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STATEMENT OF REASONS

Evoenergy (formerly ActewAGL) gas distribution tariff variation for 2019–20

On 15 March 2019, Evoenergy applied to the AER for variation of its distribution tariffs for the period 1 July 2019 to 30 June 2020. The application is based on the 2016–21 access arrangement approved by the AER on 26 May 2016. At the request of the AER, Evoenergy resubmitted its application for variation of its distribution tariffs on 15 May 2019.

The AER has considered Evoenergy's revised application for the variation of distribution tariffs for the period 1 July 2019 to 30 June 2020 submitted on 15 May 2019 in accordance with sections 7.2, 7.3 and 7.18 of the Evoenergy (ActewAGL) 2016–21 access arrangement.

The AER is satisfied that Evoenergy's revised application complies with the relevant principles and formulae set out in section 7.4 of the Evoenergy (ActewAGL) access arrangement.

Having considered Evoenergy's proposal of 15 May 2019 stating the nature of the proposed 2019–20 tariffs, the AER approves these tariffs for commencement on 1 July 2019.

The approved 2019–20 distribution tariffs are set out in the section below.

Evoenergy

(a) Demand Capacity Rates

Tariff Category	Unit Rate –Dollars per GJ of Chargeable Demand (CD) per annum (\$/GJ.CD.pa) Period ending 30 June 2020 Prices are real 2019/20 GST exclusive dollars				
	First 50 GJ of CD	Next 100 GJ of CD	Rest of CD		
VRG	260.409	256.154	252.498		
DBC	293.692	280.838	263.658		
	First 40 GJ of CD	Next 80 GJ of CD	Rest of CD		
DBG	268.739	255.303	223,725		

(b) Demand Throughput Rate

Tariff Category	\$/GJ Minimum chargeable quantity of 833 GJ/month Period ending 30 June 2020. Prices are real 2019/20 GST exclusive dollars
DBT	3.761

(c) Volume Throughput Rate

Tariff Category	Block Size	Pric	Volume Through Period ending 3 es are real 2019/20 0	0 June 2020	rs
	(GJ per month)	First 1.25 GJ	Next 13.45 GJ	Next 45.30 GJ	Remainder
VRI	(GJ per quarter)	First 3.75 GJ	Next 40.35 GJ	Next 135.90 GJ	Remainder
	\$/GJ	11.350	6.418	5.817	5.621
	(GJ per month)	First 1.70 GJ	Next 6.20 GJ	Remai	nder
VRH	(GJ per quarter)	First 5.10 GJ	Next 18.60 GJ	Remai	nder
	\$/GJ	6.449	6.303	5.78	37
	(GJ per month)	First 37.50 GJ	Next 372.00 GJ	Remai	nder
VRB	(GJ per quarter)	First 112.50 GJ	Next 1116.00 GJ	Remai	nder
	\$/GJ	10.692	6.276	5.76	31
	(GJ per month)	First 2.50 GJ	Next 95.00 GJ	Remai	nder
VBS	(GJ per quarter)	First 7.50 GJ	Next 285.00 GJ	Remai	nder
[\$/GJ	8.543	6.217	5.78	31

Tariff Category		Volume Throughput Rate (\$/GJ)			
	Block Size		chargeable quantity of 66 Period ending 30 June 202 re real 2019/20 GST exclus	20	
VBM	(GJ per month)	First 350.00 GJ	Next 400.00 GJ	Remainder	
	(GJ per quarter)	First 1050.00 GJ	Next 1200.00 GJ	Remainder	
	\$/GJ	5.985	4.932	4.696	

(d) Provision of Basic Metering Equipment Charges

	Meter	Pric		ng 30 June 2020 20 GST exclusive	dollars
Tariff Category	Туре	MHQ <16GJ/hr	MHQ >= 16 to < 50 GJ/hr	MHQ >= 50 to < 100 GJ/hr	MHQ >= 100 GJ/hr
Demand Tariff	Single Run	7,368	10,130	15,505	20,047
customer	Double Run	14,734	20,260	31,012	40,093
Tariff Category		Period e Prices are real 20	nding 30 June 20: 19/20 GST exclus	the second s	\$ / per annum
Demand Tariff customer	Mo	re than 15 meters (r	iot available to nev	v entrants)	1759.790

(e) Fixed Charge

Tariff Category	Standing Charge – dollars per annum Period ending 30 June 2020 Prices are real 2019/20 GST exclusive dollars
VRI	71.22
VRH	158.55
VRB	712.21
VRG	14,244.20
VBS	112.21
VBM	1,776.73

(f) Ancillary Charges

Ancillary Charges applicable to all Tariff Categories Period Ending 30 June 2020 Prices are real 2019/20 GST exclusive dollars	Residential	Business
Request for service		87.00
Reconnection fee	42.90	51.50
Disconnection fee	124.00	172.00
Decommissioning & meter removal	663.00	1,176.00
Special meter read	17.20	17.20