Jemena Electricity Networks (Vic) Ltd

2017 JEN Pricing Proposal

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TABLE OF CONTENTS

TABLE OF CONTENTS

GLOSSARY

AER	Australian Energy Regulator
AMI	Advanced metering infrastructure
CPI	Consumer Price Index
CROIC	Cost Recovery Order in Council (AMI)
DNSP	Distribution Network Service Provider
DUOS	Distribution Use of System
JEN	Jemena Electricity Networks
LRMC	Long Run Marginal Cost
NEL	National Electricity Law
NER or the Rules	National Electricity Rules
NUOS	Network Use of System
O&M	Operation and Maintenance
PUOS	Pass Through Use of System.
SCS	Standard Control Services
TFIT	Transitional Feed-in Tariff
TSS	Tariff Structure Statement

1. INTRODUCTION

1.1 SUBMISSION PURPOSE

The National Electricity Rules (**NER or the Rules**) rule 6.18.2(a)(2) requires that Jemena Electricity Network Ltd (VIC) (**JEN**) submit an annual pricing proposal to the Australian Energy Regulator (**AER**) three months before the commencement of the second and each subsequent regulatory year of the regulatory control period.

1.2 JEN'S PRICING

JEN has sought to establish efficient tariffs reflecting its different customer classes. In accordance with the Rule requirements[1], JEN established its tariff classes and the tariff structures within its Tariff Structure Statement[2] approved by the AER.[3]

This annual pricing proposal applies those approved tariff structures to 2017 tariffs and establishes tariff levels (prices) that meet the network pricing objective[4] and pricing principles.[5]

1.3 SUBMISSION STRUCTURE AND RULE COMPLIANCE

JEN has structured this submission to demonstrate compliance with each of the requirements of rule 6.18.2(b) of the NER and the AER's 2016 Final Decision.[6] The submission dedicates a chapter to each of the key areas of rule compliance:

- Chapter 2 – Tariff classes
- Chapter 3 – Efficient pricing bounds for each Distribution Use of System (**DUOS**) tariff class
- Chapter 4 – Pricing parameters and tariffs
- Chapter 5 – Pricing proposal requirements
- Chapter 6 – Transmission costs, pass through amounts and jurisdictional scheme recoveries
- Chapter 7 – Price movements by tariff class
- Chapter 8 – Proposed network tariffs
- Chapter 9 – Proposed alternative control services charges.

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1 NER, cl 6.18.1A

2 JEN, *Tariff Structure Statement*, 29 April 2016.

3 AER, *Final Decision – Victorian distribution businesses – Tariff Structure Statement 2017-20*, 24 August 2016.

4 NER, cl 6.18.5(a).

5 NER, cl 6.18.5(e)-(j).

6 AER, *Final Decision, Jemena distribution determination 2016 to 2020*, May 2016.

This proposal contains commercially sensitive information, which JEN provides on a confidential basis. This information is marked as **[c-i-c]** in this document. JEN has separately provided a public version of this document.

JEN has provided its confidentiality claims in the format of the AER's confidentiality guideline (**Attachment 6**).

1.3.1 PRICING MODEL

This submission also includes JEN's 2017 proposed tariffs in the AER approved model (**Attachment 1**).

1.3.2 SPECIFIC RULE COMPLIANCE

Table 1-1 sets out the specific rule requirement and where in this pricing proposal JEN has demonstrated compliance.

Table 1-1: Rule compliance submission references

Topic	Relevant rules	Submission reference
Pricing Proposal elements	6.18.2(b)(2) of the NER requires that the pricing proposal set out the proposed tariffs for each tariff class;	Attachment 1
	6.18.2(b)(3) of the NER requires that the pricing proposal set out, for each proposed tariff, the charging parameters and the elements of service to which each charging parameter relates;	Attachment 2
	6.18.2(b)(4) of the NER requires that the pricing proposal set out, for each tariff class related to standard control services, the expected weighted average revenue for the relevant regulatory year and also for the current regulatory year;	Attachment 1
	6.18.2(b)(5) of the NER requires that the pricing proposal set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur;	Section 7.1
	6.18.2(b)(6) of the NER requires that the pricing proposal set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year;	Attachments 1 and 2, and section 7.2
	6.18.2(b)(6A) of the NER requires that the pricing proposal set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts;	Attachment 1
	6.18.2(b)(6B) of the NER requires that the pricing proposal describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria;	Section 7.3
	6.18.2(b)(7) of the NER requires that the pricing proposal demonstrates compliance with the Rules and any applicable distribution determination;	All
	6.18.2(b)(7A) of the NER requires that the pricing proposal demonstrates how each proposed tariff is consistent with the corresponding indicative pricing levels for the relevant regulatory year as set out in the relevant indicative pricing schedule, or explain any material differences between them;	Chapter 5

Topic	Relevant rules	Submission reference
	6.18.2(b)(8) of the NER requires that the pricing proposal describe the nature and extent of change from the previous regulatory year and demonstrate that the changes comply with the Rules and any applicable distribution determination.	Chapter 5
	6.18.2(e) of the NER requires that Where the Distribution Network Service Provider submits an annual pricing proposal, the revised indicative pricing schedule referred to in paragraph (d) must also set out, for each relevant tariff under clause 6.18.1C, the indicative price levels for that relevant tariff for each of the remaining regulatory years of the regulatory control period, updated so as to take into account that pricing proposal.	Attachment 7
Pricing principles	6.18.5(a) of the NER describes that the network pricing objective is that the tariffs that a Distribution Network Service Provider charges in respect of its provision of direct control services to a retail customer should reflect the Distribution Network Service Provider's efficient costs of providing those services to the retail customer	Chapter 4
	6.18.5(e) of the NER describes that the revenue for each tariff class is expected to be recovered should lie on or between: (1) an upper bound representing the stand alone cost of serving the customers who belong to that class; and (2) a lower bound representing the avoidable cost of not serving those customers.	Chapter 3
	6.18.5(f) of the NER describes that each tariff must be based on the long run marginal cost of providing the service to which it relates to the retail customers assigned to that tariff with the method of calculating such cost and the manner in which that method is applied to be determined having regard to: (1) the costs and benefits associated with calculating, implementing and applying that method as proposed; (2) the additional costs likely to be associated with meeting demand from retail customers that are assigned to that tariff at times of greatest utilisation of the relevant part of the distribution network; and (3) the location of retail customers that are assigned to that tariff and the extent to which costs vary between different locations in the distribution network.	Chapter 4
	6.18.5 (g) of the NER requires the revenue expected to be recovered from each tariff must: (1) reflect the Distribution Network Service Provider's total efficient costs of serving the retail customers that are assigned to that tariff; (2) when summed with the revenue expected to be received from all other tariffs, permit the Distribution Network Service Provider to recover the expected revenue for the relevant services in accordance with the applicable distribution	Chapter 4
	6.18.5(h) of the NER requires a Distribution Network Service Provider to consider the impact on retail customers of changes in tariffs from the previous regulatory year and may vary tariffs from those that comply with paragraphs (e) to (g) to the extent the Distribution Network Service Provider considers reasonably necessary having regard to: (1) the desirability for tariffs to comply with the pricing principles referred to in	Chapter 4

Topic	Relevant rules	Submission reference
	paragraphs (f) and (g), albeit after a reasonable period of transition (which may extend over more than one regulatory control period); (2) the extent to which retail customers can choose the tariff to which they are assigned; and (3) the extent to which retail customers are able to mitigate the impact of changes in tariffs through their usage decisions.	
	6.18.5 (j) of the NER requires tariffs to comply with the Rules and all applicable regulatory instruments.	Chapter 5
Side constraint	Figure 14.2 of the final decision[7] requires a side constraint to apply to each tariff class related to the provision of standard control services. The expected weighted average revenue to be raised from a tariff class for a regulatory year must not exceed the corresponding expected weighted average revenue for the preceding regulatory year by more than the permissible percentage provided in the following formula $\frac{(\sum_{i=1}^{n}\sum_{j=1}^{m} d_t^{ij} q_t^{ij})}{(\sum_{i=1}^{n}\sum_{j=1}^{m} d_{t-1}^{ij} q_t^{ij})} \leq (1+\Delta CPI_t)\times(1-X_t)\times(1+2\%)\times(1+S_t)+I_t^{'}+T_t^{'}+B_t^{'}$	Attachment 1
	6.18.6(d) of the NER states that in deciding whether the permissible percentage has been exceeded in a particular regulatory year, the following are to be disregarded: (1) the recovery of revenue to accommodate a variation to the distribution determination under rule 6.6 or 6.13; (2) the recovery of revenue to accommodate pass through of designated pricing proposal charges to customers; (3) the recovery of revenue to accommodate pass through of jurisdictional scheme amounts for approved jurisdictional schemes; (4) the recovery of revenue to accommodate any increase in the Distribution Network Service Provider's annual revenue requirement by virtue of an application of a formula referred to in clause 6.5.2(l).	Attachment 1
Designated Pricing Proposal Charges (includes recovery for transmission charges, inter DB charges and avoided transmission payments)	6.18.7(a) of the NER requires a pricing proposal to provide for tariffs designed to pass on to customers the designated pricing proposal charges to be incurred by the Distribution Network Service Provider.	Attachments 1 and 2
	6.18.7(b) of the NER determines that the amount to be passed on to customers for a particular *regulatory year* must not exceed the estimated amount of the *designated pricing proposal charges* adjusted for over or under recovery in accordance with paragraph (c)..	Attachment 1
	6.18.7(c) of the NER requires the over and under recovery amount to be calculated in a way that:: (1) subject to subparagraphs (2) and (3) below, is consistent with the method determined by the AER in the relevant distribution determination for the Distribution Network Service Provider;	Attachment 1

[7] AER, *Final Decision, Jemena distribution determination 2016 to 2020*, *Attachment 14, Control mechanisms,* May 2016.

Topic	Relevant rules	Submission reference
	(2) ensures a Distribution Network Service Provider is able to recover from customers no more and no less than the designated pricing proposal charges it incurs; and. (3) adjusts for an appropriate cost of capital that is consistent with the rate of return used in the relevant distribution determination for the relevant regulatory year	
Jurisdictional scheme	6.18.7A(a) of the NER requires a pricing proposal to provide for tariffs designed to pass on to customers a Distribution Network Service Provider's jurisdictional scheme amounts for approved jurisdictional schemes.	Attachments 1 and 2
	(b) The amount to be passed on to customers for a particular regulatory year (year t) must not exceed the estimated amount of jurisdictional scheme amounts for a Distribution Network Service Provider's approved jurisdictional schemes for year t adjusted for over or under recovery in accordance with paragraph 6.18.7(c).	Attachment 1

1.3.3 SUBMISSION VALUES AND TERMINOLOGY

This submission employs the following standards:

- All cost estimates and revenues are expressed in $2017 unless otherwise stated
- All prices are expressed in $2017
- The term 'customer' should be interpreted as an end user of electricity rather than a retailer.

2. TARIFF CLASSES

In this section JEN sets out its tariff classes for 2017, which are those outlined in our TSS[8].

2.1 JEN'S TARIFF CLASSES

2.1.1 DISTRIBUTION USE OF SYSTEM SERVICES

JEN retains its existing tariff classes for standard control DUOS services as set out in our TSS. Table 2-1 sets out JEN's 2017 DUOS tariff classes and the tariffs that are categorised within each of these.

Table 2-1: Tariff classes for standard control DUOS services

Tariff class	Relevant tariffs[9]	Class definition
Residential	A100 / F100 / T100 General Purpose A10X / F10X / T10X Flexible A10I / F10I / T10I Time of Use Interval Meter A10D General purpose – demand (opt-in) A140 Time of Use A180 Off Peak Heating Only (dedicated circuit)	Only available to residential customers
Small business	A200 / F200 / T200 General Purpose A210 / F210 / T210 Time of Use Weekdays A20D General purpose – demand (opt-in) A230 / F230 / T230 Time of Use Weekdays – Demand A250 / F250 / T250 Time of Use Extended A270 / F270 / T270 Time of Use Extended – Demand A290 Unmetered Supply	Only available to non-embedded network customers: with annual consumption < 0.4 GWh AND maximum demand < 120 kVA; and where supply is not taken from an on-site OR dedicated substation
Large business - low voltage	A300 / F300 / T300 LV 0.4 - 0.8 GWh A30E LV_{EN} Annual Consumption 0.8 GWh A320 LV 0.8+ - 2.2 GWh A32E LVEN 0.8+ - 2.2 GWh A340 LV 2.2+ - 6.0 GWh A34E LVEN 2.2+ GWh A34M LVMS 2.2+ - 6.0 GWh A370 LV 6.0+ GWh A37M LVMS 6.0+ GWh	Only available to embedded network customers OR non-embedded network customers: a) with annual consumption >= 0.4 GWh or maximum demand >= 120 kVA; or b) taking supply from an on-site or dedicated substation

[8] Available here: http://jemena.com.au/documents/price-reviews/electricity/our-2016-plan/tariff-structure-statement-jemena-electricity-netw.aspx.

[9] Some of these tariffs are closed to new entrants. Please refer to the Clause 9 –JEN 2016 proposed network tariffs for tariff criteria details.

Tariff class	Relevant tariffs[9]	Class definition
Large business - high voltage	A400 HV A40E HV_{EN} A40R HV_{RF} A480 HV - Annual Consumption >= 55 GWh	Only available to customers taking High Voltage supply (nominal voltage >= 1000 volts AND <= 22,000 volts)
Large business - sub-transmission	A500 Sub-transmission A50A Sub-transmission MA A50E Sub-transmission EG	Only available to customers taking supply form a nominal voltage > 22,000 volts

2.1.2 USER REQUESTED SERVICES

JEN retains its existing tariff class alternative control services as set out in our TSS. Table 2-2 sets out the fee based, quoted, metering and public lighting service groupings of alternative control services.

Table 2-2: Alternative control services tariff classes

Service	Relevant services	Definition
Fee based services	Manual energisation of new premises (fuse insert) Manual re-energisation of existing premises (fuse insert) Manual de-energisation of existing premises (fuse removal) Remote meter re-configuration Remote de-energisation Remote re-energisation Temporary disconnect – reconnect for non-payment Manual special meter read Connection – temporary supply (overhead supply with coincident abolishment) Service vehicle visits Wasted service vehicle visit (not DNSP fault) Fault response (not DNSP fault) Retest of types 5 and 6 metering installations for first tier customers < 160 MWh Retest of types 5 and 6 metering installations for first tier customers > 160 MWh Temporary supply single phase Temporary supply three phase *Routine new connections where JEN is the responsible person for metering customers < 100 amps* Connection – single phase service connection to new premises Connection – three phase service connection to new premises with direct connected metering *Routine new connections where JEN is not the responsible person for metering customers < 100 amps* Connection – single phase service connection to new premises Connection – three phase service connection to new premises with direct connected metering	Services for which the AER has applied a cap on the price per service.

Service	Relevant services	Definition
Metering	Single phase single element meter Single phase single element meter with contactor Three phase direct connected meter Three phase Current transformer connected meter	Customers consuming <160MWh per year
Quoted services	Routine new connections for customers requiring greater than 100 amps including current transformers (CTs) Temporary covering of low voltage mains and service lines Elective undergrounding where an existing overhead service exists High load escorts—lifting of overhead lines Restoration of overhead service cables pulled down by transport vehicles transporting high loads Supply abolishment > 100 amps Rearrangement of network assets at customer request, excluding alteration and relocation of existing public lighting services Reserve feeder	Services for which the AER has placed a cap on the applicable labour rates (inclusive of margins and all overheads) [10].
Public lighting	Mercury Vapour 80 watt Sodium High Pressure 150 watt Sodium High Pressure 250 watt 55W Ind Fluorescent 20 watt Fluorescent 40 watt Fluorescent 80 watt Mercury Vapour 50 watt Mercury Vapour 125 watt Mercury Vapour 250 watt Mercury Vapour 400 watt Sodium High Pressure 50 watt Sodium Low Pressure 90 watt Sodium High Pressure 100 watt Sodium High Pressure 400 watt Metal Halide 70 watt Metal Halide 150 watt Metal Halide 250 watt Incandescent 100 watt Incandescent 150 watt Sodium High Pressure 250 watt (24 hrs) Metal Halide 100 watt T5 2X14W T5 (2x24W)	Services for public lighting for which the AER has applied a cap on the price per lighting type.

[10] Cap does not apply to materials and contracts. Figure 16.2 of the AER, *Final Decision, Jemena distribution determination 2016 to 2020, Attachment 14, Control mechanisms*, May 2016, Attachment 16.

Service	Relevant services	Definition
	LED 18W Compact Fluoro 32W Compact Fluoro 42W	

2.2 SETTING EFFICIENT TARIFF CLASSES

JEN's approved TSS sets out how we established efficient tariff classes.

3. EFFICIENT PRICE BOUNDS

3.1 RULE REQUIREMENTS

Rule 6.18.5(e) requires that revenues from each tariff class for direct control distribution services must lie between economically efficient bounds, specifically:

(e) For each tariff class, the revenue expected to be recovered should lie on or between:

(1) an upper bound representing the stand alone cost of serving the customers who belong to that class; and

(2) a lower bound representing the avoidable cost of not serving those customers.

The purpose of applying stand alone and avoidable cost bounds on expected tariff class revenues is to ensure that, for each tariff class, the Distribution Network Service Provider (**DNSP**) is not pricing outside the bounds defined by economic efficiency. These stand alone and avoidable cost bounds are the highest and lowest theoretical prices that a distributor could charge a customer class without imposing costs on other classes. That is, pricing outside these efficient bounds implies cross subsidisation between customer classes if the business is recovering its costs.

3.2 ESTIMATING STAND ALONE AND AVOIDABLE COST

Our TSS outlines JEN's approach to estimating, and calculation of, stand alone and avoidable costs for standard control services (**SCS**). JEN has not changed its approach to calculating stand alone and avoidable costs from the approach outlined in the TSS. Refer to Appendix D of our TSS for the detailed explanation of the methodology we used to calculate stand alone and avoidable cost.

Table 3-1 presents the standalone estimates and the 2017 expected revenue results for each tariff class. It can be observed that the estimate of standalone costs exceeds the expected revenue for each tariff class.

Table 3-1: Standalone costs (SCS) compared to expected revenue[11]

Tariff class	Stand alone estimate	Expected revenue ($,2017)
Residential	297,053,247	109,937,156
Small business	169,349,770	60,291,989
Large business - low voltage	78,547,904	63,203,531
Large business - high voltage	46,287,606	19,238,063
Large business - sub-transmission	[redacted]	[redacted]

Table 3-2 presents the avoidable costs and 2017 expected revenue for each tariff class. It can be observed that the expected revenue for each tariff class exceeds the estimate of avoidable costs.

[11] Costs are annualised stand alone.

Table 3-2: Avoidable costs (SCS) compared to expected revenue[12]

Tariff class	Avoidable estimate	Expected revenue $,(2017)
Residential	19,858,164	109,937,156
Small business	6,154,420	60,291,989
Large business - low voltage	3,186,575	63,203,531
Large business - high voltage	1,326,490	19,238,063
Large business – sub-transmission	[redacted]	[redacted]

Our Alternative Control Services are priced at costs as these services are incremental to the distribution business. The costing was reviewed and approved by the AER as part of the Electricity Distribution Price Review. Therefore, Alternative Control Services fit within the bounds of stand alone and avoidable costs.

[12] Costs are annualised avoidable costs.

4. PRICING PARAMETERS AND TARIFFS

4.1 PRICING GOALS

We have considered our pricing goals set out in our TSS when forming our tariff levels for the 2017 regulatory period. These are:

- *Recover efficient costs of operation*—that we have sufficient funding to provide a safe and reliable electricity network service now and into the future
- *Drive economic efficiency*—set prices that are cost reflective and empower customers to make efficient electricity consumption decisions
- *Treat customers equitably*—our tariff classes and tariffs ensure similar customers pay similar prices
- *Facilitate simplicity and transparency*—our customers can understand our tariffs and respond to price signals
- *Provide predictability*—our prices remain relatively stable over time to support customers' ability to make long-term decisions.

These goals reflect the requirements of the National Electricity Law (**NEL**) and the Rules (that includes the 'network pricing objective'[13] and pricing principles[14])—including the requirement to promote the long-term interests of customers. They reflect our understanding of what customers want from their electricity service, as well as supporting our ability to deliver on these expectations over the long-term.

Our TSS, which we consulted on with our customers and stakeholders explains each of these goals in more detail. It also explains how we balance competing goals, consistent with the Rules.

4.2 LONG RUN MARGINAL COST

Appendix E of our TSS describes our approach to estimating Long Run Marginal Cost (LRMC) for each tariff and subsequently to setting tariff levels.

Table 4- sets out the LRMC estimates JEN has developed, using the methodology in our TSS. We have escalated the LRMC values stated in the TSS by in inflation.[15]

Table 4-2: JEN long run marginal cost estimates

Tariff class	Unit	LRMC
Residential	$/kW	59.091
Small business	$/kW	57.272
Large business - low voltage	$/kVA	56.845
Large business - high voltage	$/kVA	29.108
Large business – sub-transmission	$/kVA	32.230

[13] NER, cl 6.18.5(a).

[14] NER, cl 6.18.5(e)-(j).

[15] Because we base our price levels on LRMC (NER 6.18.5(f)), we need to escalate the LRMC, which was originally calculated in $2015.

4.2.1 APPLICATION OF LRMC

Rule 6.18.5(f) requires our tariffs are to be based on LRMC. Our LRMC has been calculated based on our cost driver, which is capacity (kW or kVA). We have therefore sought to include a demand tariff component to the extent allowed by the Rules and legislation.[16] This has meant an opt-in tariff with a demand tariff component for small customers and a demand tariff component for all large business customers. The demand tariff component for small customers is based on the LRMC level we have calculated as set out in Appendix E of our TSS. This provides a direct link between the LRMC levels and our tariff levels (or prices).

For our non-demand flat tariffs, we have sought to maintain cost-reflectivity by ensuring that we set our initial 2017 prices so that an average customer's network bill is equivalent whether they are on a demand tariff or flat tariff. The tariffs (and the prices for the usage and fixed components) will still, therefore, be set to best reflect the LRMC values and revenue we would obtain had a demand charge applied.

More information on how we set up our prices can be found in our TSS.

4.3 OTHER RELEVANT PRICING PRINCIPLES

As required by the Rules and in considering our pricing goals set out in section 4.1, JEN has had regard to a number of other relevant pricing principles when determining our 2017 tariff levels.

4.3.1 IMPACT ON RETAIL CUSTOMERS

JEN has considered the impact on retail customers (NER cl 6.18.5(h) of changes in tariffs from the previous regulatory year. As the new demand tariffs are opt-in only, the impact of our 2017 tariffs on any customer is limited to movements in x-factor, S-factor, Consumer Price Index (**CPI**), the unders/overs calculation[17] and rebalancing permitted through the side-constraint. In addition we note that the final customer bill impacts are subject to the actions undertaken by the retailers. For example, retailers may choose not to pass network price reductions in full.

Attachment 2 describes the customer eligibility criteria for each individual tariff class and tariff.

[16] The Victorian Government updated its Advanced Metering Infrastructure Order in Council on 14 April 2016 to require that small customers (that is all residential customers and those small business customers under 40MWh per annum) must opt in to receive a demand tariff.

[17] Detailed explanation of the variation parameters is provided in Table 5 2: JEN Annual SCS Price Variation Elements of this document.

5. PRICING PROPOSAL REQUIREMENTS

5.1 RULE REQUIREMENTS

The Rules require that a DSNP's pricing proposal must:

> *Demonstrate compliance with the Rules and any applicable distribution determination, including the Distribution Network Service Provider's tariff structure statement for the relevant regulatory control period*[18]*;*
>
> *Demonstrate how each proposed tariff is consistent with the corresponding indicative pricing levels for the relevant regulatory year as set out in the relevant indicative pricing schedule, or explain any material differences between them*[19]*;*
>
> *Describe the nature and extent of change from the previous regulatory year and demonstrate that the changes comply with the Rules and any applicable distribution determination*[20]*;*
>
> *At the same time as a Distribution Network Service Provider submits a pricing proposal under paragraph (a), the Distribution Network Service Provider must submit to the AER a revised indicative pricing schedule which sets out, for each tariff and for each of the remaining regulatory years of the regulatory control period, the indicative price levels determined in accordance with the Distribution Network Service Provider's tariff structure statement for that regulatory control period and updated so as to take into account that pricing proposal*[21]

5.2 COMPLIANCE WITH TARIFF STRUCTURE STATEMENT

Our 2017 prices apply to the tariff structures and tariff classes approved by the AER in JEN's TSS. We have also been consistent with the price setting principles as described in Appendix E of the TSS. However, there are some changes between our 2016 suite of tariffs and those for 2017. These are discussed in sections 5.3 to 5.5.

5.2.1 OPT IN TARIFFS TO RESIDENTIAL AND SMALL BUSINESS CUSTOMERS

In line with direction from the Victorian government and JEN's TSS, JEN will be introducing demand tariffs as an opt-in for all residential customers and small business customers under 40MWh per annum.

Customers will remain on their current (non-cost-reflective) tariff until:

- they provide informed consent to their retailer to change to a cost-reflective tariff, and
- their retailer requests the distributor to assign them to a cost-reflective tariff.

Customers are also able to revert back to their prior tariff (or equivalent). This regime applies until the end of 2020, at which point it will be reviewed. JEN consulted on its proposed opt-in tariff with customer representatives. The opt in tariff has the following components:

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18 NER, 6.18.2(b)(7).

19 NER, 6.18.2(b)(7A).

20 NER, 6.18.2(b)(8).

21 NER, 6.18.2(e).

- standing charge (same as for non-cost-reflective flat rate tariff),
- flat rate energy component (substantially cheaper than the flat rate tariff rate to attract customers to opt in), and
- demand component (demand charging window 3pm – 9pm common for all Victorian distributors).

The table below summarises the estimated savings for those small customers that would benefit by opting into new maximum demand tariffs.

Table 5–1: Estimated savings for small customers opting into the maximum demand tariff

Better off by	% customers	Average annual savings
$0-$50	29.9%	$22
$50-$100	11.4%	$71
$100-$200	5.7%	$135
Over $200	1.4%	$290
0%-5% *off the bill*	13.0%	$11
5%-10% *off the bill*	12.7%	$34
10%-20% *off the bill*	17.4%	$74
Over 20% *off the bill*	5.2%	$145

5.2.2 MAXIMUM DEMAND TARIFF ELIGIBILITY CHANGES TO SMALL BUSINESS TARIFFS

The Victorian opt-in regime only requires demand tariffs be opt-in for customers with annual energy consumption <40MWh. There is no restriction on applying demand tariffs to other customers.

As at 2016, JEN tariffs for small business customers with billed demand >60KW already have a demand tariff component—this captures the vast majority of customers with consumption >40MWh. Therefore, there is only one small change to small business tariffs to recognise that some >60KW customers actually have consumption <40MWh. To comply with the opt in requirement in the AMI Order in Council, we must notify these customers and offer them to move to a non-demand tariff. As of September 2016 we have 43 customers in this position. In line with the commitment we've made in the TSS we will be contacting both them and their retailer in November 2016 to offer the option to opt-out.

5.2.3 SWITCH FROM KW TO KVA CHARGES FOR LARGE BUSINESS CUSTOMERS

As part of JEN's 2016-2020 regulatory proposal and in the TSS, JEN had signalled (and received AER approval for) changing the unit of measure for billing maximum demand tariffs for large business customers (approximately 1,400 customers). JEN will not obtain any net increase in total revenue as a result of these changes.

The demand charge for large business customers is currently measured in kiloWatts (**kW**). From 1 January 2017, JEN will change this unit of measure from **kW** to kilovolt-Amperes (**kVA**). To undertake the conversion, JEN will determine a customer's initial kVA chargeable demand value based on the highest kVA reading for the period 1 Jan 2016 to 31 Dec 2016.

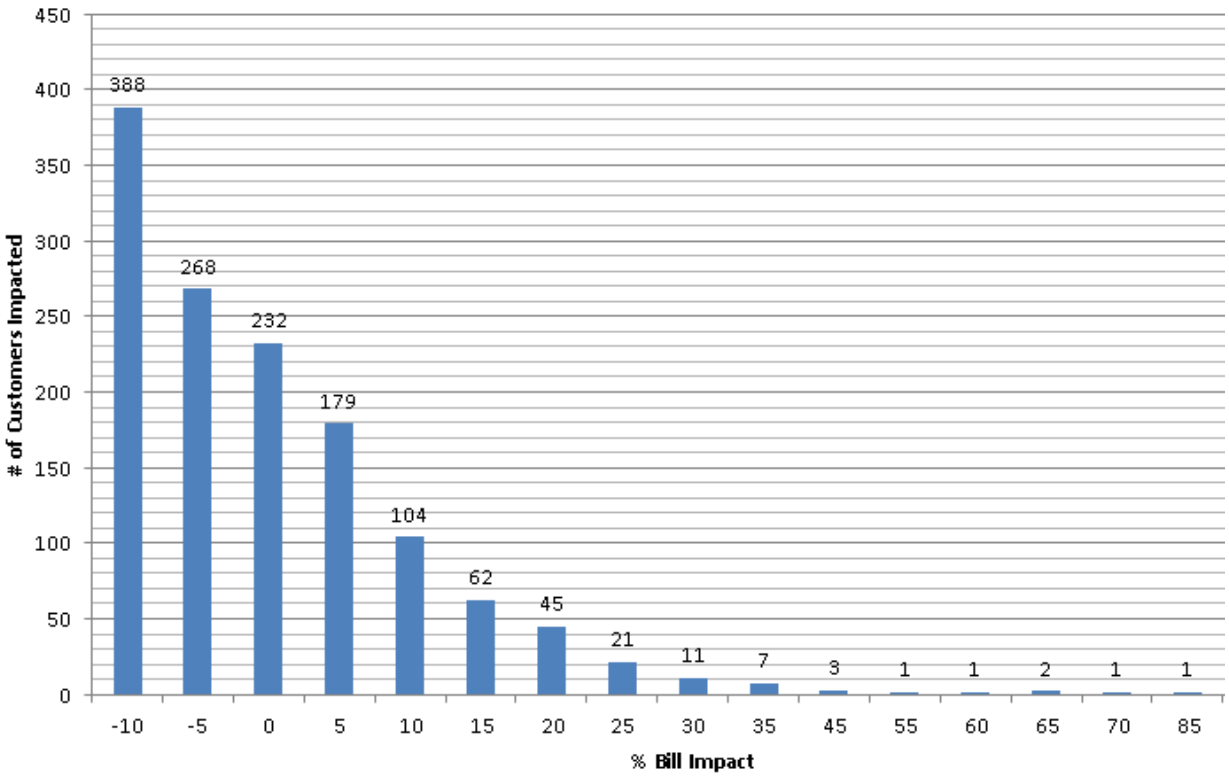
From 1 January 2017 onwards, JEN will measure the customer's actual demand in kVA. If the site's measured maximum kVA demand exceeds the initial kVA chargeable demand, the new maximum will be used to set the chargeable demand going forward.

Measuring demand using kVA more accurately reflects the physical capacity required and therefore the cost of building, operating and maintaining the network required to supply electricity to a site.

Using kVA as a measure also encourages customers to manage their own maximum kVA demand, improve electrical efficiency and reduce overall electricity costs. From 1 January 2017, reducing maximum kVA demand will be the most effective way of reducing the network charges included on a large business electricity bill.

This change, while being revenue-neutral for the tariff class, will have some material impacts for individual customers, especially for those with a poor power factor. The figure below summarises the expected impacts on the assumption that customers make no changes to their maximum demand or power factor.

Figure 5–1: Change to kVA charges—Estimated distribution of customer bill impacts



JEN has written to all customers individually to:

- explain the change,

- provide the estimated individual impact,
- provide guidance on how the impact can be mitigated, and
- offer additional explanation where useful.

5.3 2017 PRICING PROPOSAL AND INDICATIVE NUOS PRICES PROVIDED IN THE 2016 TARIFF STRUCTURE STATEMENT

Out TSS outlines the assumptions we used to forecast indicative Network Use of System (**NUOS**) prices. We noted that our indicative NUOS prices would prove to be different to the actual 2017 proposed NUOS prices and this has proven to be the case. The differences between our indicative 2017 NUOS prices and those provided with this proposal are primarily driven by changes in:

- X-factor—In the absence of the AER's final decision, our indicative NUOS prices provided with the TSS had assumed X-factors of zero for 2017-2020. This was done to take the ambiguity of the final decision outcomes out of indicative price impacts. The actual X-factor applicable to 2017 prices is -3.25%[22], which represents an average price increase—in the absence of any other factors—compared to the indicative prices
- CPI—We used a forecast for 2017 CPI of 2.50% as per the AER's preliminary decision for our previous indicative NUOS prices. Actual CPI applicable to 2017 prices is 1.02%, which—in the absence of any other factors—represents an average price decrease compared to the indicative NUOS prices
- S-factor—Indicative NUOS prices in the TSS exclude the S-factor adjustment. The actual S-factor applicable to 2017 prices is 1.49%, which represents an average price increase—in the absence of any other factors—compared to the indicative NUOS prices
- Under/over recovery—Indicative NUOS prices in the TSS assumed zero over/under recovery for prior years. This 2017 pricing proposal includes an adjustment of $8M for over-recovery for 2016, which represents an average price decrease—in the absence of any other factors—compared to the indicative NUOS prices[23]
- Pass through—A $8.6M reduction in pass through costs primarily driven by the reduction in anticipated AEMO charges and over-recovery in prior years, which represents an average price decrease—in the absence of any other factors—compared to the indicative NUOS prices.

The net impact of the above variations is (0.42%) decrease for 2017 proposed prices compared to the indicative NUOS prices provided as part of our 2017 TSS.

5.4 UPDATED INDICATIVE PRICE LEVELS FOR THE REMAINING YEARS OF THE REGULATORY PERIOD

Attachment 7 of the Pricing Proposal sets out the indicative NUOS price levels for the remaining years of the regulatory period (2018-2020).

[22] Under the CPI–X framework, the X factor measures the real rate of change in annual expected revenue from one year to the next. A negative X factor represents a real increase in revenue.

[23] Over-recovery is driven by colder than anticipated winter and higher new customer connections.

5.5 PRICE VARIATION ELEMENTS

The variables that influence the SCS prices are:

- Approved revenue path for the regulatory year (X-factor)[24];
- Service target performance incentive scheme (S-Factor);
- Annual percentage change in the CPI
- Annual adjustment f-factor scheme amount (I term);
- Carryover amount from the application of the Demand Management Incentive Scheme (T term);
- Under or over recovery of actual revenue collected through DUoS charges in prior years + recovery of license fee charges (B term);

Table 5-1 shows the price variations for each variable in JEN's 2017 annual pricing proposal.

Table 5-2: JEN Annual SCS Price Variation Elements

Price Variation Elements	Percentage
X factor[25]	-3.25%
S factor	1.49%
CPI	1.02%
I	$70K
T	($91K)
B	($8.1M)

Table 7-1 shows the impacts of those price variation elements on the individual distribution tariffs for 2017.

[24] AER, *Final Decision, Jemena Electricity Networks (Victoria) Ltd Distribution determination 2016-2020*, Attachment 1, Annual revenue requirement, May 2016.

[25] Jemena applied the inputs provided by the AER on 21 September 2016 to update the return on debt for 2017 network prices. This included a portfolio return on debt for 2017 of 5.52% and an X-factor for 2017 of -3.25% for standard control services. Jemena independently verified these inputs prior to including them in the pricing proposal.

6. TRANSMISSION COSTS, PASS THROUGHS AND JURISDICTIONAL SCHEME RECOVERIES

6.1 TARIFF VARIATION FOR PASS THROUGHS

6.1.1 RULE REQUIREMENTS

Rule 6.18.2(b)(5) requires that a DNSP's pricing proposal must:

> *set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur*

6.1.2 POTENTIAL TARIFF VARIATION FOR PASS THROUGHS

6.1.2.1 Possible pass through events

Chapter 10 of the Rules specifies that the following pass through events are applicable to all distribution determinations:

- regulatory change event
- a service standard event
- a tax change event
- a terrorism event.

In addition to the pass through events and provisions set out in the Rule, the AER has determined the following pass through events are also applicable to JEN:

- an insurance cap event
- an insurer credit risk event
- a natural disaster event
- a terrorism event
- a retailer insolvency event[26]

In line with the AER's Final Decision, the F-factor scheme is no longer treated as a pass through tariff. F-factor will be treated as a part of DUOS in the 2016 – 2020 regulatory period.

[26] AER, *Final Decision, Jemena distribution determination 2016-2020, Attachment 15, Pass through events*, May 2016.

6.2 TRANSMISSION USE OF SYSTEM RECOVERY

6.2.1 RULE REQUIREMENTS

Rule 6.18.2(b)(6) requires that a DNSP's pricing proposal must:

> *set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year*

6.2.2 TRANSMISSION USE OF SYSTEM TARIFFS

JEN has set out a schedule of its proposed TUOS tariffs in Attachment 2. These tariffs are set to recover JEN's required transmission revenues as calculated in accordance with the maximum transmission revenue example, specified in the AER's preliminary determination.[27]

Attachment 1 provides JEN's calculations of the maximum transmission revenue.

6.3 JURISDICTIONAL SCHEME RECOVERIES

6.3.1 RULE REQUIREMENTS

Rules 6.18.2(b)(6A) and 6.18.2(b)(6B) require that a DNSP's pricing proposal must:

> *(6A) set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts; and*
>
> *(6B) describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria*

6.3.2 RELEVANT JURISDICTIONAL SCHEME

Both the Premium Solar Feed in Tariff (**PFIT**) and the Transitional Feed-in Tariff (**TFIT**) are now closed to new entrants.

PFIT tariffs have been closed to new entrants from 1 January 2012 as per the Minister for Energy and Resources announcement on 1 September 2011. Eligible properties with an effective PFIT contract will continue to receive this rate until 2024, provided they do not add extra solar panels to their system.

The TFIT scheme will cease to exist on 31 December 2016 and, therefore, is excluded from this 2017 pricing proposal. Previously eligible premises with an effective TFIT contract in place will stop receiving the TFIT rate after 31 December 2016.

[27] AER, *Final Decision, Jemena distribution determination 2016 to 2020*, *Attachment 14, Control mechanisms,* May 2016

6.3.3 JURISDICTIONAL SCHEME TARIFFS

JEN has set out a schedule of its proposed tariffs to recover costs incurred through relevant jurisdiction schemes in Chapter 8 of this document. These tariffs are set to recover JEN's required jurisdictional scheme revenues as calculated in accordance with the jurisdictional scheme revenue example, specified in the AER's Final Decision.[28]

Attachment 1 provides JEN's calculations of the maximum jurisdictional scheme revenue.

Table 7-1 shows the impacts of the combined variations of distribution, transmission, and jurisdictional costs on the individual tariff classes for 2017.

[28] AER, *Final Decision, Jemena distribution determination 2016 to 2020*, *Attachment 14, Control mechanisms,* May 2016

7. JEN 2017 PRICE MOVEMENTS BY TARIFF CLASS

Table 7-1 shows the percentage change of the average DUOS[29], PUoS[30], and NUoS[31] price for each tariff class from 2016 to 2017.

Table 7-1: JEN Weighted Average Price Movement by Tariff Class (SCS)[32]

Tariff Class	DUOS % price movement	PUoS % price movement	NUoS % price movement
Residential	2.55%	-34.96%	-1.28%
Small Business	2.56%	-16.14%	-0.37%
Large Business - low voltage	2.55%	-6.47%	-0.37%
Large Business - high voltage	2.56%	-4.09%	-0.35%
Large Business - sub-transmission	2.56%	-1.32%	-0.34%

29 Distribution Use of System (includes F-factor)

30 Pass Through Use of System. PUoS price = transmission prices plus jurisdictional prices

31 Network Use of System. NUoS price = DUOS prices plus PUoS prices

32 NUOS % price movement cannot be calculated as a simple sum of % price movements in DUOS and PUOS. This is due to the difference in the proportion of the DUOS and PUOS components in the NUOS price.

8. JEN 2017 PROPOSED TARIFF SCHEDULES

Jemena Electricity Networks (VIC) Ltd - Network Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential customers			
A100 / F100[a] / T100[b]	General Purpose		
	Single rate all times		
	- Standing charge	$/customer pa	$29.870
	- Unit rate	¢/kWh	9.192
A10X / F10X[a] / T10X[b]	Flexible		
Available to customers with a remotely read AMI meter			
Summer period: is the daylight savings period; **Non-summer period:** All other times			
Peak Summer/Non-summer: 3 PM to 9 PM local time weekdays			
Shoulder Summer/Non-summer: 7 AM to 3 PM and 9 PM to 10 PM local time weekdays			
***and** 7 AM to 10 PM local time weekends*			
Off peak Summer/Non-summer: 10 PM to 7 AM local time all days			
	- Standing charge	$/customer pa	$29.870
	Summer rates		
	- Peak Unit rate	¢/kWh	14.758
	- Shoulder Unit rate	¢/kWh	9.192
	- Off Peak Unit rate	¢/kWh	4.327
	Non-summer rates		
	- Peak Unit rate	¢/kWh	14.758
	- Shoulder Unit rate	¢/kWh	9.192
	- Off Peak Unit rate	¢/kWh	4.327
A10D / F10D / T10D	General Purpose - Demand		
	Energy consumption - single rate all times		
	Demand charging window 3pm - 9pm work days; reset monthly		
	- Standing charge	$/customer pa	$29.870
	- Unit rate	¢/kWh	4.489
	- Demand rate	$/kW pa	$59.091
A10I / F10I[a] / T10I[b]	Time of Use Interval Meter (closed to new entrants)[c]		
Available to customers with an interval meter			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$29.870
	- Peak Unit rate	¢/kWh	14.758
	- Off Peak Unit rate	¢/kWh	2.721
A140	Time of Use (closed to new entrants)		
This tariff is not available to existing customers that install an interval meter			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$53.302
	- Peak Unit rate	¢/kWh	11.833
	- Off Peak Unit rate	¢/kWh	3.003

Jemena Electricity Networks (VIC) Ltd - Network Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A180	Off Peak Heating Only (dedicated circuit)		
Available as a complementary tariff to the "Residential - General Purpose" A100 tariff only.			
This tariff is not available to new or existing customers that install embedded generation[d]			
	11 PM to 7 AM AEST all days		
	- Standing charge	$/customer pa	$0.000
	- Off Peak Unit rate	¢/kWh	2.770

Small Business

Only available to non-embedded network customers
with annual consumption < 0.4 GWh AND maximum demand < 120 kVA

A200 / F200[a] / T200[b]	General Purpose		
Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Single rate all times		
	- Standing charge	$/customer pa	$78.274
	- Unit rate	¢/kWh	10.893
A20D / F20D / T20D	General Purpose		
Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Single rate all times		
	Demand charging window 10am - 8pm work days		
	- Standing charge	$/customer pa	$78.274
	- Unit rate	¢/kWh	8.854
	- Demand rate	$/kW pa	$57.272
A210 / F210[a] / T210[b]	Time of Use Weekdays		
Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$133.561
	- Peak Unit rate	¢/kWh	13.162
	- Off Peak Unit rate	¢/kWh	2.914
A230 / F230[a] / T230[b]	Time of Use Weekdays - Demand		
Only available to customers with a meter capable of measuring demand			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$304.030
	- Peak Unit rate	¢/kWh	8.016
	- Off Peak Unit rate	¢/kWh	2.978
	- Demand rate	$/kW pa	$68.012
	Minimum Chargeable Demand	60 kW	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A250 / F250[a] / T250[b]	Time of Use Extended (closed to new entrants)		
Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Peak: 7 AM to 11 PM AEST "Mon - Sun" ; Off peak all other times		
	- Standing charge	$/customer pa	$133.561
	- Peak Unit rate	¢/kWh	11.665
	- Off Peak Unit rate	¢/kWh	3.114
A270 / F270[a] / T270[b]	Time of Use Extended - Demand (closed to new entrants)		
Only available to customers with a meter capable of measuring demand			
	Peak: 7 AM to 11 PM AEST "Mon - Sun" ; Off peak all other times		
	- Standing charge	$/customer pa	$304.030
	- Peak Unit rate	¢/kWh	6.734
	- Off Peak Unit rate	¢/kWh	3.112
	- Demand rate	$/kW pa	$68.012
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Peak Unit rate	¢/kWh	11.756
	- Off Peak Unit rate	¢/kWh	3.033

Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300[a] / T300[b]	LV 0.4 - 0.8 GWh		
Only available to non-embedded network customers consuming ≤ 0.8 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$2,304.757
	- Peak Unit rate	¢/kWh	4.616
	- Off Peak Unit rate	¢/kWh	1.926
	- Demand rate	$/kVA pa	$100.770
	Minimum Chargeable Demand	120 kVA	
A30E	LV_{EN} Annual Consumption ≤ 0.8 GWh		
Only available to embedded network customers consuming ≤ 0.8 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$2,304.757
	- Peak Unit rate	¢/kWh	4.566
	- Off Peak Unit rate	¢/kWh	1.926
	- Demand rate	$/kVA pa	$113.902
	Minimum Chargeable Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8^{+} - 2.2 GWh		
Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$4,085.090
	- Peak Unit rate	¢/kWh	4.094
	- Off Peak Unit rate	¢/kWh	1.922
	- Demand rate	$/kVA pa	$94.067
	Minimum Chargeable Demand	250 kVA	
A32E	LV_{EN} 0.8^{+} - 2.2 GWh		
Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$4,085.090
	- Peak Unit rate	¢/kWh	3.872
	- Off Peak Unit rate	¢/kWh	1.922
	- Demand rate	$/kVA pa	$103.809
	Minimum Chargeable Demand	250 kVA	
A340	LV 2.2^{+} - 6.0 GWh		
Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$7,087.498
	- Peak Unit rate	¢/kWh	4.050
	- Off Peak Unit rate	¢/kWh	1.796
	- Demand rate	$/kVA pa	$93.133
	Minimum Chargeable Demand	250 kVA	
A34E	LV_{EN} 2.2^{+} GWh		
Only available to embedded network customers consuming > 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$7,087.498
	- Peak Unit rate	¢/kWh	3.602
	- Off Peak Unit rate	¢/kWh	1.792
	- Demand rate	$/kVA pa	$99.723
	Minimum Chargeable Demand	250 kVA	
A34M	LV_{MS} 2.2^{+} - 6.0 GWh (closed to new entrants)[e]		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$4,877.586
	- Peak Unit rate	¢/kWh	4.248
	- Off Peak Unit rate	¢/kWh	1.789
	- Demand rate	$/kVA pa	$64.359
	Minimum Chargeable Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0^{+} GWh		
Only available to non-embedded network customers consuming > 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$10,848.577
	- Peak Unit rate	¢/kWh	3.709
	- Off Peak Unit rate	¢/kWh	1.728
	- Demand rate	$/kVA pa	$89.713
	Minimum Chargeable Demand	450 kVA	
A37M	LV_{MS} 6.0^{+} GWh (closed to new entrants)[e]		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$8,022.074
	- Peak Unit rate	¢/kWh	3.823
	- Off Peak Unit rate	¢/kWh	1.728
	- Demand rate	$/kVA pa	$64.710
	Minimum Chargeable Demand	450 kVA	

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

A400	HV		
Only available to non-embedded network customers consuming < 55 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$14,065.929
	- Peak Unit rate	¢/kWh	3.576
	- Off Peak Unit rate	¢/kWh	1.242
	- Demand rate	$/kVA pa	$76.465
	Minimum Chargeable Demand	1,000 kVA	
A40E	HV_{EN}		
Only available to embedded network customers			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$14,065.929
	- Peak Unit rate	¢/kWh	3.316
	- Off Peak Unit rate	¢/kWh	1.242
	- Demand rate	$/kVA pa	$78.628
	Minimum Chargeable Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants)[e]		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$14,065.929
	- Peak Unit rate	¢/kWh	3.565
	- Off Peak Unit rate	¢/kWh	1.242
	- Demand rate	$/kVA pa	$74.018
	Minimum Chargeable Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh		
Only available to non-embedded customers consuming ≥ 55 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$14,451.529
	- Peak Unit rate	¢/kWh	3.328
	- Off Peak Unit rate	¢/kWh	1.150
	- Demand rate	$/kVA pa	$71.404
	Minimum Chargeable Demand	10,000 kVA	

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$53,501.837
	- Peak Unit rate	¢/kWh	2.369
	- Off Peak Unit rate	¢/kWh	0.725
	- Demand rate	$/kVA pa	$24.354
	Minimum Chargeable Demand	15,000 kVA	
A50A	Subtransmission MA		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$53,501.837
	- Peak Unit rate	¢/kWh	2.369
	- Off Peak Unit rate	¢/kWh	0.725
	- Demand rate	$/kVA pa	$24.479
	Minimum Chargeable Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A50E	Subtransmission EG		
Available to Embedded Generators connected to TTS-SSS-ST-EPG-TTS Loop.			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$35,571.721
	- Peak Unit rate	¢/kWh	2.395
	- Off Peak Unit rate	¢/kWh	0.713
	- Demand rate	$/kVA pa	$8.452
	Minimum Chargeable Demand	15,000 kVA	

[a] A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate Tariff reassignmnet requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

[b] A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate. Transitional Feed-In-Tariff rebate is no longer applicable from 2017
Existing customers will remain on "T" tariffs untill they / retailers choose to move to another tariff; however, no Transitional Feed-In-Tariff rebate will be paid

[c] This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

[d] The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

[e] Other terms and conditions apply

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:
http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx
http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential customers			
A100 / F100[a] / T100[b]	General Purpose		
	Single rate all times		
	- Standing charge	**$/customer pa**	**$29.570**
	- Unit rate	**¢/kWh**	**8.574**
A10X / F10X[a] / T10X[b]	Flexible		
Available to customers with a remotely read AMI meter			
Summer period: is the daylight savings period; **Non-summer period:** All other times			
Peak Summer/Non-summer: 3 PM to 9 PM local time weekdays			
Shoulder Summer/Non-summer: 7 AM to 3 PM and 9 PM to 10 PM local time weekdays			
***and** 7 AM to 10 PM local time weekends*			
Off peak Summer/Non-summer: 10 PM to 7 AM local time all days			
	- Standing charge	**$/customer pa**	**$29.570**
	Summer rates		
	- Peak Unit rate	**¢/kWh**	**13.930**
	- Shoulder Unit rate	**¢/kWh**	**8.654**
	- Off Peak Unit rate	**¢/kWh**	**4.243**
	Non-summer rates		
	- Peak Unit rate	**¢/kWh**	**13.930**
	- Shoulder Unit rate	**¢/kWh**	**8.654**
	- Off Peak Unit rate	**¢/kWh**	**4.243**
A10D / F10D / T10D	General Purpose - Demand		
	Energy consumption - single rate all times		
	Demand charging window 3pm - 9pm work days; reset monthly		
	- Standing charge	**$/customer pa**	**$29.570**
	- Unit rate	**¢/kWh**	**3.871**
	- Demand rate	**$/kW pa**	**$59.091**
A10I / F10I[a] / T10I[b]	Time of Use Interval Meter (closed to new entrants)[c]		
Available to customers with an interval meter			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$29.570**
	- Peak Unit rate	**¢/kWh**	**13.903**
	- Off Peak Unit rate	**¢/kWh**	**2.192**
A140	Time of Use (closed to new entrants)		
This tariff is not available to existing customers that install an interval meter			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$52.238**
	- Peak Unit rate	**¢/kWh**	**9.847**
	- Off Peak Unit rate	**¢/kWh**	**1.787**

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A180	Off Peak Heating Only (dedicated ciruit)		
Available as a complementary tariff to the "Residential - General Purpose" A100 tariff only. This tariff is not available to new or existing customers that install embedded generation[d]			
	11 PM to 7 AM AEST all days		
	- Standing charge	**$/customer pa**	**$0.000**
	- Off Peak Unit rate	**¢/kWh**	**1.795**

Small Business

Only available to non-embedded network customers with annual consumption < 0.4 GWh AND maximum demand < 120 kVA

Tariff Class Code	Tariff Name	Units	Rate
A200 / F200[a] / T200[b]	General Purpose		
Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Single rate all times		
	- Standing charge	**$/customer pa**	**$76.245**
	- Unit rate	**¢/kWh**	**9.733**
A20D / F20D / T20D	General Purpose		
Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Single rate all times		
	Demand charging window 10am - 8pm work days		
	- Standing charge	**$/customer pa**	**$76.245**
	- Unit rate	**¢/kWh**	**7.694**
	- Demand rate	**$/kW pa**	**$57.272**
A210 / F210[a] / T210[b]	Time of Use Weekdays		
Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$109.278**
	- Peak Unit rate	**¢/kWh**	**11.490**
	- Off Peak Unit rate	**¢/kWh**	**1.947**
A230 / F230[a] / T230[b]	Time of Use Weekdays - Demand		
Only available to customers with a meter capable of measuring demand			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$145.281**
	- Peak Unit rate	**¢/kWh**	**7.091**
	- Off Peak Unit rate	**¢/kWh**	**2.272**
	- Demand rate	**$/kW pa**	**$67.541**
	Minimum Chargeable Demand	**60 kW**	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A250 / F250[a] / T250[b]	**Time of Use Extended** (closed to new entrants)		
Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Peak: 7 AM to 11 PM AEST "Mon - Sun" ; Off peak all other times		
	- Standing charge	$/customer pa	$109.278
	- Peak Unit rate	¢/kWh	10.120
	- Off Peak Unit rate	¢/kWh	2.110
A270 / F270[a] / T270[b]	**Time of Use Extended - Demand** (closed to new entrants)		
Only available to customers with a meter capable of measuring demand			
	Peak: 7 AM to 11 PM AEST "Mon - Sun" ; Off peak all other times		
	- Standing charge	$/customer pa	$145.281
	- Peak Unit rate	¢/kWh	5.336
	- Off Peak Unit rate	¢/kWh	2.422
	- Demand rate	$/kW pa	$67.541
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Peak Unit rate	¢/kWh	10.694
	- Off Peak Unit rate	¢/kWh	1.993

Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300[a] / T300[b]	LV 0.4 - 0.8 GWh		
Only available to non-embedded network customers consuming ≤ 0.8 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$2,166.180
	- Peak Unit rate	¢/kWh	2.080
	- Off Peak Unit rate	¢/kWh	0.680
	- Demand rate	$/kVA pa	$99.633
	Minimum Chargeable Demand	120 kVA	
A30E	LV_{EN} Annual Consumption ≤ 0.8 GWh		
Only available to embedded network customers consuming ≤ 0.8 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$2,166.180
	- Peak Unit rate	¢/kWh	2.099
	- Off Peak Unit rate	¢/kWh	0.680
	- Demand rate	$/kVA pa	$112.411
	Minimum Chargeable Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8^{+} - 2.2 GWh		
Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$3,791.705
	- Peak Unit rate	¢/kWh	1.420
	- Off Peak Unit rate	¢/kWh	0.670
	- Demand rate	$/kVA pa	$92.095
	Minimum Chargeable Demand	250 kVA	
A32E	LV_{EN} 0.8^{+} - 2.2 GWh		
Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$3,791.705
	- Peak Unit rate	¢/kWh	1.419
	- Off Peak Unit rate	¢/kWh	0.670
	- Demand rate	$/kVA pa	$101.313
	Minimum Chargeable Demand	250 kVA	
A340	LV 2.2^{+} - 6.0 GWh		
Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$5,445.668
	- Peak Unit rate	¢/kWh	1.300
	- Off Peak Unit rate	¢/kWh	0.545
	- Demand rate	$/kVA pa	$91.100
	Minimum Chargeable Demand	250 kVA	
A34E	LV_{EN} 2.2^{+} GWh		
Only available to embedded network customers consuming > 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$5,445.668
	- Peak Unit rate	¢/kWh	1.300
	- Off Peak Unit rate	¢/kWh	0.545
	- Demand rate	$/kVA pa	$96.208
	Minimum Chargeable Demand	250 kVA	
A34M	LV_{MS} 2.2^{+} - 6.0 GWh (closed to new entrants)[e]		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$2,942.145
	- Peak Unit rate	¢/kWh	1.286
	- Off Peak Unit rate	¢/kWh	0.545
	- Demand rate	$/kVA pa	$61.699
	Minimum Chargeable Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0^{+} GWh		
Only available to non-embedded network customers consuming > 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$7,464.015
	- Peak Unit rate	¢/kWh	1.262
	- Off Peak Unit rate	¢/kWh	0.485
	- Demand rate	$/kVA pa	$87.493
	Minimum Chargeable Demand	450 kVA	
A37M	LV_{MS} 6.0^{+} GWh (closed to new entrants)[e]		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$3,878.583
	- Peak Unit rate	¢/kWh	1.262
	- Off Peak Unit rate	¢/kWh	0.485
	- Demand rate	$/kVA pa	$61.952
	Minimum Chargeable Demand	450 kVA	

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

A400	HV		
Only available to non-embedded network customers consuming < 55 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$4,046.240
	- Peak Unit rate	¢/kWh	0.854
	- Off Peak Unit rate	¢/kWh	0.254
	- Demand rate	$/kVA pa	$73.969
	Minimum Chargeable Demand	1,000 kVA	
A40E	HV_{EN}		
Only available to embedded network customers			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$4,046.240
	- Peak Unit rate	¢/kWh	0.857
	- Off Peak Unit rate	¢/kWh	0.254
	- Demand rate	$/kVA pa	$76.210
	Minimum Chargeable Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants)[e]		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$4,046.240
	- Peak Unit rate	¢/kWh	0.845
	- Off Peak Unit rate	¢/kWh	0.254
	- Demand rate	$/kVA pa	$67.967
	Minimum Chargeable Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh		
Only available to non-embedded customers consuming ≥ 55 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$3,779.602
	- Peak Unit rate	¢/kWh	0.815
	- Off Peak Unit rate	¢/kWh	0.197
	- Demand rate	$/kVA pa	$65.627
	Minimum Chargeable Demand	10,000 kVA	

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$28,918.889
	- Peak Unit rate	¢/kWh	0.156
	- Off Peak Unit rate	¢/kWh	0.047
	- Demand rate	$/kVA pa	$20.453
	Minimum Chargeable Demand	15,000 kVA	
A50A	Subtransmission MA		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$28,918.889
	- Peak Unit rate	¢/kWh	0.156
	- Off Peak Unit rate	¢/kWh	0.047
	- Demand rate	$/kVA pa	$20.558
	Minimum Chargeable Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A50E	Subtransmission EG		
Available to Embedded Generators connected to TTS-SSS-ST-EPG-TTS Loop.			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$28,889.393
	- Peak Unit rate	¢/kWh	0.149
	- Off Peak Unit rate	¢/kWh	0.025
	- Demand rate	$/kVA pa	$3.521
	Minimum Chargeable Demand	15,000 kVA	

[a] A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignmnet requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

[b] A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate.
Transitional Feed-In-Tariff rebate is no longer applicable from 2017
Existing customers will remain on "T" tariffs untill they / retailers choose to move to another tariff;
however, no Transitional Feed-In-Tariff rebate will be paid

[c] This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

[d] The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

[e] Other terms and conditions apply

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:
http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx
http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential customers			
A100 / F100[a] / T100[b]	General Purpose		
	Single rate all times		
	- Standing charge	**$/customer pa**	**$0.300**
	- Unit rate	**¢/kWh**	**0.499**
A10X / F10X[a] / T10X[b]	Flexible		
Available to customers with a remotely read AMI meter			
Summer period: is the daylight savings period; **Non-summer period:** All other times			
Peak Summer/Non-summer: 3 PM to 9 PM local time weekdays			
Shoulder Summer/Non-summer: 7 AM to 3 PM and 9 PM to 10 PM local time weekdays			
***and** 7 AM to 10 PM local time weekends*			
Off peak Summer/Non-summer: 10 PM to 7 AM local time all days			
	- Standing charge	**$/customer pa**	**$0.300**
	Summer rates		
	- Peak Unit rate	**¢/kWh**	**0.736**
	- Shoulder Unit rate	**¢/kWh**	**0.499**
	- Off Peak Unit rate	**¢/kWh**	**0.021**
	Non-summer rates		
	- Peak Unit rate	**¢/kWh**	**0.736**
	- Shoulder Unit rate	**¢/kWh**	**0.499**
	- Off Peak Unit rate	**¢/kWh**	**0.021**
A10D / F10D / T10D	General Purpose - Demand		
	Energy consumption - single rate all times.		
	Demand charging window 3pm - 9pm work days; reset monthly		
	- Standing charge	**$/customer pa**	**$0.300**
	- Unit rate	**¢/kWh**	**0.499**
	- Demand rate	**$/kW pa**	**$0.000**
A10I / F10I[a] / T10I[b]	Time of Use Interval Meter (closed to new entrants)[c]		
Available to customers with an interval meter			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.300**
	- Peak Unit rate	**¢/kWh**	**0.736**
	- Off Peak Unit rate	**¢/kWh**	**0.414**
A140	Time of Use (closed to new entrants)		
This tariff is not available to existing customers that install an interval meter			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$1.064**
	- Peak Unit rate	**¢/kWh**	**1.867**
	- Off Peak Unit rate	**¢/kWh**	**1.101**

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A180	Off Peak Heating Only (dedicated ciruit)		
Available as a complementary tariff to the "Residential - General Purpose" A100 tariff only. This tariff is not available to new or existing customers that install embedded generation[d]			
	11 PM to 7 AM AEST all days		
	- Standing charge	**$/customer pa**	**$0.000**
	- Off Peak Unit rate	**¢/kWh**	**0.860**

Small Business

Only available to non-embedded network customers
with annual consumption < 0.4 GWh AND maximum demand < 120 kVA

A200 / F200[a] / T200[b]	General Purpose		
Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Single rate all times		
	- Standing charge	**$/customer pa**	**$2.029**
	- Unit rate	**¢/kWh**	**0.993**
A20D / F20D / T20D	General Purpose		
Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Single rate all times		
	Demand charging window 10am - 8pm work days		
	- Standing charge	**$/customer pa**	**$2.029**
	- Unit rate	**¢/kWh**	**0.993**
	- Demand rate	**$/kW pa**	**$0.000**
A210 / F210[a] / T210[b]	Time of Use Weekdays		
Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$24.283**
	- Peak Unit rate	**¢/kWh**	**1.522**
	- Off Peak Unit rate	**¢/kWh**	**0.848**
A230 / F230[a] / T230[b]	Time of Use Weekdays - Demand		
Only available to customers with a meter capable of measuring demand			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$158.749**
	- Peak Unit rate	**¢/kWh**	**0.775**
	- Off Peak Unit rate	**¢/kWh**	**0.587**
	- Demand rate	**$/kW pa**	**$0.471**
	Minimum Chargeable Demand	**60 kW**	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A250 / F250[a] / T250[b]	**Time of Use Extended** (closed to new entrants)		
Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Peak: 7 AM to 11 PM AEST "Mon - Sun" ; Off peak all other times		
	- Standing charge	$/customer pa	$24.283
	- Peak Unit rate	¢/kWh	1.395
	- Off Peak Unit rate	¢/kWh	0.885
A270 / F270[a] / T270[b]	**Time of Use Extended - Demand** (closed to new entrants)		
Only available to customers with a meter capable of measuring demand			
	Peak: 7 AM to 11 PM AEST "Mon - Sun" ; Off peak all other times		
	- Standing charge	$/customer pa	$158.749
	- Peak Unit rate	¢/kWh	1.248
	- Off Peak Unit rate	¢/kWh	0.571
	- Demand rate	$/kW pa	$0.471
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Peak Unit rate	¢/kWh	0.912
	- Off Peak Unit rate	¢/kWh	0.921

Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300[a] / T300[b]	LV 0.4 - 0.8 GWh		
Only available to non-embedded network customers consuming ≤ 0.8 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$138.577
	- Peak Unit rate	¢/kWh	2.368
	- Off Peak Unit rate	¢/kWh	1.110
	- Demand rate	$/kVA pa	$1.137
	Minimum Chargeable Demand	120 kVA	
A30E	LV_{EN} Annual Consumption ≤ 0.8 GWh		
Only available to embedded network customers consuming ≤ 0.8 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$138.577
	- Peak Unit rate	¢/kWh	2.299
	- Off Peak Unit rate	¢/kWh	1.110
	- Demand rate	$/kVA pa	$1.491
	Minimum Chargeable Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8^{+} - 2.2 GWh		
Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$293.385**
	- Peak Unit rate	**¢/kWh**	**2.506**
	- Off Peak Unit rate	**¢/kWh**	**1.116**
	- Demand rate	**$/kVA pa**	**$1.972**
	Minimum Chargeable Demand	**250 kVA**	
A32E	LV_{EN} 0.8^{+} - 2.2 GWh		
Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$293.385**
	- Peak Unit rate	**¢/kWh**	**2.285**
	- Off Peak Unit rate	**¢/kWh**	**1.116**
	- Demand rate	**$/kVA pa**	**$2.496**
	Minimum Chargeable Demand	**250 kVA**	
A340	LV 2.2^{+} - 6.0 GWh		
Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$1,641.830**
	- Peak Unit rate	**¢/kWh**	**2.582**
	- Off Peak Unit rate	**¢/kWh**	**1.115**
	- Demand rate	**$/kVA pa**	**$2.033**
	Minimum Chargeable Demand	**250 kVA**	
A34E	LV_{EN} 2.2^{+} GWh		
Only available to embedded network customers consuming > 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$1,641.830**
	- Peak Unit rate	**¢/kWh**	**2.134**
	- Off Peak Unit rate	**¢/kWh**	**1.111**
	- Demand rate	**$/kVA pa**	**$3.515**
	Minimum Chargeable Demand	**250 kVA**	
A34M	LV_{MS} 2.2^{+} - 6.0 GWh (closed to new entrants)[c]		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$1,935.441**
	- Peak Unit rate	**¢/kWh**	**2.794**
	- Off Peak Unit rate	**¢/kWh**	**1.108**
	- Demand rate	**$/kVA pa**	**$2.660**
	Minimum Chargeable Demand	**250 kVA**	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0^{+} GWh		
Only available to non-embedded network customers consuming > 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$3,384.562**
	- Peak Unit rate	**¢/kWh**	**2.279**
	- Off Peak Unit rate	**¢/kWh**	**1.107**
	- Demand rate	**$/kVA pa**	**$2.220**
	Minimum Chargeable Demand	**450 kVA**	
A37M	LV_{MS} 6.0^{+} GWh (closed to new entrants)[e]		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$4,143.491**
	- Peak Unit rate	**¢/kWh**	**2.393**
	- Off Peak Unit rate	**¢/kWh**	**1.107**
	- Demand rate	**$/kVA pa**	**$2.758**
	Minimum Chargeable Demand	**450 kVA**	

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

A400	HV		
Only available to non-embedded network customers consuming < 55 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$10,019.689**
	- Peak Unit rate	**¢/kWh**	**2.558**
	- Off Peak Unit rate	**¢/kWh**	**0.851**
	- Demand rate	**$/kVA pa**	**$2.496**
	Minimum Chargeable Demand	**1,000 kVA**	
A40E	HV_{EN}		
Only available to embedded network customers			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$10,019.689**
	- Peak Unit rate	**¢/kWh**	**2.295**
	- Off Peak Unit rate	**¢/kWh**	**0.851**
	- Demand rate	**$/kVA pa**	**$2.418**
	Minimum Chargeable Demand	**1,000 kVA**	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants)[e]		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$10,019.689
	- Peak Unit rate	¢/kWh	2.556
	- Off Peak Unit rate	¢/kWh	0.851
	- Demand rate	$/kVA pa	$6.051
	Minimum Chargeable Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$10,671.927
	- Peak Unit rate	¢/kWh	2.349
	- Off Peak Unit rate	¢/kWh	0.816
	- Demand rate	$/kVA pa	$5.777
	Minimum Chargeable Demand	10,000 kVA	

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$24,582.948
	- Peak Unit rate	¢/kWh	2.070
	- Off Peak Unit rate	¢/kWh	0.559
	- Demand rate	$/kVA pa	$3.901
	Minimum Chargeable Demand	15,000 kVA	
A50A	Subtransmission MA		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$24,582.948
	- Peak Unit rate	¢/kWh	2.070
	- Off Peak Unit rate	¢/kWh	0.559
	- Demand rate	$/kVA pa	$3.921
	Minimum Chargeable Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A50E	Subtransmission EG		
Available to Embedded Generators connected to TTS-SSS-ST-EPG-TTS Loop.			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$6,682.328**
	- Peak Unit rate	**¢/kWh**	**2.103**
	- Off Peak Unit rate	**¢/kWh**	**0.569**
	- Demand rate	**$/kVA pa**	**$4.931**
	Minimum Chargeable Demand	**15,000 kVA**	

[a] A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignmnet requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

[b] A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate.
Transitional Feed-In-Tariff rebate is no longer applicable from 2017
Existing customers will remain on "T" tariffs untill they / retailers choose to move to another tariff;
however, no Transitional Feed-In-Tariff rebate will be paid

[c] This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

[d] The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

[e] Other terms and conditions apply

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:
http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx
http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs
For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential customers			
A100 / F100[a] / T100[b]	General Purpose		
	Single rate all times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Unit rate	**¢/kWh**	**0.119**
A10X / F10X[a] / T10X[b]	Flexible		
Available to customers with a remotely read AMI meter			
Summer period: is the daylight savings period; **Non-summer period:** All other times			
Peak Summer/Non-summer: 3 PM to 9 PM local time weekdays			
Shoulder Summer/Non-summer: 7 AM to 3 PM and 9 PM to 10 PM local time weekdays			
***and** 7 AM to 10 PM local time weekends*			
Off peak Summer/Non-summer: 10 PM to 7 AM local time all days			
	- Standing charge	**$/customer pa**	**$0.000**
	Summer rates		
	- Peak Unit rate	**¢/kWh**	**0.092**
	- Shoulder Unit rate	**¢/kWh**	**0.039**
	- Off Peak Unit rate	**¢/kWh**	**0.063**
	Non-summer rates		
	- Peak Unit rate	**¢/kWh**	**0.092**
	- Shoulder Unit rate	**¢/kWh**	**0.039**
	- Off Peak Unit rate	**¢/kWh**	**0.063**
A10D / F10D / T10D	General Purpose - Demand		
	Energy consumption - single rate all times		
	Demand charging window 3pm - 9pm work days; reset monthly		
	- Standing charge	**$/customer pa**	**$0.000**
	- Unit rate	**¢/kWh**	**0.119**
	- Demand rate	**$/kW pa**	**$0.000**
A10I / F10I[a] / T10I[b]	Time of Use Interval Meter (closed to new entrants)[c]		
Available to customers with an interval meter			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.119**
	- Off Peak Unit rate	**¢/kWh**	**0.115**
A140	Time of Use (closed to new entrants)		
This tariff is not available to existing customers that install an interval meter			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.119**
	- Off Peak Unit rate	**¢/kWh**	**0.115**

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs
For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A180	**Off Peak Heating Only** (dedicated ciruit)		
Available as a complementary tariff to the "Residential - General Purpose" A100 tariff only. This tariff is not available to new or existing customers that install embedded generation[d]			
	11 PM to 7 AM AEST all days		
	- Standing charge	**$/customer pa**	**$0.000**
	- Off Peak Unit rate	**¢/kWh**	**0.115**

Small Business

Only available to non-embedded network customers
with annual consumption < 0.4 GWh AND maximum demand < 120 kVA

A200 / F200[a] / T200[b]	**General Purpose**		
Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Single rate all times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Unit rate	**¢/kWh**	**0.167**
A20D / F20D / T20D	**General Purpose**		
Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Single rate all times		
	Demand charging window 10am - 8pm work days		
	- Standing charge	**$/customer pa**	**$0.000**
	- Unit rate	**¢/kWh**	**0.167**
	- Demand rate	**$/kW pa**	**$0.000**
A210 / F210[a] / T210[b]	**Time of Use Weekdays**		
Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.150**
	- Off Peak Unit rate	**¢/kWh**	**0.119**
A230 / F230[a] / T230[b]	**Time of Use Weekdays - Demand**		
Only available to customers with a meter capable of measuring demand			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.150**
	- Off Peak Unit rate	**¢/kWh**	**0.119**
	- Demand rate	**$/kW pa**	**$0.000**
	Minimum Chargeable Demand	**60 kW**	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs
For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A250 / F250[a] / T250[b]	**Time of Use Extended** (closed to new entrants)		
Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW			
	Peak: 7 AM to 11 PM AEST "Mon - Sun" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.150**
	- Off Peak Unit rate	**¢/kWh**	**0.119**
A270 / F270[a] / T270[b]	**Time of Use Extended - Demand** (closed to new entrants)		
Only available to customers with a meter capable of measuring demand			
	Peak: 7 AM to 11 PM AEST "Mon - Sun" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.150**
	- Off Peak Unit rate	**¢/kWh**	**0.119**
	- Demand rate	**$/kW pa**	**$0.000**
	Minimum Chargeable Demand	**60 kW**	
A290	**Unmetered Supply**		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Peak Unit rate	**¢/kWh**	**0.150**
	- Off Peak Unit rate	**¢/kWh**	**0.119**

Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300[a] / T300[b]	**LV 0.4 - 0.8 GWh**		
Only available to non-embedded network customers consuming ≤ 0.8 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.168**
	- Off Peak Unit rate	**¢/kWh**	**0.136**
	- Demand rate	**$/kVA pa**	**$0.000**
	Minimum Chargeable Demand	**120 kVA**	
A30E	**LV_{EN} Annual Consumption ≤ 0.8 GWh**		
Only available to embedded network customers consuming ≤ 0.8 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.168**
	- Off Peak Unit rate	**¢/kWh**	**0.136**
	- Demand rate	**$/kVA pa**	**$0.000**
	Minimum Chargeable Demand	**120 kVA**	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs
For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8^{+} - 2.2 GWh		
Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$0.000
	- Peak Unit rate	¢/kWh	0.168
	- Off Peak Unit rate	¢/kWh	0.136
	- Demand rate	$/kVA pa	$0.000
	Minimum Chargeable Demand	250 kVA	
A32E	LV_{EN} 0.8^{+} - 2.2 GWh		
Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$0.000
	- Peak Unit rate	¢/kWh	0.168
	- Off Peak Unit rate	¢/kWh	0.136
	- Demand rate	$/kVA pa	$0.000
	Minimum Chargeable Demand	250 kVA	
A340	LV 2.2^{+} - 6.0 GWh		
Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$0.000
	- Peak Unit rate	¢/kWh	0.168
	- Off Peak Unit rate	¢/kWh	0.136
	- Demand rate	$/kVA pa	$0.000
	Minimum Chargeable Demand	250 kVA	
A34E	LV_{EN} 2.2^{+} GWh		
Only available to embedded network customers consuming > 2.2 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$0.000
	- Peak Unit rate	¢/kWh	0.168
	- Off Peak Unit rate	¢/kWh	0.136
	- Demand rate	$/kVA pa	$0.000
	Minimum Chargeable Demand	250 kVA	
A34M	LV_{MS} 2.2^{+} - 6.0 GWh (closed to new entrants)[e]		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$0.000
	- Peak Unit rate	¢/kWh	0.168
	- Off Peak Unit rate	¢/kWh	0.136
	- Demand rate	$/kVA pa	$0.000
	Minimum Chargeable Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A370	**LV 6.0^{+} GWh**		
Only available to non-embedded network customers consuming > 6.0 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.168**
	- Off Peak Unit rate	**¢/kWh**	**0.136**
	- Demand rate	**$/kVA pa**	**$0.000**
	Minimum Chargeable Demand	**450 kVA**	
A37M	**LV_{MS} 6.0^{+} GWh** (closed to new entrants)[e]		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.168**
	- Off Peak Unit rate	**¢/kWh**	**0.136**
	- Demand rate	**$/kVA pa**	**$0.000**
	Minimum Chargeable Demand	**450 kVA**	

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

A400	**HV**		
Only available to non-embedded network customers consuming < 55 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.164**
	- Off Peak Unit rate	**¢/kWh**	**0.137**
	- Demand rate	**$/kVA pa**	**$0.000**
	Minimum Chargeable Demand	**1,000 kVA**	
A40E	**HV_{EN}**		
Only available to embedded network customers			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.164**
	- Off Peak Unit rate	**¢/kWh**	**0.137**
	- Demand rate	**$/kVA pa**	**$0.000**
	Minimum Chargeable Demand	**1,000 kVA**	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs
For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants)[e]		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$0.000
	- Peak Unit rate	¢/kWh	0.164
	- Off Peak Unit rate	¢/kWh	0.137
	- Demand rate	$/kVA pa	$0.000
	Minimum Chargeable Demand	1,000 kVA	
A480	HV - Annual Consumption > 55 GWh		
Only available to non-embedded customers consuming ≥ 55 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$0.000
	- Peak Unit rate	¢/kWh	0.164
	- Off Peak Unit rate	¢/kWh	0.137
	- Demand rate	$/kVA pa	$0.000
	Minimum Chargeable Demand	10,000 kVA	

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$0.000
	- Peak Unit rate	¢/kWh	0.143
	- Off Peak Unit rate	¢/kWh	0.119
	- Demand rate	$/kVA pa	$0.000
	Minimum Chargeable Demand	15,000 kVA	
A50A	Subtransmission MA		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	$/customer pa	$0.000
	- Peak Unit rate	¢/kWh	0.143
	- Off Peak Unit rate	¢/kWh	0.119
	- Demand rate	$/kVA pa	$0.000
	Minimum Chargeable Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs For The 2017 Calendar Year (Exclusive of GST)

Tariff Class Code	Tariff Name	Units	Rate
A50E	Subtransmission EG		
Available to Embedded Generators connected to TTS-SSS-ST-EPG-TTS Loop.			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	**$/customer pa**	**$0.000**
	- Peak Unit rate	**¢/kWh**	**0.143**
	- Off Peak Unit rate	**¢/kWh**	**0.119**
	- Demand rate	**$/kVA pa**	**$0.000**
	Minimum Chargeable Demand	**15,000 kVA**	

[a] A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignmnet requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

[b] A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate.
Transitional Feed-In-Tariff rebate is no longer applicable from 2017
Existing customers will remain on "T" tariffs untill they / retailers choose to move to another tariff;
however, no Transitional Feed-In-Tariff rebate will be paid

[c] This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

[d] The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

[e] Other terms and conditions apply

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:
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http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

9. JEN 2017 PROPOSED ALTERNATIVE CONTROL SERVICES AND PUBLIC LIGHTING CHARGES

Jemena Electricity Networks (Vic) Ltd (JEN) Commonly Requested Distribution Services Schedule of charges for 2017 (effective from 1 January 2017)				
Distribution services	**Business Hours**		**After Hours**	
Routine new connections where JEN is the *Responsible Person*[1] for metering < 100 amps	**Price excluding GST**	**Price including GST**	**Price excluding GST**	**Price including GST**
Connection – single phase service	$580.69	$638.76	$580.69	$638.76
Connection – three phase service with direct connected metering	$752.44	$827.69	$752.44	$827.69
Connection – three phase service greater than 100 amps requiring current transformer (CT) metering		Quoted		Quoted
Routine new connections where JEN is not the *Responsible Person*[1] for metering customers < 100 amps				
Connection – single phase service	$580.69	$638.76	$580.69	$638.76
Connection – three phase service with direct connected metering	$752.44	$827.69	$752.44	$827.69
Connection – three phase service greater than 100 amps requiring current transformer (CT) metering		Quoted		Quoted
Temporary Supply				
Temporary supply single phase	$565.59	$622.15	$565.59	$622.15
Temporary supply three phase	$723.77	$796.15	$723.77	$796.15
Field Officer Visits				
Manual energisation of new premises (fuse insert)	$35.46	$39.01	$56.36	$61.99
Manual re-energisation of existing premises (fuse insert)	$35.46	$39.01	$56.36	$61.99
Manual de-energisation of existing premises (fuse removal)	$54.72	$60.19	$71.85	$79.04
Reconnection after Temporary disconnection – reconnect for non-payment	$67.11	$73.82	$74.94	$82.43
Special meter reads (including a manual meter read)	$31.68	$34.85	NA	NA
Service vehicle visits				
Service vehicle visit	$440.76	$484.84	$579.35	$637.29
Wasted service vehicle visit (not JEN's fault)	$408.77	$449.65	$579.35	$637.28
Fault response (not JEN's fault)	$440.76	$484.84	$579.35	$637.29
After hours service truck by appointment				Quoted

1. *Responsible Person* has the meaning given in the *National Electricity Rules*

Jemena Electricity Networks (Vic) Ltd (JEN) Commonly Requested Distribution Services Schedule of charges for 2017 (effective from 1 January 2017)				
Distribution services	**Business Hours**		**After Hours**	
Meter installation test				
Retest of types 5 and 6 metering installations for first tier customers	$373.34	$410.67	$614.44	$675.88
Miscellaneous distribution services				
Temporary covering of low voltage mains and service lines		Quoted		Quoted
Elective undergrounding where an existing overhead service exists		Quoted		Quoted
High load escorts—lifting of overhead lines		Quoted		Quoted
Restoration of overhead service cables pulled down by transport vehicles transporting high loads		Quoted		Quoted
Supply abolishment		Quoted		Quoted
Rearrangement of network assets at customer request, excluding alteration and relocation of existing public lighting services		Quoted		Quoted
Reserve feeder				
Reserve feeder - $/kW per annum	$15.17	$16.69	NA	NA
Meter data services				
Type 7 Metering (meter data services)	$0.604	$0.665	NA	NA
AMI Meter Charges (per annum per meter) Customers consuming <160 MWh per annum				
Single Phase Non-Off Peak per meter/pa	$84.96	$93.46	NA	NA
Single Phase Off-Peak per meter/pa*	$84.96	$93.46	NA	NA
Multi Phase Direct Connect per meter/pa	$103.15	$113.47	NA	NA
Multi Phase CT per meter/pa	$114.85	$126.34	NA	NA
AMI Metering Exit Fees				
Single Phase	$561.711	$617.882	NA	NA
Single Phase, Two element	$559.986	$615.984	NA	NA
Three Phase Direct Connect	$584.381	$642.819	NA	NA
Three Phase CT	$587.548	$646.303	NA	NA
Remote AMI Metering Services				
Remote meter re-configuration	$50.14	$55.15	NA	NA
Remote de-energisation	$9.58	$10.54	NA	NA
Remote re-energisation	$9.58	$10.54	NA	NA

Jemena Electricity Networks (Vic) Ltd (JEN) Public Lighting OMR (operation, maintenance & repair) charges per annum (effective from 1 January 2017)		
Light Type	**OMR charge (excluding GST)**	**OMR charge (including GST)**
Mercury Vapour 80 watt	$51.31	$56.44
Sodium High Pressure 150 watt	$95.69	$105.25
Sodium High Pressure 250 watt	$96.84	$106.52
55W Ind	$64.14	$70.55
Fluorescent 20 watt	$64.14	$70.55
Fluorescent 40 watt	$64.14	$70.55
Fluorescent 80 watt	$64.14	$70.55
Mercury Vapour 50 watt	$64.14	$70.55
Mercury Vapour 125 watt	$75.42	$82.97
Mercury Vapour 250 watt	$92.96	$102.26
Mercury Vapour 400 watt	$104.59	$115.04
Sodium High Pressure 50 watt	$119.61	$131.57
Sodium Low Pressure 90 watt	$101.43	$111.57
Sodium High Pressure 100 watt	$131.09	$144.20
Sodium High Pressure 400 watt	$128.79	$141.67
Metal Halide 70 watt	$131.86	$145.05
Metal Halide 150 watt	$212.42	$233.67
Metal Halide 250 watt	$208.20	$229.02
Incandescent 100 watt	$80.04	$88.05
Incandescent 150 watt	$100.05	$110.06
Sodium High Pressure 250 watt (24 hrs)	$151.07	$166.17
Metal Halide 100 watt	$212.42	$233.67

Energy Efficient Lights	**OMR charge (excluding GST)**	**OMR charge (including GST)**
T5 2X14W	$34.20	$37.61
T5 (2x24W)	$38.51	$42.36
LED 18W	$20.56	$22.62
Compact Fluoro 32W	$29.49	$32.44
Compact Fluoro 42W	$33.26	$36.59