

Scenario B		Medium load Growth, 0MW wind generation																
Option 1		132 kV line option																
132 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.984	1.674	1.651	1.628	1.606	1.583	1.560	1.538	1.515	1.492	1.470	1.447	1.424	1.402	1.379		
==> NPV of TUOS	\$11.34																	
3rd 275/132 kV Transformer at South East		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.484	0.823	0.811	0.800	0.789	0.778	0.767	0.756	0.745	0.733	0.722	0.711	0.700		
==> NPV of TUOS	\$4.32																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119	0.117	0.116	0.114	0.112	0.111	0.109		
==> NPV of TUOS	\$0.42																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119		
==> NPV of TUOS	\$0.12																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
==> NPV of TUOS	\$0.00																	
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
* Losses \$		0.234	0.241	0.387	0.400	0.411	0.426	0.439	0.451	0.477	0.495	0.522	0.552	0.602	0.643	0.698		
=> NPV of Losses	\$3.17																	
Total for Option 1	\$13.04																	
Option 2		275 kV line option																
275 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	3.364	3.319	3.273	3.228	3.182	3.136	3.091	3.045	3.000	2.954	2.909	2.863	2.817	2.772		
==> NPV of TUOS	\$21.01																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
==> NPV of TUOS	\$0.00																	
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
* Losses \$		0.264	0.272	0.438	0.452	0.466	0.482	0.498	0.513	0.542	0.561	0.594	0.629	0.680	0.729	0.792		
=> NPV of Losses	\$3.59																	
Total for Option 2	\$17.41																	

High load Growth, 0MW wind generation

Scenario C		High load Growth, 0MW wind generation															
Option 1		132 kV line option															
132 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.984	1.674	1.651	1.628	1.606	1.583	1.560	1.538	1.515	1.492	1.470	1.447	1.424	1.402	1.379	
\$11.34																	
3rd 275/132 kV Transformer at South East		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.484	0.823	0.811	0.800	0.789	0.778	0.767	0.756	0.745	0.733	0.722	0.711	0.700	
\$4.32																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119	0.117	0.116	0.114	0.112	0.111	0.109	0.107	
\$0.49																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119	0.117	0.116	
\$0.20																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	
\$0.02																	
Relative Losses		0.244	0.284	0.319	0.364	0.413	0.470	0.539	0.618	0.700	0.812	0.933	1.110	1.333	1.621	2.039	
* Losses \$																	
=> NPV of Losses																	
\$4.62																	
\$11.75																	
Option 2		275 kV line option															
275 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	3.364	3.319	3.273	3.228	3.182	3.136	3.091	3.045	3.000	2.954	2.909	2.863	2.817	2.772	
\$21.01																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	
\$0.02																	
Relative Losses		0.278	0.321	0.363	0.410	0.465	0.532	0.608	0.697	0.793	0.909	1.064	1.241	1.485	1.795	2.231	
* Losses \$																	
=> NPV of Losses																	
\$5.19																	
\$15.84																	

Scenario D		Low load Growth, 80MW wind generation															
Option 1		132 kV line option															
132 kV Snuggery-South East line	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
	0.984	1.674	1.651	1.628	1.606	1.583	1.560	1.538	1.515	1.492	1.470	1.447	1.424	1.402	1.379		
	\$11.34																
3rd 275/132 kV Transformer at South East	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
	0.000	0.000	0.484	0.823	0.811	0.800	0.789	0.778	0.767	0.756	0.745	0.733	0.722	0.711	0.700		
	\$4.32																
15 Mvar 132 kV capacitor at Blanche	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
	0.000	0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119	0.117	0.116	0.114	0.112	0.111		
	\$0.36																
15 Mvar 132 kV capacitor at Blanche	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	0.122		
	\$0.05																
15 Mvar 132 kV capacitor at Blanche	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
	\$0.00																
Relative Losses	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
	0.036	0.035	0.037	0.039	0.042	0.044	0.046	0.046	0.043	0.040	0.037	0.035	0.032	0.029	0.031		
	\$0.29																
Total for Option 1		\$15.78															
Option 2		275 kV line option															
275 kV Snuggery-South East line	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
	0.000	3.364	3.319	3.273	3.228	3.182	3.136	3.091	3.045	3.000	2.954	2.909	2.863	2.817	2.772		
	\$21.01																
15 Mvar 132 kV capacitor at Blanche	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
	\$0.00																
Relative Losses	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
	0.035	0.035	0.037	0.039	0.043	0.046	0.046	0.046	0.044	0.041	0.039	0.037	0.035	0.032	0.030		
	\$0.30																
Total for Option 2		\$20.71															

Scenario E		Medium load Growth, 80MW wind generation																
Option 1		132 kV line option																
132 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.984	1.674	1.651	1.628	1.606	1.583	1.560	1.538	1.515	1.492	1.470	1.447	1.424	1.402	1.379		
=> NPV of TUOS		\$11.34																
3rd 275/132 kV Transformer at South East		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.484	0.823	0.811	0.800	0.789	0.778	0.767	0.756	0.745	0.733	0.722	0.711	0.700		
=> NPV of TUOS		\$4.32																
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119	0.117	0.116	0.114	0.112	0.111	0.109		
=> NPV of TUOS		\$0.42																
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119		
=> NPV of TUOS		\$0.12																
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
=> NPV of TUOS		\$0.00																
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
* Losses \$		0.018	0.018	0.033	0.031	0.028	0.025	0.023	0.021	0.023	0.023	0.022	0.023	0.020	0.021	0.026		
=> NPV of Losses		\$0.18																
Total for Option 1		\$16.02																
Option 2		275 kV line option																
275 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	3.364	3.319	3.273	3.228	3.182	3.136	3.091	3.045	3.000	2.954	2.909	2.863	2.817	2.772		
=> NPV of TUOS		\$21.01																
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
=> NPV of TUOS		\$0.00																
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19		
* Losses \$		0.015	0.015	0.041	0.038	0.036	0.034	0.032	0.030	0.031	0.030	0.033	0.034	0.036	0.038	0.047		
=> NPV of Losses		\$0.23																
Total for Option 2		\$20.77																

Scenario F		High load Growth, 80MW wind generation															
Option 1		132 kV line option															
132 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.984	1.674	1.651	1.628	1.606	1.583	1.560	1.538	1.515	1.492	1.470	1.447	1.424	1.402	1.379	
==> NPV of TUOS		\$11.34															
3rd 275/132 kV Transformer at South East		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.484	0.823	0.811	0.800	0.789	0.778	0.767	0.756	0.745	0.733	0.722	0.711	0.700	
==> NPV of TUOS		\$4.32															
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119	0.117	0.116	0.114	0.112	0.111	0.109	0.107	
==> NPV of TUOS		\$0.49															
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119	0.117	0.116	
==> NPV of TUOS		\$0.20															
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	
==> NPV of TUOS		\$0.02															
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
* Losses \$		0.044	0.033	0.019	0.017	0.012	-0.001	0.000	-0.006	-0.003	-0.003	0.014	0.043	0.101	0.161	0.253	
=> NPV of Losses		\$0.25															
Total for Option 1		\$16.13															
Option 2		275 kV line option															
275 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	3.364	3.319	3.273	3.228	3.182	3.136	3.091	3.045	3.000	2.954	2.909	2.863	2.817	2.772	
==> NPV of TUOS		\$21.01															
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	
==> NPV of TUOS		\$0.02															
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	
* Losses \$		0.044	0.033	0.024	0.026	0.017	0.014	0.016	0.014	0.027	0.038	0.065	0.111	0.167	0.234	0.323	
=> NPV of Losses		\$0.41															
Total for Option 2		\$20.61															

Scenario G Low load Growth, 160MW wind generation

Option 1		132 kV line option														
132 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
=> TUOS		0.984	1.674	1.651	1.628	1.606	1.583	1.560	1.538	1.515	1.492	1.470	1.447	1.424	1.402	1.379
==> NPV of TUOS		\$11.34														
3rd 275/132 kV Transformer at South East		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
=> TUOS		0.000	0.000	0.484	0.823	0.811	0.800	0.789	0.778	0.767	0.756	0.745	0.733	0.722	0.711	0.700
==> NPV of TUOS		\$4.32														
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119	0.117	0.116	0.114	0.112	0.111
==> NPV of TUOS		\$0.36														
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	0.122
==> NPV of TUOS		\$0.05														
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
==> NPV of TUOS		\$0.00														
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
* Losses \$		0.226	0.228	0.231	0.233	0.235	0.240	0.243	0.245	0.249	0.252	0.255	0.258	0.265	0.268	0.272
=> NPV of Losses		\$1.83														
Total for Option 1		\$14.24														
Option 2		275 kV line option														
275 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
=> TUOS		0.000	3.364	3.319	3.273	3.228	3.182	3.136	3.091	3.045	3.000	2.954	2.909	2.863	2.817	2.772
==> NPV of TUOS		\$21.01														
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
==> NPV of TUOS		\$0.00														
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
* Losses \$		0.246	0.249	0.253	0.256	0.259	0.263	0.267	0.271	0.276	0.280	0.289	0.293	0.298	0.303	0.308
=> NPV of Losses		\$2.03														
Total for Option 2		\$18.98														

Scenario H

Medium load Growth, 160MW wind generation

Option 1		132 kV line option																	
132 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19			
=> TUOS		0.984	1.674	1.651	1.628	1.606	1.583	1.560	1.538	1.515	1.492	1.470	1.447	1.424	1.402	1.379			
=> NPV of TUOS		\$11.34																	
3rd 275/132 kV Transformer at South East		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19			
=> TUOS		0.000	0.000	0.484	0.823	0.811	0.800	0.789	0.778	0.767	0.756	0.745	0.733	0.722	0.711	0.700			
=> NPV of TUOS		\$4.32																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19			
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119	0.117	0.116	0.114	0.112	0.111	0.109			
=> NPV of TUOS		\$0.42																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19			
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	0.122	0.121	0.119			
=> NPV of TUOS		\$0.12																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19			
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
=> NPV of TUOS		\$0.00																	
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19			
* Losses \$		0.274	0.279	0.363	0.371	0.380	0.384	0.394	0.408	0.424	0.435	0.455	0.471	0.509	0.539	0.574			
=> NPV of Losses		\$2.94																	
Total for Option 1		\$13.27																	
Option 2		275 kV line option																	
275 kV Snuggery-South East line		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19			
=> TUOS		0.000	3.364	3.319	3.273	3.228	3.182	3.136	3.091	3.045	3.000	2.954	2.909	2.863	2.817	2.772			
=> NPV of TUOS		\$21.01																	
15 Mvar 132 kV capacitor at Blanche		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19			
=> TUOS		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
=> NPV of TUOS		\$0.00																	
Relative Losses		04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19			
* Losses \$		0.301	0.307	0.414	0.425	0.435	0.442	0.454	0.464	0.484	0.497	0.528	0.549	0.586	0.621	0.664			
=> NPV of Losses		\$3.35																	
Total for Option 2		\$17.66																	

