

AUSTRALIAN ENERGY REGULATOR

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Our Ref:AER200814Contact Officer:Daniel DaleContact Phone:07 3835 4629

28/04/2020

Emily Brown Group Manager Regulatory Pricing Evoenergy

Dear Ms Brown

# Evoenergy (ActewAGL) [ACT, Queanbeyan and Palerang] 2020–21 Gas Distribution Network Tariff Variation Proposal

The AER has considered this matter and decided, in accordance with the provision of the Evoenergy (ActewAGL) (ACT, Queanbeyan and Palerang) 2016–21 access arrangement, to approve Evoenergy's proposed tariffs for the period 1 July 2020 to 30 June 2021. The initial proposed tariffs were submitted to the AER on 16 March 2020. At the request of the AER, revised proposed tariffs were submitted on 20 April 2020.

The revised proposed tariffs are compliant with the Evoenergy (ActewAGL) (ACT, Queanbeyan and Palerang) gas access arrangement 2016–21.

A Statement of Reasons is attached. Should you have any queries, please contact Daniel Dale on 07 3835 4629.

Yours sincerely

Kami Kaur Acting General Manager Distribution



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### STATEMENT OF REASONS

#### Evoenergy (formerly ActewAGL) gas distribution tariff variation for 2020–21

On 16 March 2020, Evoenergy applied to the AER for variation of its distribution tariffs for the period 1 July 2020 to 30 June 2021. The application is based on the 2016–21 access arrangement approved by the AER on 26 May 2016. At the request of the AER, Evoenergy resubmitted its application for variation of its distribution tariffs on 20 April 2020.

The AER has considered Evoenergy's revised application for the variation of distribution tariffs for the period 1 July 2020 to 30 June 2021 submitted on 20 April 2020 in accordance with sections 7.2, 7.3 and 7.18 of the Evoenergy (ActewAGL) 2016–21 access arrangement.

The AER is satisfied that Evoenergy's revised application complies with the relevant principles and formulae set out in section 7.4 of the Evoenergy (ActewAGL) access arrangement.

Having considered Evoenergy's proposal of 20 April 2020 stating the nature of the proposed 2020–21 tariffs, the AER approves these tariffs for commencement on 1 July 2020.

The approved 2020–21 distribution tariffs are set out in the section below.

#### Evoenergy

(a) Demand Capacity Rate
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Tariff Category	Unit Rate –Dollars per GJ of Chargeable Demand (CD) per annum (\$/GJ.CD.pa) Period ending 30 June 2021 Prices are real 2020/21 GST exclusive dollars				
	First 50 GJ of CD	Next 100 GJ of CD	Rest of CD		
VRG	267.830	263.454	259.692		
DBC	306.614	293.195	275.523		
	First 40 GJ of CD	Next 80 GJ of CD	Rest of CD		
DBG	276.398	262.579	230.101		

## (b) Demand Throughput Rate

Tariff Category	\$/GJ Minimum chargeable quantity of 833 GJ/month Period ending 30 June 2021. Prices are real 2020/21 GST exclusive dollars
DBT	3.926

## (c) Volume Throughput Rate

Tariff Category	Block Size	Volume Throughput Rate (\$/GJ) Period ending 30 June 2021 Prices are real 2020/21 GST exclusive dollars			
	(GJ per month)	First 1.25 GJ	Next 13.45 GJ	Next 45.30 GJ	Remainder
VRI	(GJ per quarter)	First 3.75 GJ	Next 40.35 GJ	Next 135.90 GJ	Remainder
	\$/GJ	12.016	6.546	5.933	5.722
	(GJ per month)	First 1.70 GJ	Next 6.20 GJ	Remainder	
VRH	(GJ per quarter)	First 5.10 GJ	Next 18.60 GJ	Remainder 6.018	
	\$/GJ	6.707	6.555		
	(GJ per month)	First 37.50 GJ	Next 372.00 GJ	Remainder	
VRB	(GJ per quarter)	First 112.50 GJ	Next 1116.00 GJ	Remainder	
	\$/GJ	10.997	6.455	5.925	
	(GJ per month)	First 2.50 GJ	Next 95.00 GJ	Remainder	
VBS	(GJ per quarter)	First 7.50 GJ	Next 285.00 GJ	Remainder	
	\$/GJ	8.885	6.394	5.946	

Tariff Category	Block Size	Volume Throughput Rate (\$/GJ) Minimum chargeable quantity of 666 GJ/month Period ending 30 June 2021 Prices are real 2020/21 GST exclusive dollars			
VBM	(GJ per month)	First 350.00 GJ	Next 400.00 GJ	Remainder	
	(GJ per quarter)	First 1050.00 GJ	Next 1200.00 GJ	Remainder	
	\$/GJ	6.257	5.156	4.910	

## (d) Provision of Basic Metering Equipment Charges

Tariff Catagory	Meter	Period ending 30 June 2021 Prices are real 2020/21 GST exclusive dollars			
Tariff Category	Туре	MHQ <16GJ/hr	MHQ >= 16 to < 50 GJ/hr	MHQ >= 50 to < 100 GJ/hr	MHQ >= 100 GJ/hr
Demand Tariff customer	Single Run	7,692	10,576	16,187	20,929
	Double Run	15,382	21,151	32,377	41,857
Tariff Category	Period ending 30 June 2021 Prices are real 2020/21 GST exclusive dollars				
Demand Tariff customer	More than 15 meters (not available to new entrants) 1,837.220				

## (e) Fixed Charge

Tariff Category	Standing Charge – dollars per annum Period ending 30 June 2021 Prices are real 2020/21 GST exclusive dollars
VRI	71.22
VRH	161.01
VRB	732.51
VRG	14,650.14
VBS	117.71
VBM	1,863.79

### (f) Ancillary Charges

Ancillary Charges applicable to all Tariff Categories Period Ending 30 June 2021 Prices are real 2020/21 GST exclusive dollars	Residential	Business
Request for service		90.00
Reconnection fee	44.10	53.00
Disconnection fee	128.00	177.00
Decommissioning & meter removal	682.00	1,210.00
Special meter read	17.70	17.70