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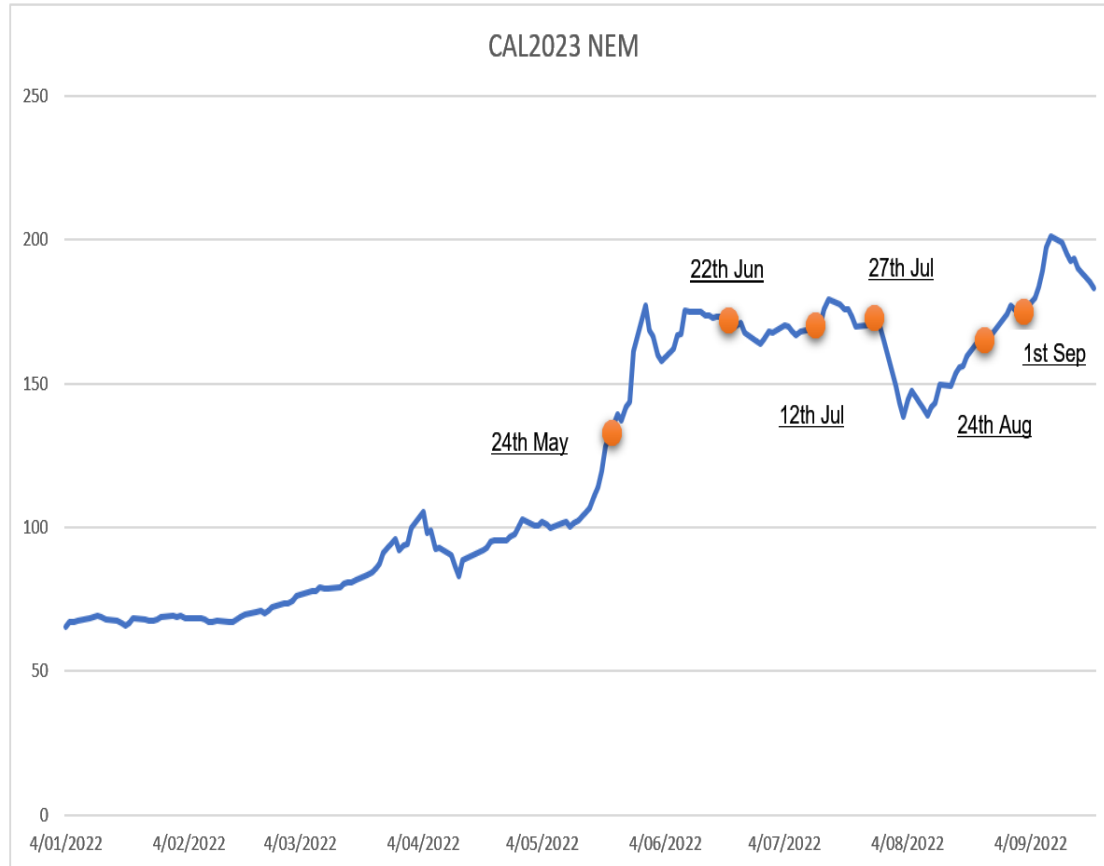
SETTING AN EFFICIENT DMO IN A HIGH COST ENVIRONMENT

BEN BARNES

GM CORPORATE AFFAIRS AND RETAIL

Scene setting

NEM future average wholesale prices



Electricity retailer exit NEM:

- 24 May - Pooled Energy
- 22 June - Enova Energy
- 12 July - Power Club
- 27 July - Mojo Power
- 24 Aug - Social Energy
- 1 Sept - Elysian Energy

Gas retailer exit:

- 31 May - Weston Energy

Key questions

- WEC methodology – is it fit for purpose in a changing market?
- Retail margin – what has changed since May 2022?
- DMO approach – what is the highest and best outcome for customers in setting a regulated price?

WEC methodology

- Is there a genuine case for change?
- A number of challenges:
 - Liquidity in South Australia
 - Transparency in model remains a problem
 - Options?
- Need to reconsider decision on volatility allowance

Retail Allowance

- Decision to change approach was made in late May 2022
- Today, there are material variances between the allowance in different network patches
 - E.g. Essential \$209, SAPN \$110.
- Treatment of the allowance as a ‘buffer’
- Working capital and market confidence

DMO Approach

- DMO is a backstop price, acting as a pseudo market cap
- For vast majority of customers, it does not affect the price they pay
- But as we have seen, the DMO has material impacts on the ability of retailers to perform their function
 - Risk of a poor regulatory decision in volatile market materially higher for retailers than customers



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