



### Indicative Tariff Levels

The indicative tariffs presented in this Attachment are consistent with Essential Energy's Tariff Structure Statement (TSS) and are modelled on the basis of the enforceable undertaking under Section 59A of the National Electricity Law entered into with the AER for setting network tariffs for 2017/18 and 2018/19.

Essential Energy has used a transition path that will reduce price impacts for customers while moving towards efficient prices. The structure of the tariffs is as contained in the TSS however the rates vary due to:

- > Revised forecast of consumption with higher sales being experienced than that previously forecast;
- > Adjusted allowed DUoS revenue amounts for 2017/18 and 2018/19; and
- > Reduced transmission costs from TransGrid than previously included in forecasts.

### Factors that may cause tariff levels to vary from these indicative levels

There are several factors that are outside of Essential Energy's control that may affect the implementation of the tariffs over the period covered by the TSS. Actual tariffs may vary from the indicative tariff levels set out in the TSS in any given year as a result of:

- > The outcomes of the legal review of our distribution determination
- > Unders or overs in revenue collection in any individual year (e.g. due to energy volumes or energy demand varying from forecast), which under the applicable price control (revenue cap) must be corrected for in subsequent years
- > Future regulatory decisions applying to transmission services
- > Unders and overs in any individual year as a result of transmission services being regulated via a Revenue Cap form of price control
- > Changes to the jurisdictional schemes such as the NSW Climate Change Fund and the QLD Solar bonus Scheme
- > The outcome of a number of incentive schemes (e.g. STPIS for reliability) that apply to Essential Energy
- > Any successful cost pass through applications
- > CPI varying from forecast (CPI of 2.38% has been used to derive 2018-19 prices)

The table below shows the 2017/18 tariff rates for Network Use of System (NUOS) tariffs.  
 Obsolete tariffs have not been included.  
 These rates were set to recover the adjusted allowed revenue for 2017/18

2017/18										
Tariff Code	Description	Status	NAC	Energy c/kWh				Demand \$/kVA/mth		
			\$/year	Anytime	Peak	Shoulder	Off Peak	Peak	Shoulder	Off Peak
BLNN2AU	LV Residential Anytime	Default	284.30	10.0292	-	-	-	-	-	-
BLNC1AU	LV Controlled Load 1	Optional	31.79	2.0509	-	-	-	-	-	-
BLNC2AU	LV Controlled Load 2	Optional	31.79	4.4623	-	-	-	-	-	-
BLNT3AU	LV Residential TOU	Optional	284.30	-	12.7213	11.5384	4.2079	-	-	-
<i>BLNT3AL</i>	<i>LV Residential TOU Interval meter</i>	Optional	284.30	-	13.2119	11.0945	4.2079	-	-	-
BLNN1AU	LV Small Business Anytime	Default	284.30	13.8510	-	-	-	-	-	-
BLNT2AU	LV TOU < 100MWh Cent Urban	Optional	2,250.00	-	13.5409	12.3165	6.1697	-	-	-
<i>BLNT2AL</i>	<i>LV Business TOU Interval meter</i>	Optional	500.00	-	14.0533	11.8528	5.9652	-	-	-
BLNT1AO	LV TOU > 100 MWh/yr	Default	2,305.52	-	13.5409	12.3165	6.1697	-	-	-
BLND3AO	LV TOU Demand 3 Rate	Default	5,221.85	-	3.7065	3.4187	2.2104	9.7278	8.8013	2.1175
BLNS1AO	LV TOU avg daily Demand	Optional	5,221.85	-	3.3792	3.1226	2.0928	10.3817	9.3930	2.4006
BLND3TO	LV TOU Demand-alternate tariff	Optional	5,221.85	-	11.8248	10.7638	4.4494	11.5549	-	-
<i>BLNDTRS</i>	<i>Transitional Demand</i>	Specific	2,888.79	-	11.5740	10.5369	5.3778	1.9456	1.7603	0.4235
<i>BLND1AR</i>	<i>Small Residential-Opt in Demand</i>	Optional	284.30	-	3.7095	3.1610	1.9472	3.8284	-	-
<i>BLND1AB</i>	<i>Small Business-Opt in Demand</i>	Optional	500.00	-	4.0927	3.5443	2.3304	6.2211	-	-
BHND3AO	HV TOU mthly Demand	Default	6,516.70	-	2.8482	2.6414	2.1443	8.4806	7.6730	2.2961
BHNS1AO	HV TOU avg daily Demand	Optional	6,334.04	-	2.8328	2.6275	2.1372	8.9803	8.1250	2.4313
BSSD3AO	SUB TRANS 3 RATE DEMAND	Default	6,455.20	-	3.6329	2.1876	1.8173	3.2658	2.3282	0.9281
BLNP1AO	LV Unmetered NUOS	Default	247.08	15.2627	-	-	-	-	-	-
BLNP3AO	LV Public Lighting TOU NUOS	Default	-	-	15.5152	14.1021	6.4471	-	-	-

*New tariffs available from 1 July 2017*

The table below show the indicative tariff rates for Network Use of System (NUOS) tariffs.

2018/19										
Tariff Code	Description	Status	NAC	Energy c/kWh				Demand \$/kVA/mth		
			\$/year	Anytime	Peak	Shoulder	Off Peak	Peak	Shoulder	Off Peak
BLNN2AU	LV Residential Anytime	Obsolete	290.46	10.5232	-	-	-	-	-	-
BLNC1AU	LV Controlled Load 1	Optional	32.48	2.3231	-	-	-	-	-	-
BLNC2AU	LV Controlled Load 2	Optional	32.48	4.8409	-	-	-	-	-	-
BLNT3AU	LV Residential TOU	Optional	290.46	-	13.5377	12.0088	4.5268	-	-	-
<b>BLNT3AL</b>	<b>LV Residential TOU Interval meter</b>	Default	290.46	-	14.0389	11.5553	4.5268	-	-	-
BLNN1AU	LV Small Business Anytime	Obsolete	290.46	14.4773	-	-	-	-	-	-
BLNT2AU	LV TOU < 100MWh Cent Urban	Optional	2,298.73	-	14.4246	12.8532	6.5806	-	-	-
<b>BLNT2AL</b>	<b>LV Business TOU Interval meter</b>	Default	510.83	-	14.9481	12.3796	6.3717	-	-	-
BLNT1AO	LV TOU > 100 MWh/yr	Default	2,355.45	-	14.4246	12.8532	6.5806	-	-	-
BLND3AO	LV TOU Demand 3 Rate	Default	5,334.94	-	4.3204	3.7423	2.5304	9.9385	8.9920	2.1633
BLNS1AO	LV TOU avg daily Demand	Optional	5,334.94	-	3.9861	3.4398	2.4102	10.6066	9.5964	2.4526
BLND3TO	LV TOU Demand-alternate tariff	Optional	5,334.94	-	12.6145	11.2465	4.8178	11.8051	-	-
<b>BLNDTRS</b>	<b>Transitional Demand</b>	Specific	3,547.25	-	10.3830	9.2089	4.9605	3.9754	3.5968	0.8653
<b>BLND1AR</b>	<b>Small Residential-Opt in Demand</b>	Optional	290.46	-	4.3307	3.4500	2.2171	3.9113	-	-
<b>BLND1AB</b>	<b>Small Business-Opt in Demand</b>	Optional	510.83	-	4.7718	3.8911	2.6582	6.3558	-	-
BHND3AO	HV TOU mthly Demand	Default	6,657.84	-	3.3478	2.9302	2.4406	8.6643	7.8391	2.3458
BHNS1AO	HV TOU avg daily Demand	Optional	6,471.21	-	3.3321	2.9160	2.4333	9.1748	8.3010	2.4840
BSSD3AO	SUB TRANS 3 RATE DEMAND	Default	6,595.00	-	4.1713	2.5341	2.0869	3.3365	2.3786	0.9482
BLNP1AO	LV Unmetered NUOS	Default	252.43	15.9169	-	-	-	-	-	-
BLNP3AO	LV Public Lighting TOU NUOS	Default	-	-	16.4390	14.6749	6.8613	-	-	-

**New tariffs available from 1 July 2017**

# Customers will have the choice to opt out of optional tariffs to an alternative tariff if they satisfy the necessary eligibility requirements

Please refer to Section 6 of Essential Energy's revised Tariff Structure Statement (TSS) for the definitions of the charging parameters used in Essential Energy's tariffs. Prices are all exclusive of GST