



## **Appendix A1**

### **Director's Responsibility Statement**



## Directors' Responsibility Statement

The Directors of ElectraNet Pty Ltd (ABN 41 094 482 416) hereby certify that:

- In accordance with the requirements of clause S6A.1.1(5) of the National Electricity Rules, the key assumptions<sup>1</sup> used in the capital expenditure forecast are reasonable for the purpose of establishing an efficient ex-ante capital expenditure allowance for ElectraNet's Revised Transmission Network Revenue Proposal 2008-09 to 2012-13; and
- In accordance with the requirements of clause S6A.1.1(6) of the National Electricity Rules, the key assumptions<sup>2</sup> used in the operating expenditure forecast are reasonable for the purpose of establishing an efficient ex-ante operating expenditure allowance for ElectraNet's Revised Transmission Network Revenue Proposal 2008-09 to 2012-13.

This Directors' Responsibility Statement is issued in accordance with a resolution by the ElectraNet Board made on 20 December 2007 and authorises the execution of the Director's Responsibility Statement to be signed in counterparts by a director of each Shareholder:



Name Gordon Jardine

Dated 18 January 2008

Director

Name PK Chin

Dated 2008

Director

Name Alistair Barker

Dated 2008

Director

<sup>1</sup> The key assumptions with respect to the capital expenditure forecast are those set out in Chapter 5 of the Revenue Proposal (31 May 2007), as amended in the revised Revenue Proposal, and relate to:

- Forecast demand growth independently provided by the distributor and direct connect customers, and consistent with the Annual Planning Report published by ESIPC;
- Generation development scenarios;
- Network models, planning standards (including those specified in the National Electricity Rules and the South Australian Electricity Transmission Code) and design standards;
- Asset condition data and risk assessments;
- Project scopes and cost estimates;
- Forecasts of wages growth, land appreciation and construction costs; and
- Cost estimation risk analysis.

<sup>2</sup> The key assumptions with respect to the operating expenditure forecast are those set out in Chapter 6 of the Revenue Proposal (31 May 2007), as amended in the revised Revenue Proposal, and relate to:

- The efficiency of ElectraNet's 2005-06 base year costs;
- The routine maintenance forecasting model;
- Identification of required maintenance projects in the Asset Management Plan;
- Forecasts of wages growth and land appreciation;
- The impact of scope changes driving costs higher than are represented in the base year costs;
- Self-insurance;
- Debt and equity raising costs; and
- Network support.



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\_\_\_\_\_  
 Name Gordon Jardine

Dated

2008

Director



\_\_\_\_\_  
 Name PK Chin

Dated

18<sup>th</sup> JAN 2008

Director

\_\_\_\_\_  
 Name Alistair Barker

Dated

2008

Director

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\_\_\_\_\_  
Name Gordon Jardine

Dated

2008

Director

\_\_\_\_\_  
Name PK Chin

Dated

2008

Director

\_\_\_\_\_  
Name Alistair Barker

Dated

15/01/ 2008

Director

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