

# Final Plan Attachment 1.11

## Submission Document Map

21 December 2016

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# 1. Introduction

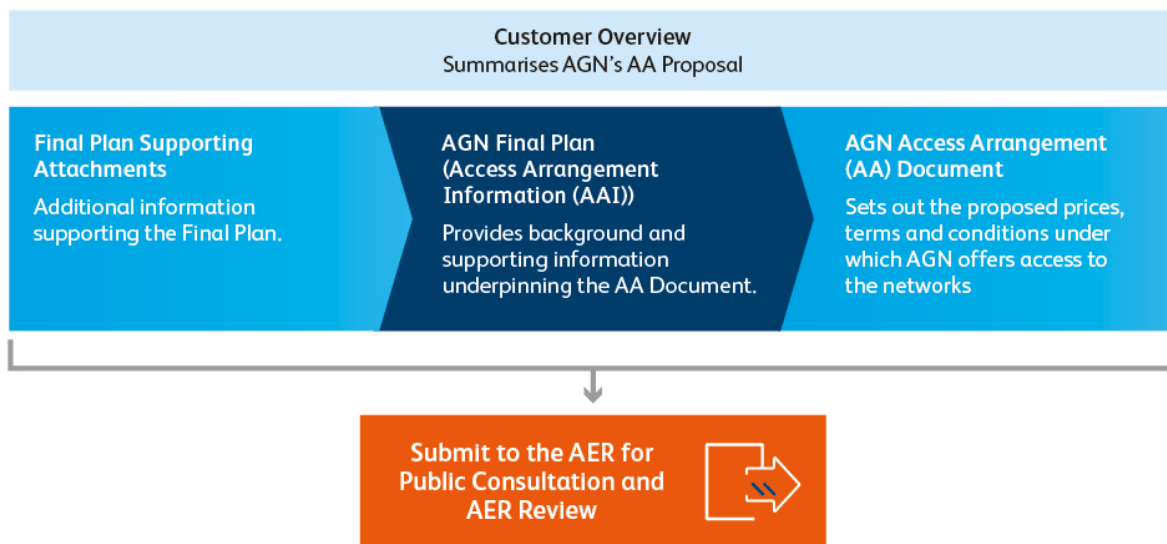
We have developed this Access Arrangement (AA) Proposal for our Victorian and Albury natural gas distribution networks (the networks) for submission to the Australian Energy Regulator (AER). As outlined in Figure 1 this AA Proposal consists of two primary documents:

- 1 The AA Document – which sets out the terms and conditions under which we offer access to the networks; and
- 2 The Final Plan Document (also known as the Access Arrangement Information (AAI)) – which provides background and supporting information underpinning the AA Document.

The Final Plan itself is supported by a series of Attachments as well as other supporting material.

In addition to the documents outlined in Figure 1, we have developed and published a Customer Overview document that provides a short summary of the key issues driving our AA Proposal.

Figure 1: Our Access Arrangement Proposal



This Attachment provides a submission document map which illustrates the relationship of the Customer Overview, AA Document, the Final Plan and the Final Plan Attachments. It also outlines the chapters in the AA Document and the AAI.

The structure of this Final Plan is consistent with that of our Draft Plan for the networks which was published in July 2016.

## 2. Submission Document Map

The submission document map is set out in Figure 2. It is designed to provide a high-level graphical summary of the various components of our AA Proposal, as such:

- acronyms have not been defined in the map itself, however, a list of acronyms is provided at the end of the Final Plan; and
- attachment names are not provided in full, however, a list of attachments is provided at the start of the Final Plan.

At times, attachments reference supporting information. These documents have also been provided to the AER and are listed in Table 1.

Figure 2: Submission Document Map

**Customer Overview Document**

**Access Arrangement Document**

1. Introduction	2. Services	3. Reference Tariffs	4. Reference Tariff Policy – General	5. National Energy Customer Framework	6. Terms and Conditions	7. Capacity Trading	8. Network Extensions and Expansions	9. Speculative Capital Expenditure	10. Review of the Access Arrangement	11. Glossary	Annexure A: Network Map	Annexure B: Tariff Schedule	Annexure C: Calculation of Charges for Delivery Points	Annexure D: Reference Tariff Control Formulae	Annexure E: Specific Terms and Conditions	Annexure F: General Terms and Conditions <sup>†</sup>	Annexure G: Asset Performance Index
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**Access Arrangement Information**

Foreword from the CEO	Plan Highlights	1. Purpose of the AAI	2. About our Business	3. Our Track Record	4. What we will Deliver	5. Stakeholder Engagement	6. Pipeline Services	7. Operating Expenditure	8. Capital Expenditure	9. Capital Base	10. Financing Costs	11. Incentive Arrangements	12. Network Revenue	13. Demand Forecasts	14. Network Pricing	15. Network Access	Abbreviations	Attachments
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**AAI Attachments:**

1	Relevant Regulatory Framework <sup>o</sup>	2015 Annual Review	Productivity Performance	Log of Documents on Stakeholder Website	Consistency of Marketing Initiative with NGR*	Asset Management Plan	Low Pressure Mains & Services Depreciation	Financing Costs <sup>o</sup>	Incentive Arrangement Issues Paper	Gas Demand Forecasts	Cost Allocation Model	Consultation on the Terms and Conditions
2	AGN Draft Plan		Benchmarking Opex and Capex	Victoria and Albury Scoping Paper	Construction Industry Wage Forecasts	Distribution Mains and Services Integrity Plan*	Inflation <sup>o</sup>	Henry's Beta Analysis	Incentives Workshop Presentation	Demand Forecasting Model - Vic*	Pricing, Formulae + Efficiency	Summary of Changes to AA Document
3	CEO Statutory Declaration			Stakeholder Engagement Strategy	Opex Partial Productivity Analysis	Meter Replacement Plan*	Breakeven Inflation Liquidity Support	The Market Risk Premium	Findings Report – Incentive Mechanisms)	Demand Forecasting Model - Albury*		
4	RIN Index			Vic/Albury Stakeholder Engagement Strategy	Opex Forecast Model	Unit Rates Forecast**	Best Estimate of Expected Inflation Sep 16	The AER's Current Interpretation of ARORO	Written Stakeholder Submissions	Weather Normalisation Model - Vic*		
5	Victoria RIN*			Workshop Fact Sheets		Information Technology Plan	Inflation Compensation Addendum	Updated Theta Estimate	Workshop Feedback Forms	Weather Normalisation Model - Albury*		
6	Albury RIN*			Customer Workshop Presentation		Business Cases**		Issues in the Estimation of Gamma	Gas Services Incentives in Victoria and Albury			
7	Victoria Roll Forward Model			Customer Insights Report		IT Expenditure Benchmarking		Perspectives for Estimating Gamma				
8	Albury Roll Forward Model			Written Submissions on Draft Plan		Capex Forecast Model*		Averaging Period*				
9	Victoria and Albury Post Tax Revenue Model			Draft Plan Workshop Presentations		Letter Regarding DMSIP						
10	Support for Population of Models			Stakeholder and Customer Feedback Report		Letter Regarding Sale Connection Pressure						
11	Submission Document Map			Draft Plan Customer Workshop Presentation								
12	Confidentiality Claims			Summary of Feedback								

Grey shaded cells have been drafted by Australian Gas Networks Limited (AGN)

Blue shaded cells have been drafted by third-party consultants

<sup>†</sup> Annexure is provided separately to the AA Document

\* Attachment is confidential

<sup>o</sup> Attachment has supporting information that has been provided separately to the AER and is listed in Table 1

Table 1: Supporting Information

Attachment	Supporting Information	Confidential <sup>1</sup>
1.4 Regulatory Information Notice Index	1. Operating and Management Agreement Victoria	Yes
1.4 Regulatory Information Notice Index	2. Operating and Management Agreement New South Wales	Yes
1.9 Post Tax Revenue Model	1. Victoria Depreciation	No
1.9 Post Tax Revenue Model	2. Albury Depreciation	No
8.4 Unit Rates	1. Regulatory Unit Rate Analysis	Yes
8.4 Unit Rates	2. Gas Fitting Services Vic/Albury	Yes
8.4 Unit Rates	3. Melbourne CBD Map	No
8.6 Business Cases [Business Case V01]	1. GCopeAssoc – Report	No
8.6 Business Cases [Business Case V10]	1. Ardent Architect Report	Partial
8.6 Business Cases [Business Case V10]	2. Albury Works and Furniture Quotations	Partial
8.6 Business Cases [Business Case V13]	1. APA Occ Noise Assessment	No
8.6 Business Cases [Business Case V13]	2. AEMO Correspondence	Partial
8.6 Business Cases [Business Case V13]	3. APA ES4098	Yes
8.6 Business Cases [Business Case V34]	1. NPV and Options Analysis	Partial
8.6 Business Cases [Business Case V34]	2. Parts Quotation	Yes
8.6 Business Cases [Business Case V35]	1. NPV and Options Analysis	Partial
8.6 Business Cases [Business Case V35]	2. Quotation Fisher 298	Yes
8.6 Business Cases [Business Case V38]	1. NPV and Options Analysis	Partial
8.6 Business Cases [Business Case V41]	1. NPV and Options Analysis	Partial
8.6 Business Cases [Business Case V47]	1. NPV and Options Analysis	Yes
8.6 Business Cases [Business Case V47]	2. ESV GPI Safety Management Report Exec Briefing	No
8.6 Business Cases [Business Case V47]	3. ESV GPI Safety Management Report	No
8.6 Business Cases [Business Case V48]	1. NPV Options Analysis	Yes
8.6 Business Cases [Business Case V49]	1. ESV GPI Safety Management Report Exec Briefing	No

<sup>1</sup> Further information relating to our confidentiality claims is provided in Attachment 1.12 to the Final Plan.



8.6 Business Cases [Business Case V49]	2. ESV GPI Safety Management Report	No
8.6 Business Cases [Business Case V54]	1. VO4 Refurbishment of Dandenong to Crib Point	No
8.6 Business Cases [Business Case V54]	2. NPV and Options Analysis	No
8.6 Business Cases [Business Case V79]	1. NPV and Options Analysis	Partial
8.6 Business Cases [Business Case V83]	1. NPV and Options Analysis	No
8.6 Business Cases [Business Case V89]	1. Correspondence from ESV	Yes
8.6 Business Cases [Business Case V104]	1. ISOBAR Proposal	Yes
8.6 Business Cases [Business Case V104]	2. Technical Audit	Yes
8.6 Business Cases [Business Case V104]	3. Industry Landscape Audit	Yes
8.6 Business Cases [Business Case V104]	4. Situational Analysis	Yes
8.6 Business Cases [Business Case V104]	5. Digital Vision	Yes
9.2 Inflation Compensation – Addendum to September Report	1. Measuring Expected Inflation for the PTRM – January 2016	No
9.2 Inflation Compensation – Addendum to September Report	2. Measuring Expected Inflation for the PTRM June 2015	No
10.1 Financing Costs	1. CEG: Debt Staggering of Australian Businesses	No
10.1 Financing Costs	2. SFG Consulting: Dividend Drop-off Estimate of Theta RE Application by Energex Limited (No 2) [2010] ACompT7	No
10.1 Financing Costs	3. SFG Consulting: Updated Dividend Drop-off Estimate of Theta, Report for the Energy Networks Association	No
10.1 Financing Costs	4. SFG Consulting: An Appropriate Regulatory Estimate of Gamma	No