

Our Ref: AER200809  
Contact Officer: Daniel Dale  
Contact Phone: 07 3835 4629

12/05/2020

Fiona Wright  
Acting General Manager  
Evoenergy

Dear Ms Wright

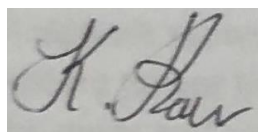
**Evoenergy (ActewAGL) 2020–21 Electricity Annual Pricing Proposal**

The AER has considered this matter and decided, in accordance with the provision of the Evoenergy (ActewAGL) 2019–24 Distribution Determination, to approve Evoenergy's proposed tariffs for the period 1 July 2020 to 30 June 2021. The initial proposed tariffs were submitted to the AER on 31 March 2020. At the request of the AER, revised proposals (or components thereof) were submitted on 16 April, 24 April, 30 April and 6 May 2020.

The revised proposed tariffs are compliant with the Evoenergy (ActewAGL) 2019–24 Distribution Determination.

A Statement of Reasons is attached. Should you have any queries, please contact Daniel Dale on 07 3835 4629.

Yours sincerely



Kami Kaur  
Acting General Manager  
Distribution

## **STATEMENT OF REASONS**

### **Evoenergy (ActewAGL) Electricity Annual Pricing Proposal**

On 31 March 2020, Evoenergy submitted to the AER its 2020-21 Electricity Annual Pricing Proposal for the period 1 July 2020 to 30 June 2021. The application is based on the 2019-24 electricity distribution determination released by the AER on 30 April 2019. At the request of the AER, Evoenergy resubmitted its pricing proposal on 16 April, 24 April, 30 April and 6 May 2020.

The AER has considered Evoenergy's revised pricing proposal for the period 1 July 2020 to 30 June 2021 submitted on 6 May 2020 in accordance with the Evoenergy (ActewAGL) 2019–24 electricity distribution determination.

The AER is satisfied that Evoenergy's revised proposal complies with the relevant principles and formulae set out in section 6.18 of the National Electricity Rules.

Having considered Evoenergy's proposal of 6 May 2020, the AER approves these tariffs for commencement on 1 July 2020.

The approved 2020–21 distribution tariffs are set out in the section below.

## Evoenergy

Description	Units	2020/21 forecast volumes*	DUOS prices (per 'units')	Forecast DUOS revenue	TUOS prices (per 'units')	Forecast TUOS revenue	JS prices (per 'units')	Forecast JS revenue	NUOS prices (per 'units')	Forecast NUOS revenue
<b>Residential Tariffs</b>										
<b>010 Residential Basic Network</b>										
Network access charge	cents/day	114,080	27.725	\$11,544,491	0.000	\$0	0.000	\$0	27.725	\$11,544,491
Energy at any time	cents/kWh	684,481,338	4.093	\$28,015,821	1.610	\$11,020,150	2.340	\$16,016,863	8.043	\$55,052,834
<b>015 Residential TOU Network</b>										
Network access charge	cents/day	35,388	27.725	\$3,581,123	0.000	\$0	0.000	\$0	27.725	\$3,581,123
Energy consumption at max times	cents/kWh	52,921,902	8.048	\$4,259,155	2.932	\$1,551,670	3.450	\$1,825,806	14.430	\$7,636,631
Energy consumption at mid times	cents/kWh	72,616,412	2.859	\$2,076,103	1.324	\$961,441	2.357	\$1,711,569	6.540	\$4,749,113
Energy consumption at economy times	cents/kWh	55,484,860	1.401	\$777,343	0.649	\$360,097	1.154	\$640,295	3.204	\$1,777,735
<b>020 Residential 5000 Network</b>										
Network access charge	cents/day	3,696	50.110	\$675,970	0.000	\$0	0.000	\$0	50.110	\$675,970
Energy consumption for the first 60 kWh per day	cents/kWh	26,441,958	2.740	\$724,510	1.596	\$422,014	2.321	\$613,718	6.657	\$1,760,241
Energy consumption above 60 kWh per day	cents/kWh	857,653	3.310	\$28,388	1.928	\$16,536	2.804	\$24,049	8.042	\$68,972

Description	Units	2020/21 forecast volumes*	DUOS prices (per 'units')	Forecast DUOS revenue	TUOS prices (per 'units')	Forecast TUOS revenue	JS prices (per 'units')	Forecast JS revenue	NUOS prices (per 'units')	Forecast NUOS revenue
<b>025 Residential Demand Network</b>										
Network access charge	cents/day	27,731	24.674	\$2,497,497	0.000	\$0	3.049	\$308,619	27.723	\$2,806,116
Energy consumption	cents/kWh	142,816,970	0.544	\$776,924	0.706	\$1,008,288	1.969	\$2,812,066	3.219	\$4,597,278
Peak period maximum demand	c/kW/day	104,649	12.569	\$4,800,956	2.978	\$1,137,501	0.000	\$0	15.547	\$5,938,456
<b>030 Residential with Heat Pump Network</b>										
Network access charge	cents/day	4,331	95.191	\$1,504,830	0.000	\$0	0.000	\$0	95.191	\$1,504,830
Energy consumption for the first 165 kWh per day	cents/kWh	52,323,982	1.174	\$614,284	1.593	\$833,521	2.317	\$1,212,347	5.084	\$2,660,151
Energy consumption above 165 kWh per day	cents/kWh	497,685	1.857	\$9,242	2.520	\$12,542	3.665	\$18,240	8.042	\$40,024
<b>060 Off-Peak (1) Night Network</b>										
Energy at controlled times	cents/kWh	9,442,535	0.235	\$22,190	0.805	\$76,012	1.171	\$110,572	2.211	\$208,774
<b>070 Off-Peak (3) Day &amp; Night Network</b>										
Energy at controlled times	cents/kWh	59,273,833	0.358	\$212,200	1.239	\$734,403	1.802	\$1,068,114	3.399	\$2,014,718
<b>LV Commercial Tariffs</b>										
<b>040 General Network</b>										
Network access charge	cents/day	10,237	50.703	\$1,894,591	0.000	\$0	0.000	\$0	50.703	\$1,894,591

Description	Units	2020/21 forecast volumes*	DUOS prices (per 'units')	Forecast DUOS revenue	TUOS prices (per 'units')	Forecast TUOS revenue	JS prices (per 'units')	Forecast JS revenue	NUOS prices (per 'units')	Forecast NUOS revenue
Energy consumption for the first 330 kWh per day	cents/kWh	167,476,942	7.794	\$13,053,153	1.824	\$3,054,779	2.652	\$4,441,488	12.270	\$20,549,421
Energy consumption above 330 kWh per day	cents/kWh	9,015,772	10.124	\$912,757	2.369	\$213,584	3.445	\$310,593	15.938	\$1,436,934
<b>135 Small Unmetered Loads Network</b>										
Network access charge	cents/day	26	41.229	\$3,924	0.000	\$0	0.000	\$0	41.229	\$3,924
Energy consumption	cents/kWh	6,323,942	8.516	\$538,547	1.616	\$102,195	2.351	\$148,676	12.483	\$789,418
<b>080 Streetlighting Network</b>										
Network access charge	cents/day	16	51.015	\$2,994	0.000	\$0	0.000	\$0	51.015	\$2,994
Energy consumption	cents/kWh	23,853,772	4.822	\$1,150,229	1.507	\$359,476	2.193	\$523,113	8.522	\$2,032,818
<b>090 General TOU Network</b>										
Network access charge	cents/day	2,875	50.703	\$532,100	0.000	\$0	0.000	\$0	50.703	\$532,100
Energy consumption at business times	cents/kWh	72,704,484	11.390	\$8,281,041	3.896	\$2,832,567	4.058	\$2,950,348	19.344	\$14,063,955
Energy consumption at evening times	cents/kWh	35,148,417	5.944	\$2,089,222	0.540	\$189,801	2.280	\$801,384	8.764	\$3,080,407
Energy consumption at off-peak times	cents/kWh	95,402,619	2.688	\$2,564,422	0.244	\$232,782	1.031	\$983,601	3.963	\$3,780,806

Description	Units	2020/21 forecast volumes*	DUOS prices (per 'units')	Forecast DUOS revenue	TUOS prices (per 'units')	Forecast TUOS revenue	JS prices (per 'units')	Forecast JS revenue	NUOS prices (per 'units')	Forecast NUOS revenue
<b>101 LV TOU kVA Demand Network</b>										
Network access charge per connection point	cents/day	1,526	56.970	\$317,243	0.000	\$0	0.000	\$0	56.970	\$317,243
Maximum demand charge	c/KVA/day	153,822	34.440	\$19,336,408	11.617	\$6,522,388	0.000	\$0	46.057	\$25,858,797
Energy consumption at business times	cents/kWh	255,705,036	2.326	\$5,947,699	1.069	\$2,733,487	3.889	\$9,944,369	7.284	\$18,625,555
Energy consumption at evening times	cents/kWh	101,556,292	1.284	\$1,303,983	0.590	\$599,182	2.146	\$2,179,398	4.020	\$4,082,563
Energy consumption at off-peak times	cents/kWh	315,559,892	0.699	\$2,205,764	0.321	\$1,012,947	1.168	\$3,685,740	2.188	\$6,904,450
<b>103 LV TOU Capacity Network</b>										
Network access charge per connection point	cents/day	51	56.970	\$10,654	0.000	\$0	0.000	\$0	56.970	\$10,654
Maximum demand charge	c/KVA/day	8,149	18.048	\$536,804	3.281	\$97,587	0.000	\$0	21.329	\$634,391
Capacity charge	c/KVA/day	9,427	18.048	\$621,032	3.281	\$112,899	0.000	\$0	21.329	\$733,931
Energy consumption at business times	cents/kWh	16,393,297	1.617	\$265,080	1.841	\$301,801	3.825	\$627,044	7.283	\$1,193,924
Energy consumption at evening times	cents/kWh	6,659,367	0.892	\$59,402	1.016	\$67,659	2.111	\$140,579	4.019	\$267,640
Energy consumption at off-peak times	cents/kWh	21,999,807	0.485	\$106,699	0.553	\$121,659	1.149	\$252,778	2.187	\$481,136

Description	Units	2020/21 forecast volumes*	DUOS prices (per 'units')	Forecast DUOS revenue	TUOS prices (per 'units')	Forecast TUOS revenue	JS prices (per 'units')	Forecast JS revenue	NUOS prices (per 'units')	Forecast NUOS revenue
<b>106 LV Demand Network</b>										
Network access charge	cents/day	2,666	50.703	\$493,430	0.000	\$0	0.000	\$0	50.703	\$493,430
Energy consumption	cents/kWh	239,961,705	1.530	\$3,671,414	0.536	\$1,286,195	2.691	\$6,457,369	4.757	\$11,414,978
Peak period maximum demand	c/kW/day	76,984	34.545	\$9,706,906	11.220	\$3,152,742	0.000	\$0	45.765	\$12,859,648
<b>HV Commercial Tariffs</b>										
<b>111 HV TOU Demand Network</b>										
Network access charge per connection point	\$/day		20.823		0.000		0.000		20.823	
Maximum demand charge	c/KVA/day		10.170		5.636		0.000		15.806	
Capacity charge	c/KVA/day		10.170		5.636		0.000		15.806	
Energy consumption at business times	cents/kWh		1.649		0.713		3.459		5.821	
Energy consumption at evening times	cents/kWh		0.937		0.405		1.965		3.307	
Energy consumption at off-peak times	cents/kWh		0.545		0.236		1.144		1.925	
<b>121 HV TOU Demand Network – Customer LV</b>										
Network access charge per connection point	\$/day	20	20.823	\$151,941	0.000	\$0	0.000	\$0	20.823	\$151,941
Maximum demand charge	c/KVA/day	55,536	10.132	\$2,053,813	5.673	\$1,149,949	0.000	\$0	15.805	\$3,203,762



Description	Units	2020/21 forecast volumes*	DUOS prices (per 'units')	Forecast DUOS revenue	TUOS prices (per 'units')	Forecast TUOS revenue	JS prices (per 'units')	Forecast JS revenue	NUOS prices (per 'units')	Forecast NUOS revenue
Capacity charge	c/KVA/day	75,041	10.132	\$2,775,154	5.673	\$1,553,834	0.000	\$0	15.805	\$4,328,988
Energy consumption at business times	cents/kWh	113,038,769	1.109	\$1,253,600	0.833	\$941,613	3.277	\$3,704,280	5.219	\$5,899,493
Energy consumption at evening times	cents/kWh	46,144,487	0.656	\$302,708	0.493	\$227,492	1.938	\$894,280	3.087	\$1,424,480
Energy consumption at off-peak times	cents/kWh	140,816,566	0.394	\$554,817	0.296	\$416,817	1.166	\$1,641,921	1.856	\$2,613,555
<b>122 HV TOU Demand Network – Customer HV and LV</b>										
Network access charge per connection point	\$/day	14	20.823	\$103,680	0.000	\$0	0.000	\$0	20.823	\$103,680
Maximum demand charge	c/KVA/day	12,439	8.979	\$407,664	5.227	\$237,316	0.000	\$0	14.206	\$644,980
Capacity charge	c/KVA/day	13,977	8.979	\$458,088	5.227	\$266,670	0.000	\$0	14.206	\$724,758
Energy consumption at business times	cents/kWh	24,858,069	0.900	\$223,723	1.105	\$274,682	3.214	\$798,938	5.219	\$1,297,343
Energy consumption at evening times	cents/kWh	11,443,315	0.532	\$60,878	0.653	\$74,725	1.901	\$217,537	3.086	\$353,141
Energy consumption at off-peak times	cents/kWh	39,281,143	0.320	\$125,700	0.393	\$154,375	1.144	\$449,376	1.857	\$729,451
<b>Total forecast revenue</b>				<b>\$146,409,672</b>		<b>\$46,529,526</b>		<b>\$67,666,548</b>		<b>\$260,605,747</b>



## Standard control services connection charges

Code	Description	Unit	GST exclusive price	GST inclusive price
<b>Residential Estate Subdivision Services (per block)</b>				
580	Subdivision Electricity Distribution Network Reticulation - Multi Unit Blocks	per block	\$0.00	\$0.00
581	Subdivision Electricity Distribution Network Reticulation - Category 1 Blocks <= 850m2	per block	\$1,808.24	\$1,989.08
582	Subdivision Electricity Distribution Network Reticulation - Category 1 Blocks 850 - 1100m2 with average linear frontage of 22-25 metres	per block	\$2,369.08	\$2,605.99
<b>Upstream augmentation (per kVA of capacity)</b>				
585	HV Feeder	\$/kVA	\$39.17	\$43.09
586	Distribution substation	\$/kVA	\$22.68	\$24.95

## Metering non-capital charges

Code	Description	Unit	GST exclusive price	GST inclusive price
MP1	Quarterly metering non-capital rate	c/day/NMI	4.52	4.97
MP2	Monthly non-interval metering non-capital rate	c/day/NMI	7.91	8.70
MP3	Monthly interval metering non-capital rate	c/day/NMI	7.91	8.70
MP4	Monthly manually-read interval metering non-capital rate	c/day/NMI	64.00	70.40
MP6	Quarterly manually-read interval metering non-capital rate	c/day/NMI	18.23	20.05

## Metering capital charges

Code	Description	Unit	GST exclusive price	GST inclusive price
MP7	Quarterly manually-read interval metering capital rate	c/day/NMI	9.19	10.11
MP8	Monthly non-interval metering capital rate	c/day/NMI	16.06	17.67
MP9	Monthly multi-register non-interval metering capital rate	c/day/NMI	16.06	17.67
MP10	Monthly manually-read interval metering capital rate	c/day/NMI	129.64	142.60

## Fee-based ancillary service charges

Code	Description	Unit	GST exclusive price	GST inclusive price
<b>Premise re-energisation - Existing network connection*</b>				
501	Re-energise premise – Business Hours	per visit	\$80.43	\$88.47
502	Re-energise premise – After Hours	per visit	\$100.41	\$110.45
<b>Premise De-energisation – Existing Network Connection</b>				
503	De-energise premise – Business Hours	per visit	\$80.43	\$88.47
505	De-energise premise for debt non-payment	per visit	\$160.86	\$176.95
<b>Meter investigations</b>				
504	Meter Test (Whole Current) – Business Hours	per test	\$321.72	\$353.89
510	Meter Test (CT/VT) – Business Hours	per test	\$482.71	\$530.98
<b>Special meter services</b>				
506	Special meter read	per read	\$34.80	\$38.28
<b>Power of Choice services</b>				
515	Move, remove, inspect or reconfigure meter	per movement, inspection or re-configure	\$160.86	\$176.95
516	Establish temporary/permanent supply	per establishment	\$120.64	\$132.70
517	Faults investigation (meter malfunction)	per investigation	\$120.64	\$132.70
518	Faults investigation (meter bypassed)	per investigation	\$160.86	\$176.95
519	Faults investigation (customer's side of network boundary)	per investigation	\$80.43	\$88.47
<b>Temporary Network Connections</b>				
520	Temporary Builders' Supply – Overhead (Business Hours)	per installation	\$522.85	\$575.14
522	Temporary Builders' Supply – Underground (Business Hours)	per installation	\$1,005.43	\$1,105.97
<b>New Network Connections</b>				
523	New Underground Service Connection – Greenfield	per installation	\$0.00	\$0.00
526	New Overhead Service Connection – Brownfield (Business Hours)	per installation	\$764.85	\$841.34

Code	Description	Unit	GST exclusive price	GST inclusive price
527	New Underground Service Connection – Brownfield from Front	per installation	\$1,246.72	\$1,371.39
528	New Underground Service Connection – Brownfield from Rear	per installation	\$1,246.72	\$1,371.39
<b>Network Connection Alterations and Additions</b>				
541	Overhead Service Relocation – Single Visit (Business Hours)	per installation	\$643.44	\$707.78
542	Overhead Service Relocation – Two Visits (Business Hours)	per installation	\$1,286.88	\$1,415.57
543	Overhead Service Upgrade – Service Cable Replacement Not Required	per installation	\$643.44	\$707.78
544	Overhead Service Upgrade – Service Cable Replacement Required	per installation	\$683.71	\$752.08
545	Underground Service Upgrade – Service Cable Replacement Not Required	per installation	\$482.58	\$530.84
546	Underground Service Upgrade – Service Cable Replacement Required	per installation	\$1,246.72	\$1,371.39
547	Underground Service Relocation – Single Visit (Business Hours)	per installation	\$1,246.72	\$1,371.39
548	Install surface mounted point of entry (POE) box	per installation	\$590.49	\$649.54
549	Overhead Service Temporary Disconnect Reconnect same day (Business Hours)	per installation	\$965.16	\$1,061.68
<b>Temporary Network Infrastructure De-energisation</b>				
560	LV temporary network infrastructure de-energisation (Business Hours)	per occurrence	\$643.44	\$707.78
561	HV temporary network infrastructure de-energisation (Business Hours)	per occurrence	\$643.44	\$707.78
<b>Supply Abolishment / Removal</b>				
562	Supply Abolishment / Removal – Overhead (Business Hours)	per site visit	\$482.58	\$530.84
563	Supply Abolishment / Removal - Underground (Business Hours)	per site visit	\$1,206.45	\$1,327.10

Code	Description	Unit	GST exclusive price	GST inclusive price
<b>Miscellaneous Customer Initiated Services</b>				
564	Install & Remove Tiger Tails – Establishment (Business Hours)	per installation	\$1,205.63	\$1,326.19
565	Install & Remove Tiger Tails - Per Span (Business Hours)	per installation	\$1,855.80	\$2,041.38
566	Install & Remove Warning Flags – Installation (Business Hours)	per installation	\$1,205.63	\$1,326.19
567	Install & Remove Warning Flags – Per span (Business Hours)	per installation	\$1,606.42	\$1,767.06
<b>Operational &amp; Maintenance Fees - Export Only Embedded Generation Installations up to 5MW</b>				
568	Embedded Generation OPEX Fees - Connection Assets	per annum	2%	2%
569	Embedded Generation OPEX Fees - Shared Network Asset	per annum	2%	2%
<b>Connection Enquiry Processing - Embedded Generation Installations</b>				
570	Embedded Generation Connection Enquiry – Class 1 (Commercial)	per installation	\$442.35	\$486.59
596	Embedded Generation Connection Enquiry – Class 2	per installation	\$552.94	\$608.23
597	Embedded Generation Connection Enquiry – Class 3	per installation	\$663.53	\$729.88
598	Embedded Generation Connection Enquiry – Class 4	per installation	\$774.12	\$851.53
599	Embedded Generation Connection Enquiry – Class 5	per installation	\$884.71	\$973.18
600	Embedded Generation Connection Enquiry – Class 6	per installation	\$995.30	\$1,094.83
<b>Network Design &amp; Investigation / Analysis Services - Embedded Generation Installations</b>				
574	Embedded Generation Network Technical Study - Class 1 (Commercial)	per installation	\$1,769.42	\$1,946.36
575	Embedded Generation Network Technical Study - Class 2	per installation	\$3,538.83	\$3,892.71
576	Embedded Generation Network Technical Study - Class 3	per installation	\$7,077.67	\$7,785.44
577	Embedded Generation Network Technical Study - Class 4	per installation	\$10,616.50	\$11,678.15

Code	Description	Unit	GST exclusive price	GST inclusive price
578	Embedded Generation Network Technical Study - Class 5	per installation	\$14,155.34	\$15,570.87
579	Embedded Generation - Network Technical Study - Class 6	per installation	\$17,694.17	\$19,463.59
<b>Contract Administration, Commissioning and Testing - Embedded generation installations up to 5MW</b>				
669	Embedded Generation - Connection Contract Establishment - Class 1 (Commercial) to Class 6	per establishment	\$3,538.83	\$3,892.71
<b>Provision of Data for Network Technical Study - Embedded generation installations over 5MW</b>				
670	Embedded Generator Network Technical Study - Embedded Generation over 5MW	per provision	\$17,694.17	\$19,463.59
<b>Rescheduled Site Visits</b>				
590	Rescheduled Site Visit – One Person	per site visit	\$160.86	\$176.95
591	Rescheduled Site Visit – Service Team	per site visit	\$692.58	\$761.84
<b>Trenching charges</b>				
592	Trenching - first 2 meters	per visit	\$574.47	\$631.92
593	Trenching - subsequent meters	per meter	\$133.60	\$146.96
<b>Boring charges</b>				
594	Under footpath	per occurrence	\$1,042.05	\$1,146.26
595	Under driveway	per occurrence	\$1,242.45	\$1,366.70
<b>Cable Testing</b>				
603	Spiking/Cable Testing (Business Hours) - Evoenergy network cables only	per test	\$947.20	\$1,041.92
604	Spiking/Cable Testing (After Hours) - Evoenergy network cables only	per test	\$1,218.77	\$1,340.65
<b>Testing of Substation HV/LV Earthing or Soil Resistivity</b>				
605	Substation HV/LV Earthing/Soil Resistivity Testing (Business Hours)	per test	\$1,116.93	\$1,228.62
606	Substation HV/LV Earthing/Soil Resistivity Testing (After Hours)	per test	\$1,456.40	\$1,602.04



Code	Description	Unit	GST exclusive price	GST inclusive price
<b>Termination of Consumer Mains - up to 50mm<sup>2</sup> Al or Cu - Note 1</b>				
607	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours)	per termination	\$1,314.18	\$1,445.60
608	1x 4 Core Or 4x 1 Core(1 Set) Consumer Mains (After Hours)	per termination	\$1,653.65	\$1,819.02
<b>Termination of Consumer Mains - Above 50mm<sup>2</sup> Cu or Al - Note 1</b>				
609	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours)	per termination	\$1,653.65	\$1,819.02
610	1x 4 Core Or 4x 1 Core(1 Set) Consumer Mains (After Hours)	per termination	\$2,128.90	\$2,341.79
611	2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (Business Hours)	per termination	\$1,993.11	\$2,192.42
612	2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (After Hours)	per termination	\$2,604.15	\$2,864.57
613	3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (Business Hours)	per termination	\$2,332.58	\$2,565.84
614	3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (After Hours)	per termination	\$3,079.40	\$3,387.34
615	4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (Business Hours)	per termination	\$2,502.31	\$2,752.54
616	4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (After Hours)	per termination	\$3,317.02	\$3,648.72
<b>LV Underground Network Disconnection (permanent disconnection of existing network)</b>				
617	Including Capping/Abandoning - Underground (Business Hours)	per disconnection or per visit	\$1,823.38	\$2,005.72
618	Including Capping/Abandoning - Underground (After Hours)	per disconnection or per visit	\$2,366.52	\$2,603.17
<b>Consumer Mains Disconnection at Evoenergy Network Asset such as Point of Entry/Substation</b>				
619	Temporary or Permanent Consumer Mains as a Separate Request (Business Hours)	per disconnection or per visit	\$1,823.38	\$2,005.72
620	Temporary or Permanent Consumer Mains as a	per disconnection or per visit	\$2,366.52	\$2,603.17

Code	Description	Unit	GST exclusive price	GST inclusive price
	Separate Request (After Hours)			
<b>Substation Supervised Access</b>				
621	1- 4 (Business Hours)	per visit per substation	\$1,153.05	\$1,268.36
622	1- 4 (After Hours)	per visit per substation	\$1,492.52	\$1,641.77
623	4- 8 (Business Hours)	per visit per substation	\$1,831.98	\$2,015.18
624	4- 8 (After Hours)	per visit per substation	\$2,443.02	\$2,687.32
<b>Temporary De-energisation/Isolation of Overhead LV Network</b>				
625	Business Hours Work - Per isolation or de-energisation and re-energisation on a same day	per day	\$1,454.28	\$1,599.71
626	After Hours Work - Per isolation or de-energisation and re-energisation on a same day	per day	\$1,861.64	\$2,047.80
<b>Temporary De-energisation/Isolation of Overhead HV Network – Note 2</b>				
627	Business Hours Work - Per isolation or de-energisation and re-energisation on a same day	per day	\$2,619.77	\$2,881.75
628	After Hours Work - Per isolation or de-energisation and re-energisation on a same day	per day	\$3,298.69	\$3,628.56
<b>Temporary De-energisation/Isolation of Underground/Overhead SLCC supply – Note 3</b>				
629	Business Hours Work - Per isolation or de-energisation and re-energisation on a same day	per day	\$643.86	\$708.25
630	After Hours Work - Per isolation or de-energisation and re-energisation on a same day	per day	\$779.64	\$857.60
<b>Temporary De-energisation/Isolation of Underground HV Or LV Network – Note 3</b>				
631	Business Hours Work - Per isolation or de-energisation and re-energisation on a same day	per day	\$1,284.55	\$1,413.01
632	After Hours Work - Per isolation or de-energisation	per day	\$1,624.02	\$1,786.42



Code	Description	Unit	GST exclusive price	GST inclusive price
	and re-energisation on a same day			
<b>Temporary De-energisation/Isolation of Underground HV Network – Note 4</b>				
633	Business Hours Work - Per isolation or de-energisation and re-energisation on a same day	per day	\$1,793.75	\$1,973.13
634	After Hours Work - Per isolation or de-energisation and re-energisation on a same day	per day	\$2,336.89	\$2,570.58
<b>Temporary Pole Support Work - Using Lifter/Borer – Note 5</b>				
635	Business Hours Work	Per pole support per day as well as per visit	\$3,708.54	\$4,079.39
636	After Hours Work	Per pole support per day as well as per visit	\$4,323.86	\$4,756.25
<b>Temporary Pole Support Work - Using Concrete Blocks – Note 5</b>				
637	Business Hours Work	per Pole per Installation as well as per visit	\$2,847.95	\$3,132.75
638	After Hours Work	per Pole per Installation as well as per visit	\$3,259.59	\$3,585.55
<b>Pole Stay Replacement</b>				
639	With Standard Stay -Business Hours	per pole stay	\$4,123.44	\$4,535.78
640	With Standard Stay -After Hours	per pole stay	\$5,076.98	\$5,584.68
641	With Side Walk Stay -Business Hours	per pole stay	\$4,857.88	\$5,343.67
642	With Side Walk Stay -After Hours	per pole stay	\$5,824.72	\$6,407.19
<b>LVABC Replacement</b>				
643	1 Span- Business Hours	per installation	\$9,549.90	\$10,504.89
644	1 Span - After Hours	per installation	\$12,265.62	\$13,492.18
645	2 Span- Business Hours	per installation	\$14,214.31	\$15,635.74
646	2 Span - After Hours	per installation	\$18,084.20	\$19,892.62
647	3 Span- Business Hours	per installation	\$18,749.52	\$20,624.47
648	3 Span - After Hours	per installation	\$23,705.70	\$26,076.27

Code	Description	Unit	GST exclusive price	GST inclusive price
649	Cut & Shackle for LVABC Replacement - Per Cross arm One Direction - Business Hours	per installation	\$1,279.46	\$1,407.41
650	Cut & Shackle for LVABC Replacement - Per Cross arm One Direction - After Hours	per installation	\$1,614.64	\$1,776.10
651	Installation of LV Fuse Switch Disconnecter for LVABC Replacement Work- Business Hours	per installation	\$1,470.83	\$1,617.91
652	Installation of LV Fuse Switch Disconnecter for LVABC Replacement Work- After Hours	per installation	\$1,806.01	\$1,986.61
653	Installation of LV termination cross- arm for LVABC Replacement Work - Business Hours	per installation	\$1,487.57	\$1,636.33
654	Installation of LV termination cross- arm for LVABC Replacement Work - After Hours	per installation	\$1,860.98	\$2,047.08
655	Installation of LV double strain cross -arm for LVABC Replacement Work - Business Hours	per installation	\$1,706.25	\$1,876.88
656	Installation of LV double strain cross -arm for LVABC Replacement Work - After Hours	per installation	\$2,279.05	\$2,506.96
657	1 Way 630A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - Business Hours	per installation	\$783.73	\$862.10
658	1 Way 630A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - After Hours	per installation	\$851.62	\$936.78
659	1 Way 1000A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - Business Hours	per installation	\$896.56	\$986.22
660	1 Way 1000A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - After Hours	per installation	\$964.46	\$1,060.91

Code	Description	Unit	GST exclusive price	GST inclusive price
661	1 Way 1250A Jean Muller Installation for consumer mains termination work - Business Hours	per installation	\$4,205.62	\$4,626.18
662	1 Way 1250A Jean Muller Installation for consumer mains termination work - After Hours	per installation	\$4,307.46	\$4,738.21
663	1 Way Weber POE Kit Installation for consumer mains termination work- Business Hours	per installation	\$2,558.85	\$2,814.74
664	1 Way Weber POE Kit Installation for consumer mains termination work- After Hours	per installation	\$2,626.74	\$2,889.41
665	3 Way Weber POE Kit Installation for consumer mains termination work - Business Hours	per installation	\$3,338.91	\$3,672.80
666	3 Way Weber POE Kit Installation for consumer mains termination work - After Hours	per installation	\$3,406.80	\$3,747.48
667	Holec Fuse Kit Installation for Termination of Consumer Mains - Business Hours	per installation	\$298.03	\$327.83
668	Holec Fuse Kit Installation for Termination of Consumer Mains - After Hours	per installation	\$365.92	\$402.51

**Notes to Table 5.4**

- \* These charges also apply where Evoenergy responds to a customer initiated call out and determines that the premise is energised at the connection point.
- 1 Includes termination of temporary supply consumer mains. Crimp Lugs to be supplied by Customer/Applicant. Charges includes disconnection of existing temporary consumer mains if present.
- 2 Includes establishment of temporary earthing to overhead network and includes plant as required
- 3 Excludes the type of work done by supply and installation officer. Excludes streetlight controller isolation work by Connection and Installation (C & I) Officer or Services and Installation (S & I) Officer
- 4 Includes insulation testing of isolated HV cable prior re-energisation
- 5 Includes plant operator as required however temporary network isolation charges to apply separately.

**Quoted ancillary services charges**

Evoenergy labour category	AER labour category	AER maximum allowable 2020/21 hourly rates*
Office support service delivery	Admin	\$113.94
Electrical apprentice	Field Worker	\$154.56
Electrical worker	Technician	\$160.86
Electrical worker - labourer	Field Worker	\$152.86
Project officer design section	Engineer	\$192.82
Senior technical officer/engineer design section	Senior Engineer	\$221.18