Jemena Electricity Networks (Vic) Ltd

2019 JEN Pricing Proposal

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GLOSSARY

AER AMI	Australian Energy Regulator Advanced metering infrastructure
CPI	Consumer Price Index
CROIC	Cost Recovery Order in Council (AMI)
DNSP	Distribution Network Service Provider
DUOS	Distribution Use of System
JEN	Jemena Electricity Networks
LRMC	Long Run Marginal Cost
NEL	National Electricity Law
NER or the Rules	National Electricity Rules
NUOS	Network Use of System
O&M	Operation and Maintenance
PUOS	Pass Through Use of System.
SCS	Standard Control Services
TFIT	Transitional Feed-in Tariff
TSS	Tariff Structure Statement

1. INTRODUCTION

1.1 SUBMISSION PURPOSE

The National Electricity Rules (**NER or the Rules**) rule 6.18.2(a)(2) requires that Jemena Electricity Network Ltd (Vic) (**JEN**) submit an annual pricing proposal to the Australian Energy Regulator (**AER**) three months before the commencement of the second and each subsequent regulatory year of the regulatory control period. This submission is made in accordance with this requirement.

1.2 JEN'S PRICING

JEN has established efficient tariffs reflecting its different customer classes. In accordance with the Rule requirements¹, JEN established its tariff classes and the tariff structures within its Tariff Structure Statement² approved by the AER.³

This annual pricing proposal applies those approved tariff structures to 2019 tariffs and establishes tariff levels (prices) that meet the network pricing objective⁴ and pricing principles.⁵

1.3 SUBMISSION STRUCTURE AND RULE COMPLIANCE

JEN has structured this submission to demonstrate compliance with each of the requirements of rule 6.18.2(b) of the NER and the AER's 2016 Final Decision.⁶ The submission dedicates a chapter to each of the key areas of rule compliance:

- Chapter 2 Tariff classes
- Chapter 3 Efficient pricing bounds for each Distribution Use of System (**DUOS**) tariff class
- Chapter 4 Pricing parameters and tariffs
- Chapter 5 Pricing proposal requirements
- Chapter 6 Designated pricing proposal, pass throughs and jurisdictional scheme recoveries
- Chapter 7 Price movements by tariff class
- Chapter 8 Proposed network tariffs
- Chapter 9 Proposed alternative control services charges.

¹ NER, cl 6.18.1A

² JEN, *Tariff Structure Statement*, 29 April 2016.

³ AER, Final Decision – Victorian distribution businesses – Tariff Structure Statement 2017-20, 24 August 2016.

⁴ NER, cl 6.18.5(a).

⁵ NER, cl 6.18.5(e)-(j).

⁶ AER, Final Decision, Jemena distribution determination 2016 to 2020, May 2016.

1.3.1 PRICING MODEL

This submission also includes JEN's 2019 proposed tariffs in the AER approved model (Attachment 1).

1.3.2 SPECIFIC RULE COMPLIANCE

Table 1-1 sets out the specific rule requirement and where in this pricing proposal JEN has demonstrated compliance.

Торіс	Relevant rules	Submission reference
Pricing Proposal elements	6.18.2(b)(2) of the NER requires that the pricing proposal set out the proposed tariffs for each tariff class;	Attachment 1
	6.18.2(b)(3) of the NER requires that the pricing proposal set out, for each proposed tariff, the charging parameters and the elements of service to which each charging parameter relates;	Attachment 2
	6.18.2(b)(4) of the NER requires that the pricing proposal set out, for each tariff class related to standard control services, the expected weighted average revenue for the relevant regulatory year and also for the current regulatory year;	Attachment 1
	6.18.2(b)(5) of the NER requires that the pricing proposal set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur;	Section 7.1
	6.18.2(b)(6) of the NER requires that the pricing proposal set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year;	Attachments 1 and 2, and section 7.2
	6.18.2(b)(6A) of the NER requires that the pricing proposal set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts;	Attachment 1
	6.18.2(b)(6B) of the NER requires that the pricing proposal describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria;	Section 7.3
	6.18.2(b)(7) of the NER requires that the pricing proposal demonstrates compliance with the Rules and any applicable distribution determination;	All
	6.18.2(b)(7A) of the NER requires that the pricing proposal demonstrates how each proposed tariff is consistent with the corresponding indicative pricing levels for the relevant regulatory year as set out in the relevant indicative pricing schedule, or explain any material differences between them;	Chapter 5
	6.18.2(b)(8) of the NER requires that the pricing proposal describe the nature and extent of change from the previous regulatory year and demonstrate that the changes comply with the Rules and any applicable distribution determination.	Chapter 5

Table 1-1: Rule compliance submission references

$\mathsf{INTRODUCTION}-1$

Торіс	Relevant rules	Submission reference
	6.18.2(e) of the NER requires that Where the Distribution Network Service Provider submits an annual pricing proposal, the revised indicative pricing schedule referred to in paragraph (d) must also set out, for each relevant tariff under clause 6.18.1C, the indicative price levels for that relevant tariff for each of the remaining regulatory years of the regulatory control period, updated so as to take into account that pricing proposal.	Attachment 7
Pricing principles	6.18.5(a) of the NER describes that the network pricing objective is that the tariffs that a Distribution Network Service Provider charges in respect of its provision of direct control services to a retail customer should reflect the Distribution Network Service Provider's efficient costs of providing those services to the retail customer	Chapter 4
	6.18.5(e) of the NER describes that the revenue for each tariff class is expected to be recovered should lie on or between:	Chapter 3
	 an upper bound representing the stand alone cost of serving the customers who belong to that class; and 	
	(2) a lower bound representing the avoidable cost of not serving those customers.	
	6.18.5(f) of the NER describes that each tariff must be based on the long run marginal cost of providing the service to which it relates to the retail customers assigned to that tariff with the method of calculating such cost and the manner in which that method is applied to be determined having regard to:	Chapter 4
	(1) the costs and benefits associated with calculating, implementing and applying that method as proposed;	
	(2) the additional costs likely to be associated with meeting demand from retail customers that are assigned to that tariff at times of greatest utilisation of the relevant part of the distribution network; and	
	(3) the location of retail customers that are assigned to that tariff and the extent to which costs vary between different locations in the distribution network.	
	6.18.5 (g) of the NER requires the revenue expected to be recovered from each tariff must:	Chapter 4
	(1) reflect the Distribution Network Service Provider's total efficient costs of serving the retail customers that are assigned to that tariff;	
	(2) when summed with the revenue expected to be received from all other tariffs, permit the Distribution Network Service Provider to recover the expected revenue for the relevant services in accordance with the applicable distribution	
	6.18.5(h) of the NER requires a Distribution Network Service Provider to consider the impact on retail customers of changes in tariffs from the previous regulatory year and may vary tariffs from those that comply with paragraphs (e) to (g) to the extent the Distribution Network Service Provider considers reasonably necessary having regard to:	Chapter 4
	(1) the desirability for tariffs to comply with the pricing principles referred to in paragraphs (f) and (g), albeit after a reasonable period of transition (which may extend over more than one regulatory control period);	

1 — INTRODUCTION

Торіс	Relevant rules	Submission reference
	(2) the extent to which retail customers can choose the tariff to which they are assigned; and	
	(3) the extent to which retail customers are able to mitigate the impact of changes in tariffs through their usage decisions.	
	6.18.5 (j) of the NER requires tariffs to comply with the Rules and all applicable regulatory instruments.	Chapter 5
Side constraint	Figure 14.2 of the final decision ⁷ requires a side constraint to apply to each tariff class related to the provision of standard control services.	Attachment 1
	The expected weighted average revenue to be raised from a tariff class for a regulatory year must not exceed the corresponding expected weighted average revenue for the preceding regulatory year by more than the permissible percentage provided in the following formula	
	$\frac{(\sum_{t=1}^{n} \sum_{j=1}^{m} d_{t}^{y} q_{t}^{y})}{(\sum_{t=1}^{n} \sum_{j=1}^{m} d_{t-1}^{y} q_{t}^{y})} \leq (1 + \Delta CPI_{t}) \times (1 - X_{t}) \times (1 + 2\%) \times (1 + S_{t}) + I_{t}^{'} + H_{t}^{'} + B_{t}^{'}$	
	6.18.6(d) of the NER states that in deciding whether the permissible percentage has been exceeded in a particular regulatory year, the following are to be disregarded:	Attachment 1
	(1) the recovery of revenue to accommodate a variation to the distribution determination under rule 6.6 or 6.13;	
	 the recovery of revenue to accommodate pass through of designated pricing proposal charges to customers; 	
	 (3) the recovery of revenue to accommodate pass through of jurisdictional scheme amounts for approved jurisdictional schemes; 	
	(4) the recovery of revenue to accommodate any increase in the Distribution Network Service Provider's annual revenue requirement by virtue of an application of a formula referred to in clause 6.5.2(I).	
Designated Pricing Proposal Charges (includes	6.18.7(a) of the NER requires a pricing proposal to provide for tariffs designed to pass on to customers the designated pricing proposal charges to be incurred by the Distribution Network Service Provider.	Attachments 1 and 2
recovery for transmission charges, inter DB charges and avoided	6.18.7(b) of the NER determines that the amount to be passed on to customers for a particular <i>regulatory year</i> must not exceed the estimated amount of the <i>designated pricing proposal charges</i> adjusted for over or under recovery in accordance with paragraph (c)	Attachment 1
transmission payments)	6.18.7(c) of the NER requires the over and under recovery amount to be calculated in a way that::	Attachment 1
	(1) subject to subparagraphs (2) and (3) below, is consistent with the method determined by the AER in the relevant distribution determination for the Distribution Network Service Provider;	

⁷ AER, Final Decision, Jemena distribution determination 2016 to 2020, Attachment 14, Control mechanisms, May 2016.

Торіс	Relevant rules	Submission reference
 (2) ensures a Distribution Network Service Provider is able to recover from customers no more and no less than the designated pricing proposal charges it incurs; and. (3) adjusts for an appropriate cost of capital that is consistent with the rate of return used in the relevant distribution determination for the relevant regulatory year 		
Jurisdictional scheme	6.18.7A(a) of the NER requires a pricing proposal to provide for tariffs designed to pass on to customers a Distribution Network Service Provider's jurisdictional scheme amounts for approved jurisdictional schemes.	Attachments 1 and 2
	(b) The amount to be passed on to customers for a particular regulatory year (year t) must not exceed the estimated amount of jurisdictional scheme amounts for a Distribution Network Service Provider's approved jurisdictional schemes for year t adjusted for over or under recovery in accordance with paragraph 6.18.7(c).	Attachment 1

1.3.3 SUBMISSION VALUES AND TERMINOLOGY

This submission employs the following standards:

- All cost estimates and revenues are expressed in \$2019 unless otherwise stated
- All prices are expressed in \$2019
- The term 'customer' should be interpreted as an end user of electricity rather than an electricity retailer.

2. TARIFF CLASSES

In this section JEN sets out its tariff classes for 2019, which are those outlined in our Tariff Structure Statement (**TSS**)⁸.

2.1 JEN'S TARIFF CLASSES

2.1.1 DISTRIBUTION USE OF SYSTEM SERVICES

JEN retains its existing tariff classes for standard control DUOS services as set out in our TSS. Table 2-1 sets out JEN's 2017 DUOS tariff classes and the tariffs that are categorised within each of these.

Table 2-1: Tariff classes for standard control DUOS services

Tariff class	Relevant tariffs ⁹	Class definition
Residential	A100 / F100 / T100 General Purpose A10X / F10X / T10X Flexible A10I / F10I / T10I Time of Use Interval Meter A10D / F10D / T10D General purpose – demand (opt-in) A140 Time of Use A180 Off Peak Heating Only (dedicated circuit)	Only available to residential customers
Small business ¹⁰	 A200 / F200 / T200 General Purpose A210 / F210 / T210 Time of Use Weekdays A20D / F20D / T20D General purpose – demand (opt-in) A230 / F230 / T230 Time of Use Weekdays – Demand A23N/F23N/T23N Time of Use Opt out A250 / F250 / T250 Time of Use Extended A270 / F270 / T270 Time of Use Extended – Demand A290 Unmetered Supply 	Only available to non-embedded network customers: with annual consumption < 0.4 GWh AND maximum demand < 120 kVA
Large business - low voltage	A300 / F300 / T300 LV 0.4 - 0.8 GWh A30E LV _{EN} Annual Consumption 0.8 GWh A320 LV 0.8+ - 2.2 GWh A32E LVEN 0.8+ - 2.2 GWh A340 LV 2.2+ - 6.0 GWh	Only available to embedded network customers OR non-embedded network customers: with annual consumption >= 0.4 GWh <u>or</u> maximum demand >= 120 kVA

⁸ JEN, Tariff Structure Statement 2016-20, 8 Sep 2017. Available here: <u>http://jemena.com.au/documents/price-reviews/electricity/our-2016-plan/tariff-structure-statement-jemena-electricity-netw.aspx</u>

⁹ Some of these tariffs are closed to new entrants. Please refer to the Clause 9 –JEN 2016 proposed network tariffs for tariff criteria details.

¹⁰ Small business includes medium business.

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Tariff class	Relevant tariffs ⁹	Class definition
	A34E LVEN 2.2+ GWh	
	A34M LVMS 2.2+ - 6.0 GWh	
	A370 LV 6.0+ GWh	
	A37M LVMS 6.0+ GWh	
Large business	A400 HV	Only available to customers taking High
- high voltage	A40E HV _{EN}	Voltage supply (nominal voltage >=
	A40R HV _{RF}	1000 volts AND <= 22,000 volts)
	A480 HV - Annual Consumption >= 55 GWh	
Large business	A500 Sub-transmission	Only available to customers taking
- sub-transmission	A50A Sub-transmission MA	supply form a nominal voltage > 22,000
	A50E Sub-transmission EG	volts

2.1.2 USER REQUESTED SERVICES

JEN retains its existing alternative control services tariff class as set out in our TSS. Table 2-2 sets out the fee based, quoted, metering and public lighting service groupings of alternative control services.

Service	Relevant services	Definition
Fee based	Manual energisation of new premises (fuse insert)	Services for which the AER
services	Manual re-energisation of existing premises (fuse insert)	has applied a cap on the
	Manual de-energisation of existing premises (fuse removal)	price per service.
	Remote meter re-configuration	
	Remote de-energisation	
	Remote re-energisation	
	Temporary disconnect – reconnect for non-payment	
	Manual special meter read	
	Connection – temporary supply (overhead supply with coincident abolishment)	
	Service vehicle visits	
	Wasted service vehicle visit (not DNSP fault)	
	Fault response (not DNSP fault)	
	Retest of types 5 and 6 metering installations for first tier customers < 160 MWh	
	Retest of types 5 and 6 metering installations for first tier customers > 160 MWh	
	Temporary supply single phase	
	Temporary supply three phase	
	Routine new connections where JEN is the responsible person for metering customers < 100 amps	
	Connection – single phase service connection to new premises	
	Connection – three phase service connection to new premises with direct connected metering	

Table 2-2: Alternative control services tariff classes

2 — TARIFF CLASSES

Service	Relevant services	Definition
	Routine new connections where JEN is not the responsible person for metering customers < 100 amps	
	Connection – single phase service connection to new premises	
	Connection – three phase service connection to new premises with direct connected metering	
Metering	Single phase single element meter	Customers consuming
	Single phase single element meter with contactor	<160MWh per year
	Three phase direct connected meter	
	Three phase Current transformer connected meter	
Quoted services	Routine new connections for customers requiring greater than 100 amps including current transformers (CTs)	Services for which the AER has placed a cap on the
	Temporary covering of low voltage mains and service lines	applicable labour rates
	Elective undergrounding where an existing overhead service exists	(inclusive of margins and all overheads) ¹¹ .
	High load escorts—lifting of overhead lines	
	Restoration of overhead service cables pulled down by transport vehicles transporting high loads	
	Supply abolishment > 100 amps	
	Rearrangement of network assets at customer request, excluding alteration and relocation of existing public lighting services	
	Reserve feeder	
Public lighting	Mercury Vapour 80 watt	Services for public lighting
	Sodium High Pressure 150 watt	for which the AER has
	Sodium High Pressure 250 watt	applied a cap on the price per lighting type.
	55W Ind	per lighting type.
	Fluorescent 20 watt	
	Fluorescent 40 watt	
	Fluorescent 80 watt	
	Mercury Vapour 50 watt	
	Mercury Vapour 125 watt	
	Mercury Vapour 250 watt	
	Mercury Vapour 400 watt	
	Sodium High Pressure 50 watt	
	Sodium Low Pressure 90 watt	
	Sodium High Pressure 100 watt	
	Sodium High Pressure 400 watt	
	Metal Halide 70 watt	
	Metal Halide 150 watt	
	Metal Halide 250 watt	
	Incandescent 100 watt	
	Incandescent 150 watt	

¹¹ Cap does not apply to materials and contracts. Figure 16.2 of the AER, *Final Decision, Jemena distribution determination 2016 to 2020, Attachment 14, Control mechanisms*, May 2016, Attachment 16.

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Service	Relevant services	Definition
	Sodium High Pressure 250 watt (24 hrs)	
	Metal Halide 100 watt	
	T5 2X14W	
	T5 (2x24W)	
	LED 18W	
	Compact Fluoro 32W	
	Compact Fluoro 42W	

2.2 SETTING EFFICIENT TARIFF CLASSES

JEN's approved TSS sets out how we established efficient tariff classes¹².

¹² Chapter 6 of the Tariff Structure Statement.

3. EFFICIENT PRICE BOUNDS

3.1 RULE REQUIREMENTS

Rule 6.18.5(e) requires that revenues from each tariff class for direct control distribution services must lie between economically efficient bounds, specifically:

- (e) For each tariff class, the revenue expected to be recovered should lie on or between:
 - (1) an upper bound representing the stand alone cost of serving the customers who belong to that class; and
 - (2) a lower bound representing the avoidable cost of not serving those customers.

The purpose of applying stand alone and avoidable cost bounds on expected tariff class revenues is to ensure that, for each tariff class, the Distribution Network Service Provider (**DNSP**) is not pricing outside the bounds defined by economic efficiency. These stand alone and avoidable cost bounds are the highest and lowest theoretical prices that a distributor could charge a customer class without imposing costs on other classes. That is, pricing outside these efficient bounds implies cross subsidisation between customer classes if the business is recovering its costs.

3.2 ESTIMATING STAND ALONE AND AVOIDABLE COST

Our TSS outlines JEN's approach to estimating, and calculation of, stand alone and avoidable costs for standard control services (**SCS**). JEN has not changed its approach to calculating stand alone and avoidable costs from the approach outlined in the TSS. Refer to Appendix D of our TSS for the detailed explanation of the methodology we used to calculate stand alone and avoidable cost.

Table 3-1 presents the standalone estimates and the 2019 expected revenue results for each tariff class. It can be observed that the estimate of standalone costs exceeds the expected revenue for each tariff class.

Tariff class	Stand alone estimate	Expected revenue (\$,2019)
Residential	297,053,247	112,537,088
Small business	169,349,770	58,156,800
Large business - low voltage	78,547,904	63,860,525
Large business - high voltage	46,287,606	18,646,471
Large business - sub-transmission	3,513,302	2,238,166

Table 3-1: Standalone costs (SCS) compared to expected revenue¹³

Table 3-2 presents the avoidable costs and 2019 expected revenue for each tariff class. It can be observed that the expected revenue for each tariff class exceeds the estimate of avoidable costs.

¹³ Costs are annualised stand alone.

Tariff class	Avoidable estimate	Expected revenue \$,(2019)
Residential	19,858,164	112,537,088
Small business	6,154,420	58,156,800
Large business - low voltage	3,186,575	63,860,525
Large business - high voltage	1,326,490	18,646,471
Large business – sub-transmission	41,799	2,238,166

Table 3-2: Avoidable costs (SCS) compared to expected revenue¹⁴

Our Alternative Control Services are priced at costs as these services are incremental to the distribution business. The costing was reviewed and approved by the AER as part of the 2016-20 Electricity Distribution Price Review. Therefore, Alternative Control Services fit within the bounds of stand alone and avoidable costs.

¹⁴ Costs are annualised avoidable costs.

4 — PRICING PARAMETERS AND TARIFFS

4. PRICING PARAMETERS AND TARIFFS

4.1 PRICING GOALS

We have considered our pricing goals set out in our TSS when forming our tariff levels for the 2019 regulatory period. These are:

- *Recover efficient costs of operation*—that we have sufficient funding to provide a safe and reliable electricity network service now and into the future
- Drive economic efficiency—set prices that are cost reflective and empower customers to make efficient electricity consumption decisions
- *Treat customers equitably*—our tariff classes and tariffs ensure similar customers pay similar prices
- Facilitate simplicity and transparency—our customers can understand our tariffs and respond to price signals
- *Provide predictability*—our prices remain relatively stable over time to support customers' ability to make long-term decisions.

These goals reflect the requirements of the National Electricity Law (**NEL**) and the Rules (that includes the 'network pricing objective'¹⁵ and pricing principles¹⁶)—including the requirement to promote the long-term interests of customers. They reflect our understanding of what customers want from their electricity service, as well as supporting our ability to deliver on these expectations over the long-term.

Our TSS, which we consulted on with our customers and stakeholders, explains each of these goals in more detail. It also explains how we balance competing goals.

4.2 LONG RUN MARGINAL COST

Appendix E of our TSS describes our approach to estimating Long Run Marginal Cost (LRMC) for each tariff and subsequently to setting tariff levels.

Table 4–1 sets out the LRMC estimates JEN has developed, using the methodology in our TSS. We have updated the LRMC values stated in the TSS.¹⁷

Tariff class	Unit	LRMC
Residential	\$/kW	59.091
Small business	\$/kW	57.272
Large business - low voltage	\$/kVA	56.845
Large business - high voltage	\$/kVA	29.108
Large business – sub-transmission	\$/kVA	32.230

Table 4–1: JEN long run marginal cost estimates

¹⁵ NER, cl 6.18.5(a).

¹⁶ NER, cl 6.18.5(e)-(j).

¹⁷ Because we base our price levels on LRMC (NER 6.18.5(f)), we need to escalate the LRMC, which was originally calculated in \$2015.

4.2.1 APPLICATION OF LRMC

Rule 6.18.5(f) requires our tariffs are to be based on LRMC. Our LRMC has been calculated based on our cost driver, which is capacity (kW or kVA). We have therefore sought to include a demand tariff component to the extent allowed by the Rules and legislation.¹⁸ This has meant an opt-in tariff with a demand tariff component for small customers and a demand tariff component for all large business customers. The demand tariff component for small customers is based on the LRMC level we have calculated as set out in Appendix E of our TSS. This provides a direct link between the LRMC levels and our tariff levels (or prices).

For our non-demand flat tariffs, we have sought to maintain cost-reflectivity by ensuring that we set our 2019 prices so that an average customer's network bill is equivalent whether they are on a demand tariff or flat tariff. The tariffs (and the prices for the usage and fixed components) will still, therefore, be set to best reflect the LRMC values and revenue we would obtain had a demand charge applied.

More information on how we set up our prices can be found in our TSS.

4.3 OTHER RELEVANT PRICING PRINCIPLES

As required by the Rules and in considering our pricing goals set out in section 4.1, JEN has had regard to a number of other relevant pricing principles when determining our 2019 tariff levels.

4.3.1 IMPACT ON RETAIL CUSTOMERS

JEN has considered the impact on retail customers (NER cl 6.18.5(h) of changes in tariffs from the previous regulatory year, the impact of our 2019 tariffs on any customer is limited to movements in X-factor, S-factor, Consumer Price Index (**CPI**), the unders/overs calculation¹⁹ and rebalancing permitted through the side-constraint. In addition we note that the final customer bill impacts are subject to the actions undertaken by the retailers. For example, retailers may choose not to pass network price reductions in full.

Attachment 2 describes the customer eligibility criteria for each individual tariff class and tariff.

¹⁸ The Victorian Government updated its Advanced Metering Infrastructure Order in Council on 14 April 2016 to require that small customers (that is all residential customers and those small business customers under 40MWh per annum) must opt in to receive a demand tariff.

¹⁹ Detailed explanation of the variation parameters is provided in Table 5 2: JEN Annual SCS Price Variation Elements of this document.

5. PRICING PROPOSAL REQUIREMENTS

5.1 RULE REQUIREMENTS

The Rules require that a DSNP's pricing proposal must:

Demonstrate compliance with the Rules and any applicable distribution determination, including the Distribution Network Service Provider's tariff structure statement for the relevant regulatory control period²⁰;

Demonstrate how each proposed tariff is consistent with the corresponding indicative pricing levels for the relevant regulatory year as set out in the relevant indicative pricing schedule, or explain any material differences between them²¹;

Describe the nature and extent of change from the previous regulatory year and demonstrate that the changes comply with the Rules and any applicable distribution determination²²;

At the same time as a Distribution Network Service Provider submits a pricing proposal under paragraph (a), the Distribution Network Service Provider must submit to the AER a revised indicative pricing schedule which sets out, for each tariff and for each of the remaining regulatory years of the regulatory control period, the indicative price levels determined in accordance with the Distribution Network Service Provider's tariff structure statement for that regulatory control period and updated so as to take into account that pricing proposal²³

5.2 COMPLIANCE WITH TARIFF STRUCTURE STATEMENT

Our 2019 prices apply to the tariff structures and tariff classes approved by the AER in JEN's TSS. We have been consistent with the price setting principles as described in Appendix E of the TSS These are discussed in sections 5.3 to 5.5.

5.3 2019 PRICING PROPOSAL AND INDICATIVE NUOS PRICES PROVIDED IN THE TARIFF STRUCTURE STATEMENT

Our TSS outlines the assumptions we used to forecast indicative Network Use of System (**NUOS**) prices. We noted that our indicative NUOS prices would prove to be different to the actual 2019 proposed NUOS prices and this has proven to be the case. The differences between our indicative 2019 NUOS prices and those provided with this proposal are primarily driven by changes in:

²⁰ NER, 6.18.2(b)(7).

²¹ NER, 6.18.2(b)(7A).

²² NER, 6.18.2(b)(8).

²³ NER, 6.18.2(e).

- X-factor—In the absence of the AER's final decision, our indicative NUOS prices provided with the TSS had assumed X-factors of zero for 2017-2020. This was done to take the ambiguity of the final decision outcomes out of indicative price impacts. The actual X-factor applicable to 2019prices is --1.19%²⁴, which represents an average price increase—in the absence of any other factors—compared to the indicative prices
- CPI—We used a forecast for 2019 CPI of 2.50% as per the AER's preliminary decision for our previous indicative NUOS prices. Actual CPI applicable to 2019 prices is 2.08%, which represents an average price decrease compared to the indicative NUOS prices
- S-factor—Indicative NUOS prices in the TSS exclude the S-factor adjustment. The actual S-factor applicable to 2019 prices is 0.7% which represents an average price increase—in the absence of any other factors compared to the indicative NUOS prices
- Under/over recovery—Indicative NUOS prices in the TSS assumed zero over/under recovery for prior years. This 2019 pricing proposal includes an adjustment of \$11.3M for over-recovery for CY17, which represents an average price decrease—in the absence of any other factors—compared to the indicative NUOS prices²⁵
- Other cost recoveries—a 13.9% decrease in pass through costs comparing to CY2018 primarily driven by the decrease in Transmission and Jurisdictional scheme tariffs driven by the over-recovery in prior years, which represents an average price decrease compared to the indicative NUOS prices.

The net impact of the above variations is a 1.2% decrease for 2019 proposed prices compared to the indicative NUOS prices provided as part of our TSS.

5.4 UPDATED INDICATIVE PRICE LEVELS FOR THE REMAINING YEARS OF THE REGULATORY PERIOD

Attachment 7 of the Pricing Proposal sets out the indicative NUOS price levels for the remaining year of the regulatory period (2020).

5.5 PRICE VARIATION ELEMENTS

The variables that influence the SCS prices are:

- Approved revenue path for the regulatory year (X-factor)²⁶;
- Service target performance incentive scheme (S-Factor);
- Annual percentage change in the CPI
- Annual adjustment f-factor scheme amount (I term);
- Carryover amount from the application of the Demand Management Incentive Scheme (T term);

²⁴ Under the CPI–X framework, the X factor measures the real rate of change in annual expected revenue from one year to the next. A negative X factor represents a real increase in revenue.

²⁵ Over-recovery is driven by colder than anticipated winter and higher new customer connections.

²⁶ AER, *Final Decision, Jemena Electricity Networks (Victoria) Ltd Distribution determination 2016-2020*, Attachment 1, Annual revenue requirement, May 2016.

• Under or over recovery of actual revenue collected through DUoS charges in prior years + recovery of license fee charges (B term);

Table 5-1 shows the price variations for each variable in JEN's 2019 annual pricing proposal.

Table 5-1: JEN Annual SCS Price Variation Elements

Price Variation Elements	Percentage
X factor ²⁷	-1.19%
S factor	0.7%
CPI	2.08%
I	\$117K
Т	\$0K
В	-\$11.3M

Table 7-1 shows the impacts of those price variation elements on the individual distribution tariffs for 2019

²⁷ JEN applied the inputs provided by the AER on 11 September 2018 to update the return on debt for 2019 network prices. This included a portfolio return on debt for 2018 of 5.34% and an X-factor for 2019 of -1.19% for standard control services. Jemena independently verified these inputs prior to including them in the pricing proposal.

6. DESIGNATED PRICING PROPOSAL, PASS THROUGHS AND JURISDICTIONAL SCHEME RECOVERIES

6.1 TARIFF VARIATION FOR PASS THROUGHS

6.1.1 RULE REQUIREMENTS

Rule 6.18.2(b)(5) requires that a DNSP's pricing proposal must:

set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur

6.1.2 POTENTIAL TARIFF VARIATION FOR PASS THROUGHS

6.1.2.1 Possible pass through events

Chapter 10 of the Rules specifies that the following pass through events are applicable to all distribution determinations:

- regulatory change event
- a service standard event
- a tax change event
- a terrorism event.

In addition to the pass through events and provisions set out in the Rule, the AER has determined the following pass through events are also applicable to JEN:

- an insurance cap event
- an insurer credit risk event
- a natural disaster event
- a terrorism event
- a retailer insolvency event²⁸

In line with the AER's Final Decision, the F-factor scheme is no longer treated as a pass through tariff. F-factor will be treated as a part of DUOS in the 2016 – 2020 regulatory period.

²⁸ AER, Final Decision, Jemena distribution determination 2016-2020, Attachment 15, Pass through events, May 2016.

6 — DESIGNATED PRICING PROPOSAL, PASS THROUGHS AND JURISDICTIONAL SCHEME RECOVERIES

6.2 DESIGNATED PRICING PROPOSAL COSTS

6.2.1 RULE REQUIREMENTS

Rule 6.18.2(b)(6) requires that a DNSP's pricing proposal must:

set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year

6.2.2 DESIGNATED PRICING PROPOSAL CHARGES

JEN has set out a schedule of its proposed Designated Pricing Proposal Charges (incorporating TUOS tariffs) in Chapter 8 of this document. These tariffs are set to recover JEN's required transmission revenues as calculated in accordance with the maximum transmission revenue example, specified in the AER's preliminary determination.²⁹

As shown in Table 6–1, the expected TUOS revenue decrease from 2018 to 2019 is -9%.

Table 6–1: Estimated TUOS Revenue Decrease (\$M, Nominal)

	2018	2019
Grid Fee Forecast	\$59.8	\$57.2
Over/under recovery from previous year	\$3.2	\$6.4
Actual/Allowed Revenue current year (grid fees less over recovery)	\$56.6	\$50.7
Estimated Revenue collected	\$56.6	\$50.7
		-9.0%

6.3 JURISDICTIONAL SCHEME RECOVERIES

6.3.1 RULE REQUIREMENTS

Rules 6.18.2(b)(6A) and 6.18.2(b)(6B) require that a DNSP's pricing proposal must:

(6A) set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts; and

(6B) describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria

²⁹ AER, Final Decision, Jemena distribution determination 2016 to 2020, Attachment 14, Control mechanisms, May 2016

DESIGNATED PRICING PROPOSAL, PASS THROUGHS AND JURISDICTIONAL SCHEME RECOVERIES — 6

6.3.2 RELEVANT JURISDICTIONAL SCHEME

Both the Premium Solar Feed in Tariff (**PFIT**) and the Transitional Feed-in Tariff (**TFIT**) are now closed to new entrants.

PFIT tariffs have been closed to new entrants from 1 January 2012 as per the Minister for Energy and Resources announcement on 1 September 2011. Eligible properties with an effective PFIT contract will continue to receive this rate until 2024.

6.3.3 JURISDICTIONAL SCHEME TARIFFS

JEN has set out a schedule of its proposed tariffs to recover costs incurred through relevant jurisdiction schemes in Chapter 8 of this document. These tariffs are set to recover JEN's required jurisdictional scheme revenues as calculated in accordance with the jurisdictional scheme revenue example, specified in the AER's Final Decision.³⁰

Table 7-1 shows the impacts of the combined variations of distribution, transmission, and jurisdictional costs on the individual tariff classes for 2019.

³⁰ AER, Final Decision, Jemena distribution determination 2016 to 2020, Attachment 14, Control mechanisms, May 2016

7. JEN 2019 PRICE MOVEMENTS BY TARIFF CLASS

Table 7-1 shows the average percentage change of the DUOS³¹, PUoS³², and NUoS³³ price for each tariff class from 2018 to 2019.

Table 7-1: JEN Weighted Average Price Movement by Tariff Class (SCS)³⁴

Tariff Class	DUOS % price movement	PUoS % price movement	NUoS % price movement
Residential	1.9%	-36.6%	-1.0%
Small Business	1.9%	-18.7%	-0.9%
Large Business - low voltage	2.4%	-9.8%	-1.4%
Large Business - high voltage	2.7%	-8.0%	-1.7%
Large Business - sub-transmission	3.0%	-5.1%	-2.9%

³¹ Distribution Use of System (includes F-factor)

³² Pass Through Use of System (PUOS). PUoS price = transmission prices plus jurisdictional prices

³³ Network Use of System. NUoS price = DUOS prices plus PUoS prices

³⁴ NUOS % price movement cannot be calculated as a simple sum of % price movements in DUOS and PUOS. This is due to the difference in the proportion of the DUOS and PUOS components in the NUOS price.

8. JEN 2019 PROPOSED TARIFF SCHEDULES



Residential Only available to residential customers A100 / F100° / General Purpose Single rate all times - Standing charge Single rate all times - Standing charge Single rate all to customers with a remotely read AMI meter Summer Period: All other times Peak Summer/Non-summer: 3 PM to 3 PM not 0 PM local time week days and 7 AM to 10 PM local time week days Shoulder Summer/Non-summer: 70 PM to 7 AM local time all days Off peak Summer/Non-summer: 10 PM to 7 AM local time all days - Standing charge Sicustomer pa Shoulder Unit rate - Peak Unit rate	Tariff Class Code	Tariff Name	Units	Rate		
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- Shoulder Unit rate ¢/kWh 7.970 - Off Peak Unit rate ¢/kWh 3.790 A10D / F10D ^a / T10D ^b General Purpose - Demand Available to customers with a remotely read AMI meter Energy consumption - single rate all times Demand charging window 3pm - 9pm work days; reset monthly - Standing charge \$/customer pa \$51.300 - Unit rate ¢/kWh 3.733 - Demand rate \$/kW pa \$59.097 A10I / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants) ^c Atvailable to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa \$51.300 - Peak Unit rate ¢/kWh 12.360		Non-summer rates				
- Off Peak Unit rate ¢/kWh 3.794 A10D / F10D ^a / T10D ^b General Purpose - Demand Available to customers with a remotely read AMI meter Energy consumption - single rate all times Demand charging window 3pm - 9pm work days; reset monthly - Standing charge \$/customer pa \$51.304 - Unit rate ¢/kWh 3.735 - Demand rate \$/kW pa \$59.097 Atol / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants) ^c Atoil / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants) ^c Available to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa \$51.304 - Deak Unit rate ¢/kWh 12.366		- Peak Unit rate	¢/kWh	12.366		
A10D / F10D ^a / T10D ^b General Purpose - Demand Available to customers with a remotely read AMI meter Energy consumption - single rate all times Demand charging window 3pm - 9pm work days; reset monthly - Standing charge \$/customer pa * Unit rate ¢/kWh 0 - Demand rate \$/kW pa * Demand rate \$/sill * Demand rate \$/kW pa * Demand rate \$/sill * Demand rate \$/sill * Demand rate \$/sill * Demand rate \$/sill * Deak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times		- Shoulder Unit rate	¢/kWh	7.970		
Available to customers with a remotely read AMI meter Energy consumption - single rate all times Demand charging window 3pm - 9pm work days; reset monthly - Standing charge \$/customer pa - Unit rate ¢/kWh - Demand rate \$/kW pa A10I / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants) ^c Atoil be to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa - Peak Unit rate ¢/kWh		- Off Peak Unit rate	¢/kWh	3.798		
Energy consumption - single rate all times Demand charging window 3pm - 9pm work days; reset monthly - Standing charge \$/customer pa - Unit rate ¢/kWh - Demand rate \$/kW pa A10I / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants)° Available to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa - Standing charge \$/customer pa - Demand rate \$/kWh	A10D / F100	D ^a / T10D ^b General Purpose - Demand				
Demand charging window 3pm - 9pm work days; reset monthly - Standing charge \$/customer pa \$51.308 - Unit rate ¢/kWh 3.737 - Demand rate \$/kW pa \$59.091 A10I / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants) ^c \$59.091 A10I / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants) ^c \$59.091 Available to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times \$51.308 - Standing charge \$/customer pa \$51.308 - Peak Unit rate ¢/kWh 12.366	Available to	customers with a remotely read AMI meter				
 Standing charge \$/customer pa \$51.308 Unit rate ¢/kWh 3.737 Demand rate \$/kW pa \$59.094 A10I / F10I^a / T10I^b Time of Use Interval Meter (closed to new entrants)^c Available to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times Standing charge \$/customer pa \$51.308 Peak Unit rate ¢/kWh 12.366 		Energy consumption - single rate	e all times			
- Unit rate ¢/kWh 3.737 - Demand rate \$/kW pa \$59.091 A10I / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants) ^c \$59.091 Available to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times \$51.308 - Standing charge \$/customer pa \$51.308 - Peak Unit rate ¢/kWh 12.366		Demand charging window 3pm -	9pm work days; reset monthly			
- Demand rate \$/kW pa \$59.09* A10I / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants) ^c Available to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa \$51.308 - Peak Unit rate ¢/kWh 12.366		- Standing charge	\$/customer pa	\$51.308		
A10I / F10I ^a / T10I ^b Time of Use Interval Meter (closed to new entrants) ^c Available to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa \$51.308 - Peak Unit rate ¢/kWh 12.366		- Unit rate	¢/kWh	3.737		
Available to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa \$51.308 - Peak Unit rate ¢/kWh 12.366		- Demand rate	\$/kW pa	\$59.09		
Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times- Standing charge\$/customer pa\$51.308- Peak Unit rate¢/kWh12.366	A10I / F10I ^a	/ T101 ^b Time of Use Interval Meter (cl	osed to new entrants) ^c			
- Standing charge \$/customer pa \$51.308 - Peak Unit rate ¢/kWh 12.366	Available to	customers with an interval meter				
- Peak Unit rate ¢/kWh 12.360		Peak: 7 AM to 11 PM AEST "M	on - Fri" ; Off peak all other time	S		
		- Standing charge	\$/customer pa	\$51.308		
- Off Peak Unit rate ¢/kWh 2.330		- Peak Unit rate	¢/kWh	12.360		
		- Off Peak Unit rate	¢/kWh	2.330		



Tariff Class Code	Tariff Name	Units	Rate
A140	Time of Use (closed to new e	ntrants)	
This tar	iff is not available to existing customers that ins	stall an interval meter	
	Peak: 7 AM to 11 PM AEST "N	lon - Fri" ; Off peak all other time	S
	- Standing charge	\$/customer pa	\$86.493
	- Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	10.286 2.593
A180	Off Peak Heating Only (dedi	,	
	e as a complementary tariff to the "Residential		
This tar	iff is not available to new or existing customers	that install embedded generation	1
	11 PM to 7 AM AEST all days		
	- Standing charge - Off Peak Unit rate	\$/customer pa ¢/kWh	\$0.000 2.568
	non-embedded network customers umption < 0.4 GWh AND maximum demand <	120 kVA	
	F200 ^a / T200 ^b General Purpose		
Only av	ailable to customer consuming < 40 MWh pa		
	Single rate all times	• • •	
	- Standing charge - Unit rate	\$/customer pa ¢/kWh	\$95.534 9.905
A20D /	F20D ^a / T20D ^b General Purpose - Demand		
Only a	ailable to customers with meter capable of mea	asuring demand AND consuming <	< 40 MWh pa
	Single rate all times		
	Demand charging window 10am	- 8pm work days	
	- Standing charge	\$/customer pa	\$95.534
	- Unit rate	¢/kWh	7.984
	- Demand rate	\$/kW pa	\$57.272
	F210 ^a / T210 ^b Time of Use Weekdays		
	ailable to customers with two rate accumulation	n meter (or Interval meter) AND	
consun	ing < 40 MWh pa		
		Aon - Fri" ; Off peak all other time	
	- Standing charge	\$/customer pa	\$151.860
	- Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	12.102 2.625



Class Code		Tariff Name	Units	Rate
A230	/ F230 ^a / T230 ^b	Time of Use Weekdays - Demand		
Only	available to custo	omers with a meter capable of measuring	demand AND consu	ming > 40 MWh pa
		Peak: 7 AM to 11 PM AEST "Mon - Fri	" ; Off peak all other t	imes
		- Standing charge	\$/customer pa	\$304.39
		- Peak Unit rate	¢/kWh	7.34
		- Off Peak Unit rate	¢/kWh	2.71
		- Demand rate	\$/kW pa	\$64.68
A23N	/ F23N ^a / T23N ^t	^o Time of Use - Opt-out		
Only	available to custo	omers with a meter capable of measuring	demand AND consu	ming > 40 MWh pa
-		Peak: 7 AM to 11 PM AEST "Mon - Fri	" ; Off peak all other t	imes
		- Standing charge	\$/customer pa	\$304.39
		- Peak Unit rate	¢/kWh	12.10
		- Off Peak Unit rate	¢/kWh	2.62
		- Demand rate	\$/kW pa	\$0.00
A250	/ F250 ^a / T250 ^b	Time of Use Extended (closed to new	entrants)	
Only	available to custo	omers with a two rate accumulation mete	er (or interval meter) A	ND
consu	uming < 40 MWh	пра		
		Peak: 7 AM to 11 PM AEST "Mon - Su	n" ; Off peak all othei	r times
		- Standing charge	\$/customer pa	\$151.86
		- Peak Unit rate	¢/kWh	10.69
		- Off Peak Unit rate	¢/kWh	2.80
A270	/ F270 ^a / T270 ^b	Time of Use Extended - Demand (clo	osed to new entrants)	
Only	available to custo	omers with a meter capable of measuring	g demand AND consu	ming >40 MWh pa
		Peak: 7 AM to 11 PM AEST "Mon - Su	n" ; Off peak all othei	r times
		- Standing charge	\$/customer pa	\$304.39
		- Peak Unit rate	¢/kWh	6.13
		- Off Peak Unit rate	¢/kWh	2.84
		- Demand rate	\$/kW pa	\$64.68
		Minimum Chargeable Demand	60 kW	
		Unmetered Supply		
A290		Dealer 7 AAAA AA DAAAEOT WAAR Eril	" · Off neak all other t	imes
A290		Peak: 7 AM to 11 PM AEST "Mon - Fri	, on peak an other i	11103
A290		- Peak Unit rate	¢/kWh	11.05

Jemena Electricity Networks (VIC) Ltd - Network Tariffs



Tariff Class	Code	Tariff Name	Units	Rate
Large Busi	iness - LV			
Low Volt	age Tariffs (nom	inal voltage < 1000 Volts)		
Only availa	able to embedded ne	etwork customers OR non-embedded netwo	ork customers	
with annua	al consumption ≥ 0.4	GWh OR maximum demand \geq 120 kVA		
	A300 / F300 ^a / T300	^b LV 0.4 - 0.8 GWh		
		n-embedded network customers consuming	$g \le 0.8$ GWh pa	
		Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all other tin	nes
		- Standing charge	\$/customer pa	\$2,299.068
		- Peak Unit rate	¢/kWh	4.257
		- Off Peak Unit rate	¢/kWh	1.779
		- Demand rate	\$/kVA pa 120 kVA	\$97.685
		Minimum Chargeable Demand	120 KVA	
	A30E	LV_{EN} Annual Consumption \leq 0.8 GW	h	
	Only available to em	bedded network customers consuming \leq 0).8 GWh pa	
		Peak: 7 AM to 11 PM AEST "Mon - Fri	' ; Off peak all other tin	nes
		- Standing charge	\$/customer pa	\$2,299.068
		- Peak Unit rate	¢/kWh	4.286
		- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa	1.779 \$110.449
		Minimum Chargeable Demand	120 kVA	\$110. 11 3
	A320	LV 0.8 ⁺ - 2.2 GWh		
		on-embedded network customers consumir	ıg > 0.8 GWh pa BUT⊴	2.2 GWh pa
		Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all other tin	nes
		- Standing charge	\$/customer pa	\$4,049.215
		- Peak Unit rate	¢/kWh	3.806
		- Off Peak Unit rate	¢/kWh	1.774
		- Demand rate	\$/kVA pa 250 kVA	\$91.141
		Minimum Chargeable Demand	250 KVA	
	A32E	LV _{EN} 0.8 ⁺ - 2.2 GWh		
	Only available to em	bedded network customers consuming > 0		-
		Peak: 7 AM to 11 PM AEST "Mon - Fri	•	nes
		- Standing charge	\$/customer pa	\$4,049.215
			¢/kWh	3.658
		- Peak Unit rate		
		- Peak Unit rate - Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa	1.774 \$100.614



ariff Class	Code	Tariff Name	Units	Rate
	A340	LV 2.2 ⁺ - 6.0 GWh		
	Only available to	o non-embedded network customers consum	ning > 2.2 GWh pa BUT \leq	6.0 GWh pa
		Peak: 7 AM to 11 PM AEST "Mon - I	Fri" ; Off peak all other tim	ies
		- Standing charge	\$/customer pa	\$6,945.78
		- Peak Unit rate	¢/kWh	3.76
		- Off Peak Unit rate	¢/kWh	1.65
		- Demand rate	\$/kVA pa	\$90.23
		Minimum Chargeable Demand	1 250 kVA	
	A34E	LV _{EN} 2.2 ⁺ GWh		
	Only available to	o embedded network customers consuming	> 2.2 GWh pa	
		Peak: 7 AM to 11 PM AEST "Mon - I	Fri" ; Off peak all other tim	ies
		- Standing charge	\$/customer pa	\$6,945.78
		- Peak Unit rate	¢/kWh	3.39
		- Off Peak Unit rate	¢/kWh	1.65
		- Demand rate	\$/kVA pa	\$96.55
		Minimum Chargeable Demand	250 kVA	
	A34M	LV _{MS} 2.2 ⁺ - 6.0 GWh (closed to new	w entrants) ^e	
	Only available to	o non-embedded network customer taking su	upply from multiple NMIs o	n a single
				_
		o non-embedded network customer taking su		\leq 6.0 GWh pa
		o non-embedded network customer taking su ggregated annual consumption from those NN	MIs is > 2.2 GWh pa BUT	≤ 6.0 GWh pa \$4,807.19
		o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge	Mls is > 2.2 GWh pa BUT \$/customer pa	≤ 6.0 GWh pa \$4,807.19 3.98
		o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	≤ 6.0 GWh pa \$4,807.19 3.98 1.64
		o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	≤ 6.0 GWh pa \$4,807.19 3.98 1.64
	site AND the ag	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand	Mls is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 1 250 kVA	≤ 6.0 GWh pa \$4,807.19 3.98 1.64
	site AND the ag	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48
	site AND the ag	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48
	site AND the ag	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - I</i> - Standing charge	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other time \$/customer pa	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48
	site AND the ag	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - I</i> - Standing charge - Peak Unit rate	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other time \$/customer pa ¢/kWh	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 nes \$10,672.68 3.45
	site AND the ag	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - I</i> - Standing charge - Peak Unit rate - Off Peak Unit rate	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 4 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other time \$/customer pa ¢/kWh ¢/kWh	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 nes \$10,672.68 3.45 1.59
	site AND the ag	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - I</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh \$/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other tim \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 nes \$10,672.68 3.45 1.59
	site AND the ag	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - I</i> - Standing charge - Peak Unit rate - Off Peak Unit rate	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh \$/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other tim \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 nes \$10,672.68 3.45 1.59
	A370 Only available to A37M	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - N - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entra	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other tim \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 450 kVA	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 xes \$10,672.68 3.45 1.59 \$86.90
	A370 Only available to A37M Only available to	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - N - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entration o non-embedded network customer taking su	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other time \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 4 50 kVA hing \$/kVA pa 4 50 kVA	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 xes \$10,672.68 3.45 1.59 \$86.90
	A370 Only available to A37M Only available to	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - 1</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entration o non-embedded network customer taking su	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other time \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 4 50 kVA ants) ^e upply from multiple NMIs of VIIs is > 6.0 Gwh	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 \$62.48 \$10,672.68 3.45 1.59 \$86.90
	A370 Only available to A37M Only available to	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - N - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entration o non-embedded network customer taking su	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other time \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 4 50 kVA ants) ^e upply from multiple NMIs of VIIs is > 6.0 Gwh	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 \$62.48 \$10,672.68 3.45 1.59 \$86.90
	A370 Only available to A37M Only available to	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - N - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entration o non-embedded network customer taking su ggregated annual consumption from those NM Peak: 7 AM to 11 PM AEST "Mon - N - Standing charge	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh \$/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other tim \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 4 450 kVA hints) ^e upply from multiple NMIs of VIIs is > 6.0 Gwh Fri" ; Off peak all other tim \$/customer pa	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 9es \$10,672.68 3.45 1.59 \$86.90 n a single 9es \$7,828.38
	A370 Only available to A37M Only available to	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - N - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entration o non-embedded network customer taking su ggregated annual consumption from those NM Peak: 7 AM to 11 PM AEST "Mon - N - Standing charge - Peak Unit rate	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh \$/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other time \$/customer pa ¢/kWh \$/kVA pa 4 450 kVA ants) ^e upply from multiple NMIs of VIIs is > 6.0 Gwh Fri" ; Off peak all other time \$/customer pa ¢/kWh	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 \$62.48 3.45 1.59 \$86.90 n a single yes \$7,828.38 3.56
	A370 Only available to A37M Only available to	o non-embedded network customer taking su ggregated annual consumption from those NM - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - N - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entration o non-embedded network customer taking su ggregated annual consumption from those NM Peak: 7 AM to 11 PM AEST "Mon - N - Standing charge	VIIs is > 2.2 GWh pa BUT \$/customer pa ¢/kWh \$/kWh \$/kVA pa 250 kVA hing > 6.0 GWh pa Fri" ; Off peak all other tim \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 4 450 kVA hints) ^e upply from multiple NMIs of VIIs is > 6.0 Gwh Fri" ; Off peak all other tim \$/customer pa	≤ 6.0 GWh pa \$4,807.19 3.98 1.64 \$62.48 \$63.45 \$63.45 \$63.90\$\$ \$63.90\$\$ \$63.90\$\$ \$63.90\$\$ \$63.90\$\$ \$63.90\$\$ \$63.90\$\$ \$63.90\$\$ \$63.90\$\$ \$63.90\$\$ \$63.90\$\$\$ \$63.90\$\$\$ \$63.90\$\$\$ \$63.90\$\$\$ \$63.90\$\$\$ \$63.90\$\$\$ \$63.90\$\$\$ \$63.90\$\$\$\$ \$63.90\$\$\$\$ \$63.90\$\$\$\$ \$63.90\$



ariff Class Code	Tariff Name	Units	Rate
arge Business -	HV		
	riffs (nominal voltage \ge 1000 Volts A	ND \leq 22,000 Volts)	
A400	HV		
Only ava	ilable to non-embedded network customers o	consuming < 55 GWh pa	
	Peak: 7 AM to 11 PM AEST "	'Mon - Fri" ; Off peak all othe	er times
	- Standing charge	\$/customer pa	\$13,283.53
	- Peak Unit rate	¢/kWh	3.37
	- Off Peak Unit rate	¢/kWh	1.12
	- Demand rate	\$/kVA pa	\$73.46
	Minimum Chargeable De	emand 1,000 kVA	
A40E	HV _{EN}		
Only ava	ilable to embedded network customers		
	Peak: 7 AM to 11 PM AEST "	'Mon - Fri" ; Off peak all othe	er times
	- Standing charge	\$/customer pa	\$13,283.53
	- Peak Unit rate	¢/kWh	3.20
	- Off Peak Unit rate	¢/kW h	1.12
	- Demand rate	\$/kVA pa	\$75.54
	Minimum Chargeable De		
A40R	HV _{RF} (closed to new entrants) ^e	
	Peak: 7 AM to 11 PM AEST "		er times
	- Standing charge	\$/customer pa	\$13,283.53
	- Peak Unit rate	¢/kWh	3.37
	- Off Peak Unit rate	¢/kWh	1.12
	- Demand rate	\$/kVA pa	\$70.99
	Minimum Chargeable De	-	\$10.55
A480	HV Appual Concumption	55 CWb	
	HV - Annual Consumption a ilable to non-embedded customers consumir		
	Peak: 7 AM to 11 PM AEST "		er times
	- Standing charge	\$/customer pa	\$13,660.54
	- Peak Unit rate	¢/kWh	3.14
	- Off Peak Unit rate	¢/kWh	1.04
	- Demand rate	\$/kVA pa	\$68.49
	Minimum Chargeable De	emand 10,000 kVA	

JEN 2019 PROPOSED TARIFF SCHEDULES — 8

Jemena Electricity Networks (VIC) Ltd - Network Tariffs For The 2019 Calendar Year (Exclusive of GST)



Tariff Class	s Code	Tariff Name	Units	Rate
_	siness - Subtransn nsmission Tariffs (nission nominal voltage > 22,000 Volts)		
	A500	Subtransmission		
		Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all other tim	es
		- Standing charge	\$/customer pa	\$51,718.534
		- Peak Unit rate	¢/kWh	2.235
		- Off Peak Unit rate	¢/kWh	0.654
		- Demand rate	\$/kVA pa	\$23.298
		Minimum Chargeable Demand	15,000 kVA	
	A50A	Subtransmission MA		
		Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all other tim	es
		- Standing charge	\$/customer pa	\$51,718.534
		- Peak Unit rate	¢/kWh	2.235
		- Off Peak Unit rate	¢/kWh	0.654
		- Demand rate	\$/kVA pa	\$23.398
		Minimum Chargeable Demand	15,000 kVA	
	A50E	Subtransmission EG		
	Available to Embedd	ed Generators connected to TTS-SSS-ST-	EPG-TTS Loop.	
		Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all other time	es
		- Standing charge	\$/customer pa	\$34,380.83
		- Peak Unit rate	¢/kWh	2.25
		- Off Peak Unit rate	¢/kWh	0.641
		- Demand rate	\$/kVA pa	\$7.729
		Minimum Chargeable Demand	15,000 kVA	
	-	'F" indicates that the tariff attracts the Premiu ariff starting with the letter "F" can only be ma		iler.
Transitiona Existing cu	ll Feed-In-Tariff rebate is stomers will remain on	'T" indicates that the tariff attracts the Transiti s no longer applicable from 2017 "T" tariffs untill they / retailers choose to move Tariff rebate will be paid		
^c This tariffis controlled b		except for solar customers with a dedicated	off peak heating circuit	
and as suc	h the A180 tariff is not s	eneration by an existing customer is conside upported. The metering and data recording f to that of a standard site. It is not technically	or a co-generation site ha	

requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^eOther terms and conditions apply

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jemena.comau/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx http://jemena.comau/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

Jemena Electricity Networks (VIC) Ltd - Distribution

Tariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential	customers		
A100 / F100 ^a	/ T100 ^b General Purpose		
	Single rate all times		
	- Standing charge - Unit rate	\$/customer pa ¢/kWh	\$51.008 7.562
A10X / F10X ^a	/ T10X ^b Flexible		
Available to cu	stomers with a remotely read AMI me	eter	
Summer peri	od: is the daylight savings period;	Non-summer period: All oth	ner times
Peak Summe	r/Non-summer: 3 PM to 9 PM loca	al time weekdays	
Shoulder Sum	mer/Non-summer: 7 AM to 3 PM and	9 PM to 10 PM local time week	days
	and 7 AM to 1	0 PM local time weekends	
Off peak Sum	mer/Non-summer: 10 PM to 7 AM loc	al time all days	
	- Standing charge	\$/customer pa	\$51.008
	Summer rates		
	- Peak Unit rate	¢/kWh	12.183
	- Shoulder Unit rate	¢/kWh	7.562
	- Off Peak Unit rate	¢/kWh	3.676
	Non-summer rates		
	- Peak Unit rate	¢/kWh	12.183
	- Shoulder Unit rate	¢/kWh	7.562
	- Off Peak Unit rate	¢/kWh	3.676
A10D / F10D ^a	/ T10D ^b General Purpose - Dema	Ind	
Available to cu	istomers with a remotely read AMI me	eter	
	Energy consumption - single	rate all times	
	Demand charging window 3p	m - 9pm work days; reset mont	hly
	- Standing charge	\$/customer pa	\$51.008
	- Unit rate	¢/kWh	3.329
	- Demand rate	\$/kW pa	\$59.091
A10I / F10I ^a /	T10I ^b Time of Use Interval Meter	r (closed to new entrants) ^c	
Available to cu	stomers with an interval meter		
	Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all other	times
	- Standing charge	\$/customer pa	\$51.008
	- Peak Unit rate	¢/kWh	12.183
	- Off Peak Unit rate	¢/kWh	1.844

JEN 2019 PROPOSED TARIFF SCHEDULES — 8

Jemena Electricity Networks (VIC) Ltd - Distribution

ariff Class Code	Tariff Name	Units	Rate
A140	Time of Use (closed to ne	ew entrants)	
This t	ariff is not available to existing customers the	at install an interval meter	
	Peak: 7 AM to 11 PM AES	T "Mon - Fri" ; Off peak all othe	r times
	- Standing charge	\$/customer pa	\$86.193
	- Peak Unit rate	¢/kWh	8.403
	- Off Peak Unit rate	¢/kWh	1.475
A180	Off Peak Heating Only	(dedicated ciruit)	
Availa	able as a complementary tariff to the "Reside	ntial - General Purpose" A100 ta	riff only.
This t	ariff is not available to new or existing custor	ners that install embedded gene	ration ^d
	11 PM to 7 AM AEST all d	ays	
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	1.700
,	to non-embedded network customers nsumption < 0.4 GWh AND maximum demar	nd < 120 kVA	
A200	/F200 ^a /T200 ^b General Purpose		
Only	available to customer consuming < 40 MWh	ра	
	Single rate all times		
	- Standing charge	\$/customer pa	\$94.773
	- Unit rate	¢/kWh	9.021
A20D	/ F20D ^a / T20D ^b General Purpose - Dema	and	
Only	available to customers with meter capable of	measuring demand AND consu	ming < 40 MWh
	Single rate all times		
	Demand charging window 1	0am - 8pm work days	
	- Standing charge	\$/customer pa	\$94.773
	- Unit rate	¢/kWh	7.100
	- Demand rate	, \$/kW pa	\$57.272
		•	
	/ F210 ^a / T210 ^b Time of Use Weekdays		
Only	available to customers with two rate accumu	lation meter (or Interval meter) A	ND
consu	uming < 40 MWh pa		
	Peak: 7 AM to 11 PM AES	T "Mon - Fri" ; Off peak all othe	r times
	- Standing charge	\$/customer pa	\$141.843

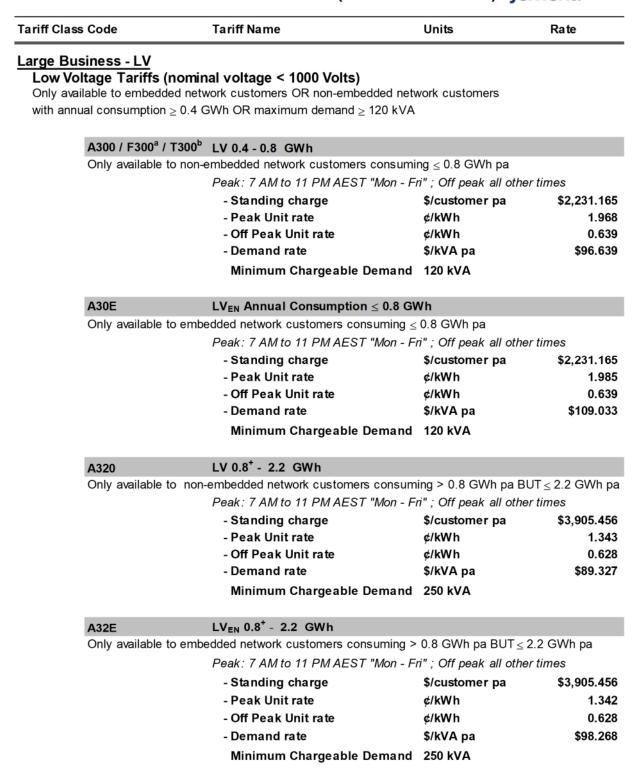
- Standing charge	\$/customer pa	\$141.843
- Peak Unit rate	¢/kWh	10.649
- Off Peak Unit rate	¢/kWh	1.818

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2019 Calendar Year (Exclusive of GST) Jemena

Class Code	Tariff Name	Units	Rate
A230 / F230 ^a /	T230 ^b Time of Use Weekdays - Der	nand	
Only available	to customers with a meter capable of m	neasuring demand AND const	uming > 40 MW
	Peak: 7 AM to 11 PM AEST "N	Mon - Fri" ; Off peak all other	times
	- Standing charge	\$/customer pa	\$209.147
	- Peak Unit rate	¢/kWh	6.572
	- Off Peak Unit rate	¢/kWh	2.121
	- Demand rate	\$/kW pa	\$64.297
A23N / F23N ^a	/ T23N ^b Time of Use - Opt-out		
Only available	to customers with a meter capable of m	neasuring demand AND const	uming > 40 MW
	Peak: 7 AM to 11 PM AEST "I	Mon - Fri" ; Off peak all other	times
	- Standing charge	\$/customer pa	\$209.147
	- Peak Unit rate	¢/kWh	10.649
	- Off Peak Unit rate	¢/kWh	1.818
	- Demand rate	\$/kW pa	\$0.000
A250 / F250 ^a /	T250 ^b Time of Use Extended (close	d to new entrants)	
	to customers with a two rate accumulat	•	AND
consuming < 4			
	Peak: 7 AM to 11 PM AEST "	Mon - Sun" ; Off peak all othe	r times
	 Standing charge 	\$/customer pa	
	- Peak Unit rate	¢/kWh	9.380
		-	9.380
A270 / F270 ^a /	- Peak Unit rate	¢/kWh ¢/kWh	9.380 1.970
	- Peak Unit rate - Off Peak Unit rate T270 ^b Time of Use Extended - Dem to customers with a meter capable of m	¢/kWh ¢/kWh mand (closed to new entrants) measuring demand AND const	9.380 1.970 uming >40 MW
	- Peak Unit rate - Off Peak Unit rate T270 ^b Time of Use Extended - Dem to customers with a meter capable of m Peak: 7 AM to 11 PM AEST "N	¢/kWh ¢/kWh mand (closed to new entrants) measuring demand AND consu Mon - Sun" ; Off peak all other	9.380 1.970 uming >40 MW r times
	- Peak Unit rate - Off Peak Unit rate T270 ^b Time of Use Extended - Dem to customers with a meter capable of m Peak: 7 AM to 11 PM AEST "N - Standing charge	¢/kWh ¢/kWh mand (closed to new entrants) measuring demand AND consu Mon - Sun" ; Off peak all other \$/customer pa	9.380 1.970 uming >40 MW <i>r times</i> \$209.147
	- Peak Unit rate - Off Peak Unit rate T270 ^b Time of Use Extended - Dem to customers with a meter capable of m <i>Peak: 7 AM to 11 PM AEST "In</i> - Standing charge - Peak Unit rate	¢/kWh ¢/kWh mand (closed to new entrants neasuring demand AND consu Mon - Sun" ; Off peak all other \$/customer pa ¢/kWh	9.380 1.970 uming >40 MW r times \$209.147 4.945
	- Peak Unit rate - Off Peak Unit rate T270 ^b Time of Use Extended - Dem to customers with a meter capable of m <i>Peak: 7 AM to 11 PM AEST "I</i> - Standing charge - Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh nand (closed to new entrants) neasuring demand AND consu Mon - Sun" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh	uming >40 MW r times \$209.147 4.945 2.261
	- Peak Unit rate - Off Peak Unit rate T270^b Time of Use Extended - Dem to customers with a meter capable of m <i>Peak: 7 AM to 11 PM AEST "M</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	¢/kWh ¢/kWh mand (closed to new entrants) measuring demand AND consu Mon - Sun"; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kW pa	9.380 1.970 uming >40 MW <i>r times</i> \$209.147 4.945 2.261
Only available	- Peak Unit rate - Off Peak Unit rate T270 ^b Time of Use Extended - Dem to customers with a meter capable of m <i>Peak: 7 AM to 11 PM AEST "M</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable De	¢/kWh ¢/kWh mand (closed to new entrants) measuring demand AND consu Mon - Sun"; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kW pa	9.380 1.970 uming >40 MW r times \$209.147 4.945
	- Peak Unit rate - Off Peak Unit rate T270 ^b Time of Use Extended - Dem to customers with a meter capable of m <i>Peak: 7 AM to 11 PM AEST "I</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable De Unmetered Supply	¢/kWh ¢/kWh mand (closed to new entrants) neasuring demand AND consu Mon - Sun" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kWh \$/kW pa mand 60 kW	9.380 1.970 uming >40 MW r times \$209.147 4.945 2.261 \$64.297
Only available	- Peak Unit rate - Off Peak Unit rate T270 ^b Time of Use Extended - Dem to customers with a meter capable of m <i>Peak: 7 AM to 11 PM AEST "M</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable De	¢/kWh ¢/kWh mand (closed to new entrants) neasuring demand AND consu Mon - Sun" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kWh \$/kW pa mand 60 kW	9.380 1.970 uming >40 MW r times \$209.147 4.945 2.261 \$64.297
Only available	- Peak Unit rate - Off Peak Unit rate T270 ^b Time of Use Extended - Dem to customers with a meter capable of m <i>Peak: 7 AM to 11 PM AEST "I</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable De Unmetered Supply	¢/kWh ¢/kWh mand (closed to new entrants) neasuring demand AND consu Mon - Sun" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kWh \$/kW pa mand 60 kW	9.380 1.970 uming >40 MW r times \$209.147 4.945 2.261 \$64.297

JEN 2019 PROPOSED TARIFF SCHEDULES — 8

Jemena Electricity Networks (VIC) Ltd - Distribution



Jemena Electricity Networks (VIC) Ltd - Distribution

Class	Code	Tariff Name	Units	Rate
	A340	LV 2.2 ⁺ - 6.0 GWh		
	Only available to	o non-embedded network customers consum	ing > 2.2 GWh pa BU	$JT \le 6.0 \text{ GWh particular}$
		Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all othe	r times
		- Standing charge	\$/customer pa	\$5,990.23
		- Peak Unit rate	¢/kWh	1.22
		- Off Peak Unit rate	¢/kWh	0.51
		- Demand rate	\$/kVA pa	\$88.36
		Minimum Chargeable Demand	250 kVA	
	A34E	LV _{EN} 2.2⁺ GWh		
	Only available to	o embedded network customers consuming >	≥ 2.2 GWh pa	
		Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all othe	r times
		- Standing charge	\$/customer pa	\$5,990.23
		- Peak Unit rate	¢/kWh	1.22
		- Off Peak Unit rate	¢/kWh	0.51
		- Demand rate	\$/kVA pa	\$93.31
		Minimum Chargeable Demand	250 kVA	
	A34M	LV _{MS} 2.2 ⁺ - 6.0 GWh (closed to new	/ entrants) ^e	
	Only available to	o non-embedded network customer taking su	pply from multiple NN	lls on a single
	site AND the ad	areasted applied consumption from these NIM	lls is > 2 2 GWh na B	N T < 6.0 G W h
	once / in the time ag	gregated annual consumption from those NM	10 10 × 2.2 OWII pu b	≤ 0.0 OW
		Peak: 7 AM to 11 PM AEST "Mon - F		
				r times
		Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all othe	r times \$3,530.574
		Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge	ri" ; Off peak all othe \$/customer pa	r times \$3,530.57 1.21
		Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate	ri" ; Off peak all othe \$/customer pa ¢/kWh	
		Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	r times \$3,530.574 1.210 0.51
		Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	r times \$3,530.57 1.21 0.51
	A370	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA	r times \$3,530.57 1.21 0.51
	A370	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA	r times \$3,530.574 1.210 0.51 \$59.98
	A370	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consumi	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA	r times \$3,530.574 1.210 0.51 \$59.98 r times
	A370	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA	r times \$3,530.574 1.210 0.51 \$59.98
	A370	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa ri" ; Off peak all othe \$/customer pa	r times \$3,530.57 1.21 0.51 \$59.98 r times \$8,210.41 1.19
	A370	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa ri" ; Off peak all othe \$/customer pa ¢/kWh	r times \$3,530.574 1.210 0.51 \$59.984 r times \$8,210.41 1.194 0.45
	A370	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa ri" ; Off peak all othe \$/customer pa ¢/kWh \$/kWh \$/kVA pa	r times \$3,530.57 1.21 0.51 \$59.98 r times \$8,210.41 1.19 0.45
	A370	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa tri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 450 kVA	r times \$3,530.57 1.21 0.51 \$59.98 r times \$8,210.41 1.19 0.45
	A370 Only available to	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa ri" ; Off peak all othe \$/customer pa ¢/kWh \$/kWh \$/kVA pa 450 kVA	r times \$3,530.57 1.21 0.51 \$59.98 r times \$8,210.41 1.19 0.45 \$84.86
	A370 Only available to A37M Only available to	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entrar o non-embedded network customer taking suggregated annual consumption from those NM	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa fri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 450 kVA hts) ^e pply from multiple NIV Ils is > 6.0 Gwh	r times \$3,530.57 1.21 0.51 \$59.98 r times \$8,210.41 1.19 0.45 \$84.86
	A370 Only available to A37M Only available to	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0* GWh o non-embedded network customers consumine Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0* GWh (closed to new entrare o non-embedded network customer taking suggregated annual consumption from those NM Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 450 kVA hts) ^e pply from multiple NW lls is > 6.0 Gwh ri" ; Off peak all othe	r times \$3,530.57 1.21 0.51 \$59.98 r times \$8,210.41 1.19 0.45 \$84.86
	A370 Only available to A37M Only available to	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0* GWh o non-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0* GWh (closed to new entrar o non-embedded network customer taking suggregated annual consumption from those NM Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa ri" ; Off peak all othe \$/customer pa ¢/kWh \$/kWh \$/kVA pa 450 kVA hts) ^e pply from multiple NM lis is > 6.0 Gwh ri" ; Off peak all othe \$/customer pa	r times \$3,530.574 1.210 0.51 \$59.985 r times \$8,210.411 1.194 0.455 \$84.865 Ils on a single r times \$4,768.300
	A370 Only available to A37M Only available to	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh o non-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entrar o non-embedded network customer taking su ggregated annual consumption from those NM Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa ri" ; Off peak all othe \$/customer pa ¢/kWh \$/kVA pa 450 kVA hts) ^e pply from multiple NM Ils is > 6.0 Gwh ri" ; Off peak all othe \$/customer pa ¢/kWh	r times \$3,530.574 1.210 0.51 \$59.98 r times \$8,210.41 1.19 0.45 \$84.86 \$84.86 \$115 on a single r times \$4,768.30 1.19
	A370 Only available to A37M Only available to	Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV 6.0* GWh o non-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0* GWh (closed to new entrar o non-embedded network customer taking suggregated annual consumption from those NM Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge	ri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 250 kVA ing > 6.0 GWh pa ri" ; Off peak all othe \$/customer pa ¢/kWh \$/kWh \$/kVA pa 450 kVA hts) ^e pply from multiple NM lis is > 6.0 Gwh ri" ; Off peak all othe \$/customer pa	r times \$3,530.574 1.210 0.51 \$59.98 r times \$8,210.41 1.194 0.45 \$84.86 \$84.86

JEN 2019 PROPOSED TARIFF SCHEDULES — 8

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2019 Calendar Year (Exclusive of GST) Jemena

Tariff Class (Code	Tariff Name	Units	Rate
_arge Busi	ness - HV			
High Volt	age Tariffs (no	ominal voltage \geq 1000 Volts AND \leq 2	2,000 Volts)	
ŀ	\400	HV		
C	Only available to r	non-embedded network customers consumi	ng < 55 GWh pa	
		Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all othe	er times
		- Standing charge	\$/customer pa	\$6,069.36
		- Peak Unit rate	¢/kWh	0.79
		- Off Peak Unit rate	¢/kWh	0.23
		- Demand rate	\$/kVA pa	\$71.14
		Minimum Chargeable Demand	-	
ŀ	440E	HV _{EN}		
C	Only available to e	embedded network customers		
		Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all othe	er times
		- Standing charge	\$/customer pa	\$6,069.36
		- Peak Unit rate	¢/kWh	0.80
		- Off Peak Unit rate	¢/kWh	0.23
		- Demand rate	\$/kVA pa	\$73.29
		Minimum Chargeable Demand	1,000 kVA	
ŀ	440R	HV_{RF} (closed to new entrants) ^e		
		Peak: 7 AM to 11 PM AEST "Mon - F		
		- Standing charge	\$/customer pa	\$6,069.36
		- Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	0.78 0.23
		- Demand rate	\$/kVA pa	\$65.37
		Minimum Chargeable Demand	•	¢00101
ŀ	480	HV - Annual Consumption \ge 55 GW	/h	
(Only available to r	non-embedded customers consuming \geq 55 (Peak: 7 AM to 11 PM AEST "Mon - Fi		er times
		- Standing charge	\$/customer pa	\$5,669.40
		- Peak Unit rate	¢/kWh	0.76
		- Off Peak Unit rate	¢/kWh	0.18
		- Demand rate	\$/kVA pa	\$63.11
		Minimum Chargeable Demand	10,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs For The 2019 Calendar Year (Exclusive of GST) lemena



Tariff Clas	s Code	Tariff Name	Units	Rate
Large Bu	siness - Subtransm	nission		
		nominal voltage > 22,000 Volts)		
	A500	Subtransmission		
		Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all othe	r times
		- Standing charge	\$/customer pa	\$39,040.500
		- Peak Unit rate	¢/kWh	0.149
		- Off Peak Unit rate	¢/kWh	0.045
		- Demand rate	\$/kVA pa	\$19.514
		Minimum Chargeable Demand	15,000 kVA	
	A50A	Subtransmission MA		
		Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all othe	r times
		- Standing charge	\$/customer pa	\$39,040.500
		- Peak Unit rate	¢/kWh	0.149
		- Off Peak Unit rate	¢/kWh	0.045
		- Demand rate	\$/kVA pa	\$19.595
		Minimum Chargeable Demand	15,000 KVA	
	A50E	Subtransmission EG		
	Available to Embedde	ed Generators connected to TTS-SSS-S		
		Peak: 7 AM to 11 PM AEST "Mon - F		
		- Standing charge	\$/customer pa	\$30,333.863
		- Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	0.142 0.023
		- Demand rate	¢/kVA pa	\$3.360
		Minimum Chargeable Demand	-	40.000
Tariff reass ^b A tariff code Transitiona Existing cu	ignmnet requests to a ta e starting with the letter " Il Feed-In-Tariff rebate is	F" indicates that the tariff attracts the Premi ariff starting with the letter "F" can only be m T" indicates that the tariff attracts the Trans no longer applicable from 2017 T" tariffs untill they / retailers choose to mo ariff rebate will be paid	ade by the customer's itional Feed-In-Tariff re	s retailer.

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^dThe installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^eOther terms and conditions apply

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2019 Calendar Year (Exclusive of GST) Jemena



Tariff Class Code	Tariff Name	Units	Rate			
Residential						
Only available to residentia	al customers					
A100 / F100 ^a	/ T100 ^b General Purpose					
	Single rate all times					
	- Standing charge - Unit rate	\$/customer pa ¢/kWh	\$0.300 0.299			
A10X / F10X ^a	/ T10X ^b Flexible					
Available to c	ustomers with a remotely read AMI m	neter				
Summer per	iod: is the daylight savings period;	Non-summer period: All oth	er times			
Peak Summe	er/Non-summer: 3 PM to 9 PM loc	al time weekdays				
Shoulder Sum	nmer/Non-summer: 7 AM to 3 PM and	19 PM to 10 PM local time week	days			
	and 7 AM to	10 PM local time weekends				
Off peak Sum	nmer/Non-summer: 10 PM to 7 AM lo	cal time all days				
	- Standing charge	\$/customer pa	\$0.30			
	Summer rates					
	- Peak Unit rate	¢/kW h	0.074			
	- Shoulder Unit rate	¢/kW h	0.29			
	- Off Peak Unit rate	¢/kW h	0.01			
	Non-summer rates					
	- Peak Unit rate	¢/kW h	0.074			
	- Shoulder Unit rate	¢/kW h	0.299			
	- Off Peak Unit rate	¢/kW h	0.017			
A10D / F10D ^a	/ T10D ^b General Purpose - Dem	and				
Available to c	ustomers with a remotely read AMI m					
	Energy consumption - singl					
	Demand charging window 3	om - 9pm work days; reset mont	hly			
	- Standing charge	\$/customer pa	\$0.30			
	- Unit rate	¢/kW h	0.299			
	- Demand rate	\$/kW pa	\$0.00			
A10I / F10I ^a /	T10I ^b Time of Use Interval Mete	er (closed to new entrants) ^c				
Available to c	ustomers with an interval meter					
	Peak: 7 AM to 11 PM AES	T "Mon - Fri" ; Off peak all other	times			
	- Standing charge	\$/customer pa	\$0.30			
	- Peak Unit rate	¢/kW h	0.074			
	- Off Peak Unit rate	¢/kWh	0.38			

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2019 Calendar Year (Exclusive of GST) Jemena



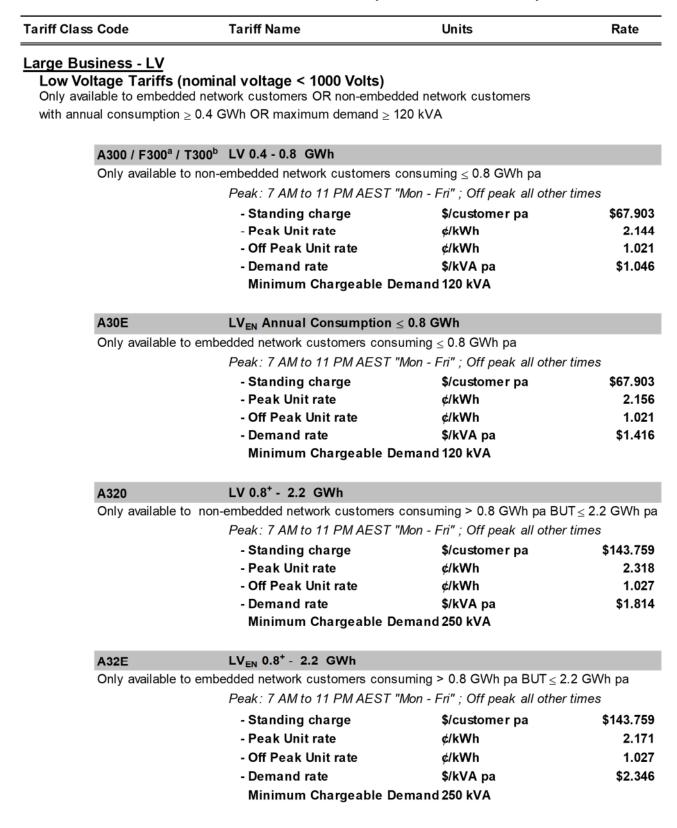
Tariff Class	s Code	Tariff Name	Units	Rate
	A140	Time of Use (closed to new	entrants)	
	This tariff is not availa	ble to existing customers that i	nstall an interval meter	
		Peak: 7 AM to 11 PM AEST	'Mon - Fri" ; Off peak all other times	
		- Standing charge - Peak Unit rate - Off Peak Unit rate	\$/customer pa ¢/kWh ¢/kWh	\$0.300 1.774 1.013
	A180	Off Peak Heating Only (de	dicated ciruit)	
	Available as a comple		al - General Purpose" A100 tariff only	<i>ı</i> .
		-	s that install embedded generation ^d	
		 Standing charge 	\$/customer pa	\$0.000
		- Off Peak Unit rate	¢/kWh	0.765
mall Bus	iness			
Only ava	ilable to non-embedded	d network customers		
with ann	ual consumption < 0.4	GWh AND maximum demand	< 120 kVA	
	A200 / F200 ^a / T200 ^b	General Purpose		
	Only available to cust	omer consuming < 40 MWh pa		
		Single rate all times		
		- Standing charge - Unit rate	\$/customer pa ¢/kWh	\$0.76 ⁴ 0.755
	A20D / F20D ^a / T20D ^b	^b General Purpose - Deman	1	
	Only available to cust	omers with meter capable of me	easuring demand AND consuming <	40 MWh
		Single rate all times		
		Demand charging window 10a	m - 8pm work days	
		- Standing charge	\$/customer pa	\$0.761
		- Unit rate	¢/kWh	0.755
		- Demand rate	\$/kW pa	\$0.000
	A210 / F210 ^a / T210 ^b	Time of Use Weekdays		
	Only available to cust consuming < 40 MWh		on meter (or Interval meter) AND	
	đ	- 15. Theo area and strengthe internation strengther to the	'Mon - Fri" ; Off peak all other times	
		Standing charge	\$/customor pa	\$10.017

- Standing charge	\$/customer pa	\$10.017
- Peak Unit rate	¢/kWh	1.324
- Off Peak Unit rate	¢/kWh	0.695

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2019 Calendar Year (Exclusive of GST) Jemena

ariff Class	Code	Tariff Name	Units	Rate
	A230 / F230 ^a / T230 ^b	Time of Use Weekdays - De	mand	
	Only available to custo	omers with a meter capable of r	measuring demand AND con	suming > 40 MW
		Peak: 7 AM to 11 PM AEST "	'Mon - Fri" ; Off peak all othe	er times
		- Standing charge	\$/customer pa	\$95.249
		- Peak Unit rate	¢/kWh	0.643
		- Off Peak Unit rate	¢/kWh	0.481
		- Demand rate	\$/kW pa	\$0.386
	A23N / F23N ^a / T23N ^b	Time of Use - Opt-out		
	Only available to custo	omers with a meter capable of r	measuring demand AND con	suming > 40 MW
		Peak: 7 AM to 11 PM AEST "	'Mon - Fri" ; Off peak all othe	r times
		- Standing charge	\$/customer pa	\$95.249
		- Peak Unit rate	¢/kWh	1.324
		- Off Peak Unit rate	¢/kWh	0.695
		- Demand rate	\$/kW pa	\$0.000
	A250 / F250 ^a / T250 ^b	Time of Use Extended (close	ed to new entrants)	
	Only available to custo	omers with a two rate accumula	ation meter (or interval meter)	AND
	consuming < 40 MWh			
		Peak: 7 AM to 11 PM AEST "	· •	
		- Standing charge - Peak Unit rate	\$/customer pa ¢/kWh	\$10.017 1.186
		- Off Peak Unit rate	¢/kWh	0.726
	Δ270 / F270 ^a / T270 ^b	Time of Use Extended - Den	nand (closed to new entrant	s)
		omers with a meter capable of r	•	-
	,	Peak: 7 AM to 11 PM AEST "	-	-
		- Standing charge	\$/customer pa	\$95.249
		- Peak Unit rate	¢/kWh	1.061
		- Off Peak Unit rate	¢/kWh	0.468
		- Demand rate	\$/kW pa	\$0.386
		Minimum Chargeable De	emand 60 kW	
	A290	Unmetered Supply		
		Peak: 7 AM to 11 PM AEST "	'Mon - Fri" ; Off peak all othe	r times
			· 1	
		- Peak Unit rate	¢/kWh	0.803

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2019 Calendar Year (Exclusive of GST) Jemena



Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2019 Calendar Year (Exclusive of GST)



Code	Tariff Name	Units	Rate
A340	LV 2.2 ⁺ - 6.0 GWh		
Only available	to non-embedded network customers	consuming > 2.2 GWh pa BU	$T \le 6.0$ GWh pa
	Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all othe	r times
	- Standing charge	\$/customer pa	\$955.545
	- Peak Unit rate	¢/kWh	2.388
	- Off Peak Unit rate	¢/kWh	1.026
	- Demand rate	\$/kVA pa	\$1.870
	Minimum Chargeable D	emand 250 kVA	
A34E	LV _{EN} 2.2⁺ GWh		
Only available	to embedded network customers cons	suming > 2.2 GWh pa	
	Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all othe	r times
	- Standing charge	\$/customer pa	\$955.545
	- Peak Unit rate	¢/kWh	2.017
	- Off Peak Unit rate	¢/kWh	1.022
	- Demand rate	\$/kVA pa	\$3.234
	Minimum Chargeable D	emand 250 kVA	
A34M	LV _{MS} 2.2 ⁺ - 6.0 GWh (close	d to new entrants) ^e	
Only available	to non-embedded network customer ta	aking supply from multiple NM	lls on a single
Only available to non-embedded network customer taking supply from multiple NMIs on a s site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT \leq 6.0			
site AND the a	aggregated annual consumption from the	hose NMIs is > 2.2 GWh pa B	$UT \le 6.0 \text{ GWh}$
site AND the a			
site AND the a	Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all othe	r times
site AND the a	Peak: 7 AM to 11 PM AEST - Standing charge	"Mon - Fri" ; Off peak all othe \$/customer pa	r times \$1,276.61 7
site AND the a	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate	"Mon - Fri" ; Off peak all othe \$/customer pa ¢/kWh	r times \$1,276.617 2.626
site AND the a	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate	"Mon - Fri" ; Off peak all othe \$/customer pa ¢/kWh ¢/kWh	r times \$1,276.617 2.626 1.019
site AND the a	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	r times \$1,276.617 2.626 1.019
site AND the a	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	r times \$1,276.617 2.626 1.019
site AND the a	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	r times \$1,276.617 2.626 1.019
A370	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA	r times \$1,276.617 2.626 1.019 \$2.500
A370	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa 9emand 250 kVA	r times \$1,276.617 2.626 1.019 \$2.500
A370	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269
A370	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa bemand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119
A370	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA :"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018
A370	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018
A370	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	r times \$1,276.617 2.626 1.019 \$2.500
A370 Only available A37M	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV _{MS} 6.0 ⁺ GWh (closed to net	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 450 kVA	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018 \$2.042
A370 Only available A37M Only available	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV _{MS} 6.0 ⁺ GWh (closed to net to non-embedded network customer to	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 450 kVA ew entrants) ^e aking supply from multiple NM	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018 \$2.042
A370 Only available A37M Only available	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV _{MS} 6.0 ⁺ GWh (closed to ne to non-embedded network customer ta aggregated annual consumption from the	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 450 kVA aw entrants) ^e aking supply from multiple NM hose NMIs is > 6.0 Gwh	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018 \$2.042
A370 Only available A37M Only available	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV _{MS} 6.0 ⁺ GWh (closed to ne to non-embedded network customer ta aggregated annual consumption from the	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 450 kVA ew entrants) ^e aking supply from multiple NM	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018 \$2.042
A370 Only available A37M Only available	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV _{MS} 6.0 ⁺ GWh (closed to ne to non-embedded network customer ta aggregated annual consumption from the	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 450 kVA aw entrants) ^e aking supply from multiple NM hose NMIs is > 6.0 Gwh	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018 \$2.042
A370 Only available A37M Only available	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV _{MS} 6.0 ⁺ GWh (closed to ne to non-embedded network customer ta aggregated annual consumption from th Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 450 kVA ew entrants) [®] aking supply from multiple NM hose NMIs is > 6.0 Gwh "Mon - Fri" ; Off peak all other	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018 \$2.042 Ils on a single r times \$3,060.085
A370 Only available A37M Only available	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Demand rate Minimum Chargeable D LV _{MS} 6.0 ⁺ GWh (closed to net to non-embedded network customer to aggregated annual consumption from th Peak: 7 AM to 11 PM AEST - Standing charge	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh \$/kWh \$/kVA pa bemand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other ¢/kWh ¢/kWh \$/kWh \$/kVA pa bemand 450 kVA ew entrants) ^e aking supply from multiple NM hose NMIs is > 6.0 Gwh "Mon - Fri" ; Off peak all other \$/customer pa	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018 \$2.042 Ils on a single r times \$3,060.085 2.225
A370 Only available A37M Only available	Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV 6.0 ⁺ GWh to non-embedded network customers Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable D LV _{MS} 6.0 ⁺ GWh (closed to ne to non-embedded network customer ta aggregated annual consumption from th Peak: 7 AM to 11 PM AEST - Standing charge - Peak Unit rate	"Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh ¢/kWh \$/kVA pa Demand 250 kVA consuming > 6.0 GWh pa "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh \$/kVA pa Demand 450 kVA ew entrants) ^e aking supply from multiple NM hose NMIs is > 6.0 Gwh "Mon - Fri" ; Off peak all other \$/customer pa ¢/kWh	r times \$1,276.617 2.626 1.019 \$2.500 r times \$2,462.269 2.119 1.018 \$2.042

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2019 Calendar Year (Exclusive of GST) Je



Tariff Class Co	ode	Tariff Name	Units	Rate
Large Busin High Volta		(nominal voltage \geq 1000 Volts	AND \leq 22,000 Volts)	
A	400	HV		
Or	nly available f	to non-embedded network customers	consuming < 55 GWh pa	
	-	Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all othe	er times
		- Standing charge	\$/customer pa	\$7,214.17
		- Peak Unit rate	¢/kWh	2.42
		- Off Peak Unit rate	¢/kWh	0.75
		- Demand rate	\$/kVA pa	\$2.32
		Minimum Chargeable	Demand 1,000 kVA	
A	40E	HV _{EN}		
Or	nly available t	to embedded network customers		
			"Mon - Fri" ; Off peak all othe	er times
		- Standing charge	\$/customer pa	\$7,214.17
		- Peak Unit rate	¢/kWh	2.24
		- Off Peak Unit rate	¢/kWh	0.75
		- Demand rate	\$/kVA pa	\$2.24
		Minimum Chargeable	Demand 1,000 kVA	
A	40R	HV_{RF} (closed to new entran	s) ^e	
		Peak: 7 AM to 11 PM AES1	"Mon - Fri" ; Off peak all othe	er times
		- Standing charge	\$/customer pa	\$7,214.17
		- Peak Unit rate - Off Peak Unit rate	¢/kWh	2.42
		- Demand rate	¢/kWh \$/kVA pa	0.75 \$5.62
		Minimum Chargeable	•	\$0.02
A	480	HV - Annual Consumption	≥ 55 GWh	
Or	nly available t	to non-embedded customers consun	ing ≥ 55 GWh pa	
		Peak: 7 AM to 11 PM AES1	"Mon - Fri" ; Off peak all othe	er times
		- Standing charge	\$/customer pa	\$7,991.13
		- Peak Unit rate	¢/kWh	2.23
		- Off Peak Unit rate	¢/kWh	0.72
		- Demand rate	\$/kVA pa	\$5.37

Minimum Chargeable Demand 10,000 kVA

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs For The 2019 Calendar Year (Exclusive of GST) Jemena



Tariff Class Code	Tariff Name	Units	Rate
Large Business - Subt	ransmission		
	riffs (nominal voltage > 22,000 V	olts)	
A500	Subtransmission		
	Peak: 7 AM to 11 PM AEST '	"Mon - Fri" ; Off peak all oth	er times
	- Standing charge	\$/customer pa	\$12,678.034
	- Peak Unit rate	¢/kWh	1.955
	- Off Peak Unit rate	¢/kWh	0.499
	- Demand rate	\$/kVA pa	\$3.784
	Minimum Chargeable D	emand 15,000 kVA	
A50A	Subtransmission MA		
	Peak: 7 AM to 11 PM AEST '	"Mon - Fri" ; Off peak all oth	er times
	- Standing charge	\$/customer pa	\$12,678.034
	- Peak Unit rate	¢/kWh	1.955
	- Off Peak Unit rate	¢/kWh	0.499
	- Demand rate	\$/kVA pa	\$3.803
	Minimum Chargeable D	emand 15,000 kVA	
A50E	Subtransmission EG		
	Peak: 7 AM to 11 PM AEST '	"Mon - Fri" ; Off peak all oth	er times
	- Standing charge	\$/customer pa	\$4,046.972
	- Peak Unit rate	¢/kWh	1.986
	- Off Peak Unit rate	¢/kWh	0.508
	- Demand rate	\$/kVA pa	\$4.369
	Minimum Chargeable D	emand 15,000 kVA	
^a A tariff code starting with the	letter "F" indicates that the tariff attracts th	he Premium Feed-In-Tariff re	hata
	nbedded Generators connected to TTS		bale
	letter "T" indicates that the tariff attracts t bate is no longer applicable from 2017	he Transitional Feed-In-Tariff	rebate.
	ain on "T" tariffs untill they/ retailers choo ed-In-Tariff rebate will be paid	se to move to another tariff;	
² This tariff is closed to new e controlled by Jemena.	ntrants except for solar customers with a	dedicated off peak heating ci	rcuit
and as such the A180 tariff i	Ided generation by an existing customer s not supported. The metering and data r	ecording for a co-generation s	site has

additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^eOther terms and conditions apply

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

ariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential	customers		
A100 / F100 ^a	T100 ^b General Purpose		
	Single rate all times		
	- Standing charge - Unit rate	\$/customer pa ¢/kWh	\$0.00 \$0.10
A10X / F10X ^a	/ T10X ^b Flexible		
Available to cu	stomers with a remotely read AMI meter		
Summer peri	od: is the daylight savings period; N	Ion-summer period: All othe	er times
Peak Summe	r/Non-summer: 3 PM to 9 PM local ti	me weekdays	
Shoulder Sum	mer/Non-summer: 7 AM to 3 PM and 9 F		ays
		M local time weekends	
Off peak Sum	mer/Non-summer: 10 PM to 7 AM local t	ime all days	
	- Standing charge	\$/customer pa	\$0.00
	Summer rates		
	- Peak Unit rate	¢/kWh	0.10
	- Shoulder Unit rate	¢/kWh	0.10
	- Off Peak Unit rate	¢/kWh	0.10
	Non-summer rates		
	- Peak Unit rate	¢/kWh	0.10
	- Shoulder Unit rate	¢/kWh	0.10
	- Off Peak Unit rate	¢/kWh	0.10
A10D / F10D ^a	•		
Available to cu	stomers with a remotely read AMI meter		
	Energy consumption - single rat		
	Demand charging window 3pm -		
	- Standing charge	\$/customer pa	\$0.00
	- Unit rate	¢/kWh	0.10
	- Demand rate	\$/kW pa	\$0.00
A10I / F10I ^a /	1	losed to new entrants) ^c	
Available to cu	istomers with an interval meter		
	Peak: 7 AM to 11 PM AEST "M		
	- Standing charge	\$/customer pa	\$0.00
	- Peak Unit rate	¢/kWh	0.10
	- Off Peak Unit rate	¢/kWh	0.10

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs For The 2019 Calendar Year (Exclusive of GST)

Tariff Clas	s Code	Tariff Name	Units	Rate
	A140	Time of Use (closed to new	entrants)	
	This tariff is not	available to existing customers that i	install an interval meter	
		Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all other ti	imes
		- Standing charge	\$/customer pa	\$0.000
		- Peak Unit rate	¢/kWh	0.109
		- Off Peak Unit rate	¢/kWh	0.105
	A180	Off Peak Heating Only (de	dicated ciruit)	
	Available as a c	omplementary tariff to the "Residenti	al - General Purpose" A100 tarif	fonly.
	This tariff is not	available to new or existing custome	rs that install embedded generat	ion ^d
		11 PM to 7 AM AEST all days	5	
		- Standing charge	\$/customer pa	\$0.000
		- Off Peak Unit rate	¢/kWh	0.103
Small Bus	siness			
Only av	ailable to non-emb	edded network customers		
with anr	nual consumption	< 0.4 GWh AND maximum demand	< 120 kVA	
	A200 / F200 ^a / 1	Г200 ^b General Purpose		
	Only available to	o customer consuming < 40 MWh pa	I	
		Single rate all times		
		- Standing charge	\$/customer pa	\$0.000
		- Unit rate	¢/kWh	0.129
	A20D / F20D ^a /	T20D ^b General Purpose - Deman	d	
	Only available to	o customers with meter capable of m	easuring demand AND consumi	ng < 40 MWh
		Single rate all times		
		Demand charging window 10a	am - 8pm work days	
		- Standing charge	\$/customer pa	\$0.000
		- Unit rate	¢/kWh	0.129
		- Demand rate	\$/kW pa	\$0.000
	A210 / F210 ^a / 1	۲210 ^b Time of Use Weekdays		
		o customers with two rate accumulat	ion meter (or Interval meter) ANI)
	consuming < 40		,	
		•	"Mon - Fri" ; Off peak all other ti	imes
		- Standing charge	\$/customer pa	\$0.000
		- Peak Unit rate	¢/kWh	0.129
		Off Developing to the March	4/1-14/1-	0.446

- Off Peak Unit rate ¢/kWh 0.112

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs For The 2019 Calendar Year (Exclusive of GST)

iff Class	Code	Tariff Name	Units	Rate
	A230 / F230 ^a / T	230 ^b Time of Use Weekdays - Der	nand	
	Only available to	customers with a meter capable of n	neasuring demand AND consu	ming > 40 MW
		Peak: 7 AM to 11 PM AEST "I	Mon - Fri" ; Off peak all other t	imes
		- Standing charge	\$/customer pa	\$0.000
		- Peak Unit rate	¢/kWh	0.129
		- Off Peak Unit rate	¢/kWh	0.112
		- Demand rate	\$/kW pa	\$0.000
	A23N / F23N ^a / 1	Γ23N ^b Time of Use - Opt-out		
	Only available to	customers with a meter capable of n	neasuring demand AND consu	ming > 40 MW
		Peak: 7 AM to 11 PM AEST "I	Mon - Fri" ; Off peak all other t	imes
		- Standing charge	\$/customer pa	\$0.000
		- Peak Unit rate	¢/kWh	0.129
		- Off Peak Unit rate	¢/kWh	0.112
		- Demand rate	\$/kW pa	\$0.000
	A250 / F250 ^a / T	250 ^b Time of Use Extended (close	d to new entrants)	
	Only available to	customers with a two rate accumula	tion meter (or interval meter) A	ND
	consuming < 40			
		Peak: 7 AM to 11 PM AEST "I		
		- Standing charge	\$/customer pa	\$0.000
		- Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	0.129 0.112
		- On Feak Onit fate	¢/KVVII	0.112
		270 ^b Time of Use Extended - Dem		
	Only available to	customers with a meter capable of n	-	-
		Peak: 7 AM to 11 PM AEST "I	•	
		- Standing charge - Peak Unit rate	\$/customer pa	\$0.000 0.129
		- Peak Unit rate	¢/kW h	0.129
		- Off Peak Unit rate	¢/kWh	0.112
		- Off Peak Unit rate - Demand rate	¢/kWh \$/kW pa	0.112 \$0.000
			\$/kW pa	
	A290	- Demand rate Minimum Chargeable De Unmetered Supply	\$/kW pa mand 60 kW	\$0.000
	A290	- Demand rate Minimum Chargeable De	\$/kW pa mand 60 kW	\$0.000
	A290	- Demand rate Minimum Chargeable De Unmetered Supply	\$/kW pa mand 60 kW	\$0.000

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs Jemena For The 2019 Calendar Year (Exclusive of GST) **Tariff Class Code Tariff Name** Units Rate Large Business - LV Low Voltage Tariffs (nominal voltage < 1000 Volts) Only available to embedded network customers OR non-embedded network customers with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA A300 / F300^a / T300^b LV 0.4 - 0.8 GWh Only available to non-embedded network customers consuming \leq 0.8 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa \$0.000 - Peak Unit rate ¢/kWh 0.145 - Off Peak Unit rate ¢/kWh 0.119 - Demand rate \$0.000 \$/kVA pa Minimum Chargeable Demand 120 kVA A30E LV_{EN} Annual Consumption < 0.8 GWh Only available to embedded network customers consuming < 0.8 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa \$0.000 - Peak Unit rate ¢/kWh 0.145 - Off Peak Unit rate ¢/kWh 0.119 - Demand rate \$/kVA pa \$0.000 Minimum Chargeable Demand 120 kVA A320 LV 0.8⁺ - 2.2 GWh Only available to non-embedded network customers consuming > 0.8 GWh pa BUT \leq 2.2 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa \$0.000 - Peak Unit rate ¢/kWh 0.145 - Off Peak Unit rate ¢/kWh 0.119 - Demand rate \$/kVA pa \$0.000 Minimum Chargeable Demand 250 kVA A32E LV_{EN} 0.8⁺ - 2.2 GWh Only available to embedded network customers consuming > 0.8 GWh pa BUT \leq 2.2 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times \$0.000 - Standing charge \$/customer pa - Peak Unit rate ¢/kWh 0.145 - Off Peak Unit rate ¢/kWh 0.119 - Demand rate \$/kVA pa \$0.000 Minimum Chargeable Demand 250 kVA

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs For The 2019 Calendar Year (Exclusive of GST)

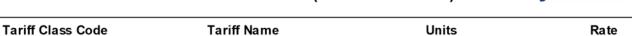


ass Code	Tariff Name	Units	Rate
A340	LV 2.2 ⁺ - 6.0 GWh		
Only available	to non-embedded network customers of	consuming > 2.2 GWh pa BUT	\leq 6.0 GWh pa
	Peak: 7 AM to 11 PM AEST "	Mon - Fri" ; Off peak all other t	imes
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.145
	- Off Peak Unit rate	¢/kWh	0.119
	- Demand rate	\$/kVA pa	\$0.000
	Minimum Chargeable De	•	
A34E	LV _{EN} 2.2 ⁺ GWh		
Only available	to embedded network customers cons	uming > 2.2 GWh pa	
	Peak: 7 AM to 11 PM AEST "	Mon - Fri" ; Off peak all other t	imes
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.145
	- Off Peak Unit rate	¢/kWh	0.119
	- Demand rate	\$/kVA pa	\$0.000
	Minimum Chargeable Do	•	
	C C		
A34M	LV _{MS} 2.2 ⁺ - 6.0 GWh (closed	to new entrants) ^e	
Only available	to non-embedded network customer ta	king supply from multiple NMIs	on a single
site AND the a	aggregated annual consumption from th	ose NMIs is > 2.2 GWh pa BU	$T \le 6.0 \text{ GWh}$
		Mon - Fri" ; Off peak all other t	imes
	 Standing charge 	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.145
	- Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	0.145 0.119
		,	0.119
	- Off Peak Unit rate	¢/kWh \$/kVA pa	0.119
A370	- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa	
	- Off Peak Unit rate - Demand rate Minimum Chargeable Do	¢/kWh \$/kVA pa emand 250 kVA	0.119
	- Off Peak Unit rate - Demand rate Minimum Chargeable De LV 6.0 ⁺ GWh to non-embedded network customers of	¢/kWh \$/kVA pa emand 250 kVA	0.119 \$0.000
	- Off Peak Unit rate - Demand rate Minimum Chargeable De LV 6.0 ⁺ GWh to non-embedded network customers of	¢/kWh \$/kVA pa emand 250 kVA	0.119 \$0.000
	 Off Peak Unit rate Demand rate Minimum Chargeable Demand LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th	0.119 \$0.000 imes \$0.000
	 Off Peak Unit rate Demand rate Minimum Chargeable Demand LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa	0.119 \$0.000
	 Off Peak Unit rate Demand rate Minimum Chargeable De LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh	0.119 \$0.000 imes \$0.000 0.149 0.119
	 Off Peak Unit rate Demand rate Minimum Chargeable Demand LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate Off Peak Unit rate 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	0.119 \$0.000 imes \$0.000 0.149 0.119
	 Off Peak Unit rate Demand rate Minimum Chargeable De LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate Off Peak Unit rate Demand rate 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh ¢/kWh \$/kVA pa emand 450 kVA	0.119 \$0.000 imes \$0.000 0.149 0.119
Only available	 Off Peak Unit rate Demand rate Minimum Chargeable Detection LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Detection 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh ¢/kWh \$/kVA pa emand 450 kVA	0.115 \$0.000 imes \$0.000 0.145 \$0.000
Only available A37M Only available	 Off Peak Unit rate Demand rate Minimum Chargeable Detection LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate Off Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Detection LV_{MS} 6.0⁺ GWh (closed to new to non-embedded network customer ta aggregated annual consumption from the 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh ¢/kWh \$/kVA pa emand 450 kVA w entrants) ^e king supply from multiple NMIs ose NMIs is > 6.0 Gwh	0.115 \$0.000 imes \$0.000 0.145 0.115 \$0.000 on a single
Only available A37M Only available	 Off Peak Unit rate Demand rate Minimum Chargeable Demand rate Minimum Chargeable Demand LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate Off Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Demand rate LV_{MS} 6.0⁺ GWh (closed to new to non-embedded network customer ta aggregated annual consumption from th Peak: 7 AM to 11 PM AEST " 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh ¢/kWh \$/kVA pa emand 450 kVA w entrants) ^e king supply from multiple NMIs ose NMIs is > 6.0 Gwh Mon - Fri" ; Off peak all other th	0.119 \$0.000 imes \$0.000 0.145 0.119 \$0.000 on a single imes
Only available A37M Only available	 Off Peak Unit rate Demand rate Minimum Chargeable Detection LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate Off Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Detection LV_{MS} 6.0⁺ GWh (closed to new to non-embedded network customer ta aggregated annual consumption from th Peak: 7 AM to 11 PM AEST " 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh ¢/kWh \$/kVA pa emand 450 kVA w entrants) ^e king supply from multiple NMIs ose NMIs is > 6.0 Gwh Mon - Fri" ; Off peak all other th \$/customer pa	0.119 \$0.000 imes \$0.000 0.145 0.119 \$0.000 on a single imes \$0.000
Only available A37M Only available	 Off Peak Unit rate Demand rate Minimum Chargeable Detection LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate Off Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Detection LV_{MS} 6.0⁺ GWh (closed to new to non-embedded network customer tal aggregated annual consumption from th Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh ¢/kWh \$/kVA pa emand 450 kVA w entrants) ^e king supply from multiple NMIs ose NMIs is > 6.0 Gwh Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh	0.119 \$0.000 imes \$0.000 0.145 0.119 \$0.000 on a single imes \$0.000 0.145
Only available A37M Only available	 Off Peak Unit rate Demand rate Minimum Chargeable Detection LV 6.0⁺ GWh to non-embedded network customers of Peak: 7 AM to 11 PM AEST " Standing charge Peak Unit rate Off Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Detection LV_{MS} 6.0⁺ GWh (closed to new to non-embedded network customer ta aggregated annual consumption from th Peak: 7 AM to 11 PM AEST " 	¢/kWh \$/kVA pa emand 250 kVA consuming > 6.0 GWh pa Mon - Fri" ; Off peak all other th \$/customer pa ¢/kWh ¢/kWh \$/kVA pa emand 450 kVA w entrants) ^e king supply from multiple NMIs ose NMIs is > 6.0 Gwh Mon - Fri" ; Off peak all other th \$/customer pa	0.115 \$0.000 imes \$0.000 0.145 0.115 \$0.000 on a single imes \$0.000

Minimum Chargeable Demand 450 kVA

JEN 2019 PROPOSED TARIFF SCHEDULES — 8

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs For The 2019 Calendar Year (Exclusive of GST)



Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

A400	HV				
Only available	to non-embedded network customers consum	ing < 55 GWh pa			
	Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all other times			
	- Standing charge	- Standing charge \$/customer pa \$			
	- Peak Unit rate	¢/kWh	0.15		
	- Off Peak Unit rate	¢/kWh	0.130		
	- Demand rate	\$/kVA pa	\$0.00		
	Minimum Chargeable Demand	1,000 kVA			
A40E	HV _{EN}				
Only available	to embedded network customers				
	Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all other times			
	- Standing charge	\$/customer pa	\$0.00		
	- Peak Unit rate	¢/kWh	0.15		
	- Off Peak Unit rate	¢/kWh	0.13		
	- Demand rate	\$/kVA pa	\$0.00		
	Minimum Chargeable Demand	1,000 kVA			
A40R	HV_{RF} (closed to new entrants) ^e				
	Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all other times			
	- Standing charge	\$/customer pa	\$0.00		
	- Peak Unit rate	¢/kWh	0.15		
	- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa	0.130 \$0.000		
	Minimum Chargeable Demand	•	φ0.000		
A480	HV - Annual Consumption \ge 55 GV	Vh			
Only available	to non-embedded customers consuming \geq 55	GWh pa			
-	Peak: 7 AM to 11 PM AEST "Mon - F	-			
	- Standing charge	\$/customer pa	\$0.00		
	- Peak Unit rate	¢/kWh	0.15		
	- Off Peak Unit rate	¢/kWh	0.13		
	- Demand rate	\$/kVA pa	\$0.00		
	.				
	Minimum Chargeable Demand	10,000 kVA			

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Scheme Tariffs For The 2019 Calendar Year (Exclusive of GST)



Tariff Class	s Code	Tariff Name	Units	Rate
	siness - Subtransm nsmission Tariffs (r	<u>iission</u> iominal voltage > 22,000 Volts)		
	A500	Subtransmission		
		Peak: 7 AM to 11 PM AEST "Mon - F	Fri" ; Off peak all other times	
		- Standing charge	\$/customer pa	\$0.000
		- Peak Unit rate	¢/kWh	0.131
		- Off Peak Unit rate	¢/kWh	0.110
		- Demand rate	\$/kVA pa	\$0.000
		Minimum Chargeable Demand	15,000 kVA	
	A50A	Subtransmission MA		
		Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all other times	
		- Standing charge	\$/customer pa	\$0.000
		- Peak Unit rate	¢/kWh	0.131
		- Off Peak Unit rate	¢/kWh	0.110
		- Demand rate Minimum Chargeable Demand	\$/kVA pa 15,000 kVA	\$0.000
	A50E	Subtransmission EG		
		Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all other times	
		- Standing charge	\$/customer pa	\$0.000
		- Peak Unit rate	¢/kWh	0.131
		- Off Peak Unit rate	¢/kWh	0.110
		- Demand rate	\$/kVA pa	\$0.000
		Minimum Chargeable Demand	15,000 KVA	
	•	" indicates that the tariff attracts the Prem d Generators connected to TTS-SSS-S		
Transitiona Existing cu	I Feed-In-Tariff rebate is	T" indicates that the tariff attracts the Trans no longer applicable from 2017 T" tariffs untill they/retailers choose to mo ariff rebate will be paid		

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^dThe installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^eOther terms and conditions apply

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

9. JEN 2019 PROPOSED ALTERNATIVE CONTROL SERVICES AND PUBLIC LIGHTING CHARGES

Distribution services Business Hours After Hours Routine new connections where JEN is the responsible for metering customers < 100 amps Price excluding GST Price SST SST SS	Jemena Electricity Networks (Vic) Ltd (JEN) Commonly Requested Distribution Services Schedule of charges for 2019 (effective from 1 January 2019)					
Routine new connections where JEN is the responsible for metering customers < 100 amps		/ /			Hours	
Connection - three phase service with direct connected metering\$796.69\$876.36\$796.69\$876.36Connection - three phase service greater than 100 amps requiring current transformer (CT) meteringQuotedQuotedQuotedQuotedRoutine new connections where JEN is not the responsible for metering customers < 100 amps\$676.33\$614.84\$676.33\$614.84\$6676.33Connection - single phase service\$614.84\$676.36\$796.69\$876.36\$796.69\$876.36Connection - three phase service with direct connected metering\$796.69\$876.36\$796.69\$876.36Connection - three phase service greater than 100 amps requiring current transformer (CT) metering.QuotedQuotedQuotedQuotedTemporary SupplySingle-Phase Temporary supply – overhead supply with coincident abolishment\$766.33\$842.97\$766.33\$842.97Three-Phase Temporary supply – overhead supply with coincident abolishment\$775.55\$41.30\$59.67\$65.64Manual energisation of new premises (fuse insert)\$37.55\$41.30\$59.67\$65.64Manual energisation of existing premises (fuse insert)\$37.55\$41.30\$59.67\$65.64Manual energisation of existing premises (fuse insert)\$37.55\$41.30\$59.67\$65.64Manual energisation of existing premises (fuse removal)\$57.94\$63.73\$76.08\$83.69Temporary disconnect – reconnect for non-payment\$71.06\$78.17\$79.34\$87.27Manual special meter read\$33.54<		excluding	including	excluding	including	
Connection – three phase service greater than 100 amps requiring current transformer (CT) metering Quoted Quoted <td>Connection – single phase service</td> <td>\$614.84</td> <td>\$676.33</td> <td>\$614.84</td> <td>\$676.33</td>	Connection – single phase service	\$614.84	\$676.33	\$614.84	\$676.33	
Current transformer (CT) meteringCubicedCubicedCubicedCubicedCubicedRoutine new connections where JEN is not the responsible for metering customers < 100 amps	Connection – three phase service with direct connected metering	\$796.69	\$876.36	\$796.69	\$876.36	
responsible for metering customers < 100 ampsConnection – single phase service\$614.84\$676.33\$614.84\$676.33Connection – three phase service greater than 100 amps requiring current transformer (CT) metering.QuotedQuotedQuotedConnection – three phase service greater than 100 amps requiring current transformer (CT) metering.QuotedQuotedQuotedTemporary SupplySingle-Phase Temporary supply – overhead supply with coincident abolishment\$598.85\$658.74\$598.85\$665.74Three-Phase Temporary supply – overhead supply with coincident abolishment\$766.33\$842.97\$766.33\$842.97Field Officer VisitsManual energisation of new premises (fuse insert)\$37.55\$41.30\$59.67\$65.64Manual de-energisation of existing premises (fuse removal)\$57.94\$63.73\$76.08\$83.69Temporary disconnect – reconnect for non-payment\$71.06\$78.17\$79.34\$87.27Manual special meter read\$33.54\$36.89NANAService vehicle visitsService vehicle visit\$466.68\$513.35\$613.42\$674.76Wasted service vehicle visit (not JEN's fault)\$466.68\$513.35\$613.42\$674.76Fault response (not JEN's fault)\$466.68\$513.35\$613.42\$674.76		Quoted	Quoted	Quoted	Quoted	
Connection – three phase service with direct connected metering\$796.69\$876.36\$796.69\$876.36Connection – three phase service greater than 100 amps requiring current transformer (CT) metering.QuotedQuotedQuotedQuoted Temporary Supply Single-Phase Temporary supply – overhead supply with coincident abolishment\$598.85\$658.74\$598.85\$658.74Three-Phase Temporary supply – overhead supply with coincident abolishment\$766.33\$842.97\$766.33\$842.97Field Officer VisitsManual energisation of new premises (fuse insert)\$37.55\$41.30\$59.67\$65.64Manual de-energisation of existing premises (fuse removal)\$57.94\$63.73\$76.08\$83.69Temporary disconnect – reconnect for non-payment\$71.06\$78.17\$79.34\$87.27Manual special meter read\$33.54\$36.89NANAService vehicle visit\$466.68\$513.35\$613.42\$674.76Wasted service vehicle visit (not JEN's fault)\$466.68\$513.35\$613.42\$674.76Fault response (not JEN's fault)\$466.68\$513.35\$613.42\$674.76						
Connection – three phase service greater than 100 amps requiring current transformer (CT) metering.QuotedQuotedQuotedQuotedQuoted Temporary Supply Single-Phase Temporary supply – overhead supply with coincident abolishment\$598.85\$658.74\$598.85\$658.74Three-Phase Temporary supply – overhead supply with coincident abolishment\$766.33\$842.97\$766.33\$842.97 Field Officer Visits \$766.33\$842.97\$766.33\$842.97Manual energisation of new premises (fuse insert)\$37.55\$41.30\$59.67\$65.64Manual de-energisation of existing premises (fuse removal)\$57.94\$63.73\$76.08\$83.69Temporary disconnect – reconnect for non-payment\$71.06\$78.17\$79.34\$87.27Manual special meter read\$33.54\$36.89NANAService vehicle visitService vehicle visit\$466.68\$513.35\$613.42\$674.76Wasted service vehicle visit (not JEN's fault)\$466.68\$513.35\$613.42\$674.76Fault response (not JEN's fault)\$466.68\$513.35\$613.42\$674.76	Connection – single phase service	\$614.84	\$676.33	\$614.84	\$676.33	
current transformer (CT) metering.CubitedCub	Connection – three phase service with direct connected metering	\$796.69	\$876.36	\$796.69	\$876.36	
Single-Phase Temporary supply – overhead supply with coincident abolishment \$598.85 \$658.74 \$598.85 \$6658.74 Three-Phase Temporary supply – overhead supply with coincident abolishment \$766.33 \$842.97 \$766.33 \$842.97 Field Officer Visits \$766.33 \$842.97 \$766.33 \$842.97 Manual energisation of new premises (fuse insert) \$37.55 \$41.30 \$59.67 \$65.64 Manual de-energisation of existing premises (fuse insert) \$37.55 \$41.30 \$59.67 \$65.64 Manual de-energisation of existing premises (fuse removal) \$57.94 \$63.73 \$76.08 \$83.69 Temporary disconnect – reconnect for non-payment \$71.06 \$78.17 \$79.34 \$87.27 Manual special meter read \$33.54 \$36.89 NA NA Service vehicle visits \$466.68 \$513.35 \$613.42 \$674.76 Wasted service vehicle visit (not JEN's fault) \$432.81 \$476.09 \$613.41 \$674.75 Fault response (not JEN's fault) \$466.68 \$513.35 \$613.42 \$674.76		Quoted	Quoted	Quoted	Quoted	
Manual energisation of new premises (fuse insert) \$37.55 \$41.30 \$59.67 \$65.64 Manual re-energisation of existing premises (fuse insert) \$37.55 \$41.30 \$59.67 \$65.64 Manual de-energisation of existing premises (fuse removal) \$57.94 \$63.73 \$76.08 \$83.69 Temporary disconnect – reconnect for non-payment \$71.06 \$78.17 \$79.34 \$87.27 Manual special meter read \$33.54 \$36.89 NA NA Service vehicle visits Service vehicle visit \$466.68 \$513.35 \$613.42 \$674.76 Wasted service vehicle visit (not JEN's fault) \$466.68 \$513.35 \$613.42 \$674.75 Fault response (not JEN's fault) \$466.68 \$513.35 \$613.42 \$674.76	Single-Phase Temporary supply – overhead supply with coincident abolishment Three-Phase Temporary supply – overhead supply with coincident					
Manual re-energisation of existing premises (fuse insert) \$37.55 \$41.30 \$59.67 \$65.64 Manual de-energisation of existing premises (fuse removal) \$57.94 \$63.73 \$76.08 \$83.69 Temporary disconnect – reconnect for non-payment \$71.06 \$78.17 \$79.34 \$87.27 Manual special meter read \$33.54 \$36.89 NA NA Service vehicle visits Service vehicle visit \$466.68 \$513.35 \$613.42 \$674.76 Wasted service vehicle visit (not JEN's fault) \$466.68 \$513.35 \$613.41 \$674.75 Fault response (not JEN's fault) \$466.68 \$513.35 \$613.42 \$674.76	Field Officer Visits					
Manual de-energisation of existing premises (fuse removal) \$57.94 \$63.73 \$76.08 \$83.69 Temporary disconnect – reconnect for non-payment \$71.06 \$78.17 \$79.34 \$87.27 Manual special meter read \$33.54 \$36.89 NA NA Service vehicle visits Service vehicle visit \$466.68 \$513.35 \$613.42 \$674.76 Wasted service vehicle visit (not JEN's fault) \$432.81 \$476.09 \$613.41 \$674.75 Fault response (not JEN's fault) \$466.68 \$513.35 \$613.42 \$674.76	Manual energisation of new premises (fuse insert)	\$37.55	\$41.30	\$59.67	\$65.64	
Temporary disconnect – reconnect for non-payment \$71.06 \$78.17 \$79.34 \$87.27 Manual special meter read \$33.54 \$36.89 NA NA Service vehicle visits \$466.68 \$513.35 \$613.42 \$674.76 Wasted service vehicle visit (not JEN's fault) \$4466.68 \$513.35 \$613.41 \$674.75 Fault response (not JEN's fault) \$466.68 \$513.35 \$613.42 \$674.76	Manual re-energisation of existing premises (fuse insert)	\$37.55	\$41.30	\$59.67	\$65.64	
Manual special meter read \$33.54 \$36.89 NA NA Service vehicle visits \$466.68 \$513.35 \$613.42 \$674.76 Wasted service vehicle visit (not JEN's fault) \$432.81 \$476.09 \$613.41 \$674.75 Fault response (not JEN's fault) \$466.68 \$513.35 \$613.42 \$674.76	Manual de-energisation of existing premises (fuse removal)	\$57.94	\$63.73	\$76.08	\$83.69	
Service vehicle visits Service vehicle visit \$466.68 \$513.35 \$613.42 \$674.76 Wasted service vehicle visit (not JEN's fault) \$432.81 \$476.09 \$613.41 \$674.75 Fault response (not JEN's fault) \$466.68 \$513.35 \$613.42 \$674.76	Temporary disconnect – reconnect for non-payment	\$71.06	\$78.17	\$79.34	\$87.27	
Service vehicle visit\$466.68\$513.35\$613.42\$674.76Wasted service vehicle visit (not JEN's fault)\$432.81\$476.09\$613.41\$674.75Fault response (not JEN's fault)\$466.68\$513.35\$613.42\$674.76	Manual special meter read	\$33.54	\$36.89	NA	NA	
Service vehicle visit\$466.68\$513.35\$613.42\$674.76Wasted service vehicle visit (not JEN's fault)\$432.81\$476.09\$613.41\$674.75Fault response (not JEN's fault)\$466.68\$513.35\$613.42\$674.76	Service vehicle visits					
Wasted service vehicle visit (not JEN's fault) \$432.81 \$476.09 \$613.41 \$674.75 Fault response (not JEN's fault) \$466.68 \$513.35 \$613.42 \$674.76		\$466.68	\$513.35	\$613.42	\$674.76	
	Wasted service vehicle visit (not JEN's fault)		\$476.09			
After hours service truck by appointment NA NA Quoted Quoted	Fault response (not JEN's fault)	\$466.68	\$513.35	\$613.42	\$674.76	
	After hours service truck by appointment	NA	NA	Quoted	Quoted	

^{1.} Metering Coordinator has the meaning given in the National Electricity Rules

9 — JEN 2019 PROPOSED ALTERNATIVE CONTROL SERVICES AND PUBLIC LIGHTING CHARGES

Jemena Electricity Networks	(Vic) Lto	I (JEN)		
Commonly Requested Distri	ibution Se	ervices		
Schedule of charges for 2019 (effect	ive from	1 Januar	y 2019)	
Distribution services	Busines	s Hours	After	Hours
Meter installation test				
Retest of types 5 and 6 metering installations for first tier	\$395.29	\$434.82	\$650.57	\$715.62
customers Miscellaneous distribution services				I
Temporary covering of low voltage mains and service lines	Quoted	Quoted	Quoted	Quoted
Elective undergrounding where an existing overhead service exists	Quoted	Quoted	Quoted	Quoted
High load escorts—lifting of overhead lines	Quoted	Quoted	Quoted	Quoted
Restoration of overhead service cables pulled down by transport vehicles transporting high loads	Quoted	Quoted	Quoted	Quoted
Supply abolishment	Quoted	Quoted	Quoted	Quoted
Rearrangement of network assets at customer request, excluding alteration and relocation of existing public lighting services	Quoted	Quoted	Quoted	Quoted
Reserve feeder				
Reserve feeder - \$/kW per annum	\$16.06	\$17.67	NA	NA
Meter data services				
Type 7 metering (meter data service)	\$0.640	\$0.70	NA	NA
AMI Meter Charges(per annum per meter) Customers consuming <160 MWh per annum				
Single Phase Non-Off Peak per meter/pa	\$79.84	\$87.82	NA	NA
Single Phase Off-Peak per meter/pa*	\$79.84	\$87.82	NA	NA
Multi Phase Direct Connect per meter/pa	\$96.94	\$106.63	NA	NA
Multi Phase CT per meter/pa	\$108.05	\$118.86	NA	NA
Remote AMI Metering Services				
Remote meter re-configuration	\$53.09	\$58.39	NA	NA
Remote de-energisation	\$10.15	\$11.16	NA	NA
Remote re-energisation	\$10.15	\$11.16	NA	NA
Remote Special Meter Read	\$0.00	\$0.00	NA	NA
AMI Metering Exit Fees				
Single Phase	\$559.13	\$615.0	NA	NA
Single Phase, Two element	\$559.13	\$615.0 \$615.0	NA	NA
Three Phase Direct Connect	\$588.85	\$647.7	NA	NA
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Jemena Electricity Networks (Vic) Ltd (JEN)

Public Lighting OMR (operation, maintenance & repair) charges per annum (effective from 1 January 2019)

Light Type	OMR charge	OMR charge
Light Type	(excluding GST)	(including GST)
Mercury Vapour 80 watt	\$55.05	\$60.55
Sodium High Pressure 150 watt	\$101.11	\$111.22
Sodium High Pressure 250 watt	\$102.36	\$112.59
55W Ind	\$68.81	\$75.69
Fluorescent 20 watt	\$68.81	\$75.69
Fluorescent 40 watt	\$68.81	\$75.69
Fluorescent 80 watt	\$68.81	\$75.69
Mercury Vapour 50 watt	\$68.81	\$75.69
Mercury Vapour 125 watt	\$80.92	\$89.01
Mercury Vapour 250 watt	\$98.26	\$108.09
Mercury Vapour 400 watt	\$110.54	\$121.60
Sodium High Pressure 50 watt	\$126.38	\$139.02
Sodium Low Pressure 90 watt	\$107.17	\$117.89
Sodium High Pressure 100 watt	\$138.52	\$152.37
Sodium High Pressure 400 watt	\$136.13	\$149.75
Metal Halide 70 watt	\$141.47	\$155.62
Metal Halide 150 watt	\$224.46	\$246.90
Metal Halide 250 watt	\$220.06	\$242.07
Incandescent 100 watt	\$85.87	\$94.46
Incandescent 150 watt	\$107.34	\$118.08
Sodium High Pressure 250 watt (24 hrs)	\$159.67	\$175.64
Metal Halide 100 watt	\$224.46	\$246.90
Energy Efficient Lights	OMR charge	OMR charge
	(excluding GST)	(including GST)
T5 (2x14W)	\$37.68	\$41.45
T5 (2x24W)	\$42.44	\$46.68
LED 18W	\$24.54	\$26.99
Compact Fluoro 32W	\$32.50	\$35.75
Compact Fluoro 42W	\$36.66	\$40.32