



# **Proposed Negotiated Distribution Service Criteria for Ergon Energy**

Regulatory control period commencing 1 July 2020

February 2019

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## Call for Submissions

Under the National Electricity Law and the National Electricity Rules (NER), the Australian Energy Regulator (AER) is responsible for the economic regulation of certain electricity distribution services provided by distribution network service providers in the National Electricity Market.

We will make a distribution determination applying to Ergon Energy for the regulatory control period, 1 July 2020 to 30 June 2025. Ergon Energy provides distribution services that we may classify as direct control services. In this case, we regulate the revenue that Ergon Energy may recover for these services under our revenue determination. If we classify any of Ergon Energy's distribution services as negotiated distribution services, we do not set the negotiating terms and conditions Ergon Energy must comply with. Ergon Energy is, however, subject to a dispute resolution process.

Under clause 6.12.1(16) of the NER, as part of its distribution determination we are required to make a decision on the Negotiated Distribution Service Criteria (NDSC) to apply to Ergon Energy. The NDSC sets out the criteria that SA Power Networks must apply in negotiating terms and conditions of access for its negotiated distribution services. We will use the NDSC to resolve any access dispute about any of the terms and conditions of access, as required under clause 6.7.4(a) of the NER. Under clause 6.7.4(b) of the NER, the NDSC must give effect to and be consistent with the negotiated distribution service principles set out in clause 6.7.1 of the NER.

Clause 6.9.3 of the NER requires us to publish our proposed NDSC, together with an invitation for written submissions, in conjunction with the publication of Ergon Energy's regulatory proposal. We are seeking submissions from interested parties in relation to the proposed NDSC to apply to Ergon Energy. Submissions on the proposed NDSC for Ergon Energy are due by close of business on 16 May 2019.

# Proposed Negotiated Distribution Service Criteria

## National Electricity Objective

- 1) The terms and conditions of access for a negotiated distribution service, including the price that is to be charged for the provision of that service and any access charges, should promote the achievement of the national electricity objective.

## Criteria for terms and conditions of access

### Terms and Conditions of Access

- 2) The terms and conditions of access for a negotiated distribution service must be fair and reasonable and consistent with the safe and reliable operation of the power system in accordance with the NER.
- 3) The terms and conditions of access for a negotiated distribution service (including in particular, any exclusions and limitations of liability and indemnities) must not be unreasonably onerous taking into account the allocation of risk between a distribution network service provider (DNSP) and any other party, the price for the negotiated distribution service and the costs to a DNSP of providing the negotiated distribution service.
- 4) The terms and conditions of access for a negotiated distribution service must take into account the need for the service to be provided in a manner that does not adversely affect the safe and reliable operation of the power system in accordance with the NER.

### Price of Services

- 5) The price for a negotiated distribution service must reflect the costs that a DNSP has incurred or incurs in providing that service, and must be determined in accordance with the principles and policies set out in the relevant Cost Allocation Method.
- 6) Subject to criteria 7 & 8, the price for a negotiated distribution service must be at least equal to the cost that would be avoided by not providing that service but no more than the cost of providing it on a stand-alone basis.
- 7) If a negotiated distribution service is a shared distribution service that:
  - (a) exceeds any network performance requirements which it is required to meet under any relevant electricity legislation, or
  - (b) exceeds the network performance requirements set out in schedule 5.1a and 5.1 of the NER,

then the difference between the price for that service and the price for the shared distribution service which meets network performance requirements must reflect a DNSP's incremental cost of providing that service (as appropriate).

- 8) If a negotiated distribution service is the provision of a shared distribution service that does not meet or exceed the network performance requirements, the difference between the price for that service and the price for the shared distribution service which meets, but does not exceed, the network performance requirements should reflect the cost a DNSP would avoid by not providing that service (as appropriate).
- 9) The price for a negotiated distribution service must be the same for all Distribution Network Users unless there is a material difference in the costs of providing the negotiated distribution service to different Distribution Network Users or classes of Distribution Network Users.
- 10) The price for a negotiated distribution service must be subject to adjustment over time to the extent that the assets used to provide that service are subsequently used to provide services to another person, in which case such adjustment must reflect the extent to which the costs of that asset are being recovered through charges to that other person.
- 11) The price for a negotiated distribution service must be such as to enable a DNSP to recover the efficient costs of complying with all regulatory obligations or requirements associated with the provision of the negotiated service.

## **Criteria for access charges**

### **Access Charges**

- 12) Any charges must be based on costs reasonably incurred by a DNSP in providing distribution network user access, and, in the case of compensation referred to in clauses 5.5(f)(4)(ii) and (iii) of the NER, on the revenue that is likely to be foregone and the costs that are likely to be incurred by a person referred to in those provisions where an event referred to in those provisions occurs (as appropriate).
- 13) Any charges must be based on costs reasonably incurred by a DNSP in providing transmission network user access to services deemed to be negotiated distribution services by clause 6.24.2(c) of the NER, and, in the case of compensation referred to in clauses 5.4A(h) to (j) of the NER, on the revenue that is likely to be foregone and the costs that are likely to be incurred by a person referred to in those provisions where an event referred to in those provisions occurs (as appropriate).