



PRELIMINARY DECISION
Energex determination 2015–16
to 2019–20

Attachment 17 – Negotiated
services framework and criteria

April 2015

© Commonwealth of Australia 2015

This work is copyright. In addition to any use permitted under the Copyright Act 1968, all material contained within this work is provided under a Creative Commons Attributions 3.0 Australia licence, with the exception of:

- the Commonwealth Coat of Arms
- the ACCC and AER logos
- any illustration, diagram, photograph or graphic over which the Australian Competition and Consumer Commission does not hold copyright, but which may be part of or contained within this publication. The details of the relevant licence conditions are available on the Creative Commons website, as is the full legal code for the CC BY 3.0 AU licence.

Requests and inquiries concerning reproduction and rights should be addressed to the Director, Corporate Communications, Australian Competition and Consumer Commission, GPO Box 4141, Canberra ACT 2601 or publishing.unit@acc.gov.au.

Inquiries about this publication should be addressed to:

Australian Energy Regulator
GPO Box 520
Melbourne Vic 3001

Tel: (03) 9290 1444
Fax: (03) 9290 1457

Email: AERInquiry@aer.gov.au

Note

This attachment forms part of the AER's preliminary decision on Energex's 2015–20 distribution determination. It should be read with all other parts of the preliminary decision.

The preliminary decision includes the following documents:

Overview

Attachment 1 – Annual revenue requirement

Attachment 2 – Regulatory asset base

Attachment 3 – Rate of return

Attachment 4 – Value of imputation credits

Attachment 5 – Regulatory depreciation

Attachment 6 – Capital expenditure

Attachment 7 – Operating expenditure

Attachment 8 – Corporate income tax

Attachment 9 – Efficiency benefit sharing scheme

Attachment 10 – Capital expenditure sharing scheme

Attachment 11 – Service target performance incentive scheme

Attachment 12 – Demand management incentive scheme

Attachment 13 – Classification of services

Attachment 14 – Control mechanism

Attachment 15 – Pass through events

Attachment 16 – Alternative control services

Attachment 17 – Negotiated services framework and criteria

Attachment 18 – Connection policy

Contents

Note	17-2
Contents	17-3
Shortened forms	17-4
17 Negotiated services framework and criteria	17-6
7.1 Preliminary decision	17-6
7.2 AER’s assessment approach	17-7
7.3 Reasons for preliminary decision	17-7
A Energex’s negotiating framework	17-11

Shortened forms

Shortened form	Extended form
AEMC	Australian Energy Market Commission
AEMO	Australian Energy Market Operator
AER	Australian Energy Regulator
augex	augmentation expenditure
capex	capital expenditure
CCP	Consumer Challenge Panel
CESS	capital expenditure sharing scheme
CPI	consumer price index
DRP	debt risk premium
DMIA	demand management innovation allowance
DMIS	demand management incentive scheme
distributor	distribution network service provider
DUoS	distribution use of system
EBSS	efficiency benefit sharing scheme
ERP	equity risk premium
Expenditure Assessment Guideline	Expenditure Forecast Assessment Guideline for electricity distribution
F&A	framework and approach
MRP	market risk premium
NEL	national electricity law
NEM	national electricity market
NEO	national electricity objective
NER	national electricity rules
NSP	network service provider
opex	operating expenditure
PPI	partial performance indicators

Shortened form	Extended form
PTRM	post-tax revenue model
RAB	regulatory asset base
RBA	Reserve Bank of Australia
repex	replacement expenditure
RFM	roll forward model
RIN	regulatory information notice
RPP	revenue and pricing principles
SAIDI	system average interruption duration index
SAIFI	system average interruption frequency index
SLCAPM	Sharpe-Lintner capital asset pricing model
STPIS	service target performance incentive scheme
WACC	weighted average cost of capital

17 Negotiated services framework and criteria

The NER requires us to make constituent decisions on:

- the negotiating framework that is to apply to Energex (which may be as proposed by the distributor, some variant of it, or a framework substituted by us),¹ and
- a decision on the negotiated distribution service criteria (NDSC) for the distributor.²

While our preliminary decision is not to classify any distribution services as negotiated distribution services, the NER require us to set out these matters irrespective of our classification decisions. Energex submitted a negotiating framework as part of its regulatory proposal for our consideration.³

The NDSC set out criteria that a distributor must apply in negotiating terms and conditions including the prices for negotiated distribution services. They also contain the criteria that a commercial arbitrator must apply to resolve disputes about such terms and conditions and/or prices. This section sets out our preliminary decision on Energex's negotiating framework and NDSC.

17.1 Preliminary decision

Negotiating framework

We approve Energex's proposed negotiating framework as it meets the requirements of the NER.⁴ Therefore, our preliminary decision is to accept the negotiating framework submitted by Energex for the 2015–20 regulatory control period.⁵

Negotiated distribution service criteria

Our preliminary decision is to retain the NDSC that we published for Energex in November 2014⁶ for the 2015–20 regulatory control period. The NDSC give effect to the negotiated distribution service principles.⁷

¹ NER, cl. 6.12.1(15).

² NER, cl. 6.12.1 (16).

³ Energex, *Regulatory proposal*, October 2014, appendix 12.

⁴ NER, cl. 6.7.5.

⁵ NER, cl. 6.12.1(15).

⁶ AER, *Proposed Negotiated Distribution Service Criteria for Energex, Ergon Energy and SA Power Networks – period commencing 1 July 2015*, November 2014.

⁷ NER, cl. 6.7.1.

17.2 AER's assessment approach

Negotiating framework

To be approved, a proposed negotiating framework must specify the obligations in clause 6.7.5(c) of the NER. We examined whether Energex's proposed negotiating framework has done that.

Negotiated distribution services criteria

We consider NDSC that reflect the negotiated distribution service principles would satisfy the NER. Therefore we assessed whether our proposed NDSC reflect the negotiated distribution service principles in clause 6.7.1 of the NER.

17.3 Reasons for preliminary decision

Negotiating framework

We approve Energex's proposed negotiating framework because it specifies the minimum requirements of the NER.⁸ Those requirements include, among other things, a statement that a distributor will negotiate in good faith and a description for dealing with disputes.

Table 17.1 summarises our assessment of Energex's proposed negotiating framework. It shows that each of the NER requirements for a negotiated framework is satisfactorily addressed.

⁸ NER, cl. 6.7.5(c).

Table 17.1 AER's assessment of Energex's proposed negotiating framework

NER requirements	AER assessment of Energex
Requirement for a distributor and applicant ⁹ to negotiate in good faith— cl. 6.7.5(c)(1)	Section 2.2 of Energex's framework
Requirement for a distributor to provide all such commercial information reasonably required to enable the applicant of a negotiated distribution service to engage in effective negotiations— cl. 6.7.5(c)(2)	Section 2.6 of Energex's framework
Requirement for a distributor to identify and inform the applicant of the reasonable costs of providing the negotiated service; demonstrate the charges reflect costs and have appropriate arrangements for assessment and review of the charges and the basis on which they are made— cl. 6.7.5(c)(3)	Sections 2.6, 2.11 and 2.12 of Energex's framework
Requirement for the applicant to provide all such commercial information reasonably required for a distributor to engage in effective negotiation— cl. 6.7.5(c)(4)	Section 2.5 of Energex's framework
Requirement to specify a reasonable period of time for commencing, progressing and finalising negotiations; and a requirement for each party to use their reasonable endeavours to adhere to those time periods during the negotiation— cl. 6.7.5(c)(5)	Section 2.3 of Energex's framework
Requirement to specify a process for dispute resolution in accordance with the relevant provisions for dispute resolution— cl. 6.7.5(c)(6)	Section 2.10 of Energex's framework
Requirements to specify arrangements for the payment of a distributor's reasonable direct expenses incurred in processing the application to provide the negotiated distribution service— cl. 6.7.5(c)(7)	Sections 2.6 and 2.11 of Energex's framework
Requirement for a distributor to determine the potential impact of the provision of a negotiated distribution service on other distribution network users— cl. 6.7.5(c)(8)	Section 2.8 of Energex's framework
Requirement for a distributor to notify and consult with any affected distribution network user and ensure that the provision of the negotiation distribution service does not result in noncompliance with obligations in relation to other network users under the NER— cl. 6.7.5(c)(9)	Section 2.8 of Energex's framework
Requirement that the distributor publish the results of negotiations on its website – cl. 6.7.5(c)(10)	Section 2.14 of Energex's framework

Source: AER analysis.

A copy of Energex's framework is at appendix A.

Negotiated distribution services criteria

In November 2014, we published an invitation for submissions on our proposed NDSC for Energex. We did not receive any submissions in response to our proposed NDSC. The NDSC we have decided to apply to Energex follow:

⁹ An applicant or service applicant is the person who wishes to receive a negotiated distribution service. NER, ch. 10.

National Electricity Objective

1. The terms and conditions of access for a negotiated distribution service, including the price that is to be charged for the provision of that service and any access charges, should promote the achievement of the national electricity objective.

Criteria for terms and conditions of access

Terms and Conditions of Access

2. The terms and conditions of access for a negotiated distribution service must be fair and reasonable and consistent with the safe and reliable operation of the power system in accordance with the NER.
3. The terms and conditions of access for a negotiated distribution service (including in particular, any exclusions and limitations of liability and indemnities) must not be unreasonably onerous taking into account the allocation of risk between a distributor and any other party, the price for the negotiated distribution service and the costs to a distributor of providing the negotiated distribution service.
4. The terms and conditions of access for a negotiated distribution service must take into account the need for the service to be provided in a manner that does not adversely affect the safe and reliable operation of the power system in accordance with the NER.

Price of Services

5. The price for a negotiated distribution service must reflect the costs that a distributor has incurred or incurs in providing that service, and must be determined in accordance with the principles and policies set out in the relevant Cost Allocation Method.
6. Subject to criteria 7 and 8, the price for a negotiated distribution service must be at least equal to the cost that would be avoided by not providing that service but no more than the cost of providing it on a stand-alone basis.
7. If a negotiated distribution service is a shared distribution service that:
 - i. exceeds any network performance requirements which it is required to meet under any relevant electricity legislation: or
 - ii. exceeds the network performance requirements set out in schedule 5.1a and 5.1 of the NER,

then the difference between the price for that service and the price for the shared distribution service which meets network performance requirements must reflect a distributor's incremental cost of providing that service (as appropriate).

8. If a negotiated distribution service is the provision of a shared distribution service that does not meet or exceed the network performance requirements, the difference between the price for that service and the price for the shared

distribution service which meets, but does not exceed, the network performance requirements should reflect the cost a distributor would avoid by not providing that service (as appropriate).

9. The price for a negotiated distribution service must be the same for all Distribution Network Users unless there is a material difference in the costs of providing the negotiated distribution service to different Distribution Network Users or classes of Distribution Network Users.
10. The price for a negotiated distribution service must be subject to adjustment over time to the extent that the assets used to provide that service are subsequently used to provide services to another person, in which case such adjustment must reflect the extent to which the costs of that asset are being recovered through charges to that other person.
11. The price for a negotiated distribution service must be such as to enable a DNSP to recover the efficient costs of complying with all regulatory obligations or requirements associated with the provision of the negotiated service.

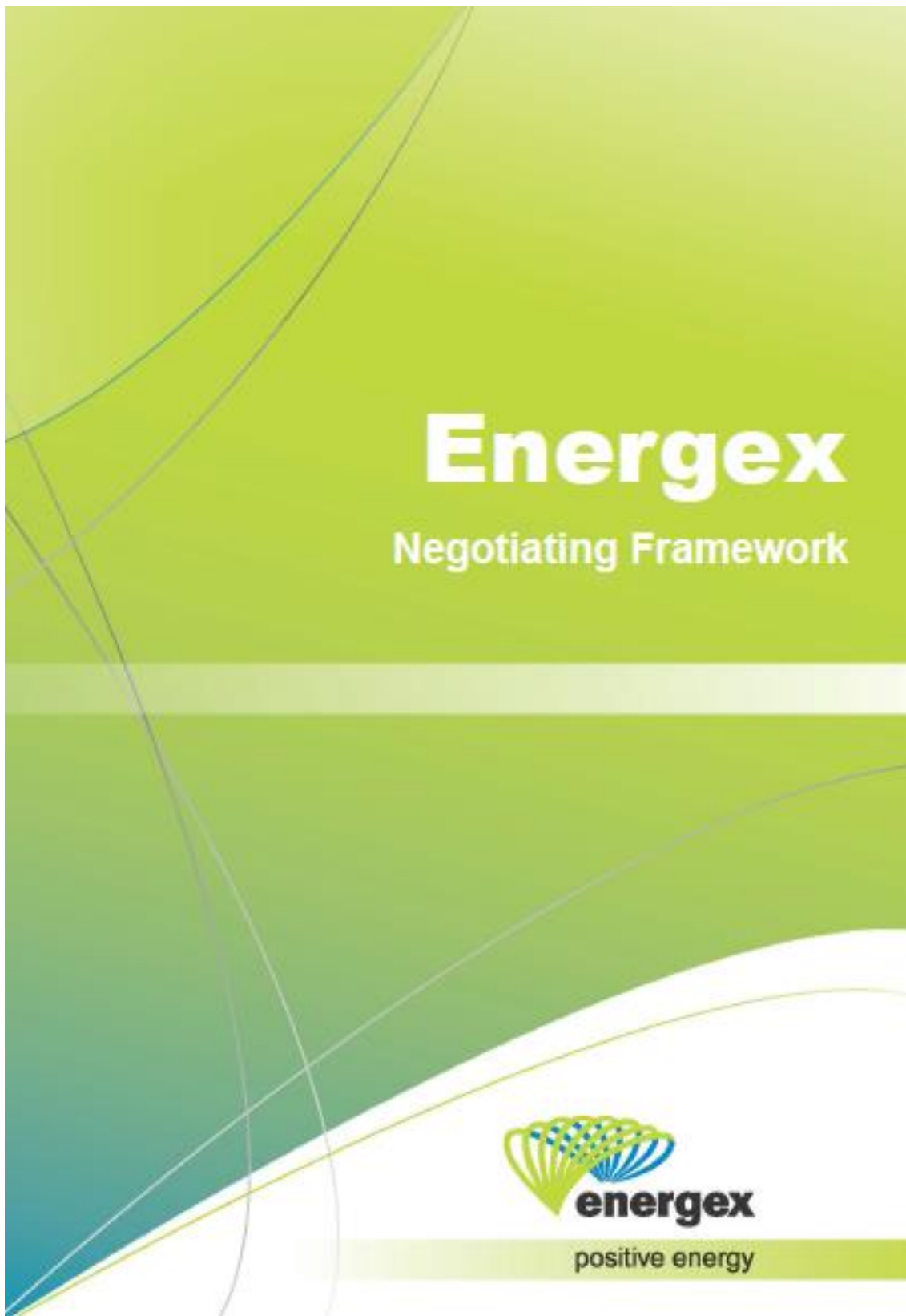
Criteria for access charges

Access Charges

12. Any charges must be based on costs reasonably incurred by a distributor in providing distribution network user access, and, in the case of compensation referred to in clauses 5.5(f)(4)(ii) and (iii) of the NER, on the revenue that is likely to be foregone and the costs that are likely to be incurred by a person referred to in those provisions where an event referred to in those provisions occurs (as appropriate).
13. Any charges must be based on costs reasonably incurred by a distributor in providing transmission network user access to services deemed to be negotiated distribution services by clause 6.24.2(c) of the NER, and, in the case of compensation referred to in clauses 5.4A(h) to (j) of the NER, on the revenue that is likely to be foregone and the costs that are likely to be incurred by a person referred to in those provisions where an event referred to in those provisions occurs (as appropriate).

The above therefore constitutes our constituent decisions on the negotiating framework and NDSC to apply to Energex for the 2015–20 regulatory control period.

A Energex's negotiating framework



Version control

Version	Date	Description
1	31 October 2014	Appendix 12 to Regulatory Proposal

Energex Limited (Energex) is a Queensland Government Owned Corporation that builds, owns, operates and maintains the electricity distribution network in the growing region of South East Queensland. Energex provides distribution services to almost 1.4 million domestic and business connections, delivering electricity to a population base of around 3.2 million people.

Energex's key focus is distributing safe, reliable and affordable electricity in a commercially balanced way that provides value for its customers, manages risk and builds a sustainable future.

© Energex Limited, Australia

This work is copyright. Material contained in this document may be reproduced for personal, in-house or non-commercial use, without formal permission or charge, provided there is due acknowledgment of Energex Limited as the source.

Requests and enquiries concerning reproduction and rights for a purpose other than personal, in-house or non-commercial use should be addressed to:

Group Manager
Corporate Communications
Energex
GPO Box 1461
BRISBANE QLD 4001



Negotiating Framework

Table of Contents

1	BACKGROUND	1
1.1	National Electricity Rules.....	1
1.2	Negotiated Distribution Services	1
2	ENERGEX'S NEGOTIATING FRAMEWORK	2
2.1	Application	2
2.2	Obligation to negotiate in good faith	2
2.3	Timeframes.....	2
2.4	Suspension of timeframe.....	4
2.5	Provision of commercial information by service applicant.....	4
2.6	Provision of commercial information by Energex	5
2.7	Confidential information	6
2.8	Impact on other distribution network users.....	7
2.9	Negotiated Distribution Services Criteria.....	7
2.10	Dispute Resolution.....	7
2.11	Assessment and review of charges and basis of charges	7
2.12	Payment of Energex's reasonable costs	7
2.13	Termination of negotiations	8
2.14	Publication of results of negotiations	8
2.15	Giving notices	8
2.16	Governing law and jurisdiction	9
2.17	Severability.....	9
2.18	Time for action	10
2.19	Definitions and interpretation.....	10
2.20	Interpretation.....	12
	APPENDIX A - NEGOTIATED DISTRIBUTION SERVICE CRITERIA	13
2.21	National Electricity Objective	13
2.22	Criteria for term and conditions of access.....	13
2.23	Criteria for access charges.....	14

1 Background

1.1 National Electricity Rules

Clause 6.7.5(a) of the National Electricity Rules (Rules) stipulates that a Distribution Network Service Provider (DNSP) must prepare a negotiating framework setting out the procedure to be followed during negotiations between the DNSP and any person (service applicant) who wishes to receive a negotiated distribution service from the DNSP, as to the terms and conditions for access for the provision of the service.

The negotiating framework must comply with and be consistent with the DNSP's distribution determination and the minimum requirements set out in clause 6.7.5(c), which are discussed further below. The negotiating framework must not be inconsistent with the requirements set out in clause 5.3, 5.4A and 5.5 of the Rules.

Clause 6.8.2(c)(5) of the Rules requires that a Regulatory Proposal must include the proposed negotiating framework for those services classified as negotiated distribution services.

Clause 6.12.1(15) of the Rules states that a distribution determination is predicated on the AER's decision in relation to the negotiating framework that is to apply to the DNSP for the regulatory control period.

Clause 6.12.1(16) of the Rules requires that a distribution determination is predicated on the AER's decision on the Negotiated Distribution Service Criteria (NDSC). The NDSC (Appendix A) sets out the criteria that are to be applied by Energex should it negotiate terms and conditions of access for negotiated distribution services and will also be used by the AER in resolving any access disputes.

1.2 Negotiated Distribution Services

In the AER's Framework and Approach (F&A) final decision, the AER did not classify any of Energex's distribution services as negotiated distribution services. However, should the AER depart from the F&A and classify certain services as negotiated distribution services in the final determination then this negotiating framework will apply.

2 Energex's Negotiating Framework

2.1 Application

This negotiating framework applies to Energex and each service applicant that has made an application in writing to Energex for the provision of a negotiated distribution service.

Energex and any service applicant who wishes to receive a negotiated distribution service from Energex must comply with the requirements of this negotiating framework.

The requirements set out in this negotiating framework are in addition to any requirements or obligations contained in the Rules. In the event of any inconsistency between this negotiating framework and any other requirements in the Rules, the requirements of the Rules will prevail.

Nothing in this negotiating framework or in the Rules will be taken to impose an obligation on Energex to provide a negotiated distribution service to the service applicant.

The service applicant acknowledges that Energex is not liable for any loss or costs incurred or suffered by the service applicant as a result of Energex not providing the negotiating distribution service at the conclusion of the negotiation process.

2.2 Obligation to negotiate in good faith

Energex and the service applicant must negotiate in good faith the terms and conditions of access for the provision by Energex of the negotiated distribution service sought by the service applicant.

2.3 Timeframes

The timeframes for commencing, progressing and finalising negotiations in relation to applications for negotiated distribution services are set out below in Table 1. Energex and the service applicant must use reasonable endeavours to adhere to the time periods specified in Table 1 and may by mutual agreement extend any such time period.

Table 1 – Negotiating Timeframe

Event	Indicative Timeframe ¹
Receipt of written application for a negotiated distribution service. The application must be made by completing an application form published by Energex or as otherwise agreed with Energex	X

¹ 'X' being the date that the service application is received

Event	Indicative Timeframe ¹
If required, the service applicant must pay the application fee with the application form	
Parties meet to discuss a preliminary negotiation program with milestones that represent a reasonable period of time for commencing, progressing and finalising negotiations	X + 15 business days
Parties finalise negotiation program, which may include, without limitation, milestones relating to: <ul style="list-style-type: none"> • The request and provision of commercial information • Notification and consultation with relevant third parties and distribution network users • Provision of information by Energex to meet the obligation in section 2.6 • Notification by Energex of its reasonable direct expenses incurred in the processing of the application and the payment of those expenses 	X + 30 business days
Energex provides service applicant with an offer for the negotiated distribution services	X + 40 business days or negotiated timeframe
Parties finalise negotiations	X + 60 business days or negotiated timeframe taking into account the above variations in the timeframe

- The timeframes in Table 1 will not apply where a timeframe is specified under Chapter 5 or Chapter 5A of the Rules in relation to any application for negotiated distribution services and in that case, the timeframes in the relevant Chapter of the Rules will apply.
- The preliminary program may be modified from time to time by agreement with the parties, where such agreement must not be unreasonably withheld
- Timeframes may be suspended in accordance with section 2.5 of the negotiating framework.
- The timeframes set out in Table 1, or as otherwise agreed between the parties, do not commence until payment of the amount referred to in section 2.10 has been received by Energex

2.4 Suspension of timeframe

The timeframes in Table 1 for the negotiation and provision of negotiated distribution services, or as otherwise agreed between the parties, may be suspended if:

- Within 10 business days of Energex providing the commercial information to the service applicant, the service applicant does not formally accept that commercial information and the parties have agreed to a date for the undertaking and conclusion of commercial negotiations
- Within 10 business days of Energex requesting additional commercial information from the service applicant, the service applicant has not supplied that commercial information
- If either of the parties does not promptly meet any of its obligations as required by this negotiating framework or as otherwise agreed to by the parties
- Energex has been required to notify and consult with any affected distribution network users or AEMO at any time regarding the provision of the negotiated distribution services. In those circumstances, the timeframe for the negotiations will be suspended from the date of notification to the affected distribution network users or AEMO, until:
 - The end of the time limit specified by Energex for any affected distribution network users or AEMO; or
 - The receipt of information from the affected distribution network users or AEMO regarding the provision of the negotiated distribution service.Whichever is the later.
- A dispute has been notified to the AER, such suspension being from the date of notification of that dispute to the AER until the earlier of the:
 - Withdrawal of the dispute
 - Termination of the dispute
 - Determination of the dispute

Each party will notify the other party if it considers that the timeframe has been suspended, within 5 business days of that suspension.

2.5 Provision of commercial information by service applicant

Energex may give notice to the service applicant requesting commercial information that is reasonably required by Energex to enable it to engage in effective negotiations with the service applicant and to enable Energex to submit commercial information to the service applicant. Energex must use its reasonable endeavours to make the request within the period of time agreed by the parties.

The service applicant must provide Energex with the commercial information, which Energex reasonably requires to engage in effective negotiations in relation to the application, within the timeframe agreed to between the parties in the negotiation program. Commercial information that may be requested (but not limited to) includes:

- Technical information, such as maintenance requirements, performance criteria, electrical specification
- Financial information
- Details of how the service applicant's application complies with any law, the Rules or applicable guidelines and Australian Standards

For the purposes of this clause, commercial information does not include:

- Confidential information provided to the service applicant by another person; or
- Information that the service applicant is prohibited by law, from disclosing to Energex

Commercial information provided by the service applicant is subject to the condition that Energex must not disclose the commercial information to any other person unless the service applicant consents in writing to the disclosure.

2.6 Provision of commercial information by Energex

Energex must provide the following commercial information to the service applicant, upon written request, where such information is reasonably required by the service applicant to enable them to engage in effective negotiations with Energex for the provision of a negotiated distribution service:

- A description of the nature of the negotiated distribution service including what Energex would provide to the service applicant as part of that service
- The terms and conditions upon which Energex would provide the negotiated distribution service to the service applicant
- The charges applicable for providing the service based on the information that is available to Energex
- The reasonable costs and / or the increase or decrease in costs (as appropriate) of providing the negotiated distribution service to the service applicant
- A demonstration that the charges for providing the negotiated distribution service are in compliance with Energex's Negotiating Distribution Service Criteria (Appendix A) and Cost Allocation Method
- Energex's arrangements for the assessment and review of the charges and the basis upon which they are made

-
- Any other information the service applicant reasonably requires to enable effective negotiation on the price and the terms and conditions associated with the provision of the negotiated distribution service.

For the purposes of this clause, commercial information does not include:

- Confidential information provided to Energex by another person; or
- Information that Energex is prohibited by law, from disclosing to the service applicant.

Energex may provide the commercial information outlined above subject to relevant conditions, including the condition that the service applicant must not disclose the commercial information to any other person unless Energex consents in writing to the disclosure.

Energex reserves the right to withhold information requested by the service applicant if the information is legally privileged.

2.7 Confidential information

A party receiving commercial information that is confidential information may be required by the party disclosing such information to enter into a confidentiality agreement on terms reasonably acceptable to both parties, before the disclosure of confidential information to that person.

Notwithstanding the above, a party in receipt of confidential information under this negotiating framework shall:

- Keep confidential the confidential information
- Take all reasonable steps to protect the confidentiality and security of the confidential information
- Not, directly or indirectly, divulge, use, disclose or publish the confidential information
- Not make or allow to be made, copies of or extracts of any part of the confidential information, except for the purpose of negotiating the terms and conditions to a negotiated distribution service sought by the service applicant.

However, nothing restricts the disclosure of such confidential information to the extent it is required by law.

Each party is liable for and indemnifies the other in respect of any claim, action, damage, loss, liability, cost, expenses or payment which the disclosing party suffers or incurs or is liable for as a result of a breach of this section.

2.8 Impact on other distribution network users

Energex must determine the potential impact on distribution network users, other than the service applicant, of the provision of the negotiated distribution services.

Energex must notify and consult with any affected distribution network users and ensure that the provision of the negotiated distribution services does not result in non-compliance with obligations in relation to other distribution network users under the Rules.

If Energex is required to consult with affected distribution network users, the timeframes outlined above in section 2.3 shall be suspended until the information required to assess the impact is received from the affected distribution network user.

2.9 Negotiated Distribution Services Criteria

In developing its prices for negotiated distribution services, Energex will comply with the Negotiated Distribution Services Criteria (refer to Appendix A) and any local jurisdictional requirements.

The Negotiated Distribution Services Criteria must give effect to and be consistent with the Negotiated Distribution Services Principles set out in clause 6.7.1 of the Rules.

2.10 Dispute Resolution

Where negotiations with the service applicant fail to agree on the price and / or the terms and conditions of the service, the matter will be referred to the AER's dispute resolution processes in accordance with Part 10 of the National Electricity Law and Part L of Chapter 6 of the Rules.

2.11 Assessment and review of charges and basis of charges

Energex must have arrangements for the assessment and review of the proposed charges for the negotiated distribution service and the basis upon which those charges are made.

Energex must provide these arrangements to the service applicant in accordance with section 2.6 above.

2.12 Payment of Energex's reasonable costs

The service applicant must make payment of the application fee prior to negotiations commencing. The fee must be no more than Energex's reasonable estimate of the costs it expects to incur in assessing the application.

From time to time, Energex may give the service applicant a notice setting out the reasonable direct costs incurred by Energex and the off-set of any amount paid as an application fee.

If the aggregate of the reasonable direct costs, exceed the application fee amount paid by the service applicant, the service applicant must, within 20 business days of the receipt of a notice, pay Energex the amount stated in the notice.

If the aggregate of its actual reasonable direct costs, is less than the application fee amount paid by the service applicant, Energex must promptly notify the service applicant and must within 20 business days of the date of the notice, refund to the service applicant the amount by which the application fee paid by the service applicant exceeds Energex's actual aggregate direct costs.

2.13 Termination of negotiations

The service applicant may elect not to continue with its application for a negotiated distribution service and may terminate the negotiations by giving Energex written notice of its decision to do so.

Energex may terminate a negotiation under this framework by giving the service applicant written notice of its decision to do so where:

- Energex has reasonable grounds to believe that the service applicant is not conducting the negotiation under this framework in good faith
- The service applicant consistently fails to comply with the requirements of the negotiating framework
- Energex has reasonable grounds to believe that the service applicant will not acquire any negotiated distribution service
- an act of solvency default occurs in relation to the service applicant
- the service applicant fails to make a required payment in relation to the negotiation or provision of the negotiated distribution service

2.14 Publication of results of negotiations

At the conclusion of the negotiations between Energex and the service applicant, whether by way of agreed outcome or by termination, Energex will publish the results of the negotiation on its website.

2.15 Giving notices

A notice, consent, information, application or request that is to be given or made under this negotiating framework, is only given or made if it is in writing and delivered or posted to that party at its address set out below:

If any clause or part of a clause is illegal, unenforceable or invalid that clause or part is to be treated as removed from this negotiating framework, but the rest of this negotiating framework is not affected.

2.18 Time for action

If the day on by which something is required to be done is not a business day, that thing must be done on or by the next business day.

2.19 Definitions and interpretation

Business day means a day on which all banks are open for business generally in Brisbane, Queensland

Commercial information will include at a minimum, the following classes of information in relation to a service applicant, where applicable:

- Details of corporate structure, financial details relevant to creditworthiness and commercial risk and ownership of assets
- Technical information relevant to the application for a negotiated distribution service
- Financial information relevant to the application for a negotiated distribution service
- Details of an application's compliance with any law, standard, Rules or guidelines

Confidential information means information held by either party that is, by its nature confidential, is marked confidential or the receiving party knows or ought to know is confidential, and specifically includes:

- Information relating to or about the business affairs and operations of Energex
- Commercial information provided by Energex to service applicant
- Information provided to Energex by the service applicant
- Trade secrets, information, ideas, concepts, know-how, technology, processes and knowledge and the like provided to, or obtained by, a party by the other party (including but not limited to in relation to a party, all information reports, accounts or data in relation to that party's business affairs, finances, properties and methods of operations, regardless of the form in which it is recorded or communicated).

Costs means any costs or expenses incurred by Energex in complying with this negotiating framework or otherwise advancing the service applicant's request for the provision of negotiated distribution service or such other costs or expenses consistent with the Rules, Energex's Cost Allocation Method or any relevant part of Energex's Distribution Determination.

Distribution Network User means a Distribution Customer or an Embedded Generator as defined by the Rules

Service Applicant means a person who asks Energex for access to a distribution service, as defined by the Rules

Solvency Default means the occurrence of any of the following events in relation to the service applicant:

- An originating process or application for the winding up of the service applicant (other than a frivolous or vexatious application) is filed in a court or a special resolution is passed to wind up the service applicant, and is not dismissed before the expiration of 60 days from service on the service applicant
- A receiver, receiver and manager or administrator is appointed in respect of all or any part of the assets of the service applicant, or a provisional liquidator is appointed to the service applicant
- A mortgagee, charge or other holder of security, by itself or by or through an agent, enters into possession of all or any part of the assets of the service applicant
- A mortgage, charge or other holder of security is enforced by its holder or becomes enforceable or can become enforceable with the giving of notice, lapse of time or fulfilment of a condition
- The service applicant stops payments of, or admits in writing its inability to pay, its debts as they fall due
- The service applicant applies for, consents to, or acquiesces in the appointment of a trustee or receiver of the service applicant or any of its property
- A court appoints a liquidator, provisional liquidator, receiver or trustee, whether permanent or temporary, of all or any part of the service applicant's property
- The service applicant takes any step to obtain protection or is granted protection from its creditors under any applicable legislation or a meeting is convened or a resolution is passed to appoint an administrator or controller (as defined in the Corporations Act 2001) in respect of the service applicant
- A controller (as defined in the Corporations Act 2001) is appointed in respect of any part of the property of the service applicant
- Except to reconstruct or amalgamate while solvent, the service applicant enters into or resolves to enter into a scheme of arrangement, compromise or reconstruction proposed with its creditors (or any class of them) or with its members (or any class of them) or proposes re-organisation, re-arrangement moratorium or other administration of the service applicant's affairs
- The service applicant is subject of an event described in section 459C(2)(b) of the Corporations Act 2001

-
- Anything analogous or having a substantially similar effect to any of the events specified above happens in relation to the service applicant

2.20 Interpretation

In this document, unless the context otherwise requires:

- Terms defined in the National Electricity Law and Rules have the same meaning in this negotiating framework
- A reference to any law or legislation or legislative provision includes any statutory modification, amendment or re-enactment and any subordinate legislation or regulations issued under that legislation or legislative provision
- A reference to any agreement or document that is to that agreement or document as amended, novated, supplemented or replaced from time to time
- A reference to a clause, part, schedule or attachment is a reference to a clause, part, schedule or attachment of or to this document, unless otherwise stated
- An expression importing a natural person includes any company, trust, partnership, joint venture, association, corporation, body corporate or governmental agency
- A covenant or agreement on the part of two or more persons binds them jointly and severally
- If a day on or by which an obligation must be performed is not a business day, the obligation must be performed on or by the next business day

Appendix A - Negotiated Distribution Service Criteria

2.21 National Electricity Objective

The terms and conditions of access for a negotiated distribution service, including the price that is to be charged for the provision of that service and any access charges, should promote the achievement of the national electricity objective.

2.22 Criteria for term and conditions of access

Terms and Conditions of Access

1. The terms and conditions of access for a negotiated distribution service must be fair and reasonable and consistent with the safe and reliable operation of the power system in accordance with the Rules.
2. The terms and conditions of access for a negotiated distribution service (including in particular, any exclusions and limitations of liability and indemnities) must not be unreasonably onerous taking into account the allocation of risk between a distribution network service provider (DNSP) and any other party, the price for the negotiated distribution service and the costs to a DNSP of providing the negotiated distribution service.
3. The terms and conditions of access for a negotiated distribution service must take into account the need for the service to be provided in a manner that does not adversely affect the safe and reliable operation of the power system in accordance with the Rules.

Price of Services

4. The price for a negotiated distribution service must reflect the costs that a DNSP has incurred or incurs in providing that service, and must be determined in accordance with the principles and policies set out in the relevant Cost Allocation Method.
5. Subject to criteria 6 and 7, the price for a negotiated distribution service must be at least equal to the cost that would be avoided by not providing that service but no more than the cost of providing it on a stand-alone basis.
6. If a negotiated distribution service is a shared distribution service that:
 - a. Exceeds any network performance requirements which it is required to meet under any relevant electricity legislation; or
 - b. Exceeds the network performance requirements set out in Schedule 5.1a and 5.1 of the Rules,

then the difference between the price for that service and the price for the shared distribution service which meets network performance requirements must reflect a DNSP's incremental cost of providing that service (as appropriate)

7. If a negotiating distribution service is the provision of a shared distribution service that does not meet or exceed the network performance requirements, the difference between the price for that service and the price for the shared distribution service which meets, but does not exceed, the network performance requirements should reflect the costs a DNSP would avoid by not providing that service (as appropriate)
8. The price for a negotiated distribution service must be the same for all distribution network users unless there is a material difference in the costs of providing the negotiated distribution service to a different distribution network users or classes of distribution network users
9. The price for a negotiated distribution service must be subject to adjustment over time to the extent that the assets used to provide that service are subsequently used to provide services to another person, in which case such adjustment must reflect the extent to which the costs of that asset are being recovered through charges to that other person
10. The price for a negotiated distribution service must be such as to enable a DNSP to recover the efficient costs of complying with all regulatory obligations or requirements associated with the provision of the negotiated service.

2.23 Criteria for access charges

11. Any charges must be based on costs reasonably incurred by a DNSP in providing distribution network user access, and, in the case of compensation referred to in those provisions where an event referred to in those provisions occurs (as appropriate)
12. Any charges must be based on costs reasonably incurred by a DNSP in providing transmission network user access to services deemed to be negotiated distribution services by clause 6.24.2(c) of the Rules and in the case of compensation referred to in clauses 5.4A(h) to (j) of the Rules, on the revenue that is likely to be foregone and the costs that are likely to be incurred by a person referred to in those provisions where an event referred to in those provisions occurs (as appropriate)