

Attachment 1.8A

# Document Map

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SA revised Final Plan July 2021 – June 2026  
January 2021

**REVISED FINAL PLAN 2021/22-2025/26**  
**ATTACHMENT 1.8A**

Final Plan Chapters																	
Foreword from the CEO	1. Plan Highlights	Purpose of the Plan	2. Our Business	3. Our Track Record	4. What we will Deliver	Future of Gas	5. Stakeholder Engagement	6. Pipeline Services	7. Operating Expenditure	Governance	8. Capital Expenditure	9. Capital Base	10. Financing Costs	11. Incentives	12. Demand	13. Revenue and Prices	14. Network Access
Revised Final Plan – Overview Document Attachments																	
	1.1 Document Index including the Final Plan and RIN	1.6 Relevant Regulatory Framework	2.1 AGIG Annual Review 2019				5.1 AGN Customer and Stakeholder Engagement Plan for Consultation (April 2019)	6.1 AGN SA Reference Service Proposal	7.1 Opex Forecast Model CI	8.1 Safety, Reliability, Maintenance and Technical Management Plan (Safety Plan) DC	8.7 Capex Forecast Model CI	9.1 Incenta Replacement of Low Pressure Mains / Inlets and Non performing PE	10.1 Averaging Period DC	11.1 CESS Asset Performance Index Targets	12.1 CoRE SA Demand Forecasting Report	13.1 Tariff structure	14.1 Consultation on the Terms and Conditions
	1.2 Roll Forward Model	1.7 Five year plan for our South Australian network (SA Draft Plan July 2021 - June 2026)					5.2 Engagement summary tables		7.1A Revised Opex Forecast Model CI	8.2 Strategic Asset Management Plan CI	8.7A Revised Capex Forecast Model CI	9.2 Incenta Replacement of Low Pressure Mains / Inlets and Non performing PE Model	10.2 Response to Draft Decision on Financing Costs	11.2 Response to Draft Decision on Incentives	12.1A Core Energy Gas Demand and Customer Forecast Update	13.2 Cost Allocation Model DC	14.2 Summary of Changes to AA Document and Terms and Conditions
	1.2A Roll Forward Model	1.8 Final Plan Document Map					5.3 KPMG Customer Engagement Report (May 2020)		7.2 Opex Business Cases CI	8.3 Response on Distribution, Mains and Services Integrity Plan CI	8.8 Capex Business Cases CI	9.3. Response to Draft Decision on Capital Base		11.3 ECM Model	12.2 Demand Forecast Model* DC	13.3 Prudent Discount Summary DC	14.2A Response to Draft Decision: Summary of Changes to AA Document and Terms and Conditions
	1.3 Depreciation Model	1.8A Revised Final Plan Document Map					5.4 KPMG Codesign Report (January 2020)		7.2A Addendum to Opex Business Case	8.3A Response on Mains Replacement CI	8.8A Addendum to Capex Business Cases CI	9.4 GHD Ongoing role of replaced HDPE pipelines (CI)			12.2A Updated Demand Forecast Model (DC)	13.4 Response to Draft Decision on Revenue and Prices	14.3 Access Arrangement Annexure G Terms and Conditions Marked Version
	1.3A Depreciation Model	1.9 Confidentiality Claims					5.5 Draft Plan Submissions EWOSA, SAFRRA and SACOSS (April 2020)		7.3 ACIL Allen Opex Partial productivity study	8.4 Meter Replacement Plan CI	8.9 Unit Rate Report CI	9.5 BDO Review of proposed treatment for replaced HDPE Pipelines			12.3 Weather Normalisation Model DC		14.3A Access Arrangement Annexure G Terms and Conditions Marked Version
	1.4 PTRM CI	1.9A Revised Final Plan Confidentiality Claims					5.6 KPMG SARG RRG Draft Plan Workshop Consultation Report		7.4 Economic insights Productivity performance	8.5 Procurement Policy & Procedure	8.10 Risk Management Framework DC	9.6 Future of Gas			12.4 Response to Draft Decision on Demand		14.4 Response to Draft Decision on Network Access

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	1.4A PTRM CI							7.5 Economic Insights benchmarking opex and capex	8.6 IT Investment Plan	8.11 Response to Draft Decision on Capital Expenditure					12.5 ACIL Allen Review of COVID-19 related adjustments		
	1.5 Rate of Return Model							7.6 AIA Review of AGN's South Australia Network UAFG Level and Recommendations for UAFG Allowances DC	8.6A Addendum to IT Investment Plan	8.12 GHD Review of selected distribution capex programs (CI)							
	1.5A Rate of Return Model							7.7 MARSH insurance DC									
								7.8 BIS Oxford Economics Input Cost Escalation Forecasts to 2025/26					Key		CI - contains confidential information (redacted version available) DC - entire document is confidential		
								7.8A BIS Oxford Economics Input Cost Escalation Forecasts to 2025/26									
								7.8.1 BIS Oxford Economics Input Cost Escalation Forecasts - data									
								7.8.1A BIS Oxford Economics Input Cost Escalation Forecasts - data									

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									7.9 CoRE Independent assessment of the market price of gas DC									
									7.10 Response to Draft Decision on Operating Expenditure									
Access Arrangement Document																		
1. Introduction	2. Services	3. Reference tariffs	4. Reference tariff policy - general	5. Reference tariff policy - incentive mechanisms	6. Terms and conditions	7. Capacity trading	8. Network extensions and expansions	9. Speculative Capital Expenditure	10. Review of the Access Arrangement	11. Glossary								
AA Annexures																		
A MAP AGN SA Gas Distribution Network	B Tariff Schedule 2021/22	C Map - Regions of the network	D Map - Tariff zones within the Adelaide region	E Reference tariff control formulae	F Specific terms and conditions	G General terms and conditions	H Heating value zones (in Metropolitan Adelaide)	I Asset Performance Index										