

 FINAL DECISION

United Energy distribution determination

 2016 to 2020

Attachment 10 – Capital expenditure sharing scheme

May 2016

© Commonwealth of Australia 2016

This work is copyright. In addition to any use permitted under the Copyright Act 1968, all material contained within this work is provided under a Creative Commons Attributions 3.0 Australia licence, with the exception of:

* the Commonwealth Coat of Arms
* the ACCC and AER logos
* any illustration, diagram, photograph or graphic over which the Australian Competition and Consumer Commission does not hold copyright, but which may be part of or contained within this publication. The details of the relevant licence conditions are available on the Creative Commons website, as is the full legal code for the CC BY 3.0 AU licence.

Requests and inquiries concerning reproduction and rights should be addressed to the:

Director, Corporate Communications
Australian Competition and Consumer Commission
GPO Box 4141, Canberra ACT 2601

or publishing.unit@accc.gov.au.

Inquiries about this publication should be addressed to:

Australian Energy Regulator
GPO Box 520
Melbourne Vic 3001

Tel: (03) 9290 1444
Fax: (03) 9290 1457

Email: AERInquiry@aer.gov.au

1. Note
2. This attachment forms part of the AER's final decision on United Energy's distribution determination for 2016–20. It should be read with all other parts of the final decision.
3. The final decision includes the following documents:
4. Overview
5. Attachment 1 – Annual revenue requirement
6. Attachment 2 – Regulatory asset base
7. Attachment 3 – Rate of return
8. Attachment 4 – Value of imputation credits
9. Attachment 5 – Regulatory depreciation
10. Attachment 6 – Capital expenditure
11. Attachment 7 – Operating expenditure
12. Attachment 8 – Corporate income tax
13. Attachment 9 – Efficiency benefit sharing scheme
14. Attachment 10 – Capital expenditure sharing scheme
15. Attachment 11 – Service target performance incentive scheme
16. Attachment 12 – Demand management incentive scheme
17. Attachment 13 – Classification of services
18. Attachment 14 – Control mechanisms
19. Attachment 15 – Pass through events
20. Attachment 16 – Alternative control services
21. Attachment 17 – Negotiated services framework and criteria
22. Attachment 18 – f-factor scheme

1. Contents

[Note 10-2](#_Toc447545111)

[Contents 10-3](#_Toc447545112)

[Shortened forms 10-4](#_Toc447545113)

[10 Capital expenditure sharing scheme 10-6](#_Toc447545114)

[10.1 Final decision 10-6](#_Toc447545115)

[10.2 United Energy's revised proposal 10-6](#_Toc447545116)

[10.3 Assessment approach 10-7](#_Toc447545117)

[10.3.1 Interrelationships 10-7](#_Toc447545118)

[10.4 Reasons for final decision 10-7](#_Toc447545119)

1. Shortened forms

| Shortened form | Extended form |
| --- | --- |
| AEMC | Australian Energy Market Commission |
| AEMO | Australian Energy Market Operator |
| AER | Australian Energy Regulator |
| AMI | Advanced metering infrastructure |
| augex | augmentation expenditure |
| capex | capital expenditure |
| CCP | Consumer Challenge Panel |
| CESS | capital expenditure sharing scheme |
| CPI | consumer price index |
| DRP | debt risk premium |
| DMIA | demand management innovation allowance |
| DMIS | demand management incentive scheme |
| distributor | distribution network service provider |
| DUoS | distribution use of system |
| EBSS | efficiency benefit sharing scheme |
| ERP | equity risk premium |
| Expenditure Assessment Guideline | Expenditure Forecast Assessment Guideline for Electricity Distribution |
| F&A | framework and approach |
| MRP | market risk premium |
| NEL | national electricity law |
| NEM | national electricity market |
| NEO | national electricity objective |
| NER | national electricity rules |
| NSP | network service provider |
| opex | operating expenditure |
| PPI | partial performance indicators |
| PTRM | post-tax revenue model |
| RAB | regulatory asset base |
| RBA | Reserve Bank of Australia |
| repex | replacement expenditure |
| RFM | roll forward model |
| RIN | regulatory information notice |
| RPP | revenue and pricing principles |
| SAIDI | system average interruption duration index |
| SAIFI | system average interruption frequency index |
| SLCAPM | Sharpe-Lintner capital asset pricing model |
| STPIS | service target performance incentive scheme |
| WACC | weighted average cost of capital |

# Capital expenditure sharing scheme

1. The capital expenditure sharing scheme (CESS) provides financial rewards for network service providers whose capex becomes more efficient and financial penalties for those that become less efficient. Consumers benefit from improved efficiency through lower regulated prices. This attachment sets out how we will apply the CESS to United Energy in the 2016–20 regulatory control period.
2. As part of the Better Regulation program we consulted on and published version 1 of the Capital Expenditure Incentive Guideline (Capex Incentive Guideline), which sets out the CESS. The CESS approximates efficiency gains and efficiency losses by calculating the difference between forecast and actual capex. It shares these gains or losses between service providers and consumers.
3. The CESS works as follows:
* We calculate the cumulative underspend or overspend for the current regulatory control period in net present value terms.
* We apply the sharing ratio of 30 per cent to the cumulative underspend or overspend to work out what the service provider's share of the underspend or overspend should be.
* We calculate the CESS payments taking into account the financing benefit or cost to the service provider of the underspends or overspends. We can also make further adjustments to account for deferral of capex and ex post exclusions of capex from the RAB.
* The CESS payments will be added or subtracted to the service provider's regulated revenue as a separate building block in the next regulatory control period.
1. Under the CESS, a service provider retains 30 per cent of an underspend or overspend while consumers retain 70 per cent of the underspend or overspend. This means that for a one dollar saving in capex the service provider keeps 30 cents of the benefit while consumers keep 70 cents of the benefit.

## Final decision

1. We will apply the CESS as set out in version 1 of the Capex Incentive Guideline to United Energy in the 2016–20 regulatory control period.[[1]](#footnote-1)

## United Energy's revised proposal

United Energy accepted our preliminary decision to apply the CESS as set out in the Guideline for the 2016–20 regulatory control period.[[2]](#footnote-2)

## Assessment approach

1. In deciding whether to apply a CESS to a network service provider, and the nature and details of any CESS to apply to a service provider, we must:[[3]](#footnote-3)
* make that decision in a manner that contributes to the capex incentive objective[[4]](#footnote-4)
* take into account the CESS principles,[[5]](#footnote-5) the interaction of the CESS with any other incentives that the service provider may have to undertake efficient opex or capex, the capex objectives[[6]](#footnote-6) and, if relevant, the opex objectives, as they apply to the particular service provider, as well as the circumstances of the service provider.
1. Broadly, the capex incentive objective is to ensure that only capex that meets the capex criteria enters the RAB used to set prices. Therefore, consumers only fund capex that is efficient and prudent.

### Interrelationships

1. The CESS relates to other incentives United Energy faces to incur efficient opex, conduct demand management, and maintain or improve service levels.[[7]](#footnote-7) We aim to incentivise network service providers to make efficient decisions on when and what type of expenditure to incur, and to balance expenditure efficiencies with service quality. We discuss these interrelationships where relevant as part of our reasons below and in our capex attachment (attachment 6).

## Reasons for final decision

1. We are satisfied with United Energy's proposal to apply the CESS as set out in the Capex Incentive Guideline.
2. For capex, the sharing of underspends and overspends happens at the end of each regulatory control period when we update a network service provider's RAB to include new capex. If a network service provider spends less than its approved forecast during a period, it will benefit within that period. Consumers benefit at the end of that period when the RAB is updated to include less capex compared to if the service provider had spent the full amount of the capex forecast.
3. Without a CESS the incentive for a service provider to spend less than its forecast capex declines throughout the period. This is because as the end of the regulatory control period approaches, the time available for the service provider to retain any savings gets shorter. So the earlier a service provider incurs a capex underspend in the regulatory period, the greater its reward will be. As a result, the incentive for a service provider to spend less than its capex forecast declines throughout the period. Because of this, a service provider may choose to spend capex earlier than necessary, spend on capex when it may otherwise have spent on opex, or spend less on capex at the expense of service quality—even if it may not be efficient to do so.
4. In developing the CESS we took into account the capex incentive objective, capex criteria, capex objectives, and the CESS principles. With the CESS, United Energy will face the same reward and penalty in each year of a regulatory control period for capex underspends or overspends. The CESS will provide United Energy with an ex ante incentive to spend only efficient capex. United Energy will be rewarded through the CESS for making capex efficiency gains. Conversely, United Energy will be penalised through the CESS for making capex efficiency losses. In this way, United Energy will be more likely to incur only efficient capex when subject to a CESS, so any capex included in the RAB is more likely to reflect the capex criteria. In particular, if United Energy is subject to the CESS, its capex is more likely to be efficient and to reflect the costs of a prudent service provider.
1. AER, Capital Expenditure Incentive Guideline for Electricity Network Service Providers, November 2013. [↑](#footnote-ref-1)
2. United Energy, 2016 to 2020 Revised Regulatory Proposal, January 2016, p. 6. [↑](#footnote-ref-2)
3. NER, cl. 6.5.8A(e). [↑](#footnote-ref-3)
4. NER, cl. 6.4A(a); the capex criteria are set out in cl. 6.5.7(c) of the NER. [↑](#footnote-ref-4)
5. NER, cl. 6.5.8A(c). [↑](#footnote-ref-5)
6. NER, cl. 6.5.7(a). [↑](#footnote-ref-6)
7. Related schemes are the efficiency benefit sharing scheme (EBSS) for opex, the demand management innovation allowance (DMIA), and the service target performance incentive scheme (STPIS) for service levels. [↑](#footnote-ref-7)