

Our Ref: AER13/2847  
Contact Officer: Craig Madden  
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25 November 2015

Mr Peter Bolding  
General Manager Regulatory and Strategy  
APA Group  
PO Box R41  
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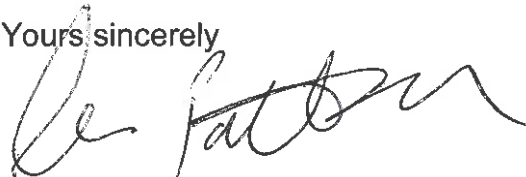
  
Dear Mr Bolding

**APA GasNet Transmission system 2016 tariff reset**

The AER has considered this matter and has decided, in accordance with the provisions of APA GasNet's Access Arrangement, to approve APA GasNet's proposed tariff components for regulatory year 2016. The proposed tariffs were submitted to the AER on 20 October 2015 and revised on 16 November 2015.

A Statement of Reasons is attached. Should you have any queries, please do not hesitate to contact Mr Craig Madden on 03 9290 1443.

Yours sincerely



Chris Pattas  
General Manager  
Network Investment and Pricing

## **STATEMENT OF REASONS**

### **APA GasNet Tariff variation for 2016**

On 20 October 2015 APA GasNet applied to the AER for variation of its transmission tariffs for the period 1 January 2016 to 31 December 2016. The application is based on the 2013–17 Access Arrangement approved by the AER on 29 April 2013.

The AER has considered APA GasNet's application for the variation of transmission tariffs for the period 1 January 2016 to 31 December 2016 submitted on 20 October 2015 in accordance with section D.1 of Schedule D of the APA GasNet Australia Access Arrangement.

The AER is satisfied that APA GasNet's application complies with the relevant principles and formulae set out in Schedule D of APA GasNet's Access Arrangement. Further, the AER considers that the forecasts used by APA GasNet are acceptable.

Having considered APA GasNet's proposal of 20 October 2015 (and revision of 16 November 2015) stating the nature of the proposed 2016 tariffs, the AER approves these tariffs for commencement on 1 January 2016.

The approved 2016 transmission tariffs are set out in the section below.

## Injection Tariffs—2016

Note that the section numbering and table references below correspond to those in Schedule A of the APA GasNet Access Arrangement.

(a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	1.9514
LaTrobe & Maryvale	0.3459
Tyers & Lurgi	0.4932
West Gippsland	1.1709

(b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Interconnect	1.5836
Interconnect	0.3916

(c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Western, South West and SEAGas Pipeline	1.6038
Western and SEAGas Pipeline	-
South West	0.5643

(d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.3150

(e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	-

(f) AMDQ CC

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.0131

## Withdrawal Tariffs—2016

### (a) Transmission Delivery Tariff

Subject to the exceptions in clauses A.3(b), A.3(c), A.3(d), A.3(e) and A.3(f) of this Schedule, the Withdrawal Tariffs are as follows:

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.1428	0.1429
2	West Gippsland	0.1707	0.1883
3	Lurgi	0.1986	0.2336
4	Metro North West	0.3157	0.2970
5	Calder	0.6692	0.8300
6	South Hume	0.4048	0.4094
7	Echuca	0.7819	1.1595
8	North Hume	0.7963	1.0275
9	Western	0.6161	0.8677
21	Warrnambool	0.0993	0.1667
22	Koroit	0.2095	0.5567
10	Murray Valley	1.1924	1.6537
11	Interconnect	0.9104	1.4665
13	South West	0.1427	0.1429
17	Wodonga	0.7078	1.4665
18	Tyers	0.1759	0.1901
19	NSW Export	0.8000	NA
20	Metro South East	0.3157	0.2970
24	Geelong	0.1708	0.2010
25	Maryvale	0.0566	NA

### (b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0.0000
33	SEA Gas Pipeline	0.0186

### (c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0532
32	WUGS	0.0532

(d) Cross System Withdrawal Tariff

Injection Pipeline	Cross System Withdrawal Tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
All	0.1730	0.1541

(e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.2905	0.3355
11	Interconnect	0.1429	NA
17	Wodonga	0.1595	0.1859

(f) Matched Withdrawals - Metro (South East)

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
20	Metro South East	0.1394	0.1566