

Confidentiality Claims

Final Plan 2023/24 – 2027/28

July 2022

1 Introduction

We have developed our Australian Gas Networks (AGN) Victoria and Albury natural gas distribution network (the Network) Access Arrangement (AA) Proposal for the period 1 July 2023 to 30 June 2028 having regard to the Australian Energy Regulator's (AER's) Confidentiality Guideline (the Guideline).

Consistent with this Guideline, we have relied on as little confidential information in our AA Proposal as possible, however, at times it was necessary to call upon commercial and customer sensitive information to ensure the robustness of our AA Proposal. In these circumstances, we have marked confidential information:

- in CONFIDENTIAL documents by marking confidential information using yellow highlights;
- in PUBLIC documents by redacting confidential information using black highlights; and
- in PUBLIC spreadsheets by marking confidential information with the formatting "[c-i-c]".

At times it was also necessary to make entire documents confidential.

Table 1 of this Attachment summarises all confidentiality claims we have made in relation to this AA Proposal. For comprehensiveness, all documents and models provided to the AER with our AA Proposal on 1 July 2022 have been included in the remaining sections of this Attachment.

Table 2 provides detail on the percentage of pages (or worksheets of spreadsheets) which contain confidential information.

AGN confirms that we consent to all non-confidential information being disclosed on the AER's website.

Attachment 1.4 Table 1

AA Proposal	Attachment number	Document Name	Page and paragraph number of document containing the confidential information	Description of the confidential information	Topic the confidential information relates to (e.g. capex, opex, the rate of return etc.)	Confidentiality category	Reason why the confidential information falls into the selected category. If information falls within 'other' please provide further details on why the information should be treated as confidential.	Specify reasons supporting how and why detriment would be caused from disclosing the confidential information.	Provide any reasons supporting why the identified detriment is not outweighed by the public benefit
Final Plan		Final Plan - Five year plan for our Victoria an Albury networks					Not applicable		
Chapter 1 Attachments									
Final Plan attachment	1.1	Relevant Regulatory Framework					Not applicable		
Final Plan attachment	1.2	Five year plan for our Victoria and Albury Networks					Not applicable		
Final Plan attachment	1.3	Final Plan document map					Not applicable		
Final Plan attachment	1.4	Confidentiality claims					Not applicable		
Final Plan attachment	1.5	Post Tax Revenue Model					Not applicable		
Final Plan attachment	1.6	Roll Forward Model					Not applicable		
Final Plan attachment	1.7	Depreciation Model					Not applicable		
Chapter 2 Attachments									
Final Plan attachment	2.1	AGIG Environmental, Social and Governance Report 2021					Not applicable		
Chapter 5 Attachments									
Final Plan attachment	5.1	Terms and Conditions Submissions		Signatures, email addresses and telephone numbers	Stakeholder engagement	Personal information	The material contains personal information about an individual or customer whose identity is apparent, or can reasonably be ascertained from the information which raises privacy considerations	Public disclosure of this information raise privacy considerations.	N/A
Final Plan attachment	5.2	Customer and Stakeholder Feedback Summary Tables					Not applicable		-
Final Plan attachment	5.3	KPMG Final Report - AGN_MGN Customer Engagement Program					Not applicable		
Final Plan attachment	5.4	Draft Plan Submissions					Not applicable		
Chapter 6 Attachments									
Final Plan attachment	6.1	Future of Gas - our approach to accelerated depreciation					Not applicable		
Final Plan attachment	6.2 6.3	KPMG Expert Panel - Future of Gas Report					Not applicable		
Final Plan attachment	0.3	ACIL Allen - Future of Gas model description					Not applicable		
Final Plan attachment	6.4	Incenta Expert Report - Assessment of compliance with the requirements for regulatory depreciation					Not applicable		
Final Plan attachment	6.5 (1)	AGIG Future of Gas - Buliding Block Model					Not applicable		
Final Plan attachment	6.5 (2)	AGIG Future of Gas - ACIL Allen Consumer Choice Model					Not applicable		
Chapter 7 Attachments									
Chapter 8 Attachments									
Final Plan attachment	8.1	Opex Forecast Model					Not applicable		
Final Plan attachment	8.2	Opex Business Cases	Throughout	Unit rates	Operating Expenditure	Market sensitive cost inputs	The material contains detail on costs of goods and services. Publishing the material may prejudice future tender and commercial negotiation processes between AGN/APA Asset Management and current and potential suppliers.	the request for quote, request for tender and negotiating strategies to achieve efficient costs. Disclosure could therefore	The actual capex and opex could increase materially if forecast information is publicly disclosed. This could increase future prices substantially if forecast costs are based on actual incurred information. There is unlikely to be any material benefit from making this information public.

Final Plan attachment	8.3	BDO - Reclassification of certain programs to					Net applicable		
Final Plan attachment	8.4	Opex from 2023/24 BIS Oxford Economics - Input price escalation					Not applicable Not applicable		
Final Plan attachment	8.5	Forecasts BIS Oxford Economics Victoria Labour Costs							
Final Plan attachment	8.6	Forecasts					Not applicable		
	8.0	ACIL Allen - Opex partial productivity study					Not applicable		
Chapter 9 Attachments									
Final Plan attachment	9.1	Asset Management Strategy		Y	· · · · · · · · · · · · · · · · · · ·		Not applicable	Public disclosure of this	The actual capex and opex could
Final Plan attachment	9.2	Asset Management Plan	pp. 27-32, 36-38, 44, 45, 52-54, 59, 61, 65, 67	Unit rates	Capital Expenditure and Operating Expenditure	Market sensitive cost inputs	The document contains detail on costs of goods and services. Publishing the material may prejudice future tender and commercial negotiation processes between AGN/APA Asset Management and current and potential suppliers.	information will undermine the request for quote, request for tender and negotiating strategies to achieve efficient costs. Disclosure could therefore harm AGN's legitimate business interests.	increase materially if forecast information is publicly disclosed. This could increase future prices substantially if forecast costs are based on actual incurred information.
Final Plan attachment	9.3	Capex Forecast Model	'Capex Category Summary'! I14:BJ22, I25:BJ31, I35:BJ37, I39:BJ44, I48:BJ53, I55:BJ62, I67:BJ69	Unit rates	Capital Expenditure and Operating Expenditure	Market sensitive cost inputs	The document contains detail on costs of goods and services. Publishing the material may prejudice future tender and commercial negotiation processes between AGN/APA Asset Management and current and potential suppliers.	information will undermine the request for quote, request for tender and negotiating strategies to achieve efficient costs. Disclosure could therefore harm AGN's legitimate business interests.	Disclosure could harm MGN's legitimate business interests and, ultimately, increase costs passed on to customers. There is unlikely to be
Final Plan attachment	9.4	Procurement Policy & Procedure		2			Not applicable		···
Final Plan attachment	9.5	Risk Management Framework					Not applicable		
Final Plan attachment	9.6	Unit Rate Report	pp. 4, 5, 10,					Public disclosure of this	rne actual capex and opex could increase materially if forecast
			11, 13, 15-47	Unit rates, personal information and information related to network security.	Capital Expenditure and Operating Expenditure	Market sensitive cost inputs, personal information, information affecting the security of the network	The document contains detail on costs of goods and services and service providers. Publishing the material may prejudice future tender and commercial negotiation processes between AGN/APA Asset Management and current and potential suppliers.	Disclosure could therefore harm AGN's legitimate business interests.	information is publicly disclosed. This could increase future prices substantially if forecast costs are based on actual incurred information. There is unlikely to be any material benefit from making this information public.
Final Plan attachment	9.7	Distribution Mains & Service Integrity Plan	pp. 39, 40, 42, 44, 46, 51, 52, 55, 56, 58, 61, 62, 64, 65	Unit rates	Capital Expenditure and Operating Expenditure	Market sensitive cost inputs	The document contains detail on costs of goods and services. Publishing the material may prejudice future tender and commercial negotiation processes between AGN/APA Asset Management and current and potential suppliers.	the request for quote, request for tender and negotiating strategies to achieve efficient costs. Disclosure could therefore harm AGN's legitimate business interests.	benefit from making this information public.
Final Plan attachment	9.8	Meter Replacement Plan	pp. 5. 7. 33-40	Unit rates, personal	Capital Expenditure and Operating Expenditure	Market sensitive cost inputs,	The document contains detail on costs of goods and services. Publishing the material may prejudice future tender and commercial negotiation processes between AGN/APA Asset Management and current and potential suppliers.	the request for quote, request for tender and negotiating strategies to achieve efficient costs. Disclosure could therefore	rne actuar capex and opex coulo increase materially if forecast information is publicly disclosed. This could increase future prices substantially if forecast costs are based on actual incurred information. There is unlikely to be any material benefit from making this information public.
Final Plan attachment	9.9	IT Investment Plan	рр. <i>э, 7, ээ-40</i>	IJimudon	Laperialare	personal information	.i'.'	Dudined interests.	
		; 					Not applicable	Public disclosure of	
Final Plan attachment	9.10(1)	AGIG Network Adaptation Strategy - Renewable Gas	Page 3	Personal Information	Capital Expenditure	Personal information	Personal signatures of employees	signatures could lead to the signatures being used in an unauthorised manner.	There is no public benefit from the disclosure of personal signatures.

Einal Dan attachment	0.10(2)	ACIC Natural Adaptation Plan Paramahla	-	*				Public disclosure of this	The actual capex and opex could
Final Plan attachment	9.10(2)	AGIG Network Adaptation Plan - Renewable						information will undermine	· · · · · · · · · · · · · · · · · · ·
		Gas						the request for quote,	information is publicly disclosed. This
							The material contains detail on costs of	request for tender and	could increase future prices
							goods and services. Publishing the material	negotiating strategies to	substantially if forecast costs are
				Unit rates, personal		Market sensitive cost inputs,	may prejudice future tender and commercial	achieve efficient costs.	based on actual incurred information
				information and	Capital Expenditure	personal information,	negotiation processes between AGN/APA		There is unlikely to be any material
				information related to	and Operating	information affecting the	Asset Management and current and potentia	the second secon	benefit from making this information
			pp. 3, 22-25	network security.	Expenditure	security of the network	suppliers.	business interests.	public.
- 15			pp. 3, 22-23	network security.	Expenditure	security of the fictions	зарристо.	Public disclosure of this	rne actual capex and opex could
Final Plan attachment	9.11(2)	Augmentation Business Cases						information will undermine	
								the request for quote,	information is publicly disclosed. This
							The document contains detail on costs of	request for tender and	could increase future prices
							goods and services. Publishing the material	negotiating strategies to	substantially if forecast costs are
							may prejudice future tender and commercial	achieve efficient costs.	based on actual incurred information
			nn 16 46 40		Capital Expenditure		negotiation processes between AGN/APA		There is unlikely to be any material
			pp. 16, 46-48, 63-65, 71, 74		and Operating		Asset Management and current and potentia	·	benefit from making this information
			98-101	Unit rates	Expenditure	Market sensitive cost inputs	suppliers.	business interests.	public.
Final Plan attachment	9.11(1)	HP Augmentation Projects	50 101	Joint raco	Experience	riamet benbreve cost inputs	.j	Jacon edo micer edes.	pasie
		4					Not applicable	Public disclosure of this	The actual capex and opex could
Final Plan attachment	9.12	Telemtery Business Cases							increase materially if forecast
								the request for quote,	information is publicly disclosed. This
							The document contains detail on costs of	request for tender and	could increase future prices
							goods and services. Publishing the material	negotiating strategies to	substantially if forecast costs are
							may prejudice future tender and commercial	achieve efficient costs.	based on actual incurred information
					Capital Expenditure		negotiation processes between AGN/APA		There is unlikely to be any material
			pp. 21, 26,		and Operating		Asset Management and current and potentia		benefit from making this information
			30-31	Unit rates	Expenditure	Market sensitive cost inputs	suppliers.	business interests.	public.
Final Dlan attackment	9.13	Othor Conor Business Conor	21 22	Offic races	Experiarer	rance sensitive cost inputs	заррного.	Public disclosure of this	rne actual capex and opex could
Final Plan attachment	9.13	Other Capex Business Cases	pp. 21-22, 41-46, 108,					information will undermine	increase materially if forecast
			112-113, 119,					the request for quote,	information is publicly disclosed. This
			121, 128,				The document contains detail on costs of	request for tender and	could increase future prices
			131-132,				goods and services. Publishing the material	negotiating strategies to	substantially if forecast costs are
			134-139, 155,				may prejudice future tender and commercial	achieve efficient costs.	based on actual incurred information
			159-161, 165-167, 170,		Capital Expenditure		negotiation processes between AGN/APA	Disclosure could therefore	There is unlikely to be any material
			176-177,		and Operating		Asset Management and current and potentia		benefit from making this information
			196-198	Unit rates	Expenditure	Market sensitive cost inputs	suppliers.	business interests.	public.
Final Plan attachment	9.14	IT Business Cases				,		Public disclosure of this	
i iliai riali attaciillelit	5.14	11 Dusiness Cases						information may harm	
								APA/AGN's legitimate	There is no public benefit from the
			pp 92, 103,	Vendor name, market		Personal information, market	: The material contains specific vendor names	business interests and	disclosure of specific vendor or
			105, 128	sensitive information	Capital Expenditure	sensitive information	and market sensitive information.	commercial relationships.	market sensitive information.
Chapter 11 Attachments									
Final Plan attachment	11.1	Averaging Period							AGN's customers would be
									detrimentally impacted if AGN's
									averaging period was publically
								Disclosure of the averaging	disclosed information as the resultan
			Entire				The averaging period is a key input cost	period will lead to	increased costs would be passed on
			document	Averaging period	Averaging period	Market sensitive cost inputs	driver	increased financing costs.	to customers.
Chapter 12 Attachments									
Final Plan attachment	12.1	API Performance Targets					Not applicable		
Chapter 13 Attachments									
Final Plan attachment	13,1	Core Energy - Gas Demand Forecast					Not applicable		
aair accacimient		co.c cargy our bemand rorecast					Hot applicable		

					· · · · · · · · · · · · · · · · · · ·	;		core energy operates in a	·
Final Plan attachment	13.2	Demand Forecast Model						competitive market, and	
								disclosing their proprietary	,
									AGN's customers would be
								an advantage to Core	detrimentally impacted if the
								Energy's competitors.	intellectual property contained in
							Model contains proprietary information that i		successful tender bids (such as Core
							disclosed would provide an advantage to	individual customers that	Energy's proposal to develop Demand
							Core Energy's competitors. Contains easily	operate in competitive	Forecasts) was released. This would
			Entire	demand and customer	Core Energy demand		identifiable personal information relating to	markets may also be	diminish the incentive of potential
			document	forecasts	and customer forecasts	Market intelligence	individual customer demand.	advantaged.	tenderers to develop
Final Plan attachment	13.3	Weather Normalisation Model						core energy operates in a	
That Fair accomment	15.5	Wedner Wormansadorr Floder						competitive market, and	
								disclosing their proprietary	
									AGN's customers would be
								an advantage to Core	detrimentally impacted if the
								Energy's competitors.	intellectual property contained in
							Model contains proprietary information that i		successful tender bids (such as Core
							disclosed would provide an advantage to	individual customers that	Energy's proposal to develop Demand
			Fution	d			Core Energy's competitors. Contains easily	operate in competitive	Forecasts) was released. This would
			Entire	demand and customer		Market intelligence	identifiable personal information relating to	markets may also be	diminish the incentive of potential
			Entire document	demand and customer forecasts		Market intelligence			
Chapter 14 Attachments						Market intelligence	identifiable personal information relating to individual customer demand.	markets may also be	diminish the incentive of potential
Final Plan attachment	14.1	Network Pricing, Formulae & Efficiency				Market intelligence	identifiable personal information relating to individual customer demand. Not applicable	markets may also be	diminish the incentive of potential
	14.1 14.2	Network Pricing, Formulae & Efficiency Cost Allocation Model				Market intelligence	identifiable personal information relating to individual customer demand.	markets may also be	diminish the incentive of potential
Final Plan attachment		<u>.1</u>				Market intelligence	identifiable personal information relating to individual customer demand. Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment		<u>.1</u>				Market intelligence	identifiable personal information relating to individual customer demand. Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment Chapter 15 Attachments	14.2	Cost Allocation Model				Market intelligence	identifiable personal information relating to individual customer demand. Not applicable Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment Chapter 15 Attachments Final Plan attachment	14.2 15.1	Cost Allocation Model Consultation on the Terms and Conditions				Market intelligence	identifiable personal information relating to individual customer demand. Not applicable Not applicable Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment Chapter 15 Attachments Final Plan attachment Final Plan attachment	14.2 15.1	Cost Allocation Model Consultation on the Terms and Conditions				Market intelligence	identifiable personal information relating to individual customer demand. Not applicable Not applicable Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment Chapter 15 Attachments Final Plan attachment Final Plan attachment AA and Terms and conditions	14.2 15.1	Cost Allocation Model Consultation on the Terms and Conditions Summary of Changes to the AA document Access Arrangement for our Victorian and Albury natural gas distribution networks 1 July	document			Market intelligence	identifiable personal information relating to individual customer demand. Not applicable Not applicable Not applicable Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment Chapter 15 Attachments Final Plan attachment Final Plan attachment AA and Terms and conditions Access Arrangement Document revision	14.2 15.1	Cost Allocation Model Consultation on the Terms and Conditions Summary of Changes to the AA document Access Arrangement for our Victorian and Albury natural gas distribution networks 1 July 2023 to 30 June 2028 Clean	document			Market intelligence	identifiable personal information relating to individual customer demand. Not applicable Not applicable Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment Chapter 15 Attachments Final Plan attachment Final Plan attachment AA and Terms and conditions Access Arrangement Document revision Access Arrangement Document	14.2 15.1	Cost Allocation Model Consultation on the Terms and Conditions Summary of Changes to the AA document Access Arrangement for our Victorian and Albury natural gas distribution networks 1 July 2023 to 30 June 2028 Clean Access Arrangement for our Victorian and	document			Market intelligence	identifiable personal information relating to individual customer demand. Not applicable Not applicable Not applicable Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment Chapter 15 Attachments Final Plan attachment Final Plan attachment AA and Terms and conditions Access Arrangement Document revision	14.2 15.1	Cost Allocation Model Consultation on the Terms and Conditions Summary of Changes to the AA document Access Arrangement for our Victorian and Albury natural gas distribution networks 1 July 2023 to 30 June 2028 Clean Access Arrangement for our Victorian and Albury natural gas distribution networks 1 July	document			Market intelligence	identifiable personal information relating to individual customer demand. Not applicable Not applicable Not applicable Not applicable Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment Chapter 15 Attachments Final Plan attachment Final Plan attachment AA and Terms and conditions Access Arrangement Document revision Access Arrangement Document revision	14.2 15.1	Cost Allocation Model Consultation on the Terms and Conditions Summary of Changes to the AA document Access Arrangement for our Victorian and Albury natural gas distribution networks 1 July 2023 to 30 June 2028 Clean Access Arrangement for our Victorian and Albury natural gas distribution networks 1 July 2023 to 30 June 2028 Marked Up	document			Market intelligence	identifiable personal information relating to individual customer demand. Not applicable Not applicable Not applicable Not applicable	markets may also be	diminish the incentive of potential
Final Plan attachment Final Plan attachment Chapter 15 Attachments Final Plan attachment Final Plan attachment AA and Terms and conditions Access Arrangement Document revision Access Arrangement Document	14.2 15.1	Cost Allocation Model Consultation on the Terms and Conditions Summary of Changes to the AA document Access Arrangement for our Victorian and Albury natural gas distribution networks 1 July 2023 to 30 June 2028 Clean Access Arrangement for our Victorian and Albury natural gas distribution networks 1 July	document			Market intelligence	identifiable personal information relating to individual customer demand. Not applicable Not applicable Not applicable Not applicable Not applicable	markets may also be	diminish the incentive of potential

Attachment 1.4 Table 2

AA Proposal	Attachment number	Name		Number of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
Final Plan		Final Plan - Five year plan for our Victoria an Albury networks	0	148	148	0%	100%
Chapter 1 Attachments		Pridding rictworks					
Final Plan attachment	1.1	Relevant Regulatory Framework	0	20	20	0%	100%
Final Plan attachment	1.2	Five year plan for our Victoria and Albury Networks	0	137	137	0%	100%
Final Plan attachment	1.3	Final Plan document map	0	<u></u>	2	0%	100%
Final Plan attachment	1.4	Confidentiality claims	0	8	8	0%	100%
Final Plan attachment	1.5	Post Tax Revenue Model	0	13	13	0%	100%
Final Plan attachment	1.6	Roll Forward Model	0	8	8	0%	100%
Final Plan attachment	1.7	Depreciation Model	0	20	20	0%	100%
Chapter 2 Attachments							
Final Plan attachment	2.1	AGIG Environmental, Social and Governance Report 2021	0	22	22	0%	100%
Chapter 5 Attachments							
Final Plan attachment	5.1	Terms and Conditions Submissions	0	20	20	0%	100%
Final Plan attachment Final Plan attachment	5.2	Customer and Stakeholder Feedback Summary Tables KDMC Final Report ACN Customer Engagement	0	8	8	0%	100%
Final Plan attachment	5.3	KPMG Final Report - AGN Customer Engagement Program	0	71	71	0%	100%
Final Plan attachment	5.4	Draft Plan Submissions	0	32	32	0%	100%
Chapter 6 Attachments							
Final Plan attachment	6.1	Future of Gas - our approach to accelerated depreciation	0	,	82	0%	100%
Final Plan attachment	6.2	KPMG Expert Panel - Future of Gas Report	0	19	19	0%	100%
Final Plan attachment	6.3	ACIL Allen - Future of Gas model description	0	51	51	0%	100%
Final Plan attachment	6.4	Incenta Expert Report - Assessment of compliance with the requirements for regulatory depreciation	0	46	46	0%	100%
Final Plan attachment	6.5 (1)	AGIG Future of Gas - Buliding Block Model	0	<u> </u>	10	0%	100%
Final Plan attachment	6.5 (2)	AGIG Future of Gas - ACIL Allen Consumer Choice Model	0	22	22	0%	100%
Chapter 7 Attachments		riodei					
Chapter 8 Attachments							
Final Plan attachment	8.1	Opex Forecast Model	0.0	11.0	11.0	0%	100%
Final Plan attachment	8.2	Opex Business Cases	18	67	85	21%	79%
Final Plan attachment	8.3	BDO - Reclassification of certain programs to Opex from 2023/24	0	18	18	0%	100%
Final Plan attachment	8.4	BIS Oxford Economics - Input price escalation Forecasts	0.0	38.0	38.0	0%	100%
Final Plan attachment	8.5	BIS Oxford Economics Victoria Labour Costs Forecasts	0.0	4.0	4.0	0%	100%
Final Plan attachment	8.6	ACIL Allen - Opex partial productivity study	0.0	48.0	48.0	0%	100%
Chapter 9 Attachments							
Final Plan attachment	9.1	Asset Management Strategy	0	60	60	0%	100%
Final Plan attachment	9.2	Asset Management Plan	17	68	85	20%	80%
Final Plan attachment	9.3	Capex Forecast Model	1	<u></u>	17	6%	94%
Final Plan attachment	9.4	Procurement Policy & Procedure	0.0	<u> </u>	13.0	0%	100%
Final Plan attachment	9.5	Risk Management Framework	0	13	13	0%	100%
Final Plan attachment	9.6	Unit Rate Report	37		47	79%	21%
Final Plan attachment	9.7	Distribution Mains & Service Integrity Plan	12	56	68	18%	82%

Final Plan attachment	9.8	Meter Replacement Plan	11	38	49	22%	78%
Final Plan attachment	9.9	IT Investment Plan	0	49	49	0%	100%
Final Plan attachment	9.10 (1)	AGIG Network Adaptation Strategy - Renewable Gas	1.0	29.0	30.0	3%	97%
Final Plan attachment	9.10 (2)	AGIG Network Adaptation Plan - Renewable Gas	4	22	26	15%	85%
Final Plan attachment	9.11 (1)	Augmentation HP Projects	0	186	186	0%	100%
Final Plan attachment	9.11 (2)	Augmentation Business Cases	11	91	102	11%	89%
Final Plan attachment	9.12	Telemetry Business Cases	4	40	44	9%	91%
Final Plan attachment	9.13	Other Capex Business Cases	35	263	298	12%	88%
Final Plan attachment	9.14	IT Business Cases	2	132	134	1%	99%
Chapter 10 Attachments							
Chapter 11 Attachments							
Final Plan attachment	11.1	Averaging Period	3	0	3	100%	0%
Chapter 12 Attachments							
Final Plan attachment	12.1	API Performance Targets	0	1	1	0%	100%
Chapter 13 Attachments		_					
Final Plan attachment	13.1	Core Energy - Gas Demand Forecast	0	0	0	0%	100%
Final Plan attachment	13.2	Demand Forecast Model	17	0	17	100%	0%
Final Plan attachment	13.3	Weather Normalisation Model	6	0	6	100%	0%
Chapter 14 Attachments							
Final Plan attachment	14.1	Network Pricing, Formulae & Efficiency	0	22	22	0%	100%
Final Plan attachment	14.2	Cost Allocation Model	0	8	8	0%	100%
Chapter 15 Attachments							
Final Plan attachment	15.1	Consultation on the Terms and Conditions	0	21	21	0%	100%
Final Plan attachment	15.2	Summary of Changes to the AA document	0	6	6	0%	100%
AA and Terms and conditions							
Access Arrangement Document		Access Arrangement for our Victorian and Albury					
revision		natural gas distribution networks 1 July 2023 to 30 June 2028 Clean	0	70	70	0%	100%
Access Arrangement Document		Access Arrangement for our Victorian and Albury					
revision		natural gas distribution networks 1 July 2023 to 30 June 2028 Marked Up	0	70	70	0%	100%
Access Arrangement Document		Access Arrangement Annexure F Terms and					
revision		Conditions	0	52	52	0%	100%
TOTAL			179.0	2261.0	2440.0	7.3	92.7