4 and where it is provided in the annual information submission;</p> <p>(b) a table that references each file (workbook, document or other) provided, where each file listed in the table must be given a name in the form: [Electricity distributor name] – Annual Order – [reporting period] – [title] – [public/confidential]</p> <p>where:</p> <p>(i) [Title] provides a meaningful description of the content of document, with limited reliance on acronyms or cross references, for example “Appendix 1A” is not meaningful, but “Appendix 1A – Cost allocation method” is;</p> <p>(ii) [Public/confidential] identifies if the file in its entirety can be published (public); or if it contains any information that is the subject of a claim for confidentiality in accordance with this Order (confidential)</p>	<p>(a) The contents set out in this table identify responses to Section 4 and references to the annual information submission where relevant</p> <p>(b) Please see above</p> <p>Confidential files have been identified in Attachment 8 - Powercor - Confidentiality Template</p>
4.2 Policies and procedures		
4.2.1	<p>Powercor must provide its policies and procedures, encompassing:</p> <p>(a) regulatory accounting principles and policies,</p> <p>(b) capitalisation policy,</p> <p>(c) policy/procedures for the allocation of overheads, in accordance with the approved cost allocation method.</p>	<p>Attachment 1 - Powercor - Cost Allocation Method Attachment 2 - Powercor - Regulatory Accounting Principles and Policies</p>
4.2.2	<p>Powercor must identify any changes to the policies and procedures listed at 4.2.1 that have occurred in the reporting period, and describe:</p> <p>(a) the reason for the change</p> <p>(b) the impact of the change on the information being reported.</p>	<p>No changes</p>
4.2.3	<p>If the policies and procedures required at 4.2.1 have previously been submitted to the AER and have not been amended since that submission the electricity distributor must report the previous submission date and does not have to provide the policies and procedures again.</p>	<p>Attachment 1 - Powercor - Cost Allocation Method Attachment 2 - Powercor - Regulatory Accounting Principles and Policies</p>

Item	AER Requirements	Response
		Submitted with the FY2023/24 RINs
4.3 Regulatory adjustments		
4.3.1	For regulatory adjustments recorded in the data workbooks (Workbook 06 – Operating expenditure, Workbook 09 – Revenue and financial statements) the electricity distributor must provide information that reconciles and explains all adjustments between the audited statutory accounts and the Distribution business, set out in a regulatory adjustment reconciliation report.	Attachment 3 - Powercor - Regulatory adjustments
4.3.2	For each regulatory adjustment recorded in the data workbooks (Workbook 06 – Operating expenditure, Workbook 09 – Revenue and financial statements) the regulatory adjustment reconciliation report must include: (a) a detailed explanation for the underlying reason for the regulatory adjustment (b) methodology and assumptions used to quantify the regulatory adjustment (c) details of relevant debits and credits associated with the regulatory adjustment.	Attachment 3 - Powercor - Regulatory adjustments
4.3.3	If an electricity distributor has previously provided the AER with a regulatory adjustments journal in response to annual reporting obligations in place for the 2022-23 reporting year, then the regulatory adjustment reconciliation report must continue to be in the form of a regulatory adjustments journal. NOTE: an example of a regulatory adjustments journal, is that required under the AER Transmission Information Guideline (2015).	Attachment 3 - Powercor - Regulatory adjustments
4.4 Discretionary row descriptors		
4.4.1	Powercor should keep discretionary row descriptors (inputs) used to meet the information requirements in the data workbooks at Appendix A the same in each reporting period.	Attachment 6 - Powercor - Row Descriptors

Item	AER Requirements	Response
4.4.2	<p>If Powercor has varied the row descriptors (input) compared to those used in the previous reporting period or regulatory year, Powercor must provide:</p> <p>(a) an explanation of the relationship between the current row descriptors, and those used previously</p> <p>(b) an explanation of why the change was made</p> <p>(c) supporting material (or references to supporting material) driving the change (including for example policies, guidelines, or accounting standards).</p>	<p>Discretionary row descriptors in 8.4 Opex per the RIO workbook have changed relative to the prior year RINs. This change was due to the transition to the new RIO workbooks and accompanying requirements. The change has also ensured streamlined reporting, consistency across all templates and aids users in reconciling various categories of expenditure.</p> <p>Please refer to the attached Attachment 6 - Powercor - Row Descriptors for a reconciliation of the relationship between the prior year and current.</p>
4.5 Allocation of revenues and expenditures to distribution services		
4.5.1	<p>For each item of revenue or expenditure that is not directly attributable and is reported on a causal allocation basis to distribution services provide:</p> <p>(a) a description of the causal basis of allocation</p> <p>(b) the numeric quantity of the allocator</p> <p>(c) an explanation of why the allocator was selected</p>	Attachment 4 - Powercor - Income Statement Allocations
4.5.2	<p>For each item of revenue or expenditure that is not directly attributable and is reported on a non-causal allocation basis to distribution services provide:</p> <p>(a) a description of the non-causal basis of allocation</p> <p>(b) the numeric quantity of the allocator</p> <p>(c) an explanation of why the allocator was preferred over other possible allocators</p> <p>(d) an explanation of why no causal basis of allocation could be established</p> <p>(e) documents showing any approval previously granted by the AER to use the allocator.</p>	Attachment 4 - Powercor - Income Statement Allocations
4.6 Allocation of revenues and expenditures to service segments		

Item	AER Requirements	Response																																	
Note: Service segment refers to direct control services (either standard control services or alternative control services), negotiated distribution services, unregulated distribution services and non-distribution services.																																			
4.6.1	For each item of revenue or expenditure reported on a causal allocation basis from distribution services to a service segment provide: (a) a description of the causal basis of allocation (b) the numeric quantity of the allocator (c) an explanation of why the allocator was selected	Attachment 4 - Powercor - Income Statement Allocations																																	
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4.7 Material differences																																			
4.7.1	Identify each difference (where the difference is equal to or greater than ± 10 per cent) between the target performance measure specified in the service target performance incentive scheme and actual performance reported in the data workbooks.	<p>We are rewarded or penalised under the service target performance incentive scheme (STPIS) which covers our reliability performance and telephone response.</p> <p>Actual STPIS outcomes versus the AER targets are set out in the table below:</p> <table border="1" data-bbox="1003 1066 1659 1300"> <thead> <tr> <th colspan="5" data-bbox="1003 1066 1659 1098" style="text-align: center;">Powercor – 2024-25</th> </tr> <tr> <th colspan="2" data-bbox="1003 1098 1279 1150">Measure</th> <th data-bbox="1279 1098 1402 1150">AER Target</th> <th data-bbox="1402 1098 1518 1150">Actual</th> <th data-bbox="1518 1098 1659 1150">Variance (%)</th> </tr> </thead> <tbody> <tr> <td data-bbox="1003 1150 1093 1241" rowspan="3">Urban</td> <td data-bbox="1093 1150 1279 1182">USAIDI</td> <td data-bbox="1279 1150 1402 1182">69.227</td> <td data-bbox="1402 1150 1518 1182">64.689</td> <td data-bbox="1518 1150 1659 1182">-7%</td> </tr> <tr> <td data-bbox="1093 1182 1279 1214">USAIFI</td> <td data-bbox="1279 1182 1402 1214">0.823</td> <td data-bbox="1402 1182 1518 1214">0.792</td> <td data-bbox="1518 1182 1659 1214">-4%</td> </tr> <tr> <td data-bbox="1093 1214 1279 1241">MAIFI</td> <td data-bbox="1279 1214 1402 1241">1.200</td> <td data-bbox="1402 1214 1518 1241">1.113</td> <td data-bbox="1518 1214 1659 1241">-7%</td> </tr> <tr> <td data-bbox="1003 1241 1093 1273">Rural</td> <td data-bbox="1093 1241 1279 1273">USAIDI</td> <td data-bbox="1279 1241 1402 1273">104.142</td> <td data-bbox="1402 1241 1518 1273">114.231</td> <td data-bbox="1518 1241 1659 1273">9.7%</td> </tr> <tr> <td data-bbox="1003 1273 1093 1300">Short</td> <td data-bbox="1093 1273 1279 1300">USAIFI</td> <td data-bbox="1279 1273 1402 1300">1.147</td> <td data-bbox="1402 1273 1518 1300">1.044</td> <td data-bbox="1518 1273 1659 1300">-9%</td> </tr> </tbody> </table>	Powercor – 2024-25					Measure		AER Target	Actual	Variance (%)	Urban	USAIDI	69.227	64.689	-7%	USAIFI	0.823	0.792	-4%	MAIFI	1.200	1.113	-7%	Rural	USAIDI	104.142	114.231	9.7%	Short	USAIFI	1.147	1.044	-9%
Powercor – 2024-25																																			
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Item	AER Requirements	Response				
			MAIFI	2.508	1.860	-26%
		Rural	USAIDI	240.916	241.084	0%
		Long	USAIFI	2.025	1.888	-7%
			MAIFI	4.393	2.458	-44%
		Telephone Answering (%)		82.30%	87.74%	+5.44%
4.7.2	Identify each difference (where the difference is equal to or greater than ± 10 per cent) between the AER's forecast operating expenditure and actual operating expenditure reported in Workbook 06 - operating expenditure.	Attachment 5 - Powercor - Material differences				
4.7.3	Identify each difference (where the difference is equal to or greater than ± 10 per cent) between the AER's forecast capital expenditure by purpose and actual capital expenditure by purpose reported in Workbook 07 - capital expenditure.	Attachment 5 - Powercor - Material differences				
4.7.4	Explain the reasons for each difference identified in the response to section 4.7.1, 4.7.2 and 4.7.3.	<p>4.7.1 Reliability</p> <p>Powercor outperformed against the AER targets for USAIDI (i.e. unplanned SAIDI) in the Urban segment, USAIFI (i.e. unplanned SAIFI) in all segments and the MAIFI measures in all segments of the network.</p> <p>Urban segment USAIDI & USAIFI was adversely affected by outages due Equipment Failure, Pole Fires, Third Party and Weather, but saw improved performance in Animals, Unknown and Vegetation related outages.</p> <p>Rural Short USAIDI & USAIFI was adversely affected by outages due Equipment Failure, Vegetation & Weather, but saw improved performance in Third Party and Unknown related outages.</p>				

Item	AER Requirements	Response
		<p>Rural Long USAIDI & USAIFI was adversely affected by outages due Equipment Failure, Pole Fires, Third Party, Vegetation & Weather, but saw improved performance in Animal and Unknown related outages.</p> <p>The network experienced two MEDs for 2024-25 in contrast to 2023-24 where we experienced four MEDs.</p> <p><u>4.7.1 Telephone answering:</u> Our contact centre achieved less than 10% variance to AER Target. The result we achieved was the maximum target for the telephone answering portion of the Customer Service Incentive Scheme (CSIS)</p> <p><u>4.7.2 and 4.7.3 - Attachment 5 - Powercor - Material differences</u></p>
4.8 Compliance		
4.8.1	Explain the procedures and processes used by Powercor to ensure the distribution services have been classified in accordance with the electricity distributor's current distribution determination.	For the first year of the current regulatory period FY2021-22, there was a review of the reporting changes required to comply with the current regulatory determination. No subsequent changes have been identified since the service classification remains unchanged.
4.8.2	Explain the procedures and processes used by Powercor to ensure that the negotiated distribution service criteria, as set out in Powercor's current distribution determination, have been applied.	We do not offer negotiated services.
4.8.3	Describe the process Powercor has in place to identify a negative change event under clause 6.6.1(f) of the NER and the materiality threshold applied to these events.	We continuously scan for regulatory change events, service standard events, tax change events and retailer insolvency events. If a negative change event occurs, we will estimate the resulting incremental standard control service cost saving. If the estimated incremental cost saving is greater than one per cent of annual standard control revenue, we will notify the AER within 90 business days of becoming aware of the occurrence of the negative change event.

Item	AER Requirements	Response
4.9 DEMAND MANAGEMENT INCENTIVE ALLOWANCE		
4.9.1	Identify each demand management incentive scheme (DMIS) eligible project and committed project for which the electricity distributor seeks approval.	Not applicable – DMIS was not claimed for FY 2024-25.
4.9.2	For each DMIS eligible project identified in the response to section 4.9.1: (a) explain how it complies with the AER’s RIT-D or the minimum project evaluation requirements detailed at section 2.2.1 of the DMIS; (b) submit a demand management compliance report in accordance with section 2.4 of the DMIS.	Not applicable – DMIS was not claimed for FY 2024-25.
4.9.3	For each committed project identified in the response to section 4.9.1: (a) explain how it complies with committed project requirements as detailed at section 2.2.2 of the DMIS; (b) calculate the project incentive that each committed project can receive, in accordance with section 2.3 of the DMIS; (c) calculate total financial incentive that a distributor can accrue across all committed projects for the reporting period in accordance with section 2.5 of the DMIS; (d) submit a demand management compliance report in accordance with section 2.4 of the DMIS.	Not applicable – DMIS was not claimed for FY 2024-25.
4.9.4	Provide an overview of developments in relation to projects or programs completed in previous years of the regulatory control period, and any results to date.	Not applicable – DMIS was not claimed for FY 2024-25.
4.9.5	Provide any other required information as specified by the demand management incentive scheme.	Not applicable – DMIS was not claimed for FY 2024-25.
4.10 DEMAND MANAGEMENT INNOVATION ALLOWANCE MECHANISM		
4.10.1	Identify each demand management innovation allowance mechanism (DMIAM) eligible project for which Powercor seeks approval.	1. PICLO Platform 2. Maldon Community BESS

Commented [TB1]: Confirmed no DMIS for Powercor in FY24/25

Item	AER Requirements	Response
		Attachment 7a - Powercor - DMIAM report
4.10.2	For each DMIAM eligible project identified in the response to section 4.10.1: (a) explain how it complies with project criteria detailed at section 2.2.1 of the DMIAM; (b) submit a compliance report in accordance with section 2.3 of the DMIAM.	Attachment 7a - Powercor - DMIAM report Attachment 7b - Powercor - DMIAM Cost Declaration
4.10.3	Provide an overview of developments in relation to projects or programs completed in previous years of the current regulatory control period, and of any results to date.	Attachment 7a - Powercor - DMIAM report Attachment 7b - Powercor - DMIAM Cost Declaration
4.10.4	Provide any other required information as specified by the DMIAM.	Attachment 7a - Powercor - DMIAM report Attachment 7b - Powercor - DMIAM Cost Declaration
4.11 TAX STANDARD ASSET LIVES		
4.11.1	Identify all tax standard asset lives applied to asset classes that differ from those contained in the AER approved Post Tax Revenue Model for the reporting period.	There are no tax standard asset lives applied to asset classes that differ from those contained in the AER approved PTRM.
4.11.2	Explain the reasons for each difference identified in section 4.11.1 including reasons for any departure from the Australian Tax Office's most recent determination of effective life.	There are no tax standard asset lives applied to asset classes that differ from those contained in the AER approved PTRM.
4.12 TAX REPORTING – IMMEDIATE EXPENSING		
4.12.1	List and explain the types of capital expenditure (such as refurbishment capital expenditure and capitalised overheads) associated with the immediate expensing capital expenditure as reported in the data workbooks, if any.	Please refer to table 8.2.7 in the consolidated data workbook - Powercor - Annual Order - 2024-25 - Consolidated data workbook – CONFIDENTIAL/PUBLIC
4.12.2	State if Powercor has, since the last reporting period, changed and/or intends to change its tax policy on immediate expensing capital	No change

Item	AER Requirements	Response
	expenditure and explain the rationale for the change and impact of the change.	
4.13 REGULATORY INVESTMENT TEST EXPENDITURE		
4.13.1	<p>For each project where Powercor has incurred expenditure during the reporting period relating to a project that has undergone a RIT-D in accordance with r.5.17 of the NER and the AER's RIT-D application guidelines provide the following details:</p> <p>(a) the name of the RIT-D and the date on which the RIT-D process was concluded; and</p> <p>(b) whether the expenditure on the project is classified as augmentation expenditure or replacement expenditure.</p>	<p>REFCL Tranche 3 – Final Report Issued December 2020</p> <ul style="list-style-type: none"> • Identified need was compliance via augmentation <p>Mt Cottrell Zone Substation – Final Report Issued October 2024</p> <ul style="list-style-type: none"> • Identified need was augmentation <p>Ballarat East Zone Substation – Final Report Issued November 2024</p> <ul style="list-style-type: none"> • Identified need was compliance via augmentation
4.14 RELATED PARTY INFORMATION		
4.14.1	<p>For each related party transaction reported in Workbook 09 – Revenue and financial statements, Powercor must confirm that the contract or arrangement with the related party requires the related party to provide all relevant information to enable Powercor to meet its reporting obligations (including allocation or attribution of costs of that related party contract) under this Order.</p>	<p>Powercor confirms that all related party contracts/arrangements require the related party to provide all relevant information to enable Powercor to meet its reporting obligation</p>
4.15 REPORTING OF FINES AND PENALTIES		
4.15.1	<p>Where any fine or penalty has been incurred by Powercor during the reporting period as a result of non-compliance with:</p> <p>(a) a distribution safety standard; or</p> <p>(b) distribution reliability standard; or</p> <p>(c) distribution service standard; or</p> <p>(d) the NEL or NER; or</p> <p>(e) the National Electricity Retail law or National Electricity Retail Rules; or</p> <p>or</p> <p>(f) any Act or instrument referred to in s.2D(1)(b)(ii) to (v) of the NEL.</p>	<p>There are 4 Energy Safe Victoria infringement notices which have been issued for the total amount of \$19,628.</p>

Item	AER Requirements	Response
	Powercor must identify and itemise each fine or penalty (including the size of each fine or penalty, and the relevant authority that levied each fine or penalty).	
4.15.2	For all such fines or penalties identified in response to section 4.15.1, Powercor must provide a statement attesting that: (a) Powercor has not included any of that expenditure or cost, or any part of that expenditure or cost, in the operating expenditures contained in its response to this Order; and (b) Powercor has not recovered any of that expenditure or cost, or any part of that expenditure or cost, from end users; and (c) Powercor has not sought to pass through any of that expenditure or cost, or any part of that expenditure or cost, to end users.	We attest that all items identified in 15.1 are compliant respective to 15.2 (a), (b) and (c)
4.15.3	Where no such fines or penalties have been identified in response to section 4.15.1, Powercor must provide a statement attesting that no such fine or penalty has been incurred.	Not applicable
4.15.4	The fines or penalties identified in section 4.15.1 exclude any payments made in accordance with the AER's incentive schemes (including guaranteed service level payments under Chapter 6 of the AER's service target performance incentive scheme) or any relevant jurisdictional guaranteed service level scheme.	All items mentioned in 4.15.1 do not include any payments made in accordance with the AER's incentive schemes or any relevant jurisdictional GSL scheme.
4.16 TARIFF VARIATIONS		
4.16.1	Powercor must provide an explanation of the timing and nature of any material changes in the level and structure of tariffs in the reporting period.	There were no changes to tariff structures and no material changes to the level of tariffs.
4.16.2	Powercor must provide an explanation of any material tariff re-assignments in the reporting period.	Powercor re-assigns customers to the appropriate tariff if their consumption level changes to the extent that they are no longer on the appropriate tariff.
4.17 VEGETATION MANAGEMENT		

Item	AER Requirements	Response
4.17.1	Powercor must provide a list of regulations that result in a material cost on performing vegetation management works (including, but not limited to, bushfire mitigation regulations).	<p>A list of regulations that impose a material cost on performing vegetation management works (including but is not limited to, bushfire mitigation regulations);</p> <ul style="list-style-type: none"> • Electricity Safety Act 1998 • Electricity Industry Act 2000 • Electricity Safety (Bushfire Mitigation) Regulations 2013 • Electricity Safety (Electric Line Clearance) Regulations 2020 • Electricity Safety Management Scheme • Electricity Safety (General) Regulations 2019 • Environment Protection and Biodiversity Conservation Act 1999 • Flora and Fauna Guarantee Act 1988 • Occupational Health and Safety Act • Occupational Health & Safety (Plant) Regulations 1995 • Green Book - Code of Practice on electrical safety for distribution businesses in the Victorian Electrical Supply Industry • Powercor Electric Line Clearance Management Plan • Powercor Bushfire Mitigation Plan
4.17.2	Powercor must provide a list of self-imposed standards from the electricity distributor's vegetation management program.	<p>A list of self-imposed standards from Powercor's vegetation management program</p> <ul style="list-style-type: none"> • Powercor Field reference guide (Health and Safety of contractors performing the work)
4.17.3	Powercor must provide an explanation of the cost impact of regulations and self-imposed standards on performing vegetation management work in the reporting period.	Attachment 9 - Powercor - Veg Management Cost Impacts of Regulation
4.18 RECONCILIATION OF EXPENDITURE		

Item	AER Requirements	Response
4.18.1	Powercor must identify all non-network operating expenditures items that have been reported against more than one operating expenditure category. The report must specify the relevant categories and expenditure amounts, for each non - network expenditure item allocated to multiple categories and enable reconciliation to total non-network operating expenditure reported on a mutually exclusive/collectively exhaustive basis to meet the requirement for Opex by purpose.	N/A
4.19 BENCHMARKING ASSET BASE		
4.19.1	If Powercor wishes to report benchmarking asset base values in accordance with the Optional additional approach set out in Appendix A Data workbook instructions, Section 8.1.5 Optional additional approach, it must: a) Submit the economic benchmarking asset base tables prepared using the optional additional approach as a separate data submission b) Provide a basis of preparation detailing the estimation of the asset base data.	Powercor is not reporting benchmarking asset base values in accordance with the Optional additional approach set out in Appendix A Data workbook instructions
4.20 TAXABLE INCOME ADJUSTMENTS		
4.20.1	Powercor must provide in its basis of preparation, the methodology used to determine the permanent differences due to disallowed interest expenditure and specify the interest expenditures it has assessed to be non-deductible.	Powercor - Annual Order - 2024-25 - Basis of Preparation
4.20.2	Powercor must provide in its basis of preparation, details of the prior year tax adjustments, including the reasons for the change (e.g. change in legislation, court judgment or Australian Tax Office correspondence where relevant).	N/A
4.20.3	If Powercor has reported tax losses carried forward in Workbook 09 - Revenue and financial statements it must provide an explanation of the factors that have resulted in the carried forward tax losses.	N/A

Item	AER Requirements	Response
4.20.4	Powercor must report any tax losses that have been used by the electricity distributor during the regulatory year. Powercor must provide supporting calculations for the tax losses used.	N/A
4.21 INTEREST EXPENDITURE		
4.21.1	<p>Powercor must provide in its basis of preparation, in relation to its interest expenditure:</p> <p>a) a description and explanation of the methodology used to allocate the interest expenditure. This methodology should provide:</p> <ul style="list-style-type: none"> i. the specific debt that has been allocated to Powercor’s core regulated services; ii. the general debt that has been allocated Powercor’s core regulated services; iii. the method used to allocate the specific debt and general debt between the regulated and unregulated assets held at the group level and also to the core regulated services; and iv. the method used to allocate related party interest to Powercor’s core regulated services, to the extent related party debt has been included in the specific or general debt allocations; and <p>b) if available or applicable Powercor, details of the characteristics of the portfolio of debt being allocated to Powercor, including:</p> <ul style="list-style-type: none"> i. the value of drawn debt allocated to Powercor’s core regulated services; ii. the portfolio-weighted average term of debt instruments giving rise to interest expense reported; and iii. any additional detail in its basis of preparation, that Powercor would consider relevant in understanding the allocated interest expenditure 	Powercor - Annual Order - 2024-25 - Basis of Preparation
4.22 SMALL SCALE INCENTIVE SCHEMES		
Customer service incentive scheme		
4.22.1	For every reporting year for which a customer service incentive scheme applies to Powercor, the electricity distributor must report the information specified in the AER’s regulatory determination that applied	The information has been reported consistent with the requirements set out in the applicable regulatory determination, or as otherwise agreed with the AER.

Item	AER Requirements	Response
	the scheme (applicable regulatory determination). The information must be reported in a form consistent with the requirements set out in the applicable regulatory determination, or as otherwise agreed with the AER.	Please refer to Powercor - Annual Order - 2024-25 - CSIS - PUBLIC
4.22.2	Information reported under section 4.22.1 is required to be included in the basis of preparation submitted by Powercor.	Basis of preparation in relation to the above has been included. Please refer to Powercor - Annual Order - 2024-25 - Basis of Preparation
4.22.3	Information reported under 4.22.1 is subject to the assurance requirements set out in the applicable regulatory determination.	Information reported has been subjected to third party reassurance Please refer to: Attachment 10a - Powercor - Independent Audit Report - Actual Financial Attachment 10b - Powercor - Independent Audit Report - Estimated Financial Attachment 10c - Powercor - Independent Audit Report - Non-Financial
Export service incentive scheme		
4.22.4	For every reporting year for which an export service incentive scheme applies to Powercor, the electricity distributor must report the information specified in the applicable regulatory determination that applied the scheme. The information must be reported in a form consistent with the requirements set out in the applicable regulatory determination, or as otherwise agreed with the AER.	Not applicable
4.22.5	Information reported under section 4.22.4 is required to be included in the basis of preparation submitted by Powercor.	Not applicable
4.22.6	Information reported under 4.22.4 is subject to the assurance requirements set out in the applicable regulatory determination.	Not applicable
4.23 LARGE PROJECTS		

Item	AER Requirements	Response
4.23.1	<p>For each large project reported in Workbook 07 – Capital expenditure Powercor must report:</p> <ul style="list-style-type: none"> a) the date of an AER determination to incorporate the expenditure forecast for the large project into the maximum allowed revenues for Powercor b) whether the project is a contingent project (as defined in the NER) c) the expenditure forecast for the reporting year; the difference between forecast and actual expenditure; and drivers of the difference. 	<ul style="list-style-type: none"> a) None of the projects reported as large projects in Powercor - Annual Order - 2024-25 - Consolidated data workbook – CONFIDENTIAL/PUBLIC were incorporated into Powercor’s maximum allowed revenues under an AER determination, as they are all customer-initiated and therefore excluded from the regulatory forecast. b) No projects listed in the workbook meet the definition of contingent projects under the National Electricity Rules (NER). c) Forecast expenditure for the reporting year is not available for these projects. While budget allocations exist on a calendar year basis, they do not align with the specific reporting requirements. As such, a direct comparison between forecast and actual expenditure cannot be provided.
4.24 CIRCUIT CAPACITY		
4.24.1	Powercor must describe in its basis of preparation the methodology used to estimate circuit capacities reported in Workbook 03 – Network metrics – Circuit capacity.	Please refer to sections 3.5.1.3 and 3.5.1.4 in Powercor - Annual Order - 2024-25 - Basis of Preparation
4.24.2	Powercor must explain any changes in methodology used to estimate circuit capacity implemented for the reporting period.	Please refer to sections 3.5.1.3 and 3.5.1.4 in Powercor - Annual Order - 2024-25 - Basis of Preparation