



Negotiated transmission service criteria for Powerlink

**Regulatory control period
2017–2022**

Call for submissions

February 2015

© Commonwealth of Australia 2016

This work is copyright. In addition to any use permitted under the Copyright Act 1968, all material contained within this work is provided under a Creative Commons Attributions 3.0 Australia licence, with the exception of:

- the Commonwealth Coat of Arms
- the ACCC and AER logos
- any illustration, diagram, photograph or graphic over which the Australian Competition and Consumer Commission does not hold copyright, but which may be part of or contained within this publication. The details of the relevant licence conditions are available on the Creative Commons website, as is the full legal code for the CC BY 3.0 AU licence.

Requests and inquiries concerning reproduction and rights should be addressed to the Director, Corporate Communications,
Australian Competition and Consumer Commission,
GPO Box 4141,
Canberra ACT 2601
or publishing.unit@acc.gov.au.

Inquiries about this publication should be addressed to:

Australian Energy Regulator
GPO Box 520
Melbourne Vic 3001

Tel: (03) 9290 1444

Fax: (03) 9290 1457

Email: AERInquiry@aer.gov.au

Contents

Contents3

Call for submissions.....4

Proposed Negotiated Transmission Service Criteria5

Call for submissions

Under the National Electricity Law (NEL) and the National Electricity Rules (NER), the Australian Energy Regulator (AER) is responsible for the economic regulation of transmission network service providers (TNSP) in the national electricity market. In accordance with this role, we are required to make a transmission determination applying to Powerlink for the next regulatory control period commencing from 1 July 2017.

Under clause 6A.2.2(3) of the NER we must, as part of our transmission determination, make a decision on the Negotiated Transmission Service Criteria (NTSC) to apply to Powerlink. The NTSC sets out the criteria that are to be applied by Powerlink in negotiating terms and conditions of access for its negotiated transmission services. It will also be used by an arbitrator in resolving any access dispute about any of the terms and conditions of access, as required under clause 6A.30.4(b) of the NER.

Clause 6A.11.3 of the NER requires us to publish a proposed NTSC, together with an invitation for written submissions, simultaneously with the publication of Powerlink's regulatory proposal. We are seeking submissions from interested parties in relation to the proposed NTSC to apply to Powerlink. Submissions on the proposed NTSC for Powerlink are due by close of business 28 April 2016.

We prefer that all written submissions be publicly available to facilitate an informed and transparent consultative process. Submissions will be treated as public documents unless otherwise requested. Parties wishing to submit confidential information are asked to provide both confidential and non-confidential versions of their submission. All non-confidential submissions will be placed on our website www.aer.gov.au.

We will treat all information and documents provided to us as part of this process in accordance with the ACCC/AER's Information Policy (June 2014), which is available on our website.

Submissions can be sent electronically to Powerlink2016@er.gov.au.

Alternatively, they can be sent to:

Mr Sebastian Roberts
General Manager
Network Regulation
Australian Energy Regulator
GPO Box 520
Canberra ACT 2601

Inquiries on this matter should be directed to the Network Regulation Branch (Melbourne office) of the AER on 03 9290 1444.

Proposed Negotiated Transmission Service Criteria

National Electricity Objective

1. The terms and conditions of access for a negotiated transmission service, including the price that is to be charged for the provision of that service and any access charges, should promote the achievement of the National Electricity Objective.

Criteria for terms and conditions of access

Terms and conditions of access

2. The terms and conditions of access for a negotiated transmission service must be fair, reasonable, and consistent with the safe and reliable operation of the power system in accordance with the NER.
3. The terms and conditions of access for negotiated transmission services, particularly any exclusions and limitations of liability and indemnities, must not be unreasonably onerous. Relevant considerations include the allocation of risk between the TNSP and the other party, the price for the negotiated transmission service and the cost to the TNSP of providing the negotiated service.
4. The terms and conditions of access for a negotiated transmission service must take into account the need for the service to be provided in a manner that does not adversely affect the safe and reliable operation of the power system in accordance with the NER.

Price of services

5. The price of a negotiated transmission service must reflect the cost that the TNSP has incurred or incurs in providing that service, and must be determined in accordance with the principles and policies set out in the Cost Allocation Methodology.
6. Subject to criteria 7 and 8, the price for a negotiated transmission service must be at least equal to the avoided cost of providing that service but no more than the cost of providing it on a stand-alone basis.
7. If the negotiated transmission service is a shared transmission service that:
 - (a) exceeds any network performance requirements which it is required to meet under any relevant electricity legislation; or
 - (b) exceeds the network performance requirements set out in schedule 5.1a and 5.1 of the NER

then the difference between the price for that service and the price for the shared transmission service which meets network performance requirements must reflect the TNSP's incremental cost of providing that service (as appropriate).

8. For shared transmission services, the difference in price between a negotiated transmission service that does not meet or exceed network performance requirements and a service that meets those requirements should reflect the TNSP's avoided costs. Schedule 5.1a and 5.1 of the NER or any relevant electricity legislation must be considered in determining whether any network service performance requirements have not been met or exceeded.
9. The price for a negotiated transmission service must be the same for all Transmission Network Users. The exception is if there is a material difference in the costs of providing the negotiated transmission service to different Transmission Network Users or classes of Transmission Network Users.
10. The price for a negotiated transmission service must be subject to adjustment over time to the extent that the assets used to provide that service are subsequently used to provide services to another person. In such cases the adjustment must reflect the extent to which the costs of that asset are being recovered through charges to that other person.
11. The price for a negotiated transmission service must be such as to enable the TNSP to recover the efficient costs of complying with all regulatory obligations associated with the provision of the negotiated transmission service.

Criteria for access charges

Access charges

12. Any access charges must be based on the costs reasonably incurred by the TNSP in providing Transmission Network User access. This includes the compensation for foregone revenue referred to in clause 5.4A(h) to (j) of the NER and the costs that are likely to be incurred by a person referred to in clause 5.4A(h) to (j) of the NER (as appropriate).