

Our Ref: 64994
Contact Officer: Dale Johansen
Contact Phone: 07 3835 4679

18 November 2019

Scott Young
Manager Regulatory
APA Group

Dear Scott,

APA Group 2020 Victorian Gas Transmission System Tariff Variation

The AER has considered this matter and decided, in accordance with the provisions of the APA Group's (APA) 2018–22 access arrangement for the Victorian gas transmission system, to approve APA's proposed tariffs for the period 1 January 2020 to 31 December 2020. The proposed tariffs were submitted to the AER on 21 October 2019. Revised submissions on 7 and 14 November did not alter proposed tariffs.

The proposed tariffs are compliant with APA's 2018–22 access arrangement.

A Statement of Reasons is attached. Should you have any queries, please contact Dale Johansen, Director, on 07 3835 4679 or dale.johansen@er.gov.au.

Yours sincerely



Chris Pattas
General Manager
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STATEMENT OF REASONS

APA Victorian gas transmission system tariff variation for 2020

On 21 October 2019, the APA Group (APA) applied to the AER for variation of its transmission tariffs for the Victorian gas transmission system for the period 1 January 2020 to 31 December 2020. The application is based on the 2018–22 access arrangement.

The AER has considered APA's application for the variation of transmission tariffs for the period 1 January 2020 to 31 December 2020, submitted on 21 October 2019 and revised on 7 and 14 November 2019 in accordance with APA's 2018–22 access arrangement.

The AER is satisfied that APA's application complies with the relevant principles and formulae set out in the 2018–22 access arrangement.

Having considered APA's proposal of 21 October 2019 stating the nature of the proposed 2020 tariffs, the AER approves these tariffs for commencement on 1 January 2020.

The approved 2020 distribution tariffs are set out in the section below.

Note that the section numbering and table references below correspond to those in Schedule A of the APA VTS Access Arrangement.

A.2 Injection Tariffs

(a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	1.8769
LaTrobe & Maryvale	0.3714
Tyers & Lurgi	1.1262
West Gippsland	0.5306

(b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Interconnect	1.2238
Interconnect	0.298

(c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Western, South West and SEAGas Pipeline	1.8771
Western and SEAGas Pipeline	-
South West	0.6736

(d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.3029

(e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	-

A.3 Withdrawal Tariffs

(a) Transmission Delivery Tariff

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.1606	0.1596
2	West Gippsland	0.1981	0.2207
3	Lurgj	0.2355	0.2819
4	Metro North West	0.3329	0.3594
5	Calder	0.7575	0.955
6	South Hume	0.2945	0.3517
7	Echuca	0.6333	1.0667
8	North Hume	0.7538	1.1171
9	Western	0.7176	1.0724
21	Warrambool	0.1093	0.1839
22	Koroit	0.2301	0.6901
10	Murray Valley	0.6153	0.9057
11	Interconnect	0.7805	0.7805
13	South West	0.1596	0.1596
17	Wodonga	0.8508	1.4465
18	Tyers	0.1948	0.2023
19	Culcairn	0.8286	NA
20	Metro South East	0.3329	0.3594
24	Geelong	0.2437	0.2916
25	Maryvale	0.0632	NA

(b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0
33	SEA Gas Pipeline	0.0221

(c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0565
32	WUGS	0.0827

(d) Cross System Withdrawal Tariff

Injection Pipeline	Cross System Withdrawal Tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
All	0.1740	0.1981

(e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.3181	0.419
11	Interconnect	0.1596	NA
17	Wodonga	0.185	0.2077

(f) Matched Withdrawals - Metro (South East)

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
20	Metro South East	0.1786	0.2006