

ATTACHMENT A

PART A

Legal name and current ownership

NATIONAL GAS RULES PART 10 (ACCESS TO NON-SCHEME PIPELINES)

The Applicant for the exemption is Icon Distribution Investments Limited ABN 83 073 025 224

and

Jemena Networks (ACT) Pty Ltd ABN 24 008 552 663 trading as Evoenergy ABN 76 670 568 688.

Length and Diameter of Pipeline

- Protected steel – aggregate length of each diameter (15km in total – mix of 88.9mm and 114.3mm)
- Polyethylene – aggregate length of each diameter (15km in total – mix of 63mm, 110mm and 160mm)
- Nylon – aggregate length of each diameter (151km in total – mix of 32, 50, 75 and 110mm)

Description of Pipeline

Evoenergy's Nowra Gas Distribution Network (the Network) is supplied from Jemena's Eastern Gas Pipeline (EGP) at two take-off points:

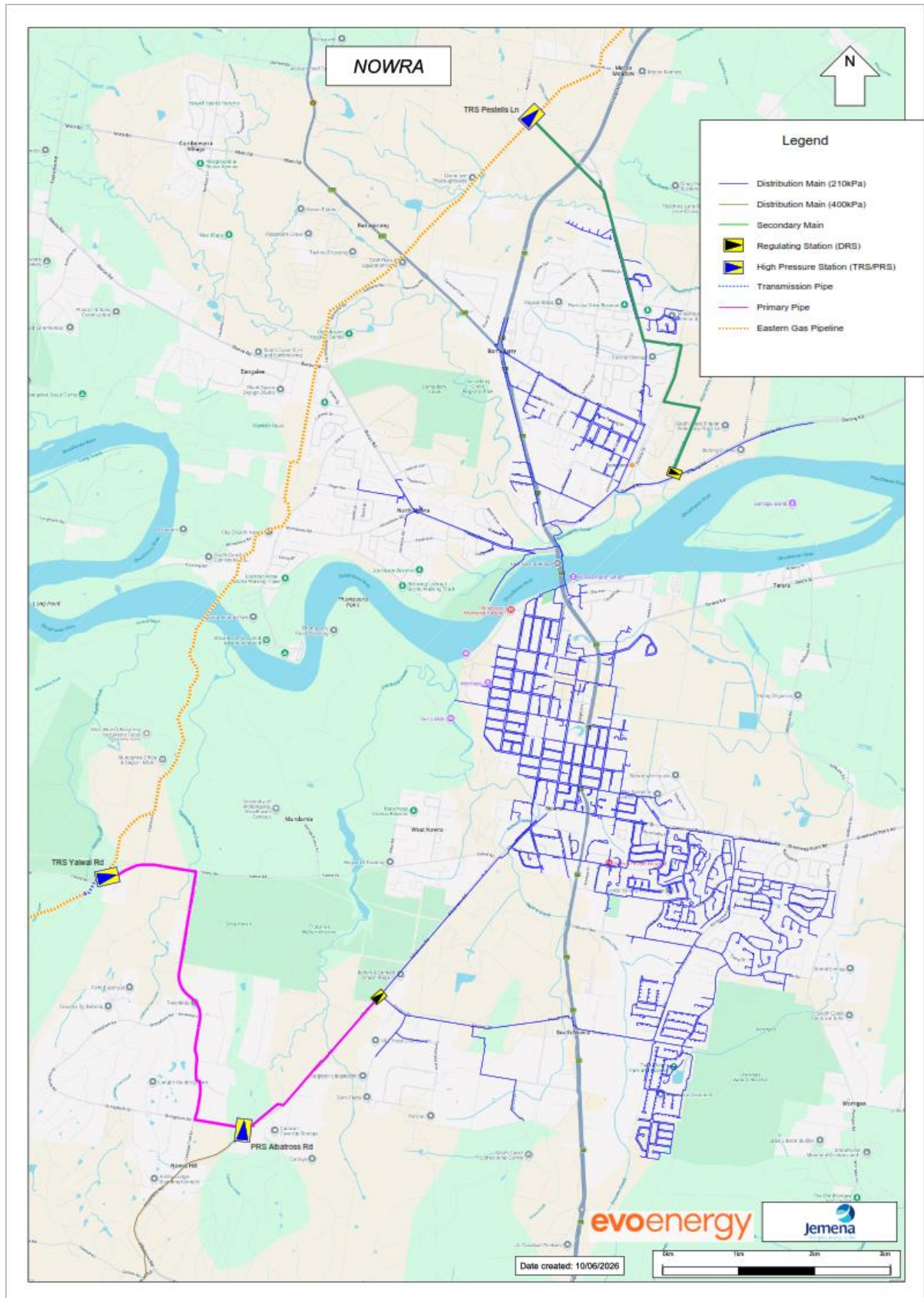
- feeding North Nowra and Bomaderry customers north of the Shoalhaven River via Pestell's Lane Trunk Receiving Station (TRS) near EGP KP650; and
- feeding Nowra customers south of the River via Yalwal Road TRS near EGP KP640 (Nowra MLV).

Feeding North Nowra, a 5km secondary main with Maximum Allowable Operating Pressure (MAOP) of 1,050kPa connects Pestell's Lane TRS to a district regulator set at Bolong Road which then feeds gas at 200kPa to all customers north of the river. This main has recently been downgraded from a primary pipeline to better align with capacity and integrity requirements.

Feeding Nowra, a primary pipeline 4.7km in length with MAOP of 10,000kPa connects Yalwal Road TRS to Stringybark Road PRS which reduces gas pressure to 3,500kPa. An adjacent district regulator supplies high pressure gas at 400kPa to HMAS Albatross. The outlet of Stringybark Road PRS feeds into an extension of the primary pipeline at 3,500kPa, terminating 2km away at a district regulator which supplies gas at 200kPa to all other customers in Nowra south of the river.

The 200kPa network comprises polyethylene and nylon pipe of various diameters. The high-pressure network comprises steel (10,000, 3,500 and 1,050kPa) and polyethylene (400kPa). A small (75mm) steel pipe links the northern and southern 200kPa networks across the old Shoalhaven River bridge but has minimal capacity to support either network.

ATTACHMENT B



ATTACHMENT C



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29 October 2018

[REDACTED]
Manager Regulatory Affairs
Evoenergy
40 Bunda Street
Canberra City, ACT 2600

Dear [REDACTED]

Re: Part 23 exemption - Nowra Gas Distribution Network

I refer to your application dated 24 October 2018 for an exemption under Part 23 of the National Gas Rules (NGR) for the Nowra Gas Distribution Network.

The AER has assessed the application and supporting information and has determined:

To grant the Nowra Gas Distribution a Category 3 exemption.

The exemption is valid for five years, and expires on 28 October 2023.

Evoenergy is exempt from the obligation to publish service usage information, service availability information, standing terms, financial information and weighted average price information under Division 2 of Part 23 with respect to Nowra Gas Distribution Network.

In relation to Nowra Gas Distribution Network, Evoenergy must still publish pipeline information and pipeline service information as required by Division 2, and a user access guide as required by Division 3.

As set out in Rule 585(8) the AER expects notification without delay if circumstances change such that the pipeline no longer qualifies for the exemption. Rule 585 requires the AER to establish, publish and maintain a register of exemptions. Your application dated 24 October 2018 will be published in the register.

Please do not hesitate to contact me [REDACTED] if we can be of any further assistance.

[REDACTED]
General Manager
Network Expenditure

Sent by email on: 29.10.2018

ATTACHMENT D

Details of maximum daily (nameplate) capacity

[Pipeline-information-and-service-information.pdf](#)



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[REDACTED]
Group Manager Gas Networks
Evoenergy
GPO Box 366
CANBERRA ACT 2601

27 May 2026

RE: Bombaderry/North Nowra Pipeline Nameplate Capacity

Dear [REDACTED]

I am writing to confirm the maximum daily capacity of the Bombaderry/North Nowra pipeline under normal operating conditions. Following recent modifications to the natural gas network supplying Bombaderry/North Nowra, the capacity of the pipeline has been reduced to approx. 3.4TJ/day.

This limitation has been achieved through pressure reduction of the former North Nowra Primary Main to distribution pressure (1,050kPag MAOP). This limit is theoretical as it assumes maximum flow delivered through the pipeline continuously over a 24-hour period; which would be impossible for the network to consume.

For formal reporting purposes this 3.4TJ/day figure can be denoted as the nameplate capacity of the network.

Kind Regards,

[REDACTED]
Principal Engineer – Facilities
Jemena Asset Management

[REDACTED]