



11 November 2016

Mr Chris Pattas  
General Manager  
Network Operations and Development Branch  
Australian Energy Regulator  
GPO Box 520  
Melbourne VIC 3001

Dear Mr Pattas

### **Victorian Transmission System – Reference tariff adjustment notification**

Pursuant to section 4.7.5 of the Access Arrangement for the Victorian Transmission System, on 20 October 2016 APA VTS Australia (Operations) P/L (APA VTS, formerly known as APA GasNet) made an initial notification to the Australian Energy Regulator of tariffs to apply from 1 January 2017.

As noted in that notification, the advised tariffs would require revision to reflect final winter demand volumes prepared by the Australian Energy Market Operator, as well as the September 2016 Consumer Price Index (CPI) value.

**Attachment A** to this letter sets out revised reference tariffs calculated in accordance with the prevailing access arrangement, including final demand and updated CPI inputs. These tariffs are presented in tables that correspond to those in the access arrangement.

Please contact Alexandra Curran, Regulatory Manager on 02 9275 0020 if you have any questions on this Reference Tariff Adjustment notice.

Yours sincerely

A handwritten signature in black ink, appearing to read 'P. Bolding', written over a light blue horizontal line.

Peter Bolding  
General Manager Regulatory and Strategy

# Victorian Transmission System tariffs from 1 January 2017

## Revised Tariff Notification

11 November 2016

Note that the section numbering and table references below correspond to those in Schedule A of the APA VTS Access Arrangement.

### A.2 Injection Tariffs

#### (a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	1.8619
LaTrobe & Maryvale	0.3300
Tyers & Lurgi	0.4706
West Gippsland	1.1172

#### (b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Interconnect	1.5110
Interconnect	0.3736

(c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Western, South West and SEAGas Pipeline	1.4621
Western and SEAGas Pipeline	-
South West	0.5144

(d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.3006

(e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	-

(f) AMDQ CC

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.0125

## A.3 Withdrawal Tariffs

### (a) Transmission Delivery Tariff

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.1363	0.1364
2	West Gippsland	0.1629	0.1796
3	Lurgi	0.1895	0.2229
4	Metro North West	0.3012	0.2834
5	Calder	0.6385	0.7920
6	South Hume	0.3862	0.3906
7	Echuca	0.7460	1.1064
8	North Hume	0.7598	0.9804
9	Western	0.5878	0.8279
21	Warrnambool	0.0948	0.1590
22	Koroit	0.1999	0.5312
10	Murray Valley	1.2079	1.6751
11	Interconnect	0.8687	1.3993
13	South West	0.1361	0.1363
17	Wodonga	0.6753	1.3993
18	Tyers	0.1678	0.1814
19	Culcairn	0.8000	NA
20	Metro South East	0.3012	0.2834
24	Geelong	0.1630	0.1918
25	Maryvale	0.0540	NA

### (b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0.0000
33	SEA Gas Pipeline	0.0178

(c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0539
32	WUGS	0.0539

(d) Cross System Withdrawal Tariff

Injection Pipeline	Cross System Withdrawal Tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
All	0.1651	0.1471

(e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.2772	0.3201
11	Interconnect	0.1363	NA
17	Wodonga	0.1522	0.1774

(f) Matched Withdrawals - Metro (South East)

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
20	Metro South East	0.1330	0.1494