# **Statement of Compliance**

Statement of Compliance for GasNet Australia (Operations) Pty Ltd ("GasNet") for the financial year 2007/08

GasNet Australia (Operations) Pty Ltd - Principal Transmission System (PTS)

- Attached is the annual Ring Fencing Compliance Report for the year ending 30 June 2008. GasNet has not varied the Ring Fencing Compliance Report or Statement of Compliance from the original forms sent by the ACCC, other than to provide the information required and to recognise the introduction of the National Gas Law and Rules.
- 2. GasNet is not aware of any breach of any of the obligations listed in section 4.1 of the Code other than as detailed in this report.
- GasNet has maintained a compliance program during the relevant period that ensures that:
  - (a) appropriate internal procedures have been established and maintained to ensure compliance with the obligations in section 4.1 of the *National Third Party Access Code for Natural Gas Pipeline Systems* (the Code);
  - (b) an accurate assessment of these procedures has been made;
  - the Board of Directors of GasNet is made aware of any breaches of the ring fencing obligations;
  - remedial action is taken as soon as possible to rectify breaches of the minimum ring fencing obligations and that completion of this action is reported to the Board of Directors;
  - (e) the compliance program is reviewed regularly and as necessary.

 The Board of Directors of GasNet has approved this report at its meeting on 31 July 2008.

Signed by:

NAME:

DIRECTOR Stephen Philip Ohl

DIRECTOR

NAME:

DATE: 30/7/08

DATE:

# Ring Fencing Compliance Report

Ring Fencing Compliance Report for GasNet Australia (Operations) Pty Ltdfor the financial year 2007/08

#### **Definitions**

Unless otherwise defined, all capitalised terms used in this document have the meaning given to them in section 10.8 of the Code.

For periods prior to 1 July 2008 references are to the National Gas Code.

## Compliance with minimum ring fencing obligations

GasNet submits this report under section 4.13 of the Code. The report describes the measures taken to ensure compliance with its obligations under section 4 and provides an accurate assessment of the effect of those measures.

GasNet will, pursuant to its obligations under the National Gas Law and Rules, notify the Commission immediately on becoming aware of a breach (or potential breach) of its obligations under the National Gas Law and Rules. Notification should be directed to the General Manager, Network Regulation North Branch, AER.

## 1. Service Provider is a legal entity

Section 4.1(a) of the Code requires a Service Provider to be a legal entity.

GasNet Australia (Operations) Pty Ltd, A.C.N. 083 009 278 is a legal entity incorporated under the *Corporations Act 2001*.

## 2. Not carry on a Related Business

Section 4.1(b) of the Code requires that a Service Provider not carry on a Related Business (essentially a business of producing, purchasing or selling natural gas).

GasNet is predominately a gas transmission company and does not carry on any related business as defined by the National Access Code. GasNet does not produce or sell natural gas, other than to the extent necessary to provide a safe and reliable operation of the covered pipeline. The sale and purchase of natural gas for operational purposes is not a Related Business as defined in the Code or the National Gas Law and Rules.

GasNet is wholly owned by APA Group. Attachment 1 lists the companies in the APA Group.

# 3. Establish and maintain separate and consolidated sets of accounts

Section 4.1(c) of the Code requires Service Providers to establish and maintain separate accounts for the activity that is the subject of each Access Arrangement.

Section 4.1(d) of the Code requires Service Providers to establish and maintain a consolidated set of accounts for all the activities undertaken by the Service Provider.

GasNet has two major business activities:

- Ownership of the Victorian Principal Transmission System (PTS). The PTS is covered by the Code;
- Non-regulated activities and assets include provision of metering services, provision of LNG services, provision of project management services, and operation of third party assets.

GasNet maintains a general ledger covering all of its activities. The ledger system's chart of account and the chart of accounts of the subsidiary project ledger are designed to allow segregation of revenues and costs between the PTS and non regulated assets and projects.

### In particular:

- All direct costs for the PTS such as materials, contract services, and utility charges are recorded in the job costing ledger against job codes that are specific to the PTS;
- Other operational departmental costs such as telephones and motor vehicles are collected by the operational department and are allocated on an asset value basis;
- Direct Overhead costs are allocated by a combination of effort and asset value. Effort
  involves the labour time component of activities such as central store operations,
  Occupational Health & Safety support, maintenance and breakdown response, house
  keeping functions such as asset management and procedure writing;
- Indirect overheads include the costs associated with the corporate departments. These costs are allocated on a combination of a revenue basis and an asset value basis.

A consolidated set of accounts is maintained for the entire business of GasNet, as required under the *Corporations Act 2001*. As all revenues, costs, assets and liabilities are recorded in the consolidated ledger, GasNet Australia (Operations) Pty Ltd has in place financial reporting systems that allow for the production of a set of such accounts.

## 4. Allocation of shared costs

Section 4.1(e) of the Code requires Service Providers to allocate costs in a fair and reasonable manner that is consistent with the principles in section 8.1 of the Code.

Costs are allocated in the following manner:

 Direct costs that are identified to a particular asset within an operation department's costs are charged to that asset;

- Direct costs that are not identified to a particular asset within an operation department's costs are reallocated on an asset value basis;
- Direct overhead costs are allocated by a combination of effort and asset value. Effort
  involves the labour time component of activities such as central store operations,
  Occupational Health & Safety support, maintenance and breakdown response, house
  keeping functions such as asset management and procedure writing;
- Indirect overheads includes, the costs associated with the corporate departments. These costs are allocated on a combination of a revenue and an asset value basis.

# 5. Treatment of Confidential Information

Under sections 4.1(f) and (g) of the Code, Service Providers must ensure that:

- Confidential Information provided by a user or prospective user is used only for the purposes for which it was provided and is not disclosed without the user or prospective user's consent; and
- Confidential Information obtained by a Service Provider which might reasonably be expected to materially affect the commercial interests of a user or prospective user is not disclosed to any other person without the permission of the user or prospective user to whom the information pertains.

Note that where functions of the Service Provider have been outsourced to a third party, the Service Provider is responsible for ensuring that any Confidential Information provided to the third party is handled in accordance with sections 4.1(f) and (g) of the Code.

- GasNet is part of APA. Employees of APA who are involved with the PTS have been informed of their obligations with respect to Confidential Information. GasNet applies APA policies governing the treatment of confidential information by employees.
- APA has also required contractors having access to Confidential Information to observe
  the requirements of the Code in relation to such Confidential Information. Where
  appropriate, confidentiality agreements are put in place with contractors and organisations
  with access to commercially sensitive information and confidentiality clauses are placed
  in contracts of employment for new employees.
- APA computer systems are separate from the systems of any contractor. This system has
  security arrangements which provide access only to approved personnel. Access to
  computer systems is through individual passwords and user names. Passwords are
  changed at periodic intervals. Firewall protection is in place to prevent unauthorised
  access to electronically stored information via the internet.
- GasNet offices are secured through an electronic door access system. Access to the buildings is via coded access cards. The cards control access during and outside of normal business hours. Procedures are in place for the issuing of cards and for the cancelling of cards.

During normal business hours, all visitors to GasNet Offices must register at a reception area and be issued with a visitor's pass.

The offices are monitored after hours by an intruder alarm system, which is linked to an external security monitoring company. There is also an after hours security patrol service in operation to prevent unauthorised access.

- APA reviews its procedures and policies regularly. APA's review covers the various procedures and policies that are relevant to the Code (including obligations under 4.1(f), (g), (h) and (i)) and the individual access arrangements of the assets.
- APA monitors compliance performance quarterly. This monitoring is undertaken by the Manager Regulation and relevant commercial personnel associated with the assets. The results are reported to the Board.

## 6. Marketing Staff

Service Providers must ensure that:

- their Marketing Staff (essentially those directly involved in sales, sale provision or advertising for the Service Provider) are not also working for an Associate that takes part in a Related Business (section 4.1(h) of the Code); and
- the Marketing Staff of an Associate involved in a Related Business are not also working for the Service Provider (section 4.1(i) of the Code).

Note that in answering the questions below, the broadest possible meaning is to be given to 'servants, consultants, independent contractors or agents'.

APA's business model is based on owning and operating energy infrastructure, and the production, purchase and sale of natural gas is not part of its business model.

Attachment 1 lists GasNet's Associates. GasNet does not have any Associates which take part in a Related Business (i.e. the producing, buying or selling of natural gas except for operational purposes) other than the following Associates:

- NT Gas Distribution Pty Limited;
- NT Gas Pty Limited;
- APT Parmelia; and
- APT Facility Management.

NT Gas Distribution Pty Limited (100 percent owned by NT Gas Pty Limited) operates as a bundled utility and therefore carries on a Related Business. The Commission has granted a waiver to NT Gas Pty Limited of the obligations of sections 4.1(h) and (i) of the Code in relation to the provision of services by the Marketing Staff of NT Gas Pty Limited to NT Gas Distribution Pty Limited.

APT Parmelia (Western Australia) is in the process of exiting its Related Business. This retail business carried on by APT Parmelia is a residual activity reflecting the actions of previous owners. As sales contracts expire they are not renewed. The two remaining sales contracts will expire by 2009.

APT Facility Management Pty Limited ABN 91 124 754 365 buys and sells gas for the purposes of co-generation and natural gas for vehicles.

Gas for co-generation is purchased and sold at in Queensland at Baillie Henderson Hospital (Toowoomba), Redcliffe Hospital (Redcliffe) and Toowoomba Base Hospital (Toowoomba).

Gas for natural gas vehicles is purchased in Western Australia. The gas, once purchased, is compressed and sold as compressed natural gas to the Public Transport Authority of Western Australia. It is delivered to the following bus depots – Morley, Bayswater, East Perth, Fremantle, Southern River, Rockingham and Welshpool.

APA assigns staff directly to GasNet to undertake the sales and marketing function for the GasNet. The staff are located in GasNet's office located in Melbourne.

None of GasNet's Marketing Staff are servants, consultants, independent contractors or agents or otherwise provide services to the Associates which take part in a Related Business, being NT Gas Pty Limited and NT Gas Distribution Pty Limited (located in the Northern Territory), APT Parmelia (located in Western Australia) or APT Facility Management Pty Limited.

None of GasNet's servants, consultants, independent contractors or agents are Marketing Staff of an Associate which take part in a Related Business.

None of the Marketing Staff of NT Gas, NT Gas Distribution, APT Parmelia or APT Facility Management Pty Limited are servants, consultants, independent contractors or agents or otherwise provides services to GasNet.

Quarterly code compliance reviews are in place to reinforce awareness of these obligations.

### Attachment 1

The table below indicates GasNet's Associates under the Code on 30 June 2008.

On 2 July 2007 APA acquired Origin Energy Networks, and its various companies are included in the tables below. APA also acquired 17.2% of Envestra at this time but this is not noted in the following table as it is not a controlling interest.

Business Carried On	Regulated Assets Owned
Responsible entity for the	
Australian Pipeline Trust	
and APT Investment Trust.	
Parent investment	
company for Australian	
Pipeline Trust.	
Provision of staff and	
administration to	
subsidiaries.	
Operator of various assets	
Inactive	
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(MSP).	
Wolds shores in Fost	
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Diffico (17151 ).	
	Responsible entity for the Australian Pipeline Trust and APT Investment Trust.  Parent investment company for Australian Pipeline Trust.  Provision of staff and administration to subsidiaries.  Operator of various assets  Inactive

East Australian Pipeline Pty Limited ACN 064 629 009	Owns and operates gas pipeline.	Moomba – Sydney Pipeline (MSP). Not covered from Moomba to Marsden and Wagga Wagga to Culcairn.
Central West Pipeline		·
APT Pipelines (NSW) Pty Limited ACN 080 842 360	Owns and operates gas pipeline.	Central West Pipeline.
Roma to Brisbane Pipel	line	
Sopic Pty Limited ACN 010 851 288	Holds shares in APT Petroleum Pipelines Holdings Pty Limited. Holds shares in NT Gas Pty Limited. Unitholder in the Amadeus Gas Trust.	
APT Petroleum Pipelines Holdings Pty Limited ACN 009 738 489	Holds shares in APT Petroleum Pipelines Limited (RBP). Owns and operates Kogan North Gas Processing facility (Coal seam methane).	
APT Petroleum Pipelines Pty Limited ACN 009 737 393	Owns and operates gas pipeline.	Roma – Brisbane Pipeline (RBP) and Peat Lateral
	Commission I ataval	
Roverton Pty Limited ACN 011 071 917	Owns and operates gas pipeline.	70% interest in Carpentaria Gas Pipeline. Also 100% ownership of MIM Lateral and Mica Creek Meter Station (not covered).
APT Pipelines (QLD) Pty Limited ACN 080 382 387	Owns and operates gas pipeline.	30% interest in Carpentaria Gas Pipeline. Also 100% interest in Cannington Lateral (not covered).
owned subsidiaries of A Agex Pty Limited	ted and NT Gas Distribution l	
ACN 008 458 580	Pipeline.	

Sopic Pty Limited	As above, under the Roma	
ACN 010 851 288	to Brisbane Pipeline.	
NT Gas Pty Limited	1103000 101 11111000 000	Amadeus Basin –
ACN 050 221 415	Trust; owns and operates	Darwin Pipeline.
	gas pipelines.	
Other NT Pipelines	·	
NT Gas Distribution Pty	Owns gas distribution	Darwin City Gate -
Limited	system: retails gas to	Berrimah Pipeline and
ACN 071 741 618	customers.	Darwin Distribution
		Network (not covered).
		Katherine sleeper
		factory lateral (not
		covered).
		Tennant Creek sleeper
		factory lateral (not
		covered).
APT Pipelines (NT) Pty	Owns gas pipelines.	Mt. Todd and
Limited		Mataranka Laterals (not
ACN 075 733 336		covered).
NT Gas Easements Pty	Holds pipeline easements	
Limited	in NT.	
ACN 051 412 643		
APT Bonaparte Pty	Constructing a new	Bonaparte Pipeline
Limited	pipeline in the Northern	under construction (not
ACN 120 164 650	Territory. (Bonaparte	covered)
	Pipeline).	
BGP Tenure Holdings	Ownership of easements	
Pty Limited	and property in relation to	
ACN 128 987 968	the Bonaparte Pipeline	1377:-1.1
APA Pipelines (WPP)	Ownership of proposed	Proposed Wickham
Pty Limited	Wickham Point Pipeline	Point Pipeline (not
ACN 131 331 676		covered)
Goldfields Gas Pipeline	To the second second	
APT Pipelines	Holds 55% interest in SCP	
Investments (WA) Pty	Investments (No.1) Pty	
Limited	Limited (GGT).	
ACN 081 638 244	Holds 100% interest in	
	Western Australian Gas	
	Transmission Company 1	
	Pty Limited.	
Western Australian Gas	The second and the second at the second	
Transmission Company	Goldfields Pty Limited.	
1 Pty Limited	Holds 100% of APT	
ACN 081 780 387	Parmelia Gas Pty Limited.	
	Holds 100% of APT	
	Parmelia Holdings.	
APT Goldfields Pty	Holds 45% interest in SCP	
Limited	Investments (No.1) Pty	

ACN 084 545 344	Limited (GGT).	
SCP Investments (No.1)	Holds shares in SCP	
Pty Limited	Investments (No.2) Pty	
ACN 084 521 817	Limited and SCP	
	Investments (No.3) Pty	
	Limited and Goldfields	
	Gas Transmission Pty	
	Limited (GGT).	
SCP Investments (No.2)	Holds shares in Southern	
Pty Limited	Cross Pipelines Australia	
ACN 084 521 951	Pty Limited (GGT).	
SCP Investments (No.3)	Holds shares in Southern	
Pty Limited	Cross Pipelines (NPL)	İ
ACN 085 991 984	Australia Pty Limited	
ACN 005 331 301	(GGT).	
Goldfields Gas	Operates gas pipelines	
	(for GGT Joint Venture).	
Transmission Pty	(101 GG1 volut v distrib).	
Limited ACN 004 273 241	1	
	Holds an interest in	62.7% interest in
Southern Cross	Goldfields Gas Pipeline.	Goldfields Gas Pipeline
Pipelines Australia Pty	Holds 100% of Kalgoorlie	(GGT).
Limited	Kambalda lateral.	100% interest in
ACN 084 521 997	Kampaiga laterai.	Kalgoorlie Kambalda
	1	lateral.
	T7 11 interest in	25.5% interest in
Southern Cross	Holds an interest in	Goldfields Gas Pipeline
Pipelines (NPL)	Goldfields Gas Pipeline.	(GGT).
Australia Pty Limited		(001).
ACN 085 991 948	<u> </u>	
Parmelia Pipeline	1-0-146-146	
Western Australian Gas	1	
Transmission Company	Gas Pipeline.	
1 Pty Limited		
ACN 081 780 387		
APT Parmelia Gas Pty	No activities.	
Limited		
ACN 098 386 317		
APT Parmelia Holdings		
Pty Limited	Parmelia.	
ACN 115 930 768		10001 077 77
APT Parmelia Pty	Owns gas pipeline, retails	Owns 100% of Parmelia
Limited	gas to customers.	pipeline (not covered).
ACN 078 902 397		
Other WA Pipelines	Holds 100% of Gas	
Other WA Pipelines Gas Transmission	Holds 100% of Gas Transmission Services	
Other WA Pipelines Gas Transmission Services WA	Transmission Services	
Other WA Pipelines Gas Transmission		

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Gas Transmission	Owns interests in gas	Pipeline supplying
Services WA	pipeline/laterals in WA.	Telfer (not covered).
(Operations) Pty		
Limited		
ACN 106 043 332		
APT Pipelines (WA)	Owns interests in gas	Owns Westlime Lateral,
Pty Limited	pipeline/laterals in WA	Wiluna Lateral and 50%
ACN 066 343 584	and provides management	of Mid West Pipeline
1101. 000 0 10 00 .	services for pipeline	(not covered).
	assets.	,
Murraylink		
APT Energy Pty		
Limited	ļ	
ACN 118 894 769		
Murraylink (No 1) Pty		
Limited		
ACN 095 833 462	Ownership of Murraylink	Ownership of regulated
Murraylink (No 2) Pty	electricity transmission	Murraylink electricity
Limited	asset.	transmission asset.
ACN 095 760 375		
Murraylink	1	
Transmission Company		
Pty Limited		
ACN 089 875 605	1	
Murraylink	-	
Transmission		
Partnership		
ABN 79 181 207 909		
ABN 79 101 207 909		
Directlink		
APT Directlink		·
Holdings Pty Limited		
ACN 122 978 349		
Directlink (No. 1) Pty		
Limited		
ABN 85 085 123 468	Ownership of Directlink	Ownership of regulated
Directlink (No. 2) Pty	electricity transmission	Directlink electricity
Limited	asset.	transmission asset.
ABN 87 095 439 222		
Directlink (No. 3) Pty	1	
Limited		
ABN 86 095 449 817		
TDIA 00 022 442 011		
GasNet Victoria		
GasNet Australia Pty	Responsible entity for	
Limited	GasNet Australia Trust	
ABN 79 096 457 868	and GasNet Australia	
סטס וכד טעט עו אגעה	Investments Trust.	
	Owns 100% of GasNet	
	OWII 100/001 Oasi 401	

	Australia (Holdings) Pty	
	Limited	
GasNet Australia	Owns 100% of Gas	
Investments Pty Limited	Investments Australia	
ABN 95 104 348 852	(Holdings) Pty Limited	
GasNet Australia	Owns 100% of GasNet	
(Holdings) Pty Limited	Australia (Operations)	
ABN 68 104 581 142	Pty Limited	
GasNet Australia	Owns and operates gas	GasNet System assets
(Operations) Pty	pipelines. Owns 100% of	(excluding the NSW
Limited	GasNet Australia (NSW)	assets). These assets
ABN 65 083 009 278	Pty Limited and GasNet	including the covered
	A Pty Limited and	PTS assets.
	GasNet B Pty Limited	
GasNet Australia	Owns gas assets.	Owns GasNet
(NSW) Pty Limited	_	interconnect assets in
ABN 14 079 136 413		NSW.
GasNet A Pty Limited	GasNet Australia Group	1
ABN 17 087 673 907	company.	
GasNet B Pty Limited	GasNet Australia Group	
ACN 083 009 303	company.	
Gas Investments	Owns 100% of Gas	
Australia (Holdings) Pty	_	
Limited	WA (Holdings) Pty	
ABN 85 106 043 252	Limited	
7151( 05 100 0 12 20 2		
Allgas Queensland		
APT Allgas Energy Pty	Owns and operates gas	Gas networks in south
Limited	network.	east Queensland.
ACN 009 656 446		
APT Allgas Pipelines	Holds pipeline easements	
Operations Pty Limited	in Queensland.	
ACN 076 666 807		
APT Allgas	Owns gas assets.	Some gas assets in
Toowoomba Pty		regional south east
Limited		Queensland.
ACN 009 655 645		
11011 005 055 0 15		•
SeaGas Pipeline (Victo	oria and SA)	
APT Pipelines (SA) Pty		SESA pipeline
Limited	SeaGas Holdings Pty	(uncovered)
ABN 87 124 754 347	Limited and owns and	
ADIN 01 12T 13T 3T1	operates SESA pipeline.	
APT Sea Gas Holdings	Ownership of APT SPV	2
1	and APT SPV3	
Pty Limited	and in i bi v	
ACN 124 754 767	Ownership of APA share	e SeaGas pipeline
APT SPV2	of SeaGas pipeline.	(uncovered)
ACN 095 483 453	Ox boardas pipomio.	

APT SPV3		
ACN 095 483 462		
1101(0)0 (0)		· · · · · · · · · · · · · · · · · · ·
Asset Management		
APT AM Employment	Asset management	
Pty Limited	company	
AČN 124 754 356		
APT AM Holdings Pty	Holding Company for	
Limited	APT O&M Holdings Pty	
ACN 124 754 383	Limited and APT Water	
	Management Holdings Pty	·
	Limited	
APT AM (Stratus) Pty	Asset management	
Limited	company	
ACN 124 754 374		
APT Facility	Asset management	
Management Pty	company for Cogeneration	
Limited	and NGV assets	`
ACN 124 754 365		
APT (MIT) Services	Corporate and	
Limited	Management Services	
ACN 117 635 677	Business for the Mariner	
	Infrastructure Trust	
APT O&M Holdings	Holding company for	
Pty Limited	Operations and	
ACN 109 740 749	Management business	
APT O&M Services Pty	Operations and	
Limited	Management business	
ACN 112 358 586	Organiana and	
APT O&M Services	Operations and Management business	
(Qld) Pty Limited	Wanagement odsiness	
ACN 112 358 595	Owns 100% of APT Water	
APT Water	Management Pty Limited	
Management Holdings	ividiagonione i ty imited	
Pty Limited ACN 109 043 496		
APT Water	Water management	
Management Pty	business	,
Limited		
ACN 105 097 434		