

Attachment 1.3B

Document Map

Response to AER Draft Decision

January 2023

Final Plan Chapters Engaged from the Plance of the Plan 1 January to 20	1 Dlan Highlights	2 Our Rusiness	2 Our Track	4. What we will	E Stakoholdor	6. The future of	7 Dipolino Convisco	9 Operating	9. Capital Expenditure	10. Capital Page	11 Financing Costs	12 Incontinues	12 Domand	14. Revenue and	15 Notwork Access
Foreword from the Purpose of the Plan 1 January to 30 CEO June 2023 extension	1. Plan Highlights	2. Our Business	3. Our Track Record	4. What we will Deliver	5. Stakeholder Engagement	gas and the role of our network		8. Operating Expenditure	9. Capital Expenditure	10. Capital Base	11. Financing Costs	12. Incentives	13. Demand	Prices	15. Network Access
Attachments GSR Response Overview	Relevant Regulatory Framework	2.1 AGIG Environmental, Social and Governance Report 2021			5.1 Terms and Conditions Submissions	6.1 Future of Gas - our approach to accelerated depreciation		8.1A GSR Response Opex Forecast Model	9.1 Asset Management Strategy (CI)	10.1 GSR Response Revisions Capital Base	e 11.1 Averaging Periods (DC)	12.1 API Performance targets	13.1B Updated Demand Forecast Report	14.1 Network Pricing, Formulae & Efficiency	15.1 Consultation on the Terms and Conditions
Revised Final Plan Overview: Response to AER Draft Decision	1.2 Draft Plan: Five year plan for our Victoria and Albury networks				5.2 Customer and Stakeholder Feedback Summar Tables	6.2 KPMG Expert Panel - Future of Gas Report		8.2 Opex Business Cases (CI)	9.2 Asset Management Plan (CI)	10.2 Revised Final Plan Response on Capital Base		12.2 Revised Final Plan Response on Incentives		14.2 Cost Allocation Model	15.2 Summary of Changes to AA Document
	1.3B Revised Final Plan Document Map				5.3 KPMG Final Report AGN Customer Engagement Program	6.3 ACIL Allen Future of Gas model description		8.3 BDO - Reclassification of certain programs to Opex from 2023/24	9.3A GSR Response Capex Forecast Model (CI)			12.3 Revised Final Plan Updated ECM Model		14.3 GSR Response Revisions to Revenue and Pricing	e 15.3 AGN 2018- 2022 Access Arrangement Parts A, B and C
	1.4B Revised Final Plan Confidentiality Claims				5.4 Draft Plan Submissions	6.4 Incenta Expert Report - Assessment of compliance with the requirements for regulatory depreciation		8.4 BIS Oxford Economics - Input price escalation forecasts	9.4 Procurement Policy & Producing Procedure			12.4 Revised Final Plan Updated CESS Model	13.4 GSR Response Revisions to Demand	14.4 Revised Final Plan Response on Revenue and Pricing	15.4 Revised Final Plan Response on Network Access
	1.5B Revised Final Plan Post Tax Revenue Model				5.5 KPMG AGN Customer Engagement Program Phase 4 Final Report	6.5(1)A AGIG Future of Gas - Building Block Model		8.5 BIS Oxford Economics Victoria Labour Cost Forecasts	9.5 Risk Management Framework				13.5 - Voice of Consumers Report (DC)		
	1.6B Revised Final Plan Roll Forward Model					6.5(2)A AGIG Future of Gas - ACIL Allen Consumer Choice Model		8.6 ACIL Allen - Opex partial productivity study	9.6 Unit Rate Report (CI)				13.6 Revised Final Plan Response on Demand		
	1.7B Revised Final Plan Depreciation model					6.6 GSR Response Revisions to Future of Gas		8.7 Revised Final Plan Response on Opex	9.7 Distribution Mains & Services Integrity Plan (CI)						
						6.7 Revised Final Plan Response on Future of Gas			9.8 Meter Replacement Plan (CI)						
						6.8 Incenta Report on Future of Gas			9.9 IT Investment Plan						
									9.10-9.14 Asset Strategies & Business Cases (CI)		Key	CI - contains confic (redacted version a DC - entire docume	vailable)		
									9.11A GSR Response Addendum to Augmentation Business Cases	;					
									9.15 GSR Response Revisions to Capital Expenditure 9.16 Revised Final Plan Response on Capex						
Access Arrangement Document 1. Introduction 2. Services 3. Reference tariff	s 4. Reference tariff			7. Capacity trading		9. Speculative	10. Review of the	11. Glossary							
	policy - general	policy - incentive mechanisms	conditions		extensions and expansions	Capital Expenditure	Access Arrangement								

I Asset Calculation of Performance Index Charges for Delivery Points

G General terms H Heating value and conditions zones

E Reference tariff F Specific terms control formulae and conditions

A MAP AGN Vic and B Tariff Schedule
Albury Distribution
Network

C Map - Regions of D Map - Tariff
the network

C Map - Regions of D Map - Tariff
the network

Victorian region