Essential Energy Interim Network Price List (Excluding GST)



Tariff Code	Obsolete tariffs on same rate	Description	Network Access \$/Day	Energy All c/kWh	Energy Block 1 c/kWh	Energy Block 2 c/kWh	Energy Block 3 c/kWh	Energy Peak c/kWh	Energy Shoulder c/kWh	Energy Off-Peak c/kWh	Peak Demand \$/kVA/M	Shoulder Demand \$/kVA/M	Off-Peak Demand \$/kVA/M
Residential	Tariffs												
BLNN2AU		LV Residential Block Tariff	0.7705		9.4654	9.1474	8.8295						
BLNT3AU		LV Residential TOU	0.7477					11.7928	11.7928	4.4320			
Controlled	Load Tariffs												
BLNC1AU		Controlled Load 1	0.0847	2.4588									
BLNC2AU		Controlled Load 2	0.0847	4.8565									
Export Tari	ffs												
BLNE21AU		Residential Anytime Export gross metered		0.0000									
BLNE23AU		Residential Anytime Export net metered		0.0000									
BLNE20AU		Business Anytime Export gross metered		0.0000									
BLNE22AU		Business Anytime Export net metered		0.0000									
BLNE0AU		Ineligible Export		0.0000									
BLNE26AU		QLD Government Solar Bonus		0.0000									
BLNE27AU		QLD Government Solar Bonus		0.0000									
Business T	ariffs												
BLNN1AU		LV General supply Block Tariff	0.7705		14.2442	11.5691							
BLNT2AU		LV TOU <100MWh	6.1406					12.3964	12.3964	6.1664			
BLNT1AO	BLNT1SR, BLNT1SU	LV TOU <160MWh	6.1406					12.3964	12.3964	6.1664			
BLND3AO		LV TOU Demand 3 Rate	13.9081					4.4928	4.4928	2.8655	8.1296	8.1296	1.8581
BLNS1AO		LV TOU avg daily Demand	13.9081					4.2210	4.2210	2.7625	8.7211	8.7211	2.1175
BLND3TO		LV TOU Demand Alternative tariff	13.9081					11.2939	11.2939	4.8350	10.1	621	
BHND3AO		HV TOU mthly Demand	17.1972					3.3820	3.3820	2.7240	7.0746	7.0746	2.0112
BHNS1AO		HV TOU avg daily Demand	17.1972					3.3820	3.3820	2.7240	7.7125	7.7125	2.1925
BSSD3AO		Sub Trans 3 Rate Demand	17.2592					4.9452	2.9391	2.4574	2.8989	2.0666	0.8238
Unmetered	Tariffs												
BLNP1AO	BLNN3AO	LV Unmetered NUOS	0.6693	14.9356									
BLNP3AO		LV Public Street Lighting TOU NUOS	-					14.7761	14.7761	6.6996			
Essential E	nergy Customer Specific												
Customer specific prices		Subtransmission or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various



Essential Energy Interim Network Price List (Excluding GST)



-	energy											
Obsolete Tariff Code	Description	Network Access \$/Day	Energy Peak c/kWh	Energy Shoulder c/kWh	Energy Off-Peak c/kWh	Demand Charge \$/kVA/M	Peak Demand \$/kVA/M	Shoulder Demand \$/kVA/M	Off-Peak Demand \$/kVA/M	Capacity Charge \$/kVA/M	Application	
Obsolete Ta	ariffs - Not applicable to ne	ions										
BLND1CO BLND1NO	LV TOU Demand 1 Rate	17.9324	6.0490	6.0490	3.3089	13.3483					Generally for larger business use whose consumption exceeds 100 MWh per year. The charges include a monthly maximum demand charge. The maximum demand charge is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BLND3AO.	
BLND1SR	LV 1 Rate Demand Sth Rural	13.9081	11.1312	11.1312	4.6037	8.8058				3.2275	To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO.	
BLND1SU	LV 1 Rate Demand Sth Urban	3.6957	12.4404	12.4404	5.7757	8.8058				3.2275	To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO.	
BLND4NO	LV 3 Rate Demand Option 2 Nth	13.9081	4.4928	4.4928	2.8655		8.1296	8.1296	1.8581		To business premises whose consumption exceeds 100 MWh per year and connected to the LV Distribution System. New customers should be connected on BLND3AO.	
BHND1CO	HV 1 Rate Demand Cent Urban TOU	23.6481	6.3473	6.3473	3.3908	9.2581					For larger business metered at HV Distribution System. The charges include a monthly maximum demand charge. The maximum demand is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BHND3AO.	
BHND1SO BHTD1SO	HV 1 Rate Demand Sth Urban	17.1972	5.9347	5.9347	4.4606	6.8037				2.6310	To business premises whose consumption is connected to the HV Distribution System. New customers should be connected on BHND3AO.	
Obsolete Tariff Code	Description	Network Access \$/Day	Energy All c/kWh						Ap	plication		
Obsolete Ta	ariffs - Not applicable to ne	ew connect	ions									
BLNE2AU	NSW Solar Bonus Scheme Net		-60.0000	18th Novembe	er 2010 and pu	urchased a sys	stem on or bef	ore 27th Octob	per 2010. Refe	r to Section 1	able to residential customers who submitted an application on or before .1 for GST application.	
BLNE4AU	NSW Solar Bonus Scheme Gross		-60.0000	18th Novembe	er 2010 and pu	urchased a sys	stem on or bef	ore 27th Óctob	per 2010. Refe	r to Section 1	licable to residential customers who submitted an application on or before .1 for GST application.	
BLNE1AU	NSW Solar Bonus Scheme Net		-60.0000	November 20	10 and purcha	sed a system	on or before 2	7th October 20	010. Refer to S	Section 1.1 for	able to business customers who submitted an application on or before 18th GST application.	
BLNE3AU	NSW Solar Bonus Scheme Gross		-60.0000	18th Novembe	er 2010 and pu	urchased a sys	stem on or bef	ore 27th Octob	per 2010. Refe	r to Section 1	licable to business customers who submitted an application on or before .1 for GST application.	
BLNE11AU	NSW Solar Bonus Scheme Net		-20.0000	NSW Solar bonus scheme rebate for net metering introduced by the NSW Government and applicable to business customers who joined the scheme after 18th November 2010 or purchased a system after 27th October 2010. Refer to Section 1.1 for GST application. Discontinued from 1 April 2011.							scontinued from 1 April 2011.	
BLNE13AU	NSW Solar Bonus Scheme Gross		-20.0000	NSW Solar bonus scheme rebate for gross metering introduced by the NSW Government and applicable to business customers who joined the scheme after 18th November 2010 or purchased a system after 27th October 2010. Refer to Section 1.1 for GST application. Discontinued from 1 April 2011.							scontinued from 1 April 2011.	
BLNE12AU	NSW Solar Bonus Scheme Net		-20.0000	2010 or purch	ased a system	n after 27th Oc	tober 2010. R	efer to Section	1.1 for GST a	application. Di	able to residential customers who joined the scheme after 18th November scontinued from 29 April 2011.	
BLNE14AU	NSW Solar Bonus Scheme Gross		-20.0000	2010 or purch	ased a system	n after 27th Oc	tober 2010. F	Refer to Section	n 1.1 for GST	application. D	licable to residential customers who joined the scheme after 18th November iscontinued from 29 April 2011.	
BLNE30AU	NSW Solar Bonus Scheme Retailer Contribution		5.1000	IPARTs Solar	Feed-in Tariff	s, dated June	2014. To be c	onfirmed by IP	PART		Solar bonus scheme. Refer to Section 1.1 for GST application. From	
BLNE24AU	QLD Government Solar Bonus Scheme		-44.0000	2012.							connected to Essential Energy's Distribution Network. Discontinued 9 July	
BLNE25AU	QLD Government Solar Bonus Scheme		-40.0000	QLD Government Solar bonus scheme rebate for eligible business customers located in Qld but connected to Essential Energy's Distribution Network. Discontinued 9 Ju 2012.								

Essential Energy Interim Network Price List - DUOS Component (Excluding GST)



														energy
Tariff Code	Obsolete tariffs on same rate	D	escription	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Block 1 c/kWh Excluding GST	Energy Block 2 c/kWh Excluding GST	Energy Block 3 c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST
Residential Tariffs														
BLNN2AU		LV Resid	dential Block Tariff	0.7705	-	6.3590	6.0411	5.7231	-	-	-	-	-	-
BLNT3AU		LV R	esidential TOU	0.7477	-				7.9360	7.9360	2.0976	-	-	-
Controlled Load Tariffs														
BLNC1AU		Con	trolled Load 1	0.0847	0.1397				-	-	-	-	-	-
BLNC2AU		Con	trolled Load 2	0.0847	1.9557				-	-	-	-	-	-
Business Tariffs							_							
BLNN1AU			I supply Block Tariff	0.7705	-	10.7005	8.0254		-	-	-	-	-	-
BLNT2AU			OU <100MWh	6.1406	-				8.1022	8.1022	3.3946	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU		OU <160MWh	6.1406	-				8.1022	8.1022	3.3946	-	-	-
BLND3AO			J Demand 3 Rate	13.9081	-				0.5933	0.5933	0.1482	8.1296	8.1296	1.8581
BLNS1AO BLND3TO			avg daily Demand mand Alternative tariff	13.9081	-				0.3215	0.3215	0.0452	8.7211 10.1	8.7211	2.1175
BHND3TO			U mthly Demand	13.9081 17.1972	-				7.3944	7.3944	2.1177 0.2239	7.0746	7.0746	- 2.0112
BHNS1AO			avg daily Demand	17.1972	-				0.4580	0.4580	0.2239	7.0746	7.0746	2.0112
BSSD3AO			ns 3 Rate Demand	17.1972	-				0.4380	0.4580	0.2239	2.8989	2.0666	0.8238
Unmetered Tariffs		Sub Hai	IS 5 IVale Demand	17.2332					0.1735	0.0333	0.0022	2.0303	2.0000	0.0230
BLNP1AO	BLNN3AO	I V Publ	ic Lighting DUOS	0.6693	11.4051				-	-	-	-	-	-
BLNP3AO	BEINIO/10		Lighting TOU DUOS	-	-				10.4951	10.4951	3.9410	-	-	-
Essential Energy Customer	Specific								1011001	1011001	010110			
Customer specific prices			sion or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various
Obsolete		Network	Energy	Energy	Energy				Energy	Demand	Peak	Shoulder	Off-Peak	Capacity
Tariff	Description	Access	All	Peak	Shoulder				Off-Peak	Charge	Demand	Demand	Demand	Charge
Code		\$/Day Excluding	c/kWh	c/kWh Excluding	c/kWh Excluding				c/kWh Excluding	\$/kVA/M Excluding	\$/kVA/M Excluding	\$/kVA/M Excluding	\$/kVA/M Excluding	\$/kVA/M Excluding
Obsolete Tariffs - Not application	able to new connections	GST	Excluding GST	GST	GST				GST	GST	GST	GST	GST	GST
BLND1CO														
BLND1NO	LV TOU Demand 1 Rate	17.9324	-	1.4270	1.4270				0.2609	13.3483	-	-	-	-
BLND1SR	LV 1 Rate Demand Sth Rural	13.9081	-	5.6215	5.6215				1.4918	8.8058	-	-	-	3.2275
BLND1SU	LV 1 Rate Demand Sth Urban	3.6957	-	6.9307	6.9307	1			2.6638	8.8058	-	-	-	3.2275
BLND4NO	LV 3 Rate Demand Option 2 Nth	13.9081	-	0.5933	0.5933				0.1482	-	8.1296	8.1296	1.8581	-
BHND1CO	HV 1 Rate Demand Cent Urban TOU	23.6481	-	1.7982	1.7982				0.4124	9.2581	-	-	-	-
BHND1SO	HV 1 Rate Demand Sth Urban	17.1972	-	1.3856	1.3856				1.4822	6.8037	-	-	-	2.6310
BHTD1SO										-				_

Essential Energy Interim Network Price List - TUOS Component (Excluding GST)



														energy
Tariff				Network	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Peak	Shoulder	Off-Peak
Code	Obsolete tariffs on same rate	D	escription	Access	All	Block 1	Block 2	Block 3	Peak	Shoulder	Off-Peak	Demand	Demand	Demand
				\$/Day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/M	\$/kVA/M	\$/kVA/M
				Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding
				GST	GST	GST	GST	GST	GST	GST	GST	GST	GST	GST
Residential Tariffs														1
BLNN2AU		LV Resid	dential Block Tariff	-	-	2.7257	2.7257	2.7257	-	-	-	-	-	_
BEINIZAO		Evitoon				2.7257	2.1251	2.1251						
BLNT3AU		LV R	esidential TOU	-	-				3.4762	3.4762	1.9537	-	-	-
Controlled Load Tariffs														
Controlled Load Tarins				-	-							-		
BLNC1AU		Con	trolled Load 1		1.9384									
BLINCTAU		Con	ITOILED LOAD I	-	1.9384				-	-	-	-	-	-
								-	-					
BLNC2AU		Con	trolled Load 2	-	2.5201				-	-	-	-	-	-
Business Tariffs														
BLNN1AU			al supply Block Tariff	-	-	2.7257	2.7257		-	-	-	-	-	-
BLNT2AU			OU <100MWh	-	-				3.4762	3.4762	1.9537	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU		LV TOU <160MWh		-				3.4762	3.4762	1.9537	-	-	-
BLND3AO			J Demand 3 Rate	-	-				3.0815	3.0815	1.8992	-	-	-
BLNS1AO		LV TOU avg daily Demand		-	-				3.0815	3.0815	1.8993	-	-	-
BLND3TO			mand Alternative tariff	-	-				3.0815	3.0815	1.8992			-
BHND3AO			U mthly Demand	-	-				2.1191	2.1191	1.6952	-	-	-
BHNS1AO			avg daily Demand	-	-				2.1191	2.1191	1.6952	-	-	-
BSSD3AO		Sub Tran	ns 3 Rate Demand	-	-				4.5573	2.6246	2.1606	-	-	-
Unmetered Tariffs		LV Dub	ic Lighting TUOS		0 7057									
BLNP1AO	BLNN3AO			-	2.7257			-	-	-	-	-	-	-
BLNP3AO	0	LV Public	Lighting TOU TUOS	-	-				3.4762	3.4762	1.9537	-	-	
Essential Energy Customer	Specific	Cubtransmin	sion or Inter Distributor											
Customer specific prices			Transfers	Various	Various				Various	Various	Various	Various	Various	Various
Obsolete				F uerous	F ire e manue				F in on and	Demond	Peak	Shoulder	Off-Peak	Conneitur
		Network	Energy	Energy	Energy				Energy	Demand				Capacity
Tariff	Description	Access	All	Peak	Shoulder				Off-Peak	Charge	Demand	Demand	Demand	Charge
Code		\$/Day Excluding	c/kWh	c/kWh Excluding	c/kWh				c/kWh	\$/kVA/M	\$/kVA/M Excluding	\$/kVA/M Excluding	\$/kVA/M	\$/kVA/M
		GST	Excluding GST	GST	Excluding GST				Excluding GST	Excluding GST	GST	GST	Excluding GST	Excluding GST
Obsolete Tariffs - Not applic	able to new connections	001	Excluding-001	001	001				001	001	001	001	001	001
BLND1CO														1
BLND1NO	LV TOU Demand 1 Rate	-	-	3.8040	3.8040			1	2.2299	-	-	-	-	
BLND1SR	LV 1 Rate Demand Sth Rural	_	-	4.6916	4.6916			1	2.2938	-	-	-	-	-
BLND1SU	LV 1 Rate Demand Stri Kurai	-	-	4.6916	4.6916				2.2938	-	-		-	-
BLND4NO	LV 3 Rate Demand Option 2 Nth	-	-	3.0815	3.0815				1.8992	-	-	-	-	-
BHND1CO	HV 1 Rate Demand Cent Urban TOU	-	-	3.7442	3.7442			ł	2.1735	-	-	-	-	-
BHND1SO								1		İ				
BHTD1SO	HV 1 Rate Demand Sth Urban	-	-	3.7442	3.7442			1	2.1735	-	-	-	-	-
		4		I				I	I					ــــــــــــــــــــــــــــــــــــــ

Essential Energy Interim Network Price List - CCL Component (Excluding GST)



														energy
Tariff Code	Obsolete tariffs on same rate	D	escription	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Block 1 c/kWh Excluding GST	Energy Block 2 c/kWh Excluding GST	Energy Block 3 c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST
Residential Tariffs														
BLNN2AU		LV Resid	dential Block Tariff	-	-	0.3675	0.3675	0.3675	-	-	-	-	-	-
BLNT3AU		LV R	esidential TOU	-	-				0.3675	0.3675	0.3675	-	-	-
Controlled Load Tariffs														
BLNC1AU		Con	trolled Load 1	-	0.3675				-	-	-	-	-	-
BLNC2AU		Con	trolled Load 2	-	0.3675				-	-	-	-	-	-
Business Tariffs														
BLNN1AU			I supply Block Tariff	-	-	0.8049	0.8049		-	-	-	-	-	-
BLNT2AU			OU <100MWh	-	-				0.8049	0.8049	0.8049	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU		OU <160MWh	-	-				0.8049	0.8049	0.8049	-	-	-
BLND3AO			J Demand 3 Rate	-	-				0.8049	0.8049	0.8049	-	-	-
BLNS1AO			avg daily Demand	-	-				0.8049	0.8049	0.8049	-	-	-
BLND3TO			mand Alternative tariff	-	-	-			0.8049	0.8049	0.8049		000	-
BHND3AO BHNS1AO			U mthly Demand avg daily Demand	-	-				0.8049	0.8049	0.8049	-	-	-
BHNSTAO BSSD3AO			avg daily Demand	-	-				0.8049	0.8049	0.8049	-	-	-
Unmetered Tariffs		Sub Trai	is 3 Rate Demanu	-	-				0.2146	0.2146	0.2146			
BLNP1AO	BLNN3AO	LV/ Dub	lic Lighting CCF	-	0.8049				-	-	-	-	-	-
BLNP3AO	BLININGAO		Lighting TOU CCF	-	0.8049				0.8049	0.8049	0.8049	-	-	-
Essential Energy Customer S	pecific			-					0.0043	0.0043	0.0043	-		_
Customer specific prices			sion or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various
Obsolete Tariff Code	Description	Network Access \$/Day Excluding	Energy All c/kWh	Energy Peak c/kWh Excluding	Energy Shoulder c/kWh Excluding				Energy Off-Peak c/kWh Excluding	Demand Charge \$/kVA/M Excluding	Peak Demand \$/kVA/M Excluding	Shoulder Demand \$/kVA/M Excluding	Off-Peak Demand \$/kVA/M Excluding	Capacity Charge \$/kVA/M Excluding
		GST	Excluding GST	GST	GST				GST	GST	GST	GST	GST	GST
Obsolete Tariffs - Not applical	ble to new connections													
BLND1CO BLND1NO	LV TOU Demand 1 Rate	-	-	0.8049	0.8049				0.8049	-	-	-	-	-
BLND1SR	LV 1 Rate Demand Sth Rural	-	-	0.8049	0.8049				0.8049	-	-	-	-	-
BLND1SU	LV 1 Rate Demand Sth Urban	-	-	0.8049	0.8049				0.8049	-	-	-	-	-
BLND4NO	LV 3 Rate Demand Option 2 Nth	-	-	0.8049	0.8049				0.8049	-	-	-	-	-
BHND1CO	HV 1 Rate Demand Cent Urban TOU	-	-	0.8049	0.8049				0.8049	-	-	-	-	-
BHND1SO BHTD1SO	HV 1 Rate Demand Sth Urban	-	-	0.8049	0.8049				0.8049	-	-	-	-	-

Essential Energy Interim Network Price List - QSS Component (Excluding GST)



														energy
Tariff Code	Obsolete tariffs on same rate	D	escription	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Block 1 c/kWh Excluding GST	Energy Block 2 c/kWh Excluding GST	Energy Block 3 c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST
Residential Tariffs														
BLNN2AU		LV Resid	dential Block Tariff	-	-	0.0132	0.0132	0.0132	-	-	-	-	-	-
BLNT3AU		LV R	esidential TOU	-	-				0.0132	0.0132	0.0132	-	-	-
Controlled Load Tariffs														
BLNC1AU		Con	trolled Load 1	-	0.0132				-	-	-	-	-	-
BLNC2AU		Con	trolled Load 2	-	0.0132				-	-	-	-	-	-
Business Tariffs														
BLNN1AU		LV Genera	al supply Block Tariff	-	-	0.0132	0.0132		-	-	-	-	-	-
BLNT2AU			OU <100MWh	-	-				0.0132	0.0132	0.0132	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU		OU <160MWh	-	-				0.0132	0.0132	0.0132	-	-	-
BLND3AO			J Demand 3 Rate	-	-				0.0132	0.0132	0.0132	-	-	-
BLNS1AO			avg daily Demand	-	-				0.0132	0.0132	0.0132	-	-	-
BLND3TO			mand Alternative tariff	-	-				0.0132	0.0132	0.0132	0.0		-
BHND3AO			U mthly Demand	-	-				-	-	-	-	-	-
BHNS1AO			avg daily Demand	-	-				-	-	-	-	-	-
BSSD3AO		Sub Tran	ns 3 Rate Demand	-	-				-	-	-	-	-	-
Unmetered Tariffs BLNP1AO	DI NINGAO	LV/ Duk	blic Lighting CCF											
BLNP3AO	BLNN3AO		Lighting TOU CCF		-				-		-	-	-	-
Essential Energy Customer S	Specific	LVTUDIC							-		-	-	-	_
Customer specific prices			sion or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various
Obsolete Tariff Code	Description	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST				Energy Off-Peak c/kWh Excluding GST	Demand Charge \$/kVA/M Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST	Capacity Charge \$/kVA/M Excluding GST
Obsolete Tariffs - Not applica	able to new connections													
BLND1CO BLND1NO	LV TOU Demand 1 Rate	-	-	0.0132	0.0132				0.0132	-	-	-	-	-
BLND1SR	LV 1 Rate Demand Sth Rural	-	-	0.0132	0.0132				0.0132	-	-	-	-	-
BLND1SU	LV 1 Rate Demand Sth Urban	-	-	0.0132	0.0132				0.0132	-	-	-	-	-
BLND4NO	LV 3 Rate Demand Option 2 Nth	-	-	0.0132	0.0132				0.0132	-	-	-	-	-
BHND1CO	HV 1 Rate Demand Cent Urban TOU	-	-	-	-				-	-	-	-	-	-
BHND1SO BHTD1SO	HV 1 Rate Demand Sth Urban	-	-	-	-				-	-	-	-	-	-

EXPLANATION OF NETWORK TARIFFS



	Coochad							
Tariff	Explanation energy							
	Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year. A three step pricing structure applies;							
	> Step 1 applies to the first 1,000kWh per 91 days,							
BLNN2AU LV Residential Block Tariff	> Step 2 applies to the consumption greater than 1,000kWh and less than 1,750kWh per 91 days							
	> Step 3 applies to all consumption in excess of Step 2							
BLNT3AU LV Residential TOU	Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year and they have a TOU capable meter.							
BLNC1AU Controlled Load 1	To all residential and business premises where the premise has another primary metering point present at the same metering point as the secondary load and the load is remotely controlled. Applicable to loads such as water heating, swimming pool pumps etc. Loads must be permanently connected or on a dedicated power circuit with indicators to show when supply is available. Supply will be made available for 5 to 9 hours overnight on weekdays and extra hours on weekends except where the load is controlled by a time clock. Note: This tariff is not available for the top boost element of a two element water heater for new connections.							
BLNC2AU Controlled Load 2	To all residential and business premises where the premise has another primary metering point present and at the same metering point as the secondary load and the load is remotely controlled. Applicable to loads such as water heating, swimming pool pumps, heat pumps etc. Loads must be permanently connected or on a dedicated power circuit with indicators to show when supply is available. Supply will be made available for 10 to 18 hours per day on weekdays and all hours on weekends except where the load is controlled by a time clock.							
BLNE21AU Anytime Export Gross metered	Residential premises with a gross metered export tariff and no rebate applicable							
BLNE23AU Anytime Export Net metered	Residential premises with a net metered export tariff and no rebate applicable							
BLNE20AU Anytime Export Gross metered	Business premises with a gross metered export tariff and no rebate applicable							
BLNE22AU Anytime Export Net metered	Business premises with a net metered export tariff and no rebate applicable							
BLNE0AU Ineligible Export	Where application to connect to grid has not yet been approved.							
BLNE26AU QLD Government Solar Bonus	QLD Government Solar bonus scheme for eligible residential customers located in Qld but connected to Essential Energy's Distribution Network.							
BLNE27AU QLD Government Solar Bonus	QLD Government Solar bonus scheme for eligible business customers located in Qld but connected to Essential Energy's Distribution Network.							
BENEERAG QED GOVERNMENT GONAL BONAS	Business premises whose consumption does not exceed 100 MWh per year. A two step pricing structure applies;							
BLNN1AU LV General Supply Block Tariff	 Step 1 applies to the first 5,000kWh per 91 days, 							
	 Step 2 applies to all consumption in excess of Step 1 							
BLNT2AU LV TOU <100MWh	Business premises whose consumption does not exceed 100 MWh per year and they have a TOU capable meter.							
BLNT1AO LV TOU <160MWh								
BLND3AO LV TOU Demand 3 Rate	Only available to business premises whose consumption does not exceed 160 MWh per year.							
BLND3AU LV TOU Demand 3 Rate	Business premises whose consumption exceeds 160MWh per year and connected to the LV Distribution System. Available to customers who have a monthly load factor greater than 60% for at least 4 of the most recent 12 months coinciding with a minimum on season anytime monthly demand of 1500 kVA.							
	This is intended for customers with a seasonal demand. Demand Charges will be calculated as follows:							
BLNS1AO LV TOU Avg daily Demand	 The daily kVA maximum demand in each of the Peak, Shoulder and Off Peak periods will be metered for each day of the month. The metered kVA Demand for each day of the Peak, Shoulder and Off-Peak periods will be summed for the month and divided by the number of days in the month when the load occurs. This means that Peak and Shoulder Demand will be divided by the number of week days, and Off Peak Demand by the total number of days. 							
	3. The average TOU Demand calculated above will be multiplied by the TOU Demand rates.							
	4. No adjustments to billable demand shall be made for pre-season "test runs".							
BLND3TO LV TOU Demand Alternative Tariff	The Demand Charge is based on the highest measured half-hour kVA demand registered in either the peak or shoulder periods during the month.							
BHND3AO HV TOU Mthly Demand	Business premises whose consumption is connected to the HV Distribution System and metered at HV.							
	Business premises whose consumption is connected to the HV Distribution System and metered at HV. Available to customers who have a monthly load factor greater than 60% for at least 4 of the most recent 12 months coinciding with a minimum on season anytime monthly demand of 1500 kVA. (The minimum demand and load factor requirements will be waived where a generator supports a substantial part of the load on the load side of the meter.) This is intended for customers with a seasonal demand. Demand Charges will be calculated as follows:							
BHNS1AO HV TOU Avg daily Demand	 The daily kVA maximum demand in each of the Peak, Shoulder and Off Peak periods will be metered for each day of the month. The metered kVA Demand for each day of the Peak, Shoulder and Off-Peak periods will be summed for the month and divided by the number of days in the month when the load occurs. This means that Peak and Shoulder Demand will be divided by the number of week days. Off Peak Demand by the total number of days. 							
	3. The average TOU Demand calculated above will be multiplied by the TOU Demand rates.							
	4. No adjustments to billable demand shall be made for pre-season "test runs".							
BSSD3AO Sub Trans 3 Rate Demand	Applicable to connections at a subtransmission voltage as defined by Essential Energy. Please note that this tariff is not applicable for connection to dual purpose subtransmission/distribution circuits							
BLNP1AO LV Unmetered NUOS	Refer to Unmetered Supply section 2 Definitions. All new unmetered supply connections will have this tariff applied.							
BLNP3AO LV Public Street Lighting TOU NUO	Refer to Unmetered Supply section 2 Definitions. All new public street lighting connections will have this tariff applied.							
Customer specific prices	Refer Explanatory Notes 1.7 Customer Specific (cost reflective network prices)							