

Power and Water 2019-24: our draft decision

Pre-determination conference

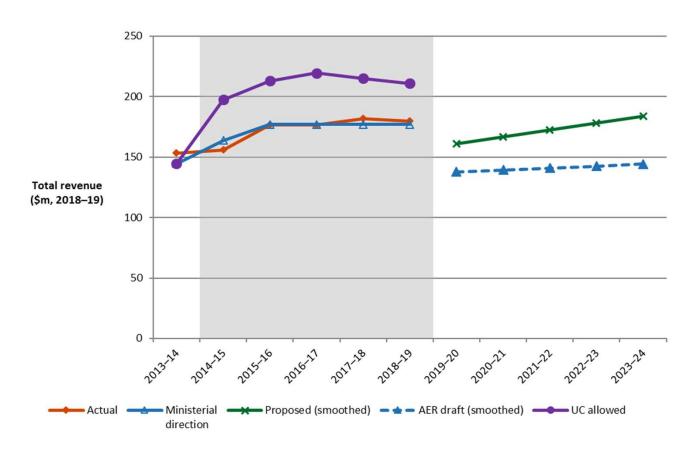
29 October 2018

Agenda

- Welcome and introductions
- The AER's draft decision
- Insights from the Consumer Challenge Panel
- Next steps for Power and Water
- Thank you and close

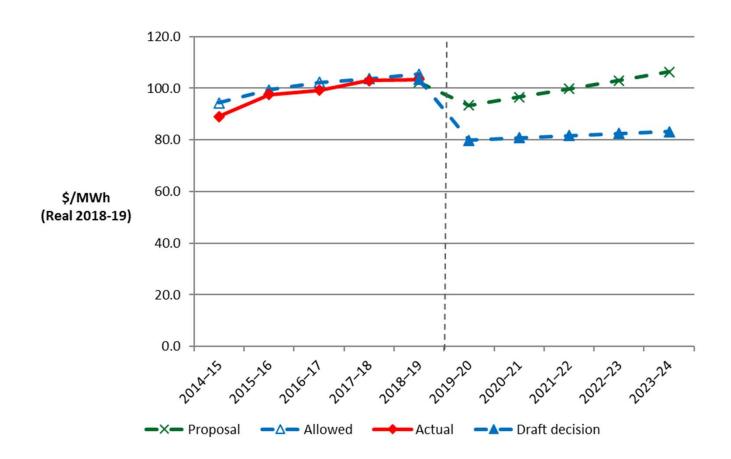
What is our draft decision?

Revenue over time (\$million, 2018/19)



How would our draft decision affect distribution network tariffs?

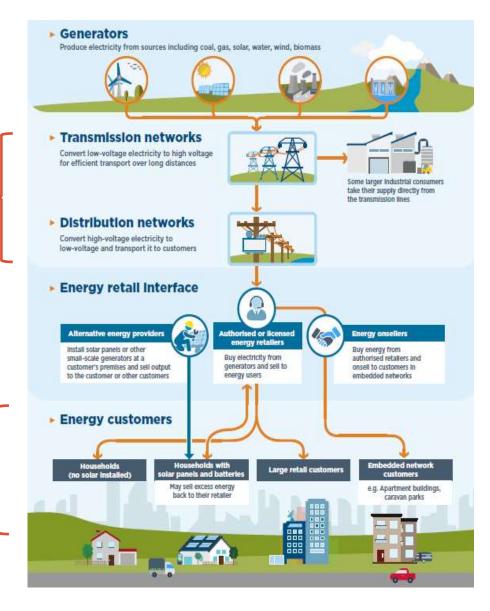
Indicative price path for Power and Water – distribution (\$/MWh, 2018–19)



What would this mean for customers?

Electricity network service providers are subject to revenue caps set by the AER.

Electricity
Pricing Order
caps retail
prices for a
majority of
customers in
the NT.



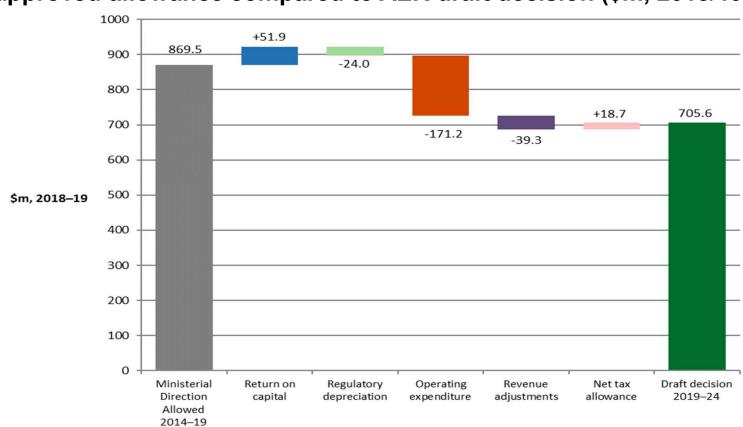
What would this mean for customers (cont.)?

Estimated impact on average annual electricity bills (\$ nominal)

	2018–19	2019–20	2020–21	2021–22	2022–23	2023–24
AER draft decision						
Residential annual bill	2520	2289	2321	2353	2386	2419
Annual change		-231 (-9.2%)	32 (1.4%)	32 (1.4%)	33 (1.4%)	33 (1.4%)
Small business annual bill	12169	11280	11401	11525	11652	11778
Annual change		-889 (-7.3%)	121 (1.1%)	124 (1.1%)	127 (1.1%)	127 (1.1%)
Power & Water proposal						
Residential annual bill	2520	2448	2509	2573	2641	2710
Annual change		-72 (-2.9%)	61 (2.5%)	64 (2.6%)	67 (2.6%)	70 (2.6%)
Small business annual bill	12169	11891	12125	12371	12630	12897
Annual change		-277 (-2.3%)	234 (2.0%)	246 (2.0%)	258 (2.1%)	267 (2.1%)

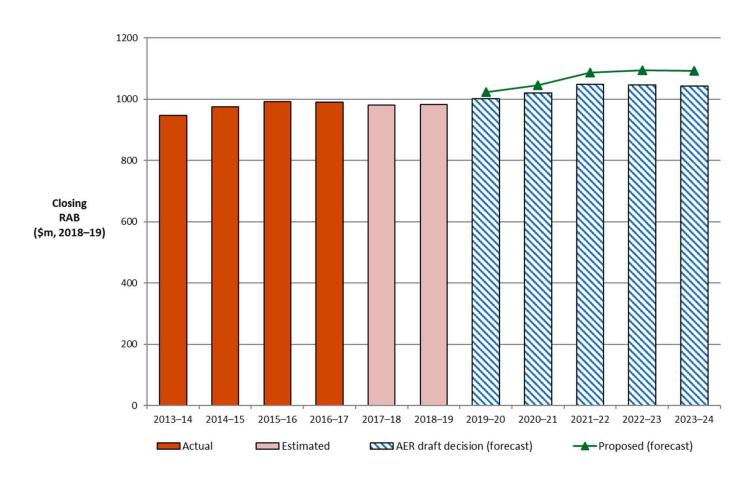
Key drivers

Change in total revenue from 2014–19 to 2019–24 - Ministerial Direction approved allowance compared to AER draft decision (\$m, 2018/19)



Key drivers (cont.): RAB

Projected RAB Growth (\$million, 2018/19)



How do we differ from Power and Water?

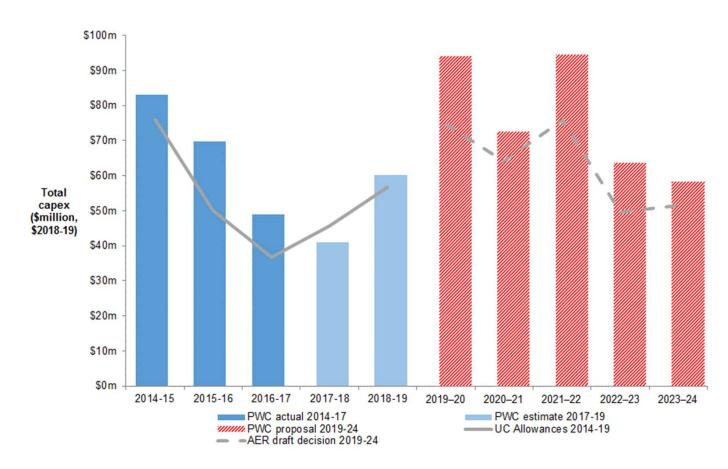
- Draft 2018 rate of return guideline
- Forecast expenditure
 - Capex
 - Opex
- Parallel consultations on:
 - Productivity
 - Corporate income tax allowance

Rate of return

	Power and Water final decision (2014–19)	Power and Water's proposal (2019–24)	AER draft decision (2019–24)	Allowed return over regulatory control period
Nominal risk free rate	4.11%	2.44%	2.66%	
Market risk premium	6%	6.5%	6%	
Equity beta	0.7	0.7	0.6	
Return on equity (nominal post–tax)	8.31%	7.0%	6.3%	Constant (%)
Return on debt (nominal pre–tax)	6.59%	6.37%	4.5%	Updated annually
Gearing	60%	60%	60%	Constant (60%)
Nominal vanilla WACC	7.28	6.62%	5.22%	Updated annually for return on debt
Forecast inflation	2.59%	2.42%	2.45%	Constant (%)

Our draft capex forecast

Capex over time (\$2018/19, million)

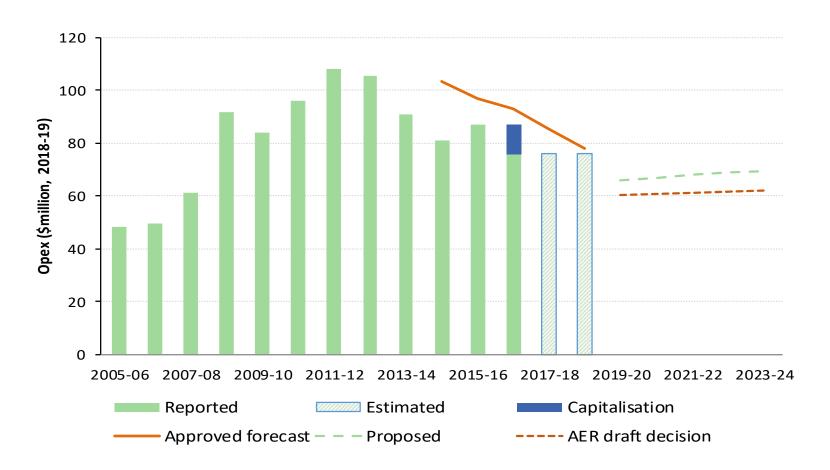


Our draft capex forecast (cont.)

Category	PWC	Our alternative estimate	Difference
Augmentation	\$60.6	\$35.9	(40.8%)
Connections	\$62.7	\$61.6	(1.8%)
Replacement	\$148.6	\$129.0	(13.2%)
Non-Network other	\$69.4	\$54.8	(21.0%)
Non-Network ICT	\$35.7	\$25.7	(28.0%)
Capitalised overheads	\$66.9	\$58.4	(12.7%)
Total gross capex (includes capital contributions)	\$445.6	\$365.5	(18.0%)
Capital contributions	\$62.6	\$49.0	(21.7%)
Asset disposals	\$0.8	\$0.8	-
Total net capex (excludes capital contributions and asset disposals)	\$382.2	\$315.6	(17.4%)

Our draft opex forecast

Opex over time (\$2018-19, million)



Our draft opex forecast (cont.)

	Power and Water's proposal	Our draft decision	Difference
Based on reported opex in 2016-17	378.9	375.1	-3.8
'Top-down' efficiency adjustment	-35.2	0.0	35.2
Individual cost category assessment reductions	0.0	-52.2	-52.2
Other adjustments	-27.3	-27.3	0.0
2016-17 to 2018-19 increment	0.0	1.2	1.2
Output growth	6.6	5.4	-1.3
Price growth	6.0	0.2	-5.8
Productivity growth	0.0	0.0	0.0
Step changes	7.4	0.9	-6.5
Debt raising costs	2.7	2.6	-0.2
Total opex	339.3	305.9	-33.4

Incentive schemes

- Our draft decision is to apply:
 - capital expenditure sharing scheme (CESS)
 - demand management incentive scheme
 (DMIS) and innovation allowance mechanism
 (DMIAM).
- We will not apply:
 - service target performance incentive scheme (STPIS)
 - opex efficiency benefit sharing scheme (EBSS)

Tariff structure statement (TSS)

- This is the first TSS for Power and Water.
- Power and Water proposed to introduce several major changes to its tariffs.
- We commend Power and Water for the significant consultation it undertook to develop its TSS, which propose significant reforms to its existing suite of current tariffs.
- Our draft decision is to accept a majority of the elements of Power and Water's TSS.
- However, our draft decision is also to not accept some elements of the TSS, and therefore to not approve the TSS as a whole.

Next steps

Milestone	Date	
Power and Water submits its proposal	31 January 2018	
AER issues paper published	29 March 2018	
Public forum on Power and Water's proposal	12 April 2018	
Submissions on Power and Water's proposal due	16 May 2018	
AER draft decision published	27 September 2018	
→ Public forum on draft decision	29 October 2018	
Power and Water submits its revised proposal	29 November 2018	
Submissions on draft decision and revised proposal due	11 January 2019	
AER final decision published	April 2019	