

Essential Energy Prices Report

2018-19



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Attachments are also available at <http://www.essentialenergy.com.au/content/electricity-network-pricing-and-information>

1 BACKGROUND

1.1 Background

The Australian Energy Regulator (AER) has responsibility for the economic regulation of Distribution Network Service Providers (DNSPs) in New South Wales and requires Essential Energy to publish an Annual Network Prices Report. This report is part of the annual Pricing Proposal and establishes a process of price notification and review by AER for annual price changes.

The Annual Network Prices Report is based on the Undertaking in place between the AER and Essential Energy under section 59A of the National Electricity Law (the Undertaking). This Undertaking can be found on our website www.essentialenergy.com.au/content/Electricity-Network-Pricing-And-Information and is detailed in Section 4.2 of this report.

This prices report specifically addresses the following:

- > Prices for network distribution services
- > Forthcoming changes in network prices
- > Compliance with the regulatory arrangements relating to limits on price and revenue movements
- > Impacts of the proposed changes on customers
- > Pricing principles and the allocation of costs.

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1.2 Our Proposal

Essential Energy is proposing an overall nominal increase in average prices for network services from 1 July 2018 of 2.57 per cent. The increase in prices for network services is driven by:

- > CPI increase in distribution use of system (DUoS) revenue of 1.95 per cent.
- > adjustments accounting for the over recovery of TUoS and other jurisdictional scheme pass through revenue in prior years.

These increases are partially offset by lower transmission use of system (TUoS) charges from TransGrid

1.3 Tariff Structure Statement

Essential Energy is implementing the changes to our tariff assignment as detailed in our Tariff Structure Statement (TSS) approved by the Australian Energy Regulator (AER) in February 2017. Changes effective 1 July 2018 include:

- > Any new small customer connecting to the network will be assigned to a time of use tariff.
- > Any small customer whose meter is upgraded to a smart or interval type meter will be assigned to a time of use tariff
- > These customers will have the ability to opt out to any anytime flat rate tariff if they choose to.

Large customers (consumption over 160MWh per annum) will continue to be assigned to a demand based tariff with no opt out.

The AER Final Decision on Essential Energy's TSS can be viewed at:

<https://www.aer.gov.au/networks-pipelines/determinations-access-arrangements/pricing-proposals-tariffs/essential-energy-tariff-structure-statement-2017>

2 PRICES FOR NETWORK DISTRIBUTION SERVICES

Essential Energy provides network distribution services to all electricity customers connected within our distribution area. Customers receive their electricity bill from a retailer and may choose any retailer in the competitive market.

Network distribution services are those services performed by Essential Energy to provide access to our power supply network. Those services are principally the ownership, planning, design, construction, operation and maintenance of the electricity distribution network - consisting of equipment such as poles, wires and substations - to supply a safe and reliable power supply.

The conditions under which these network services are provided can be found on Essential Energy's website – summary of customer rights, obligations and entitlements – www.essentialenergy.com.au/content/summary-of-customer-rights-entitlements-and-obligations

Network prices are a use of system charge for the use of Essential Energy's electricity distribution network and include a charge for the use of the transmission system and the pass through of jurisdictional scheme amounts including the NSW Climate Change Fund (CCF) and the QLD Solar Scheme (QSS).

Network prices are subject to annual review in accordance with pricing determinations by the AER. The Network Price List is available on Essential Energy's website – www.essentialenergy.com.au/content/electricity-network-pricing-and-information

The network price list contains network prices effective from 1 July 2018. There are additional price lists for Ancillary Network Services, Metering Charges for type 5 and 6 meters and Public Lighting effective from 1 July 2018.

Network access is under the terms and conditions contained within our Deemed Standing Connection Contract and Standing Offers. A Negotiation Framework is also available where specific contractual conditions are required. This information is also available on Essential Energy's website – www.essentialenergy.com.au/content/connection-offers-and-contracts

Network distribution services are classified as either standard control or alternative control. This report focuses on standard control services supplied by Essential Energy but also refers to the alternative control services of Ancillary Network Services, Type 5 and 6 Metering charges and Public Lighting charges.

3 RULE REQUIREMENTS

Clause 6.18.2(b)(5) of the NER requires that a pricing proposal set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur.

The nature and basis of any variation or adjustment to our tariffs that could occur during the course of 2018-19 is set out in the Undertaking. The Undertaking is in place for the 2017-18 and 2018-19 years as the outcomes of the appeals processes are not yet finalised. We expect that a final decision on a remade determination will be made in May 2018. .

4 REGULATORY COMPLIANCE

4.1 Overview

This annual network prices report explains how Essential Energy's prices meet regulatory arrangements, including limiting revenue to an allowed amount and providing for the recovery of transmission related payments and other pass through costs. Further detail on each of these items is contained below.

4.2 Revenue Allowance

Under the terms of the Undertaking the adjusted allowed DUoS revenue to be recovered is \$985.4 million. This adjusted allowed DUoS revenue amount is calculated by taking the forecast revenue for 2017-18 at 28 February 2018 and uplifting it by a CPI of 1.95 per cent. The 2018-19 prices have been set to recover this amount of DUoS revenue - being \$985.4 million.

Assuming the same level of energy consumption this DUoS revenue recovery implies an average increase in nominal price terms for distribution prices for 2018-19 of 2.3 per cent, including a CPI of 1.95 per cent. The following table demonstrates the weighted average change in DUoS revenue by tariff class.

Table 1 DUoS average tariff class revenue change

| Tariff class | Weighted average revenue 2017-18 \$'000 | Weighted average revenue 2018-19 \$'000 | Change in weighted average revenue |
|----------------------------------|---|---|------------------------------------|
| Low voltage – Energy | 696,190 | 710,653 | 2.1% |
| Low voltage – Demand | 196,592 | 202,328 | 2.9% |
| High voltage – Demand | 47,728 | 48,863 | 2.4% |
| Subtransmission (including IDTs) | 14,226 | 14,553 | 2.3% |
| Unmetered | 8,891 | 8,995 | 1.2% |
| Total DUoS revenue | 963,628 | 985,392 | 2.3% |

As part of the Undertaking and annual price setting process, the AER was provided with all supporting calculations and information to demonstrate compliance with the revenue allowance.

4.3 Transmission-related cost recovery arrangements

The AER allows Essential Energy to recover transmission-related costs by setting transmission cost recovery (TUoS) prices to recover:

- > Transmission charges paid to transmission network service providers
- > Avoided TUoS payments to embedded generators calculated in accordance with the Rules
- > Inter-distributor transfer payments to other network distribution businesses.

The set aside Determination requires Essential Energy to demonstrate compliance with transmission cost recovery requirements and in accordance with that Determination Essential Energy is permitted to recover those costs and take account of any under or over recovery of TUoS revenue. As part of the 2018-19 price approval process, the AER has been provided with the expected cost of transmission related payments. Essential Energy develops transmission cost recovery prices using the methodology outlined in section 7.6 of this report, to recover the expected cost of transmission-related payments.

Essential Energy will also be recovering avoided TUoS payments to large embedded generators who have advised they will be supplying energy into our Network. As this effectively represents less transmission from TransGrid's network, Essential Energy is required to pay avoided TUoS to these generators under section 5.5 of the Rules.

The total transmission revenue Essential Energy requires in 2018-19 has increased by 1.7 per cent from the revenue forecast amount to be recovered for 2017-18. Expected transmission revenue and expense for 2018-19 is summarised in Table 2 below.

Table 2 Transmission use of system unders and overs account (\$'000)

| Financial year ending | 2019 (forecast) |
|---|-----------------|
| Revenue from TUoS charges | 210,288 |
| Less total transmission related payments | 214,519 |
| Transmission charges to be paid to TNSP | 195,737 |
| Inter-distributor payments | 15,632 |
| Avoided TUoS payments | 3,150 |
| (Under)/over recovery for regulatory year | (4,230) |
| TUoS unders and overs account | |
| Nominal WACC | 6.40% |
| Opening balance | 4,101 |
| Interest on opening balance | 262 |
| (Under)/over recovery for regulatory year | (4,230) |
| Interest on (under)/over recovery for regulatory year | (133) |
| Closing balance | 0 |

4.4 Climate change levy

Legislation requires Essential Energy to contribute \$59.2 million to the climate change fund in 2018-19. Essential Energy is permitted to collect this contribution from its customers through network prices and is required to take into account any under or over recovery from previous years. It is also a requirement that only 25 per cent of this contribution is collected from residential customers.

Expected climate change fund revenue and expense for 2018-19 is summarised in Table 3 below.

Table 3 Climate change levy unders and overs account (\$'000)

| Financial year ending | 2019 (forecast) |
|--|-----------------|
| Revenue from Climate Change Fund Recovery (CCF) Tariffs | 57,645 |
| Climate Change Fund Payments | 59,162 |
| Audited opening balance of trans (unders)/overs account | 1,470 |
| CCF unders and overs account | |
| Nominal WACC | 6.40% |
| Opening balance | 1,470 |
| Interest on opening balance (365 days) | 94 |
| (Under) / over recovery for financial year | (1,517) |
| Interest charged on (under)/over recovery for financial year | (48) |
| Closing balance of Climate Change Fund (unders)/ overs account | 0 |

4.5 Queensland Solar Bonus Scheme

Legislation requires Essential Energy to pay eligible customers located in Queensland and connected to Essential Energy's network an amount for their solar export. As this scheme is a designated jurisdictional scheme under the

Rules, Essential Energy is recovering the amount paid to these customers back through tariffs in a similar manner to the Climate Change Fund.

Expected Queensland Solar Bonus Scheme revenue and expense for 2018-19 is summarised in Table 4 below.

Table 4 Queensland Solar Bonus Scheme unders and overs account (\$'000)

| Financial year ending | 2019 (forecast) |
|--|-----------------|
| Revenue from Queensland Solar Scheme Recovery (QSS) Tariffs | 1,555 |
| QSS Payments | 1,061 |
| Audited opening balance of (unders)/overs account | (478) |
| QSS unders and overs account | |
| Nominal WACC | 6.40% |
| Opening balance | (478) |
| Interest on opening balance (365 days) | (31) |
| (Under) / over recovery for financial year | 493 |
| Interest charged on (under)/over recovery for financial year | 16 |
| Closing balance of Climate Change Fund (unders)/ overs account | 0 |

4.6 Consumer price index

The CPI used in setting prices for 2018-19 is 1.95 per cent, the December four quarter all major cities CPI as published by the Australian Bureau of Statistics. The method of calculating this CPI is provided by the AER in the set aside Determination.

Figure 1 CPI calculation

$$\Delta CPI_t = \left[\frac{CPI_{Mar,t-2} + CPI_{Jun,t-2} + CPI_{Sep,t-1} + CPI_{Dec,t-1}}{CPI_{Mar,t-3} + CPI_{Jun,t-3} + CPI_{Sep,t-2} + CPI_{Dec,t-2}} \right] - 1$$

5 IMPACT OF FORTHCOMING CHANGES TO NETWORK TARIFFS

This section demonstrates the impact of the forthcoming changes in network tariffs on typical customers' bills. Each tariff will have a different change in their average rate due to the mix of DUoS, TUoS, CCF and QSS as part of the overall NUoS tariff rates.

Table 5 demonstrates the average impact of the proposed prices to the residential and business customer classes. Displayed below are the average increases expected for each of the consumption types for residential and business network prices based on average annual consumption. These include standard supply, time of use, controlled load, and demand network prices for business customers.

Table 5 Average increases for residential and non-residential customers

| | | Average annual MWh | Average annual account 2017-18 | Average annual account 2018-19 | Average change per customer | Average increase (%) | Average c/kWh 2017-18 | Average c/kWh 2018-19 |
|-----------------|------------------------|--------------------|--------------------------------|--------------------------------|-----------------------------|----------------------|-----------------------|-----------------------|
| Residential | Anytime | 5.00 | \$785.76 | \$804.35 | \$18.59 | 2.4% | 15.72 | 16.09 |
| | Time of Use | 8.76 | \$973.13 | \$1,000.12 | \$27.00 | 2.8% | 11.10 | 11.41 |
| | Time of Use - Interval | 4.42 | \$622.08 | \$638.16 | \$16.08 | 2.6% | 14.09 | 14.45 |
| | Controlled Load 1 | 2.19 | \$76.76 | \$79.59 | \$2.82 | 3.7% | 3.50 | 3.63 |
| Non Residential | Anytime | 23.00 | \$3,470.03 | \$3,559.14 | \$89.11 | 2.6% | 15.09 | 15.47 |
| | Time of Use | 44.48 | \$6,468.91 | \$6,650.46 | \$181.54 | 2.8% | 14.54 | 14.95 |
| | Time of Use - Interval | 11.78 | \$1,577.49 | \$1,622.07 | \$44.57 | 2.8% | 13.39 | 13.77 |
| | Controlled Load 2 | 2.09 | \$124.95 | \$128.85 | \$3.90 | 3.1% | 5.99 | 6.17 |
| | Demand | 591.63 | \$57,988.90 | \$59,605.06 | \$1,616.15 | 2.8% | 9.80 | 10.07 |

The average residential customer connected to an anytime tariff, without controlled load, in Essential Energy’s distribution area will see an increase of approximately \$18.59 or 2.4 per cent for the 2018-19 year based on an annual consumption of 5 MWh.

The average small non-residential customer connected to an anytime tariff in Essential Energy’s distribution area will see a increase of approximately \$89.11 or 2.6 per cent for the 2018-19 year based on an annual consumption of 23 MWh.

A typical residential customer living in Essential Energy’s distribution area would generally be connected to the following network prices:

- > BLNN2AU: Residential Anytime Tariff
- > BLNC1AU: Residential controlled load 1

Table 6 below provides an analysis of the impacts of price increases for a low usage customer and a typical usage customer.

Table 6 Impact of price increases for typical residential customers of Essential Energy

| Customer type | % controlled load | 2017-18 Quarterly network bill | 2018-19 Quarterly network bill | Change in quarterly network bill |
|---------------------------|-------------------|--------------------------------|--------------------------------|----------------------------------|
| Low usage (3,500 kWh) | 35% | \$142.34 | \$145.73 | \$3.39 |
| Typical usage (6,500 kWh) | 35% | \$196.62 | \$201.50 | \$4.88 |

A typical small non-residential customer operating in Essential Energy’s distribution area would generally be connected to the following network price:

- > BLNN1AU: General Supply Anytime Tariff

Table 7 below provides an analysis of the impacts of price movements for a customer that consumes 20 MWh per annum and a customer that consumes 40 MWh per annum.

Table 7 Impact of prices for typical non-residential customers of Essential Energy

| Customer type | 2017-18 Monthly network bill | 2018-19 Monthly network bill | Change in Monthly network bill |
|---------------|------------------------------|------------------------------|--------------------------------|
| 20 MWh | \$254.54 | \$261.06 | \$6.52 |
| 40 MWh | \$485.39 | \$497.94 | \$12.55 |

The examples provided above for typical residential and small non-residential customers all fall within the Low voltage – Energy tariff class.

Table 8 below shows the expected movement in the average rate for each of Essential Energy’s tariff classes for DUoS charges.

Table 8 Impact of DUoS prices for each tariff class (c/kWh)

| Tariff class | 2017-18 | | 2018-19 | |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| | Forecast Revenue \$'000 | Forecast avg rate c/kWh | Forecast Revenue \$'000 | Forecast avg rate c/kWh |
| Low voltage - Energy | 696,190 | 11.59 | 710,653 | 11.83 |
| Low voltage - Demand | 196,592 | 7.55 | 202,328 | 7.77 |
| High voltage - Demand | 47,728 | 5.31 | 48,863 | 5.44 |
| Subtransmission | 14,226 | 0.54 | 14,553 | 0.55 |
| Unmetered | 8,891 | 6.03 | 8,995 | 6.10 |
| Total average | | \$11.88 | | \$12.15 |

Appendix 1 provides a full price list by tariff class for 2018-19 network charges.

5.1 Network price increases 2017-18 to 2018-19

The Undertaking for 2017-18 and 2018-19 sets the basis for the amount of DUoS revenue to be recovered. The adjusted allowed revenue for 2018-19 uses the actual forecast revenue for 2017-18 (at 28 February 2018) and applies a CPI increase of 1.95 per cent. The AER’s remade Determination for the 2014-19 regulatory period to be released in May 2018 will set out the decision on the treatment Essential Energy’s revenue allowance and subsequent revenue adjustments .

As this is the final year of this 2014-19 regulatory period, no Indicative NUoS Price Schedule has been provided. Our proposed Indicative NUoS Prices for the 2019-24 regulatory period [will](#) be included in our 2019-24 Tariff Structure Statement to be submitted to the AER on 30 April 2018.

6 ALTERNATIVE CONTROL SERVICES

Alternative control services are those that are provided by distributors to specific customers. They do not form part of the distribution use of system revenue allowance provided in the Determination. As these services are provided to specific customers we recover the costs of providing alternative control services through a selection of fees, most of which are charged on a 'user pays' basis.

6.1 Public Lighting

Public lighting continues to be classified as an Alternative Control Service in this regulatory control period.

Public Lighting prices are set in accordance with the Undertaking and a full listing of public lighting charges is provided as Appendix 2 Essential Energy Public Lighting Price List.

6.2 Ancillary Network Services

Ancillary network services (ANS) are non-routine services distributors provide to individual customers on an 'as needs' basis. ANS may be a 'fee-based service' for tasks that are performed routinely and are based on a labour rate and a set time to perform the task, or a 'quoted service' which are once-off and specific to a customer's request. The cost of these services will depend on the actual time taken to perform the service, however with the hourly rate set, the longer it takes the distributor to perform the service, the more the customer will pay.

ANS fees for 2018-19 are in accordance with the set aside Determination and rates are provided in Appendix 3 Price Schedule for Ancillary Network Services.

6.3 Type 5 and 6 metering charges

The AER classified type 5 and 6 metering services as alternative control services from 1 July 2015. The control mechanism for alternative control metering services is a cap on the prices of individual services. This means that the costs relating to the provision and maintenance of type 5 and 6 meters have been removed from standard control services and will be recovered through a separate metering charge.

The AER's set aside Determination approves two types of metering service charges:

- > Upfront capital charge (for all new and upgraded meters installed from 1 July 2015)
- > Annual charge comprising of two components:
 - o capital—metering asset base (MAB) recovery
 - o non-capital—operating expenditure and tax.

The metering charges for 2018-19 are in accordance with the set aside Determination and rates are provided in Appendix 4 Price Schedule Metering Services.

7 PRICING PRINCIPLES AND COST ALLOCATION

The network prices we charge each customer should reflect our business' efficient costs of providing network services to that customer. Specifically, each tariff must be based on the Long Run Marginal Cost (LRMC) of providing the service to which it relates to the retail customers assigned to that tariff. Efficient pricing preserves the LRMC (the cost of consuming or adding one more unit) while also allocating costs that have already been incurred (residual costs) in a way that will provide minimal demand distortion.

Efficient pricing needs to signal to customers the future network cost of consuming the next unit of electricity. Where there are no network constraints, such as in off-peak times, this cost will be very low. However, if the network is reaching capacity at peak times, the cost to the network of consumers using more energy/demand at that time will grow until it requires us to augment the network to continue to meet demand. These additional costs should, under the Rules, be reflected in the relevant variable usage charge of the tariff structure.

Using only a LRMC calculation to set tariffs would not allow us to recover all our network costs. There are residual costs that are not recovered when prices are set to equal marginal cost. How we recover these residual costs has implications for efficiency. Clause 6.18.5(e) of the Rules establishes limits on the residual costs that can be recovered from any one tariff class, with the revenue expected to be recovered for each tariff class lying between an upper bound – the stand-alone cost – and a lower bound – the avoidable cost.

More detail on our pricing principles and cost allocation can be found in the *Addendum To Our TSS – Explanations and Reasoning* found at:

<http://www.essentialenergy.com.au/content/tariff-structure-statement>

7.1 Network prices based on incremental and stand-alone cost principles

There are two principles that can be used to test for cross subsidisation in monopoly services:

> Stand-alone costs

Cross subsidisation exists when customers pay more for a service than the costs that would be incurred to build a network to provide supply to that class of customer only.

> Incremental costs

Cross subsidies do not exist when the revenues received for a service is less than the stand-alone cost, or are greater than the incremental or marginal cost of providing the service. The incremental cost test is appropriate when the goal is to show that prices for services are not 'unfair'.

The range of prices that lies between incremental cost and stand-alone cost is known as the subsidy-free pricing zone. Cross subsidisation occurs when prices lie outside this zone. Essential Energy has developed a marginal cost and stand-alone Cost of Supply model for this purpose. This document provides details of the methodology used, incremental cost and stand-alone cost of supplying network distribution services to customers connected to Essential Energy's network.

7.2 Network prices based on fully distributed cost principles

Network costs are largely fixed and sunk, and due to the meshed nature of electricity distribution networks, pricing must involve a substantial degree of averaging.

For these reasons, Essential Energy's approach to allocating costs to customers is primarily founded on equity considerations, where there is some degree of averaging present in the calculation of standard network prices for the majority of customers belonging to general customer classes.

Essential Energy has adopted the average or fully distributed cost approach for the allocation of the revenue requirement. Network revenue as a cost is allocated to standard customer classes based on the use of network assets, with prices averaged by customer class. It is applied to individual prices for very large customers and standard published network prices.

We believe this average allocation approach best reflects the way costs are incurred by customer classes and provides equitable and reasonably efficient outcomes.

7.3 Network customer classes

Distribution services are provided to a range of tariff or customer classes. Segregation of customers by class is commonly carried out to assess their relative impact on network costs.

7.3.1 Standard customer classes

All but the largest Essential Energy customers have network prices that are averaged for their customer class. Different customer classes have different consumption profiles and therefore impact differently on network costs. Customer classes have been established taking into consideration historical pricing structures, existing metering and the cost effectiveness of metering options and connected voltage level.

Historically, customer classes have been grouped according to end use such as residential, business, commercial, or industrial purposes. However, network costs are not necessarily driven by the end use of electricity but rather by the voltage of supply, the capacity being held in readiness for demand and the time of day that this demand occurs.

The assets required to provide network distribution services to each customer class is a major cost driver. Customer segmentation is carried out in different ways, largely dependent upon the availability of detailed cost information. It has been possible, to some degree, to segregate network costs by voltage level. Therefore, Essential Energy's customer classes vary in accordance with the voltage level at which electricity is taken from the network.

The definitions of network customer classes are detailed in our TSS and can also be found in Essential Energy's Network Price List and Explanatory Notes.

7.3.2 Site specific customer class

For large customers, Essential Energy may provide a Site Specific Customer (SSC) price which is cost reflective network pricing applicable to the location of the customer's supply point.

The SSC process is a cost allocation mechanism based on the structure of the present network using a fully distributed cost of supply analysis and is a reasonable assessment of long run incremental pricing for the individual assets through which energy is transported to the individual customer. The SSC approach fulfils the requirements for an equitable sharing of past and future costs. This price comprises an allocation of the costs associated with only those assets used by the customer. The calculation of SSC charges involves analysis of the network to which the customer is connected to determine the allocation of asset-related revenue recovery in proportion to the peak utilisation of the relevant assets. SSC prices are assessed annually to allow the application of new prices by 1 July each year.

7.4 Overview of network pricing methodology

Essential Energy has separated each network price into a DUoS price for providing distribution use of system services to distribution customers and a separate TUoS, CCF and QSS price. DUoS prices are set to recover the adjusted allowed revenue in the Undertaking for 2018-19.

The methodology adopted by Essential Energy for setting network prices is contained in the Addendum to our TSS – Explanations and Reasoning and can be viewed at:

<http://www.essentialenergy.com.au/content/tariff-structure-statement>

7.5 Network price components

Essential Energy's network prices contain the following price components, also referred to as charging parameters. These are detailed in Table 10 below.

Table 9 Network tariff structures

| Tariff | Tariff structure | Measure | Charging parameter |
|-------------------------|------------------|---------|--|
| Residential Anytime | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Fixed rate per kw/h |
| Residential Time of Use | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 7am to 9am and 5pm to 8pm on weekdays > Shoulder period is from 9am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| | Fixed | \$/day | Network access charge reflecting a fixed amount per day |

| Tariff | Tariff structure | Measure | Charging parameter |
|------------------------------------|------------------|---------|--|
| Residential Time of Use - Interval | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| Residential – Demand | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| | Demand | \$/kVA | Maximum demand charge based on the highest measured half-hour kVA demand registered in either the peak or shoulder periods during the month. |
| Business Anytime | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Fixed rate per kw/h |
| Business Time of Use | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 7am to 9am and 5pm to 8pm on weekdays > Shoulder period is from 9am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| Business Time of Use - Interval | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| Business – Demand | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| | Demand | \$/kVA | Maximum demand charge based on the highest measured half-hour kVA demand registered in either the peak or shoulder periods during the month. |
| Controlled load 1 | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Flat rate based on usage between five to nine hours overnight on weekdays and extra hours on weekends except where the load is controlled by a time clock |
| Controlled load 2 | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Flat rate based on usage between 10 to 18 hours per day on weekdays and all hours on weekends except where the load is controlled by a time clock |
| | Fixed | \$/day | Network access charge reflecting a fixed amount per day |

| Tariff | Tariff structure | Measure | Charging parameter |
|--|------------------|---------|---|
| Low voltage – Time of Use average daily demand | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| | Demand | \$/kVA | Demand charge calculated on the average daily time of use demand for peak, shoulder and off-peak periods for the month. |
| Low voltage – Time of Use three rate demand | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| | Demand | \$/kVA | Maximum demand charge based on the highest measured half-hour kVA demand registered in each of the peak, shoulder and off-peak periods during the month. |
| Low voltage – Time of Use demand alternative | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| | Demand | \$/kVA | Maximum demand charge based on the highest measured half-hour kVA demand registered in either the peak or shoulder periods during the month. |
| Transitional – Demand <i>(Runs only for five years from 1 July 2017 to 30 June 2022 for eligible customers)</i> | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| | Demand | \$/kVA | Maximum demand charge based on the highest measured half-hour kVA demand registered in each of the peak, shoulder and off-peak periods during the month. |
| High voltage – Time of Use average daily demand | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| | Demand | \$/kVA | Demand charge calculated on the average daily time of use demand for peak, shoulder and off-peak periods for the month. |
| High voltage – Time of Use monthly demand | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |

| Tariff | Tariff structure | Measure | Charging parameter |
|--------------------------------------|------------------|---------|---|
| | Demand | \$/kVA | Maximum demand charge based on the highest measured half-hour kVA demand registered in each of the peak, shoulder and off-peak periods during the month. |
| Sub-transmission – three rate demand | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |
| | Demand | \$/kVA | Maximum demand charge based on the highest measured half-hour kVA demand registered in each of the peak, shoulder and off-peak periods during the month. |
| Site specific | Various | Various | Various combinations of fully cost reflective structures |
| LV Unmetered NUOS | Fixed | \$/day | Network access charge reflecting a fixed amount per day |
| | Energy | c/kWh | Flat rate based on usage |
| LV Public Street lighting TOU NUOS | Energy | c/kWh | Peak, shoulder and off-peak rate based on energy consumed in each period <ul style="list-style-type: none"> > Peak period is from 5pm to 8pm on weekdays > Shoulder period is from 7am to 5pm and 8pm to 10pm on weekdays > Off peak period is at all other times |

Eligibility criteria for each tariff is detailed in our Price List and our Revised TSS which can be viewed at.

www.essentialenergy.com.au/content/tariff-structure-statement

7.5.1 Demand charges

Demand based prices provide the customer with a clear signal relating to the benefits of load management to improve their average load and avoid short duration load peaks. The costs recovered through the demand charge represent those that could be directly impacted by the customer's demand on the network.

The load factor is a measure of how 'peaky' a load is and therefore the nature of the demand placed on the network. Customer load factors can vary considerably from mining customers, with load factors in the range of 0.7-0.9, to irrigation loads with annual load factors less than 0.3. A load factor of 1 indicates a constant flat load, which therefore uses the network in a consistent fashion regardless of the time of day or season. The \$/kWh or per unit network charge for a customer with a low load factor would be significantly greater than for high load factor customers. Customers with typical load factors will generally find the standard demand time of use price results in a lower average network charge.

Customers' loads consume both real and reactive power and as such the maximum demand is metered in kVA to reflect the customer's power factor. Customers on a demand based price can achieve significant savings by improving their power factor to as close to unity as possible to minimise the kVA demand.

For smaller customers, the time of use energy acts as a reasonable surrogate for the demand, particularly given the majority of small customers have basic metering. However Essential Energy have introduced optional demand based tariffs for small customers from 1 July 2017 as meters will progressively change out to interval meters.

The factor which drives augmentation is the coincidental demand at different levels of the network. However, there are issues arising from attempting to pass on a coincident demand-related price signal, such as:

- > The coincident demand is dependent upon the actions of a group of customers rather than the actions of an individual

- > A coincident demand charge can only be calculated after the event, when all customer contributions are known
- > The coincident demand at different levels in the network will each have a different impact upon future costs
- > The coincident demand carries with it a significant degree of complexity in terms of incorporation into the network billing system.

For these reasons, it is more appropriate for the customer's recorded non-coincident demand to be used to determine the demand charge.

7.5.2 Energy charges (network usage charges)

Where a customer does not have a meter capable of recording demand, the metered energy consumption, either in the form of a single anytime energy rate or as a time of use energy rate, provides the only means of signalling future augmentation costs to the customer.

Energy based charges are most commonly on an anytime basis with a single rate as most domestic and small business meters presently only record consumption in this form.

The peak and shoulder components of the time of use price provide a reasonable surrogate for the signalling of the costs of demand during those time periods that drive investment in the network.

7.5.3 Network access charges (fixed charges)

The majority of Essential Energy's costs are fixed and largely unrelated to actual consumption. The fixed daily access charge recovers some of these costs, including:

- > Maintenance of assets dedicated to the customer's supply such as connection and metering assets, low voltage assets and for larger customers, the substation circuit breaker and instrument transformers used for metering
- > Customer related operation and maintenance costs such as the 24 hour/7-day control centre, emergency and technical response crews
- > Billing and account processing
- > The distribution substation and high voltage power.

The Network Access Charge does not fully recover the fixed costs of some customer classes.

7.6 Allocation of transmission network costs

Essential Energy's total revenue requirement incorporates transmission related payments. Transmission charges are a significant cost component for Essential Energy and are recovered as part of the total network charges levied on our customers.

Transmission related payments include:

- > The cost of transmission related costs for use of transmission networks owned by TransGrid, Ausgrid and Powerlink
- > Avoided TUOS payments to large embedded generators calculated in accordance with the Rules
- > Payments for network services to other distributors for inter-distributor transfers.

Transmission charges are not in a form that readily translates into network price structures. Essential Energy translates historical kilowatt demand and daily locational charges from transmission authorities into equivalent peak, shoulder and off-peak energy rates in order to allocate those charges to the network use of system tariffs. For large customers with individual prices, the individual cost of transmission is directly assigned to the customer. The balance is allocated to standard customer classes.

Essential Energy allocates transmission charges to network prices using the following principles:

- > The total TUOS allocated to network prices aligns with total expected transmission related payments to be made by Essential Energy
- > Transmission charges are allocated to network prices in a way that reflects the cost drivers present in transmission
- > The pass through of transmission charges and the structure of network prices have been aligned wherever possible by Essential Energy
- > SSC customers have transmission charges allocated in a way that preserves the location and time signals of transmission pricing as per chapter 6 of the Rules. These charges are passed through as closely as possible to reflect the way the charges are levied on Essential Energy
- > Network prices for standard customer classes have transmission charges allocated on an average basis based on consumption levels due to the difficulties associated with equitably allocating the general and common service fixed charge as a fixed network access charge and passing through location price signals which cannot be preserved when the end price is applied to many customers within the network.

7.7 Marginal and stand-alone cost allocation process

Essential Energy's cost of supply model assesses cost allocations to customer classes both on a LRMC and stand-alone basis. It is inappropriate for network distribution service charges to be below the incremental cost (or LRMC) of supply as it results in inefficient pricing signals. It is also inappropriate for charges to exceed that which the customer could pay for the stand-alone cost to supply that customer class.

The stand-alone cost of supply is the total cost that would be required to serve those customers if we were to build the network anew to meet their specific requirements. This upper bound ensures that customers in any given tariff class do not pay more as a result of the provision of services to other customers.

Marginal costs are established by assessing the marginal component of the cost pools and allocating these costs to customer classes. This process considers the usage of the distribution network and other distribution network services and the impact on future capital expenditure made by each customer class. The LRMC of the distribution network is determined by separately identifying capacity related expenditure and averaging this over a forecast change in output (the Average Incremental Cost Approach). Further details on the LRMC calculations is contained in the Addendum to our TSS.

The network price for each customer class is then compared with the stand-alone costs and LRMC to determine if any cross-subsidisation exists.

Section 8 of this report demonstrates the relationship between current network prices and LRMC and stand-alone costs over a range of consumptions in each price class. The table and graphs show that network prices lie above the long run marginal cost of supply and below the lowest cost stand-alone alternative throughout the range of consumption.

7.8 Setting of price structures and levels

Tariffs for 2018-19 are set in accordance with our TSS. The structure, number and nature of each tariff and tariff component is as provided in the TSS and Indicative NUoS Pricing Schedule,⁵⁷ which can be viewed here:

<http://www.essentialenergy.com.au/content/tariff-structure-statement>

However, the rates do vary for each tariff and tariff component to that forecast in our Revised Indicative NUoS Pricing Schedule October 2016. At that time, we forecast an average increase in NUoS for 2018-19 of around 3.2 per cent but NUoS prices will increase on average by 2.57 per cent based on the same levels of consumption.

In general, each tariff component is less than forecast due to;

- > Lower CPI of 1.95 per cent than forecast,
- > Lower charges from TransGrid for Transmission Use of System charges for the 2018-19 year than originally forecast, and
- > Handing back revenue over recovered in 2016-17 and 2017-18 for TUoS and Climate Change Fund.

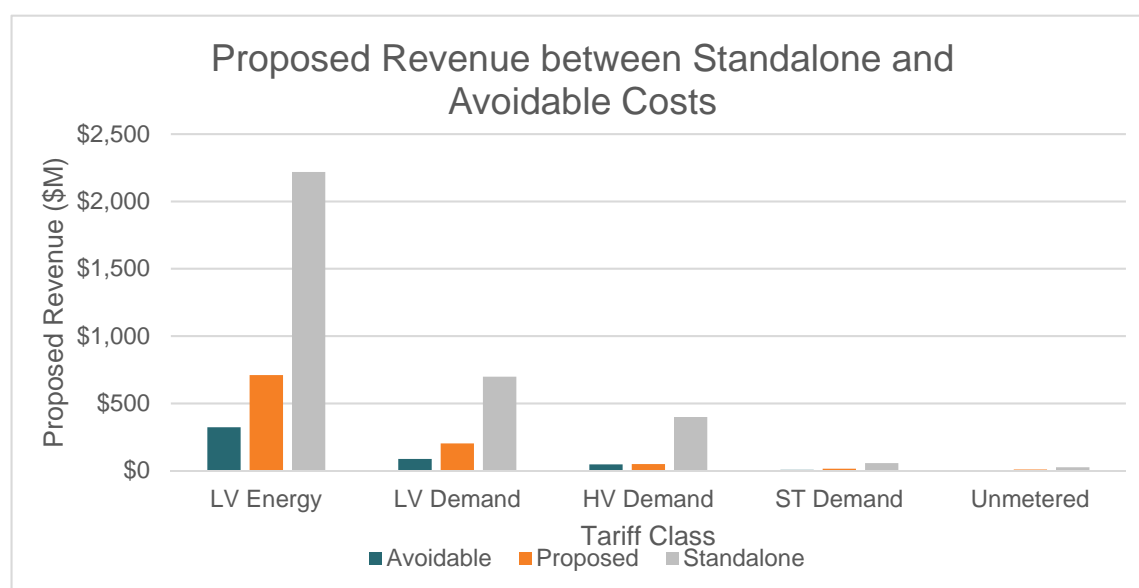
Further information on Essential Energy's network price structures for standard customer classes can be obtained from the TSS or Network Price List. The Network Price List is available on Essential Energy's website at www.essentialenergy.com.au/content/Electricity-Network-Pricing-And-Information or on request.

8 FULLY DISTRIBUTED COST COMPARISON

In accordance with Chapter 6 Part I of the Rules, Essential Energy is required to include in their pricing proposal each year a comparison of distributed costs. The proposal must show the tariff classes to apply for the relevant year and demonstrate that for each *tariff class*, the revenue expected to be recovered must lie on or between:

- > an upper bound representing the stand-alone cost of serving the retail customers who belong to that class; and
- > a lower bound representing the avoidable cost of not serving those retail customers.

The graph below shows that network prices for 2018-19 lie above the avoidable cost of supply and below the stand-alone cost for each tariff class.



9 COMPLIANCE CHECKLIST

| Rule | Requirement Relevant | Relevant Section |
|------------------|--|--------------------------|
| 6.18.2(b) | A Pricing Proposal must: | |
| 6.18.2(b)(2) | set out the proposed tariffs for each tariff class that is specified in the Distribution Network Service Provider's tariff structure statement for the relevant regulatory control period; | Appendix 1 |
| 6.18.2(b)(3) | set out, for each proposed tariff, the charging parameters and the elements of service to which each charging parameter relates; | Section 7.5 & Appendix 1 |
| 6.18.2(b)(4) | set out, for each tariff class related to standard control services, the expected weighted average revenue for the relevant regulatory year and also for the current regulatory year; | Section 4.2 |
| 6.18.2(b)(5) | set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur; | Section 5 |

| Rule | Requirement Relevant | Relevant Section |
|---------------|---|---------------------------------|
| 6.18.2(b)(6) | set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year; | Chapter 5 |
| 6.18.2(b)(6A) | set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts; | Section 4.4 Section 4.5 |
| 6.18.2(b)(6B) | describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria; | n/a |
| 6.18.2(b)(7) | demonstrate compliance with the Rules and any applicable distribution determination, including the Distribution Network Service Provider's tariff structure statement for the relevant regulatory control period; | Pricing Proposal and Appendices |
| 6.18.2(b)(7A) | demonstrate how each proposed tariff is consistent with the corresponding indicative pricing levels for the relevant regulatory year as set out in the relevant indicative pricing schedule, or explain any material differences between them; and | Appendix 5 & Section 7.8 |
| 6.18.2(b)(8) | describe the nature and extent of change from the previous regulatory year and demonstrate that the changes comply with the Rules and any applicable distribution determination. | Section 4.2 Chapter 5 |
| 6.18.2(c) | The AER must on receipt of a pricing proposal from a Distribution Network Service Provider publish the proposal. | Noted |
| 6.18.2(d) | At the same time as a Distribution Network Service Provider submits a pricing proposal under paragraph (a), the Distribution Network Service Provider must submit to the AER a revised indicative pricing schedule which sets out, for each tariff and for each of the remaining regulatory years of the regulatory control period, the indicative price levels determined in accordance with the Distribution Network Service Provider's tariff structure statement for that regulatory control period and updated so as to take into account that pricing proposal. | Appendix 5 |
| 6.18.2(e) | Where the Distribution Network Service Provider submits an annual pricing proposal, the revised indicative pricing schedule referred to in paragraph (d) must also set out, for each relevant tariff under clause 6.18.1C, the indicative price levels for that relevant tariff for each of the remaining regulatory years of the regulatory control period, updated so as to take into account that pricing proposal. | Appendix 5 |
| 6.18.5 | Pricing principles | |
| 6.18.5(e) | For each tariff class, the revenue expected to be recovered must lie on or between: | |
| 6.18.5(e)(1) | an upper bound representing the stand alone cost of serving the retail customers who belong to that class; and | Chapter 7 |
| 6.18.5(e)(2) | a lower bound representing the avoidable cost of not serving those retail customers. | Chapter 7 |
| 6.18.5(f) | Each tariff must be based on the long run marginal cost of providing the service to which it relates to the retail customers assigned to that tariff with the method of calculating such cost and the manner in which that method is applied to be determined having regard to: | Chapter 7 & TSS |
| 6.18.5(f)(1) | the costs and benefits associated with calculating, implementing and applying that method as proposed; | Chapter 7 & TSS |
| 6.18.5(f)(2) | the additional costs likely to be associated with meeting demand from retail customers that are assigned to that tariff at times of greatest utilisation of the relevant part of the distribution network; and | Chapter 7 & TSS |
| 6.18.5(f)(3) | the location of retail customers that are assigned to that tariff and the extent to which costs vary between different locations in the distribution network. | Chapter 7 & TSS |
| 6.18.5(g) | The revenue expected to be recovered from each tariff must: | |

| Rule | Requirement Relevant | Relevant Section |
|--------------|--|-------------------------|
| 6.18.5(g)(1) | reflect the Distribution Network Service Provider's total efficient costs of serving the retail customers that are assigned to that tariff; | Chapter 5 |
| 6.18.5(g)(2) | when summed with the revenue expected to be received from all other tariffs, permit the Distribution Network Service Provider to recover the expected revenue for the relevant services in accordance with the applicable distribution determination for the Distribution Network Service Provider; and | Chapter 5 |
| 6.18.5(g)(3) | comply with sub-paragraphs (1) and (2) in a way that minimises distortions to the price signals for efficient usage that would result from tariffs that comply with the pricing principle set out in paragraph (f). | Chapters 5 & 7 TSS |
| 6.18.5(h) | A Distribution Network Service Provider must consider the impact on retail customers of changes in tariffs from the previous regulatory year and may vary tariffs from those that comply with paragraphs (e) to (g) to the extent the Distribution Network Service Provider considers reasonably necessary having regard to: | Chapters 5 & 7 TSS |
| 6.18.5(h)(1) | the desirability for tariffs to comply with the pricing principles referred to in paragraphs (f) and (g), albeit after a reasonable period of transition (which may extend over more than one regulatory control period); | Chapter 5 & TSS |
| 6.18.5(h)(2) | the extent to which retail customers can choose the tariff to which they are assigned; and | Appendix 1 & TSS |
| 6.18.5(h)(3) | the extent to which retail customers are able to mitigate the impact of changes in tariffs through their usage decisions. | TSS |

A1 – Network Price List 2018-19

NUoS Price List (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy Anytime c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|--------------------------------|-------------------------------|--|-----------------------|----------------------|-------------------|-----------------------|-----------------------|----------------------|--------------------------|--------------------------|
| Residential Tariffs | | | | | | | | | | |
| BLNN2AU | | LV Residential Anytime | 0.7951 | 10.2825 | | | | | | |
| BLNT3AU | | LV Residential TOU | 0.7951 | | 13.1290 | 11.8499 | 4.3514 | | | |
| BLNT3AL | | LV Residential TOU_Interval meter | 0.7951 | | 13.6298 | 11.3968 | 4.3514 | | | |
| BLND1AR | | Small Residential - Opt in Demand | 0.7951 | | 3.9293 | 3.2979 | 2.0436 | 3.9082 | | |
| Controlled Load Tariffs | | | | | | | | | | |
| BLNC1AU | | Controlled Load 1 | 0.0889 | 2.1495 | | | | | | |
| BLNC2AU | | Controlled Load 2 | 0.0889 | 4.6175 | | | | | | |
| Export Tariffs | | | | | | | | | | |
| BLNE21AU | | Residential Anytime Export gross metered | | 0.0000 | | | | | | |
| BLNE23AU | | Residential Anytime Export net metered | | 0.0000 | | | | | | |
| BLNE20AU | | Business Anytime Export gross metered | | 0.0000 | | | | | | |
| BLNE22AU | | Business Anytime Export net metered | | 0.0000 | | | | | | |
| BLNE0AU | | Ineligible Export | | 0.0000 | | | | | | |
| BLNE26AU | | QLD Government Solar Bonus | | 0.0000 | | | | | | |
| BLNE27AU | | QLD Government Solar Bonus | | 0.0000 | | | | | | |
| Business Tariffs | | | | | | | | | | |
| BLNN1AU | | LV Small Business Anytime | 0.7951 | 14.2127 | | | | | | |
| BLNT2AU | | LV TOU <100MWh | 6.2929 | | 13.9944 | 12.6729 | 6.3828 | | | |

A1 – Network Price List 2018-19

NUoS Price List (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy All c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|---|-------------------------------|--|-----------------------|------------------|-------------------|-----------------------|-----------------------|----------------------|--------------------------|--------------------------|
| BLNT2AL | | LV Business TOU_Interval meter | 1.3984 | | 14.5175 | 12.1996 | 6.1741 | | | |
| BLND1AB | | Small Business - Opt in Demand | 1.3984 | | 5.1325 | 4.2074 | 2.5833 | 6.3508 | | |
| BLNT1AO | BLNT1SU | LV TOU <160MWh | 6.2929 | | 13.9944 | 12.6729 | 6.3828 | | | |
| BLNDTRS | | Transitional Demand | 9.6654 | | 9.9761 | 9.0400 | 4.7664 | 3.9475 | 3.5716 | 0.8593 |
| BLND3AO | | LV TOU Demand 3 Rate | 14.7242 | | 3.9485 | 3.5907 | 2.3418 | 9.8688 | 8.9289 | 2.1482 |
| BLNS1AO | | LV TOU avg daily Demand | 14.7242 | | 3.6117 | 3.2860 | 2.2207 | 10.5982 | 9.5888 | 2.4507 |
| BLND3TO | | LV TOU Demand Alternative tariff | 14.7242 | | 12.3039 | 11.1503 | 4.6461 | 11.6551 | | |
| BHND3AO | | HV TOU mthly Demand | 18.2262 | | 3.0267 | 2.7712 | 2.2597 | 8.6575 | 7.8330 | 2.3440 |
| BHNS1AO | | HV TOU avg daily Demand | 17.7154 | | 3.0110 | 2.7569 | 2.2524 | 9.1675 | 8.2944 | 2.4820 |
| BSSD3AO | | Sub Trans 3 Rate Demand | 18.0922 | | 3.7740 | 2.2770 | 1.8934 | 3.3409 | 2.3817 | 0.9494 |
| Unmetered Tariffs | | | | | | | | | | |
| BLNP1AO | BLNN3AO | LV Unmetered NUOS | 0.7055 | 15.3789 | | | | | | |
| BLNP3AO | | LV Public Street Lighting TOU NUOS | - | | 15.7440 | 14.2541 | 6.6550 | | | |
| Essential Energy Customer Specific | | | | | | | | | | |
| Customer specific prices | | Subtransmission or Inter Distributor Transfers | Various | Various | Various | Various | Various | Various | Various | Various |

A1 – Network Price List 2018-19

NUoS Price List (Excluding GST)

| Obsolete Tariff Code | Description | Network Access \$/Day | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Demand Charge \$/kVA/M | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M | Capacity Charge \$/kVA/M | Application |
|--|---------------------------------|-----------------------|-------------------|-----------------------|-----------------------|------------------------|----------------------|--------------------------|--------------------------|--------------------------|--|
| Obsolete Tariffs - Not applicable to new connections | | | | | | | | | | | |
| BLND1CO BLND1NO | LV TOU Demand 1 Rate | 18.9847 | 5.5626 | 5.0384 | 2.7209 | 15.7573 | | | | | Generally for larger business use whose consumption exceeds 100 MWh per year. The charges include a monthly maximum demand charge. The maximum demand charge is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BLND3AO. |
| BLND1SR | LV 1 Rate Demand Sth Rural | 14.7242 | 11.5170 | 10.4101 | 4.2332 | 10.4658 | | | | 3.8048 | To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO. |
| BLND1SU | LV 1 Rate Demand Sth Urban | 3.9617 | 12.9849 | 11.7381 | 5.5654 | 10.2650 | | | | 3.8096 | To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO. |
| BHND1CO | HV 1 Rate Demand Cent Urban TOU | 24.3606 | 6.0331 | 6.0331 | 2.8212 | 11.4870 | | | | | For larger business metered at HV Distribution System. The charges include a monthly maximum demand charge. The maximum demand is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BHND3AO. |
| BHND1SO BHND1SO | HV 1 Rate Demand Sth Urban | 18.1582 | 5.4774 | 5.4774 | 4.0634 | 8.2955 | | | | 3.0551 | To business premises whose consumption is connected to the HV Distribution System. New customers should be connected on BHND3AO. |

A1 – Network Price List 2018-19

NUoS Price List (Including GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy Anytime c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|--------------------------------|-------------------------------|--|-----------------------|----------------------|-------------------|-----------------------|-----------------------|----------------------|--------------------------|--------------------------|
| Residential Tariffs | | | | | | | | | | |
| BLNN2AU | | LV Residential Anytime | 0.8746 | 11.3108 | | | | | | |
| BLNT3AU | | LV Residential TOU | 0.8746 | | 14.4419 | 13.0349 | 4.7865 | | | |
| BLNT3AL | | LV Residential TOU_Interval meter | 0.8746 | | 14.9928 | 12.5365 | 4.7865 | | | |
| BLND1AR | | Small Residential - Opt in Demand | 0.8746 | | 4.3222 | 3.6277 | 2.2480 | 4.2990 | | |
| Controlled Load Tariffs | | | | | | | | | | |
| BLNC1AU | | Controlled Load 1 | 0.0978 | 2.3645 | | | | | | |
| BLNC2AU | | Controlled Load 2 | 0.0978 | 5.0793 | | | | | | |
| Export Tariffs | | | | | | | | | | |
| BLNE21AU | | Residential Anytime Export gross metered | | 0.0000 | | | | | | |
| BLNE23AU | | Residential Anytime Export net metered | | 0.0000 | | | | | | |
| BLNE20AU | | Business Anytime Export gross metered | | 0.0000 | | | | | | |
| BLNE22AU | | Business Anytime Export net metered | | 0.0000 | | | | | | |
| BLNE0AU | | Ineligible Export | | 0.0000 | | | | | | |
| BLNE26AU | | QLD Government Solar Bonus | | 0.0000 | | | | | | |
| BLNE27AU | | QLD Government Solar Bonus | | 0.0000 | | | | | | |
| Business Tariffs | | | | | | | | | | |
| BLNN1AU | | LV Small Business Anytime | 0.8746 | 15.6340 | | | | | | |
| BLNT2AU | | LV TOU <100MWh | 6.9222 | | 15.3938 | 13.9402 | 7.0211 | | | |

A1 – Network Price List 2018-19

NUoS Price List (Including GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy All c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|---|-------------------------------|--|-----------------------|------------------|-------------------|-----------------------|-----------------------|----------------------|--------------------------|--------------------------|
| BLNT2AL | | LV Business TOU_Interval meter | 6.9222 | | 15.3938 | 13.9402 | 7.0211 | | | |
| BLND1AB | | Small Business - Opt in Demand | 1.5382 | | 15.9693 | 13.4196 | 6.7915 | 6.9859 | | |
| BLNT1AO | BLNT1SU | LV TOU <160MWh | 1.5382 | | 5.6458 | 4.6281 | 2.8416 | | | |
| BLNDTRS | | Transitional Demand | 6.9222 | | 15.3938 | 13.9402 | 7.0211 | 4.3423 | 3.9288 | 0.9452 |
| BLND3AO | | LV TOU Demand 3 Rate | 10.6319 | | 10.9737 | 9.9440 | 5.2430 | 10.8557 | 9.8218 | 2.3630 |
| BLNS1AO | | LV TOU avg daily Demand | 16.1966 | | 4.3434 | 3.9498 | 2.5760 | 11.6580 | 10.5477 | 2.6958 |
| BLND3TO | | LV TOU Demand Alternative tariff | 16.1966 | | 3.9729 | 3.6146 | 2.4428 | 12.8206 | | |
| BHND3AO | | HV TOU mthly Demand | 16.1966 | | 13.5343 | 12.2653 | 5.1107 | 9.5233 | 8.6163 | 2.5784 |
| BHNS1AO | | HV TOU avg daily Demand | 20.0488 | | 3.3294 | 3.0483 | 2.4857 | 10.0843 | 9.1238 | 2.7302 |
| BSSD3AO | | Sub Trans 3 Rate Demand | 19.4869 | | 3.3121 | 3.0326 | 2.4776 | 3.6750 | 2.6199 | 1.0443 |
| Unmetered Tariffs | | | | | | | | | | |
| BLNP1AO | BLNN3AO | LV Unmetered NUOS | 0.7761 | 16.9168 | | | | | | |
| BLNP3AO | | LV Public Street Lighting TOU NUOS | - | | 17.3184 | 15.6795 | 7.3205 | | | |
| Essential Energy Customer Specific | | | | | | | | | | |
| Customer specific prices | | Subtransmission or Inter Distributor Transfers | Various | Various | Various | Various | Various | Various | Various | Various |

A1 – Network Price List 2018-19

NUoS Price List (Including GST)

| Obsolete Tariff Code | Description | Network Access \$/Day | Energy All c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Demand Charge \$/kVA/M | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M | Capacity Charge \$/kVA/M | Application |
|---|-----------------------------------|-----------------------|------------------|-------------------|-----------------------|-----------------------|------------------------|----------------------|--------------------------|--------------------------|--------------------------|---|
| Obsolete Tariffs - Not applicable to new connections | | | | | | | | | | | | |
| BLND1CO BLND1NO | LV TOU Demand 1 Rate | 20.8832 | | 6.1189 | 5.5422 | 2.9930 | 17.3330 | | | | | Generally, for larger business use whose consumption exceeds 100 MWh per year. The charges include a monthly maximum demand charge. The maximum demand charge is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BLND3AO. |
| BLND1SR | LV 1 Rate Demand Sth Rural | 16.1966 | | 12.6687 | 11.4511 | 4.6565 | 11.5124 | | | | 4.1853 | To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO. |
| BLND1SU | LV 1 Rate Demand Sth Urban | 4.3579 | | 14.2834 | 12.9119 | 6.1219 | 11.2915 | | | | 4.1906 | To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO. |
| BHND1CO | HV 1 Rate Demand Cent Urban TOU | 26.7967 | | 6.6364 | 6.6364 | 3.1033 | 12.6357 | | | | | For larger business metered at HV Distribution System. The charges include a monthly maximum demand charge. The maximum demand is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BHND3AO. |
| BHND1SO BHTD1SO | HV 1 Rate Demand Sth Urban | 19.9740 | | 6.0251 | 6.0251 | 4.4697 | 9.1251 | | | | 3.3606 | To business premises whose consumption is connected to the HV Distribution System. New customers should be connected on BHND3AO. |
| BLNE25AU | QLD Government Solar Bonus Scheme | | -44.0000 | | | | | | | | | QLD Government Solar bonus scheme rebate for eligible business customers located in Qld but connected to Essential Energy's Distribution Network. Discontinued 9 July 2012. This solar tariff has GST applied, please refer to Section 1.1 for GST application for other solar tariffs. |

A1 – Network Price List 2018-19

Price List DUOS (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy Anytime c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|--------------------------------|-------------------------------|-----------------------------------|-----------------------|----------------------|-------------------|-----------------------|-----------------------|----------------------|--------------------------|--------------------------|
| Residential Tariffs | | | | | | | | | | |
| BLNN2AU | | LV Residential Anytime | 0.7951 | 7.9624 | | | | | | |
| BLNT3AU | | LV Residential TOU | 0.7951 | | 10.0164 | 9.0624 | 2.5631 | | | |
| BLNT3AL | | LV Residential TOU_Interval meter | 0.7951 | | 10.5172 | 8.6093 | 2.5631 | | | |
| BLND1AR | | Small Residential - Opt in Demand | 0.7951 | | 0.8167 | 0.5104 | 0.2552 | 3.9082 | | |
| Controlled Load Tariffs | | | | | | | | | | |
| BLNC1AU | | Controlled Load 1 | 0.0889 | 0.3611 | | | | | | |
| BLNC2AU | | Controlled Load 2 | 0.0889 | 2.4095 | | | | | | |
| Business Tariffs | | | | | | | | | | |
| BLNN1AU | | LV Small Business Anytime | 0.7951 | 11.4727 | | | | | | |
| BLNT2AU | | LV TOU <100MWh | 6.2929 | | 10.4619 | 9.4655 | 4.1745 | | | |
| BLNT2AL | | LV Business TOU_Interval meter | 1.3984 | | 10.9849 | 8.9922 | 3.9658 | | | |
| BLND1AB | | Small Business - Opt in Demand | 1.3984 | | 1.6000 | 1.0000 | 0.3750 | 6.3508 | | |
| BLNT1AO | BLNT1SU | LV TOU <160MWh | 6.2929 | | 10.4619 | 9.4655 | 4.1745 | | | |
| BLNDTRS | | Transitional Demand | 9.6654 | | 6.5694 | 5.9437 | 2.5743 | 3.9475 | 3.5716 | 0.8593 |
| BLND3AO | | LV TOU Demand 3 Rate | 14.7242 | | 0.7307 | 0.6611 | 0.1739 | 9.8688 | 8.9289 | 2.1482 |
| BLNS1AO | | LV TOU avg daily Demand | 14.7242 | | 0.3939 | 0.3564 | 0.0528 | 10.5982 | 9.5888 | 2.4507 |
| BLND3TO | | LV TOU Demand Alternative tariff | 14.7242 | | 9.0861 | 8.2207 | 2.4782 | 11.6551 | | |
| BHND3AO | | HV TOU mthly Demand | 18.2262 | | 0.5604 | 0.5071 | 0.2610 | 8.6575 | 7.8330 | 2.3440 |
| BHNS1AO | | HV TOU avg daily Demand | 17.7154 | | 0.5447 | 0.4929 | 0.2536 | 9.1675 | 8.2944 | 2.4820 |
| BSSD3AO | | Sub Trans 3 Rate Demand | 18.0922 | | 0.1997 | 0.1151 | 0.0947 | 3.3409 | 2.3817 | 0.9494 |

A1 – Network Price List 2018-19

Price List DUOS (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy All c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|---|---------------------------------|--|---------------------------------|-------------------------------------|-------------------------------------|--------------------------------------|------------------------------------|--|--|--|
| Unmetered Tariffs | | | | | | | | | | |
| BLNP1AO | BLNN3AO | LV Unmetered NUOS | 0.7055 | 12.6570 | | | | | | |
| BLNP3AO | | LV Public Street Lighting TOU NUOS | - | | 12.2295 | 11.0648 | 4.4648 | | | |
| Essential Energy Customer Specific | | | | | | | | | | |
| Customer specific prices | | Subtransmission or Inter Distributor Transfers | Various | Various | Various | Various | Various | Various | Various | Various |
| Obsolete Tariff Code | Description | Network Access \$/Day Excluding GST | Energy Peak c/kWh Excluding GST | Energy Shoulder c/kWh Excluding GST | Energy Off-Peak c/kWh Excluding GST | Demand Charge \$/kVA/M Excluding GST | Peak Demand \$/kVA/M Excluding GST | Shoulder Demand \$/kVA/M Excluding GST | Off-Peak Demand \$/kVA/M Excluding GST | Capacity Charge \$/kVA/M Excluding GST |
| Obsolete Tariffs - Not applicable to new connections | | | | | | | | | | |
| BLND1CO BLND1NO | LV TOU Demand 1 Rate | 18.9847 | 1.7687 | 1.6003 | 0.3080 | 15.7573 | | | | |
| BLND1SR | LV 1 Rate Demand Sth Rural | 14.7242 | 7.0153 | 6.3472 | 1.7730 | 10.4658 | | | | 3.8048 |
| BLND1SU | LV 1 Rate Demand Sth Urban | 3.9617 | 8.4832 | 7.6752 | 3.1052 | 10.2650 | | | | 3.8096 |
| BHND1CO | HV 1 Rate Demand Cent Urban TOU | 24.3606 | 2.2452 | 2.2452 | 0.4681 | 11.4870 | | | | |
| BHND1SO BHND1SO | HV 1 Rate Demand Sth Urban | 18.1582 | 1.6894 | 1.6894 | 1.7103 | 8.2955 | | | | 3.0551 |

A1 – Network Price List 2018-19

Price List TUOS (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy Anytime c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|--------------------------------|-------------------------------|-----------------------------------|-----------------------|----------------------|-------------------|-----------------------|-----------------------|----------------------|--------------------------|--------------------------|
| Residential Tariffs | | | | | | | | | | |
| BLNN2AU | | LV Residential Anytime | - | 1.9792 | | | | | | |
| BLNT3AU | | LV Residential TOU | - | | 2.7717 | 2.4466 | 1.4475 | | | |
| BLNT3AL | | LV Residential TOU_Interval meter | - | | 2.7717 | 2.4466 | 1.4475 | | | |
| BLND1AR | | Small Residential - Opt in Demand | - | | 2.7717 | 2.4466 | 1.4475 | - | | |
| Controlled Load Tariffs | | | | | | | | | | |
| BLNC1AU | | Controlled Load 1 | - | 1.4475 | | | | | | |
| BLNC2AU | | Controlled Load 2 | - | 1.8670 | | | | | | |
| Business Tariffs | | | | | | | | | | |
| BLNN1AU | | LV Small Business Anytime | - | 1.9792 | | | | | | |
| BLNT2AU | | LV TOU <100MWh | - | | 2.7717 | 2.4466 | 1.4475 | | | |
| BLNT2AL | | LV Business TOU_Interval meter | - | | 2.7717 | 2.4466 | 1.4475 | | | |
| BLND1AB | | Small Business - Opt in Demand | - | | 2.7717 | 2.4466 | 1.4475 | - | | |
| BLNT1AO | BLNT1SU | LV TOU <160MWh | - | | 2.7717 | 2.4466 | 1.4475 | | | |
| BLNDTRS | | Transitional Demand | - | | 2.6458 | 2.3355 | 1.4313 | - | - | - |
| BLND3AO | | LV TOU Demand 3 Rate | - | | 2.4570 | 2.1688 | 1.4071 | - | - | - |
| BLNS1AO | | LV TOU avg daily Demand | - | | 2.4570 | 2.1688 | 1.4071 | - | - | - |
| BLND3TO | | LV TOU Demand Alternative tariff | - | | 2.4570 | 2.1688 | 1.4071 | - | | |
| BHND3AO | | HV TOU mthly Demand | - | | 1.7235 | 1.5213 | 1.2559 | - | - | - |
| BHNS1AO | | HV TOU avg daily Demand | - | | 1.7235 | 1.5213 | 1.2559 | - | - | - |
| BSSD3AO | | Sub Trans 3 Rate Demand | - | | 3.3763 | 1.9639 | 1.6007 | - | - | - |

A1 – Network Price List 2018-19

Price List TUOS (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy All c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|---|---------------------------------|--|---------------------------------|-------------------------------------|-------------------------------------|--------------------------------------|------------------------------------|--|--|--|
| Unmetered Tariffs | | | | | | | | | | |
| BLNP1AO | BLNN3AO | LV Unmetered NUOS | - | 1.9792 | | | | | | |
| BLNP3AO | | LV Public Street Lighting TOU NUOS | - | | 2.7717 | 2.4466 | 1.4475 | | | |
| Essential Energy Customer Specific | | | | | | | | | | |
| Customer specific prices | | Subtransmission or Inter Distributor Transfers | Various | Various | Various | Various | Various | Various | Various | Various |
| Obsolete Tariff Code | Description | Network Access \$/Day Excluding GST | Energy Peak c/kWh Excluding GST | Energy Shoulder c/kWh Excluding GST | Energy Off-Peak c/kWh Excluding GST | Demand Charge \$/kVA/M Excluding GST | Peak Demand \$/kVA/M Excluding GST | Shoulder Demand \$/kVA/M Excluding GST | Off-Peak Demand \$/kVA/M Excluding GST | Capacity Charge \$/kVA/M Excluding GST |
| Obsolete Tariffs - Not applicable to new connections | | | | | | | | | | |
| BLND1CO BLND1NO | LV TOU Demand 1 Rate | - | 3.0331 | 2.6773 | 1.6521 | - | | | | |
| BLND1SR | LV 1 Rate Demand Sth Rural | - | 3.7409 | 3.3020 | 1.6994 | - | | | | - |
| BLND1SU | LV 1 Rate Demand Sth Urban | - | 3.7409 | 3.3020 | 1.6994 | - | | | | - |
| BHND1CO | HV 1 Rate Demand Cent Urban TOU | - | 3.0451 | 3.0451 | 1.6103 | - | | | | |
| BHND1SO BHND1SO | HV 1 Rate Demand Sth Urban | - | 3.0451 | 3.0451 | 1.6103 | - | | | | - |

A1 – Network Price List 2018-19

Price List CCF Component (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy Anytime c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|--------------------------------|-------------------------------|-----------------------------------|-----------------------|----------------------|-------------------|-----------------------|-----------------------|----------------------|--------------------------|--------------------------|
| Residential Tariffs | | | | | | | | | | |
| BLNN2AU | | LV Residential Anytime | - | 0.3228 | | | | | | |
| BLNT3AU | | LV Residential TOU | - | | 0.3228 | 0.3228 | 0.3228 | | | |
| BLNT3AL | | LV Residential TOU_Interval meter | - | | 0.3228 | 0.3228 | 0.3228 | | | |
| BLND1AR | | Small Residential - Opt in Demand | - | | 0.3228 | 0.3228 | 0.3228 | - | | |
| Controlled Load Tariffs | | | | | | | | | | |
| BLNC1AU | | Controlled Load 1 | - | 0.3228 | | | | | | |
| BLNC2AU | | Controlled Load 2 | - | 0.3228 | | | | | | |
| Business Tariffs | | | | | | | | | | |
| BLNN1AU | | LV Small Business Anytime | - | 0.7428 | | | | | | |
| BLNT2AU | | LV TOU <100MWh | - | | 0.7428 | 0.7428 | 0.7428 | | | |
| BLNT2AL | | LV Business TOU_Interval meter | - | | 0.7428 | 0.7428 | 0.7428 | | | |
| BLND1AB | | Small Business - Opt in Demand | - | | 0.7428 | 0.7428 | 0.7428 | - | | |
| BLNT1AO | BLNT1SU | LV TOU <160MWh | - | | 0.7428 | 0.7428 | 0.7428 | | | |
| BLNDTRS | | Transitional Demand | - | | 0.7428 | 0.7428 | 0.7428 | - | - | - |
| BLND3AO | | LV TOU Demand 3 Rate | - | | 0.7428 | 0.7428 | 0.7428 | - | - | - |
| BLNS1AO | | LV TOU avg daily Demand | - | | 0.7428 | 0.7428 | 0.7428 | - | - | - |
| BLND3TO | | LV TOU Demand Alternative tariff | - | | 0.7428 | 0.7428 | 0.7428 | - | | |
| BHND3AO | | HV TOU mthly Demand | - | | 0.7428 | 0.7428 | 0.7428 | - | - | - |
| BHNS1AO | | HV TOU avg daily Demand | - | | 0.7428 | 0.7428 | 0.7428 | - | - | - |
| BSSD3AO | | Sub Trans 3 Rate Demand | - | | 0.1980 | 0.1980 | 0.1980 | - | - | - |

A1 – Network Price List 2018-19

Price List CCF Component (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy All c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|---|---------------------------------|--|---------------------------------|-------------------------------------|-------------------------------------|--------------------------------------|------------------------------------|--|--|--|
| Unmetered Tariffs | | | | | | | | | | |
| BLNP1AO | BLNN3AO | LV Unmetered NUOS | - | 0.7428 | | | | | | |
| BLNP3AO | | LV Public Street Lighting TOU NUOS | - | | 0.7428 | 0.7428 | 0.7428 | | | |
| Essential Energy Customer Specific | | | | | | | | | | |
| Customer specific prices | | Subtransmission or Inter Distributor Transfers | Various | Various | Various | Various | Various | Various | Various | Various |
| Obsolete Tariff Code | Description | Network Access \$/Day Excluding GST | Energy Peak c/kWh Excluding GST | Energy Shoulder c/kWh Excluding GST | Energy Off-Peak c/kWh Excluding GST | Demand Charge \$/kVA/M Excluding GST | Peak Demand \$/kVA/M Excluding GST | Shoulder Demand \$/kVA/M Excluding GST | Off-Peak Demand \$/kVA/M Excluding GST | Capacity Charge \$/kVA/M Excluding GST |
| Obsolete Tariffs - Not applicable to new connections | | | | | | | | | | |
| BLND1CO BLND1NO | LV TOU Demand 1 Rate | - | 0.7428 | 0.7428 | 0.7428 | - | | | | |
| BLND1SR | LV 1 Rate Demand Sth Rural | - | 0.7428 | 0.7428 | 0.7428 | - | | | | - |
| BLND1SU | LV 1 Rate Demand Sth Urban | - | 0.7428 | 0.7428 | 0.7428 | - | | | | - |
| BHND1CO | HV 1 Rate Demand Cent Urban TOU | - | 0.7428 | 0.7428 | 0.7428 | - | | | | |
| BHND1SO BHND1SO | HV 1 Rate Demand Sth Urban | - | 0.7428 | 0.7428 | 0.7428 | - | | | | - |

A1 – Network Price List 2018-19

Price List QSS (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy Anytime c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|--------------------------------|-------------------------------|-----------------------------------|-----------------------|----------------------|-------------------|-----------------------|-----------------------|----------------------|--------------------------|--------------------------|
| Residential Tariffs | | | | | | | | | | |
| BLNN2AU | | LV Residential Anytime | - | 0.0180 | | | | | | |
| BLNT3AU | | LV Residential TOU | - | | 0.0180 | 0.0180 | 0.0180 | | | |
| BLNT3AL | | LV Residential TOU_Interval meter | - | | 0.0180 | 0.0180 | 0.0180 | | | |
| BLND1AR | | Small Residential - Opt in Demand | - | | 0.0180 | 0.0180 | 0.0180 | - | | |
| Controlled Load Tariffs | | | | | | | | | | |
| BLNC1AU | | Controlled Load 1 | - | 0.0180 | | | | | | |
| BLNC2AU | | Controlled Load 2 | - | 0.0180 | | | | | | |
| Business Tariffs | | | | | | | | | | |
| BLNN1AU | | LV Small Business Anytime | - | 0.0180 | | | | | | |
| BLNT2AU | | LV TOU <100MWh | - | | 0.0180 | 0.0180 | 0.0180 | | | |
| BLNT2AL | | LV Business TOU_Interval meter | - | | 0.0180 | 0.0180 | 0.0180 | | | |
| BLND1AB | | Small Business - Opt in Demand | - | | 0.0180 | 0.0180 | 0.0180 | - | | |
| BLNT1AO | BLNT1SU | LV TOU <160MWh | - | | 0.0180 | 0.0180 | 0.0180 | | | |
| BLNDTRS | | Transitional Demand | - | | 0.0180 | 0.0180 | 0.0180 | - | - | - |
| BLND3AO | | LV TOU Demand 3 Rate | - | | 0.0180 | 0.0180 | 0.0180 | - | - | - |
| BLNS1AO | | LV TOU avg daily Demand | - | | 0.0180 | 0.0180 | 0.0180 | - | - | - |
| BLND3TO | | LV TOU Demand Alternative tariff | - | | 0.0180 | 0.0180 | 0.0180 | - | | |
| BHND3AO | | HV TOU mthly Demand | - | | - | - | - | - | - | - |
| BHNS1AO | | HV TOU avg daily Demand | - | | - | - | - | - | - | - |
| BSSD3AO | | Sub Trans 3 Rate Demand | - | | - | - | - | - | - | - |

A1 – Network Price List 2018-19

Price List QSS (Excluding GST)

| Tariff Code | Obsolete tariffs on same rate | Description | Network Access \$/Day | Energy All c/kWh | Energy Peak c/kWh | Energy Shoulder c/kWh | Energy Off-Peak c/kWh | Peak Demand \$/kVA/M | Shoulder Demand \$/kVA/M | Off-Peak Demand \$/kVA/M |
|---|---------------------------------|--|---------------------------------|-------------------------------------|-------------------------------------|--------------------------------------|------------------------------------|--|--|--|
| Unmetered Tariffs | | | | | | | | | | |
| BLNP1AO | BLNN3AO | LV Unmetered NUOS | - | - | | | | | | |
| BLNP3AO | | LV Public Street Lighting TOU NUOS | - | | - | - | - | | | |
| Essential Energy Customer Specific | | | | | | | | | | |
| Customer specific prices | | Subtransmission or Inter Distributor Transfers | Various | Various | Various | Various | Various | Various | Various | Various |
| Obsolete Tariff Code | Description | Network Access \$/Day Excluding GST | Energy Peak c/kWh Excluding GST | Energy Shoulder c/kWh Excluding GST | Energy Off-Peak c/kWh Excluding GST | Demand Charge \$/kVA/M Excluding GST | Peak Demand \$/kVA/M Excluding GST | Shoulder Demand \$/kVA/M Excluding GST | Off-Peak Demand \$/kVA/M Excluding GST | Capacity Charge \$/kVA/M Excluding GST |
| Obsolete Tariffs - Not applicable to new connections | | | | | | | | | | |
| BLND1CO BLND1NO | LV TOU Demand 1 Rate | - | 0.0180 | 0.0180 | 0.0180 | - | | | | |
| BLND1SR | LV 1 Rate Demand Sth Rural | - | 0.0180 | 0.0180 | 0.0180 | - | | | | - |
| BLND1SU | LV 1 Rate Demand Sth Urban | - | 0.0180 | 0.0180 | 0.0180 | - | | | | - |
| BHND1CO | HV 1 Rate Demand Cent Urban TOU | - | - | - | - | - | | | | |
| BHND1SO BHTD1SO | HV 1 Rate Demand Sth Urban | - | - | - | - | - | | | | - |

A1 – Network Price List 2018-19

Explanatory Notes

| Tariff | Explanation |
|--|---|
| BLNN2AU LV Residential Anytime | Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year. |
| BLNT3AU LV Residential TOU | Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year and they have a TOU capable meter. |
| BLNT3AL LV Residential TOU_Interval meter | Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year and they have an Interval capable meter. |
| BLND1AR Small Residential - Opt in Demand | Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year and they have an Interval capable meter. |
| BLNC1AU Controlled Load 1 | To all residential and business premises where the premise has another primary metering point present at the same metering point as the secondary load and the load is remotely controlled. Applicable to loads such as water heating, swimming pool pumps etc. Loads must be permanently connected or on a dedicated power circuit with indicators to show when supply is available. Supply will be made available for 5 to 9 hours overnight on weekdays and extra hours on weekends except where the load is controlled by a time clock. Note: This tariff is not available for the top boost element of a two element water heater for new connections. |
| BLNC2AU Controlled Load 2 | To all residential and business premises where the premise has another primary metering point present and at the same metering point as the secondary load and the load is remotely controlled. Applicable to loads such as water heating, swimming pool pumps, heat pumps etc. Loads must be permanently connected or on a dedicated power circuit with indicators to show when supply is available. Supply will be made available for 10 to 18 hours per day on weekdays and all hours on weekends except where the load is controlled by a time clock. |
| BLNE21AU Anytime Export Gross metered | Residential premises with a gross metered export tariff and no rebate applicable |
| BLNE23AU Anytime Export Net metered | Residential premises with a net metered export tariff and no rebate applicable |
| BLNE20AU Anytime Export Gross metered | Business premises with a gross metered export tariff and no rebate applicable |
| BLNE22AU Anytime Export Net metered | Business premises with a net metered export tariff and no rebate applicable |
| BLNE0AU Ineligible Export | Where application to connect to grid has not yet been approved. |
| BLNE26AU QLD Government Solar Bonus | QLD Government Solar bonus scheme for eligible residential customers located in Qld but connected to Essential Energy's Distribution Network. |

A1 – Network Price List 2018-19

| Tariff | Explanation |
|---|---|
| BLNE27AU QLD Government Solar Bonus | QLD Government Solar bonus scheme for eligible business customers located in Qld but connected to Essential Energy's Distribution Network. |
| BLNN1AU LV Small Business Anytime | Business premises whose consumption does not exceed 100 MWh per year. |
| BLNT2AU LV TOU <100MWh | Business premises whose consumption does not exceed 100 MWh per year and they have a TOU capable meter. |
| BLNT2AL LV Business TOU_Interval meter | Business premises whose consumption does not exceed 100 MWh per year and they have an Interval capable meter. |
| BLND1AB Small Business - Opt in Demand | Business premises whose consumption does not exceed 100 MWh per year and they have an Interval capable meter. |
| BLNT1AO LV TOU <160MWh | Only available to business premises whose consumption does not exceed 160 MWh per year. |
| BLNDTRS Transitional Demand | <p>Eligible customers will be automatically assigned to this tariff by Essential Energy and it is not available by request. This tariff is for customers that have been identified on an Anytime tariff or Time-of-Use tariff but do not meet the associated eligibility requirements for those tariffs.</p> <p>Applies from 1 July 2017 and will be assigned to customers who would otherwise be worse off from being moved to the applicable Demand tariff at that date. The tariff will transition over 5 years to the rate of BLND3AO</p> <ol style="list-style-type: none"> 1. Low voltage connection 2. Premises where consumption exceeds 160 MWh per year 3. Interval capable meter |
| BLND3AO LV TOU Demand 3 Rate | Business premises whose consumption exceeds 160MWh per year and connected to the LV Distribution System. |
| BLNS1AO LV TOU Avg daily Demand | <p>Available to customers who have a monthly load factor greater than 60% for at least 4 of the most recent 12 months coinciding with a minimum on season anytime monthly demand of 1500 kVA. This is intended for customers with a seasonal demand. Demand Charges will be calculated as follows:</p> <ol style="list-style-type: none"> 1. The daily kVA maximum demand in each of the Peak, Shoulder and Off Peak periods will be metered for each day of the month. 2. The metered kVA Demand for each day of the Peak, Shoulder and Off-Peak periods will be summed for the month and divided by the number of days in the month when the load occurs. This means that Peak and Shoulder Demand will be divided by the number of week days, and Off Peak Demand by the total number of days. 3. The average TOU Demand calculated above will be multiplied by the TOU Demand rates. 4. No adjustments to billable demand shall be made for pre-season "test runs". |
| BLND3TO LV TOU Demand Alternative Tariff | The Demand Charge is based on the highest measured half-hour kVA demand registered in either the peak or shoulder periods during the month. |

A1 – Network Price List 2018-19

| Tariff | Explanation |
|---|---|
| BHND3AO HV TOU Mthly Demand | Business premises whose consumption is connected to the HV Distribution System and metered at HV. |
| BHNS1AO HV TOU Avg daily Demand | Business premises whose consumption is connected to the HV Distribution System and metered at HV. Available to customers who have a monthly load factor greater than 60% for at least 4 of the most recent 12 months coinciding with a minimum on season anytime monthly demand of 1500 kVA. (The minimum demand and load factor requirements will be waived where a generator supports a substantial part of the load on the load side of the meter.) This is intended for customers with a seasonal demand. Demand Charges will be calculated as follows: 1. The daily kVA maximum demand in each of the Peak, Shoulder and Off Peak periods will be metered for each day of the month. 2. The metered kVA Demand for each day of the Peak, Shoulder and Off-Peak periods will be summed for the month and divided by the number of days in the month when the load occurs. This means that Peak and Shoulder Demand will be divided by the number of week days. Off Peak Demand by the total number of days. 3. The average TOU Demand calculated above will be multiplied by the TOU Demand rates. 4. No adjustments to billable demand shall be made for pre-season "test runs". |
| BSSD3AO Sub Trans 3 Rate Demand | Applicable to connections at a subtransmission voltage as defined by Essential Energy. Please note that this tariff is not applicable for connection to dual purpose subtransmission/distribution circuits |
| BLNP1AO LV Unmetered NUOS | Refer to Unmetered Supply section 2 Definitions. All new unmetered supply connections will have this tariff applied. |
| BLNP3AO LV Public Street Lighting TOU NUOS | Refer to Unmetered Supply section 2 Definitions. All new public street lighting connections will have this tariff applied. |
| Customer specific prices | Refer Explanatory Notes 1.7 Customer Specific (cost reflective network prices) |

A2 – Public Lighting Price List 2018-19

Public Lighting Price List

| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| FLU0010-ST-0990-001-B | 1 | STEEL POLE | 1 | \$123.8686 |
| FLU0050-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$61.6870 |
| FLU0050-ST-0740-001-B | 1 | SHARED OR NO POLE | 2 | \$66.0250 |
| FLU0060-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$60.6962 |
| FLU0060-ST-0810-001-B | 1 | WOOD POLE | 1 | \$101.9998 |
| FLU0060-ST-0990-001-B | 1 | STEEL POLE | 1 | \$123.0685 |
| FLU0080-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$60.1483 |
| FLU0100-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$61.4095 |
| FLU0130-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$59.9249 |
| FLU0130-ST-0740-001-B | 1 | SHARED OR NO POLE | 2 | \$64.2629 |
| FLU0130-ST-0810-001-B | 1 | WOOD POLE | 1 | \$101.2285 |
| FLU0130-ST-0990-001-B | 1 | STEEL POLE | 1 | \$122.2973 |
| FLU0130-ST-1000-001-B | 1 | STEEL POLE | 2 | \$113.1199 |
| FLU0140-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$58.1461 |
| FLU0140-ST-0810-001-B | 1 | WOOD POLE | 1 | \$99.4496 |
| FLU0190-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$68.1892 |
| FLU0240-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$69.5520 |
| FLU0350-ST-1620-001-B | 1 | SHARED OR NO POLE | 1 | \$98.7377 |
| HPS0010-ST-0040-001-B | 1 | SHARED OR NO POLE | 1 | \$116.2212 |
| HPS0010-ST-0360-001-B | 1 | STEEL POLE | 1 | \$178.5935 |
| HPS0010-TA-0090-001-B | 1 | SHARED OR NO POLE | 1 | \$122.5656 |
| HPS0010-TA-0140-001-B | 1 | WOOD POLE | 1 | \$163.8692 |
| HPS0010-TA-0170-001-B | 1 | STEEL POLE | 1 | \$184.9462 |
| HPS0010-TA-1210-001-B | 1 | WOOD POLE | 2 | \$154.9139 |
| HPS0020-ST-0040-001-B | 1 | SHARED OR NO POLE | 1 | \$122.5799 |
| HPS0020-ST-0350-001-B | 1 | WOOD POLE | 1 | \$163.8835 |
| HPS0020-ST-0360-001-B | 1 | STEEL POLE | 1 | \$184.9522 |
| HPS0020-ST-0730-001-B | 1 | STEEL POLE | 2 | \$176.5785 |
| HPS0020-ST-0750-001-B | 1 | SHARED OR NO POLE | 3 | \$132.8548 |
| HPS0020-ST-0890-001-B | 1 | SHARED OR NO POLE | 2 | \$127.7132 |
| HPS0020-ST-0910-001-B | 1 | WOOD POLE | 2 | \$154.2217 |
| HPS0020-TA-0090-001-B | 1 | SHARED OR NO POLE | 1 | \$122.2811 |
| HPS0020-TA-0140-001-B | 1 | WOOD POLE | 1 | \$163.5847 |
| HPS0020-TA-0170-001-B | 1 | STEEL POLE | 1 | \$184.6617 |
| HPS0070-ST-0040-001-B | 1 | SHARED OR NO POLE | 1 | \$122.5799 |
| HPS0090-ST-0050-001-B | 1 | SHARED OR NO POLE | 1 | \$196.3641 |

A2 – Public Lighting Price List 2018-19

| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0090-ST-0220-001-B | 1 | WOOD POLE | 1 | \$237.6677 |
| HPS0090-ST-0310-001-B | 1 | STEEL POLE | 1 | \$253.0032 |
| HPS0090-ST-0690-001-B | 1 | STEEL POLE | 2 | \$247.6947 |
| HPS0090-ST-0710-001-B | 1 | STEEL POLE | 3 | \$251.3883 |
| HPS0090-ST-0980-001-B | 1 | WOOD POLE | 2 | \$231.0712 |
| HPS0090-ST-1010-001-B | 1 | SHARED OR NO POLE | 2 | \$204.5710 |
| HPS0090-ST-1360-001-B | 1 | R/BOUT COLUMN | 3 | \$290.4219 |
| HPS0090-TA-0050-001-B | 1 | SHARED OR NO POLE | 1 | \$175.7831 |
| HPS0090-TA-0220-001-B | 1 | WOOD POLE | 1 | \$217.0866 |
| HPS0090-TA-0310-001-B | 1 | STEEL POLE | 1 | \$232.4304 |
| HPS0090-TA-0690-001-B | 1 | STEEL POLE | 2 | \$227.1137 |
| HPS0090-TA-1010-001-B | 1 | SHARED OR NO POLE | 2 | \$183.9900 |
| HPS0090-TA-1370-001-B | 1 | R/BOUT COLUMN | 4 | \$275.7869 |
| HPS0100-ST-0230-001-B | 1 | WOOD POLE | 1 | \$223.3436 |
| HPS0100-ST-0430-001-B | 1 | STEEL POLE | 3 | \$237.2278 |
| HPS0100-ST-0610-001-B | 1 | SHARED OR NO POLE | 1 | \$185.3462 |
| HPS0100-ST-1070-001-B | 1 | WOOD POLE | 1 | \$226.6498 |
| HPS0110-ST-0060-001-B | 1 | SHARED OR NO POLE | 1 | \$198.4168 |
| HPS0110-ST-0230-001-B | 1 | WOOD POLE | 1 | \$239.7204 |
| HPS0110-ST-0320-001-B | 1 | STEEL POLE | 1 | \$255.0559 |
| HPS0110-ST-0390-001-B | 1 | STEEL POLE | 2 | \$249.8293 |
| HPS0110-ST-0470-001-B | 1 | STEEL POLE | 4 | \$259.6326 |
| HPS0110-ST-0550-001-B | 1 | R/BOUT COLUMN | 3 | \$292.6383 |
| HPS0110-ST-0590-001-B | 1 | R/BOUT COLUMN | 4 | \$298.6745 |
| HPS0110-ST-0610-001-B | 1 | SHARED OR NO POLE | 1 | \$201.7230 |
| HPS0110-ST-0760-001-B | 1 | WOOD POLE | 2 | \$233.2058 |
| HPS0110-ST-0930-001-B | 1 | WOOD POLE | 3 | \$236.5628 |
| HPS0110-ST-0960-001-B | 1 | SHARED OR NO POLE | 2 | \$206.6973 |
| HPS0110-ST-1070-001-B | 1 | WOOD POLE | 1 | \$243.0266 |
| HPS0110-ST-1120-001-B | 1 | STEEL POLE | 1 | \$258.3621 |
| HPS0110-ST-1160-001-B | 1 | WOOD POLE | 2 | \$239.8182 |
| HPS0110-ST-1450-001-B | 1 | R/BOUT COLUMN | 4 | \$311.8827 |
| HPS0110-TA-0060-001-B | 1 | SHARED OR NO POLE | 1 | \$180.3366 |
| HPS0110-TA-0230-001-B | 1 | WOOD POLE | 1 | \$221.6402 |
| HPS0110-TA-0320-001-B | 1 | STEEL POLE | 1 | \$236.9757 |
| HPS0110-TA-0390-001-B | 1 | STEEL POLE | 2 | \$231.7491 |
| HPS0110-TA-0590-001-B | 1 | R/BOUT COLUMN | 4 | \$280.5942 |

A2 – Public Lighting Price List 2018-19

| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0110-TA-0960-001-B | 1 | SHARED OR NO POLE | 2 | \$188.6170 |
| HPS0110-TA-1120-001-B | 1 | STEEL POLE | 1 | \$240.2819 |
| HPS0110-TA-1450-001-B | 1 | R/BOUT COLUMN | 4 | \$293.8025 |
| HPS0140-ST-0070-001-B | 1 | SHARED OR NO POLE | 1 | \$185.3858 |
| HPS0140-ST-0330-001-B | 1 | STEEL POLE | 1 | \$242.0249 |
| HPS0140-ST-0400-001-B | 1 | STEEL POLE | 2 | \$239.1661 |
| HPS0140-ST-1030-001-B | 1 | SHARED OR NO POLE | 2 | \$196.0340 |
| HPS0160-ST-0070-001-B | 1 | SHARED OR NO POLE | 1 | \$198.3163 |
| HPS0160-ST-0240-001-B | 1 | WOOD POLE | 1 | \$239.6198 |
| HPS0160-ST-0330-001-B | 1 | STEEL POLE | 1 | \$254.9553 |
| HPS0160-ST-0620-001-B | 1 | SHARED OR NO POLE | 1 | \$197.4516 |
| HPS0160-ST-0770-001-B | 1 | WOOD POLE | 2 | \$235.4813 |
| HPS0170-ST-0070-001-B | 1 | SHARED OR NO POLE | 1 | \$205.8103 |
| HPS0170-ST-0240-001-B | 1 | WOOD POLE | 1 | \$247.1138 |
| HPS0170-ST-0330-001-B | 1 | STEEL POLE | 1 | \$262.4493 |
| HPS0170-ST-0400-001-B | 1 | STEEL POLE | 2 | \$259.5905 |
| HPS0170-ST-0600-001-B | 1 | R/BOUT COLUMN | 4 | \$313.1795 |
| HPS0170-ST-0620-001-B | 1 | SHARED OR NO POLE | 1 | \$204.9456 |
| HPS0170-ST-0660-001-B | 1 | SHARED OR NO POLE | 2 | \$214.7375 |
| HPS0170-ST-0770-001-B | 1 | WOOD POLE | 2 | \$242.9753 |
| HPS0170-ST-0900-001-B | 1 | WOOD POLE | 2 | \$247.9715 |
| HPS0170-ST-1030-001-B | 1 | SHARED OR NO POLE | 2 | \$216.4667 |
| HPS0170-ST-1080-001-B | 1 | WOOD POLE | 1 | \$230.3660 |
| HPS0170-ST-1130-001-B | 1 | STEEL POLE | 2 | \$264.5867 |
| HPS0170-ST-1170-001-B | 1 | STEEL POLE | 1 | \$264.9474 |
| HPS0170-ST-1250-001-B | 1 | WOOD POLE | 3 | \$256.1944 |
| HPS0170-TA-0070-001-B | 1 | SHARED OR NO POLE | 1 | \$192.9043 |
| HPS0170-TA-0240-001-B | 1 | WOOD POLE | 1 | \$234.2079 |
| HPS0170-TA-0330-001-B | 1 | STEEL POLE | 1 | \$249.5516 |
| HPS0170-TA-0400-001-B | 1 | STEEL POLE | 2 | \$246.6928 |
| HPS0170-TA-0600-001-B | 1 | R/BOUT COLUMN | 4 | \$300.2818 |
| HPS0170-TA-1080-001-B | 1 | WOOD POLE | 1 | \$217.4600 |
| HPS0180-ST-0860-001-B | 1 | R/BOUT COLUMN | 3 | \$333.4553 |
| HPS0180-ST-0870-001-B | 1 | R/BOUT COLUMN | 4 | \$344.3574 |
| HPS0180-ST-1490-001-B | 1 | R/BOUT COLUMN | 2 | \$324.8058 |
| HPS0250-ST-0120-001-B | 1 | SHARED OR NO POLE | 1 | \$74.8925 |
| HPS0250-ST-0840-001-B | 1 | R/BOUT COLUMN | 3 | \$165.3760 |

A2 – Public Lighting Price List 2018-19

| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0250-ST-0850-001-B | 1 | R/BOUT COLUMN | 2 | \$156.7265 |
| HPS0250-ST-1050-001-B | 1 | R/BOUT COLUMN | 4 | \$176.2780 |
| INC0030-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$35.6882 |
| INC0040-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$35.6882 |
| INC0050-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$35.6882 |
| INC0100-ST-0810-001-B | 1 | WOOD POLE | 1 | \$34.3128 |
| INC0100-ST-0990-001-B | 1 | STEEL POLE | 1 | \$55.3816 |
| LPS0030-ST-0040-001-B | 1 | SHARED OR NO POLE | 1 | \$127.7932 |
| LPS0030-ST-0350-001-B | 1 | WOOD POLE | 1 | \$169.0968 |
| LPS0030-ST-0360-001-B | 1 | STEEL POLE | 1 | \$190.1738 |
| LPS0030-ST-0890-001-B | 1 | SHARED OR NO POLE | 2 | \$132.9265 |
| LPS0040-ST-0050-001-B | 1 | SHARED OR NO POLE | 1 | \$139.4494 |
| LPS0040-ST-0220-001-B | 1 | WOOD POLE | 1 | \$180.7530 |
| LPS0040-ST-0310-001-B | 1 | STEEL POLE | 1 | \$196.0885 |
| LPS0050-ST-0060-001-B | 1 | SHARED OR NO POLE | 1 | \$142.3487 |
| LPS0050-ST-0230-001-B | 1 | WOOD POLE | 1 | \$183.6523 |
| LPS0050-ST-0320-001-B | 1 | STEEL POLE | 1 | \$198.9878 |
| LPS0060-ST-0060-001-B | 1 | SHARED OR NO POLE | 1 | \$204.6402 |
| MHR0060-ST-0060-001-B | 1 | SHARED OR NO POLE | 1 | \$138.6897 |
| MHR0060-ST-0320-001-B | 1 | STEEL POLE | 1 | \$195.3288 |
| MHR0060-ST-0610-001-B | 1 | SHARED OR NO POLE | 1 | \$141.9959 |
| MHR0060-ST-1070-001-B | 1 | WOOD POLE | 1 | \$183.2995 |
| MHR0060-ST-1120-001-B | 1 | STEEL POLE | 1 | \$198.6350 |
| MHR0070-ST-0060-001-B | 1 | SHARED OR NO POLE | 1 | \$135.7826 |
| MHR0070-ST-0320-001-B | 1 | STEEL POLE | 1 | \$192.4216 |
| MHR0070-ST-0620-001-B | 1 | SHARED OR NO POLE | 1 | \$137.2857 |
| MHR0070-ST-1080-001-B | 1 | WOOD POLE | 1 | \$162.7061 |
| MHR0070-ST-1130-001-B | 1 | STEEL POLE | 2 | \$196.9351 |
| MHR0070-ST-1170-001-B | 1 | STEEL POLE | 1 | \$197.2958 |
| MVA0010-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$82.9904 |
| MVA0010-ST-0740-001-B | 1 | SHARED OR NO POLE | 2 | \$87.3283 |
| MVA0010-ST-0810-001-B | 1 | WOOD POLE | 1 | \$124.2939 |
| MVA0010-ST-0990-001-B | 1 | STEEL POLE | 1 | \$145.3627 |
| MVA0020-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$82.7268 |
| MVA0020-ST-0740-001-B | 1 | SHARED OR NO POLE | 2 | \$87.0647 |
| MVA0020-ST-0810-001-B | 1 | WOOD POLE | 1 | \$124.0304 |
| MVA0020-ST-0990-001-B | 1 | STEEL POLE | 1 | \$145.1074 |

A2 – Public Lighting Price List 2018-19

| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| MVA0020-ST-1000-001-B | 1 | STEEL POLE | 2 | \$135.9217 |
| MVA0020-ST-1260-001-B | 1 | WOOD POLE | 2 | \$113.5733 |
| MVA0080-ST-0010-001-B | 1 | SHARED OR NO POLE | 1 | \$78.0584 |
| MVA0080-ST-0810-001-B | 1 | WOOD POLE | 1 | \$119.3620 |
| MVA0080-ST-0820-001-B | 1 | SHARED OR NO POLE | 3 | \$86.7260 |
| MVA0080-ST-0990-001-B | 1 | STEEL POLE | 1 | \$140.4307 |
| MVA0080-ST-1000-001-B | 1 | STEEL POLE | 2 | \$131.2534 |
| MVA0170-ST-0020-001-B | 1 | SHARED OR NO POLE | 1 | \$105.0382 |
| MVA0190-ST-0020-001-B | 1 | SHARED OR NO POLE | 1 | \$105.9888 |
| MVA0190-ST-0200-001-B | 1 | WOOD POLE | 1 | \$147.2924 |
| MVA0190-ST-0290-001-B | 1 | STEEL POLE | 1 | \$162.6362 |
| MVA0190-ST-0370-001-B | 1 | STEEL POLE | 2 | \$157.6366 |
| MVA0190-ST-0940-001-B | 1 | SHARED OR NO POLE | 2 | \$114.5129 |
| MVA0220-ST-0030-001-B | 1 | SHARED OR NO POLE | 1 | \$114.7288 |
| MVA0220-ST-0210-001-B | 1 | WOOD POLE | 1 | \$156.0323 |
| MVA0220-ST-0300-001-B | 1 | STEEL POLE | 1 | \$171.3678 |
| MVA0220-ST-0380-001-B | 1 | STEEL POLE | 2 | \$166.4671 |
| MVA0220-ST-0950-001-B | 1 | SHARED OR NO POLE | 2 | \$123.3434 |
| MVA0250-ST-0300-001-B | 1 | STEEL POLE | 1 | \$161.7455 |
| FLU0010-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$50.2696 |
| FLU0010-ST-0990-002-B | 2 | STEEL POLE | 1 | \$67.7600 |
| FLU0040-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$59.5135 |
| FLU0050-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$50.4604 |
| FLU0050-ST-0990-002-B | 2 | STEEL POLE | 1 | \$67.9508 |
| FLU0060-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$49.4695 |
| FLU0060-ST-0740-002-B | 2 | SHARED OR NO POLE | 2 | \$49.4695 |
| FLU0060-ST-0810-002-B | 2 | WOOD POLE | 1 | \$68.7237 |
| FLU0060-ST-0830-002-B | 2 | SHARED OR NO POLE | 4 | \$49.4695 |
| FLU0060-ST-0990-002-B | 2 | STEEL POLE | 1 | \$66.9600 |
| FLU0060-ST-1000-002-B | 2 | STEEL POLE | 2 | \$53.4447 |
| FLU0070-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$49.1570 |
| FLU0080-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$48.9216 |
| FLU0080-ST-0990-002-B | 2 | STEEL POLE | 1 | \$66.4121 |
| FLU0100-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$50.1828 |
| FLU0100-ST-0990-002-B | 2 | STEEL POLE | 1 | \$67.6733 |
| FLU0100-ST-1000-002-B | 2 | STEEL POLE | 2 | \$54.1580 |
| FLU0130-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$48.6983 |

A2 – Public Lighting Price List 2018-19

| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| FLU0130-ST-0740-002-B | 2 | SHARED OR NO POLE | 2 | \$48.6983 |
| FLU0130-ST-0810-002-B | 2 | WOOD POLE | 1 | \$67.9442 |
| FLU0130-ST-0990-002-B | 2 | STEEL POLE | 1 | \$66.1887 |
| FLU0130-ST-1000-002-B | 2 | STEEL POLE | 2 | \$52.6734 |
| FLU0140-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$46.9194 |
| FLU0140-ST-0740-002-B | 2 | SHARED OR NO POLE | 2 | \$46.9194 |
| FLU0140-ST-0830-002-B | 2 | SHARED OR NO POLE | 4 | \$46.9194 |
| FLU0140-ST-0990-002-B | 2 | STEEL POLE | 1 | \$64.4015 |
| FLU0140-ST-1260-002-B | 2 | WOOD POLE | 2 | \$51.3703 |
| FLU0220-ST-0990-002-B | 2 | STEEL POLE | 1 | \$75.8158 |
| FLU0240-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$58.3254 |
| FLU0240-ST-0810-002-B | 2 | WOOD POLE | 1 | \$77.5713 |
| FLU0240-ST-0990-002-B | 2 | STEEL POLE | 1 | \$75.8158 |
| FLU0250-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$56.7134 |
| FLU0350-ST-1620-002-B | 2 | SHARED OR NO POLE | 1 | \$86.2337 |
| FLU0350-ST-1660-002-B | 2 | WOOD POLE | 1 | \$105.4796 |
| FLU0350-ST-1700-002-B | 2 | STEEL POLE | 1 | \$103.7242 |
| HPS0010-ST-0040-002-B | 2 | SHARED OR NO POLE | 1 | \$104.1909 |
| HPS0010-ST-0350-002-B | 2 | WOOD POLE | 1 | \$123.4451 |
| HPS0010-ST-0360-002-B | 2 | STEEL POLE | 1 | \$121.6813 |
| HPS0010-ST-0890-002-B | 2 | SHARED OR NO POLE | 2 | \$104.1909 |
| HPS0010-ST-0910-002-B | 2 | WOOD POLE | 2 | \$108.6500 |
| HPS0010-TA-0090-002-B | 2 | SHARED OR NO POLE | 1 | \$109.8454 |
| HPS0010-TA-0140-002-B | 2 | WOOD POLE | 1 | \$129.0913 |
| HPS0010-TA-0170-002-B | 2 | STEEL POLE | 1 | \$127.3275 |
| HPS0020-ST-0040-002-B | 2 | SHARED OR NO POLE | 1 | \$110.5579 |
| HPS0020-ST-0350-002-B | 2 | WOOD POLE | 1 | \$129.8038 |
| HPS0020-ST-0360-002-B | 2 | STEEL POLE | 1 | \$128.0400 |
| HPS0020-ST-0730-002-B | 2 | STEEL POLE | 2 | \$114.5247 |
| HPS0020-ST-0750-002-B | 2 | SHARED OR NO POLE | 3 | \$110.5579 |
| HPS0020-ST-0880-002-B | 2 | STEEL POLE | 4 | \$107.7671 |
| HPS0020-ST-0890-002-B | 2 | SHARED OR NO POLE | 2 | \$110.5579 |
| HPS0020-ST-0910-002-B | 2 | WOOD POLE | 2 | \$115.0087 |
| HPS0020-TA-0090-002-B | 2 | SHARED OR NO POLE | 1 | \$109.5526 |
| HPS0020-TA-0140-002-B | 2 | WOOD POLE | 1 | \$128.8068 |
| HPS0020-TA-0170-002-B | 2 | STEEL POLE | 1 | \$127.0430 |
| HPS0070-ST-0040-002-B | 2 | SHARED OR NO POLE | 1 | \$110.5579 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0070-ST-0350-002-B | 2 | WOOD POLE | 1 | \$129.8038 |
| HPS0070-ST-0360-002-B | 2 | STEEL POLE | 1 | \$128.0400 |
| HPS0080-ST-0050-002-B | 2 | SHARED OR NO POLE | 1 | \$106.3853 |
| HPS0080-ST-0310-002-B | 2 | STEEL POLE | 1 | \$123.8675 |
| HPS0090-ST-0050-002-B | 2 | SHARED OR NO POLE | 1 | \$175.5435 |
| HPS0090-ST-0220-002-B | 2 | WOOD POLE | 1 | \$194.7894 |
| HPS0090-ST-0310-002-B | 2 | STEEL POLE | 1 | \$193.0257 |
| HPS0090-ST-0690-002-B | 2 | STEEL POLE | 2 | \$179.5104 |
| HPS0090-ST-0710-002-B | 2 | STEEL POLE | 3 | \$175.0053 |
| HPS0090-ST-0720-002-B | 2 | STEEL POLE | 4 | \$172.7527 |
| HPS0090-ST-0980-002-B | 2 | WOOD POLE | 2 | \$179.9944 |
| HPS0090-ST-1010-002-B | 2 | SHARED OR NO POLE | 2 | \$175.5435 |
| HPS0090-ST-1360-002-B | 2 | R/BOUT COLUMN | 3 | \$175.0053 |
| HPS0090-ST-1370-002-B | 2 | R/BOUT COLUMN | 4 | \$172.7527 |
| HPS0090-TA-0050-002-B | 2 | SHARED OR NO POLE | 1 | \$154.9625 |
| HPS0090-TA-0220-002-B | 2 | WOOD POLE | 1 | \$174.2084 |
| HPS0090-TA-0310-002-B | 2 | STEEL POLE | 1 | \$172.4446 |
| HPS0100-ST-0060-002-B | 2 | SHARED OR NO POLE | 1 | \$161.1376 |
| HPS0100-ST-0230-002-B | 2 | WOOD POLE | 1 | \$180.3835 |
| HPS0100-ST-0320-002-B | 2 | STEEL POLE | 1 | \$178.6197 |
| HPS0100-ST-0390-002-B | 2 | STEEL POLE | 2 | \$165.1044 |
| HPS0100-ST-0610-002-B | 2 | SHARED OR NO POLE | 1 | \$161.1376 |
| HPS0100-ST-1070-002-B | 2 | WOOD POLE | 1 | \$180.3835 |
| HPS0100-ST-1120-002-B | 2 | STEEL POLE | 1 | \$178.6197 |
| HPS0100-ST-1160-002-B | 2 | WOOD POLE | 2 | \$165.5885 |
| HPS0110-ST-0060-002-B | 2 | SHARED OR NO POLE | 1 | \$177.5061 |
| HPS0110-ST-0230-002-B | 2 | WOOD POLE | 1 | \$196.7603 |
| HPS0110-ST-0320-002-B | 2 | STEEL POLE | 1 | \$194.9965 |
| HPS0110-ST-0390-002-B | 2 | STEEL POLE | 2 | \$181.4812 |
| HPS0110-ST-0430-002-B | 2 | STEEL POLE | 3 | \$176.9761 |
| HPS0110-ST-0470-002-B | 2 | STEEL POLE | 4 | \$174.7236 |
| HPS0110-ST-0510-002-B | 2 | R/BOUT COLUMN | 2 | \$181.4812 |
| HPS0110-ST-0550-002-B | 2 | R/BOUT COLUMN | 3 | \$176.9761 |
| HPS0110-ST-0590-002-B | 2 | R/BOUT COLUMN | 4 | \$174.7236 |
| HPS0110-ST-0610-002-B | 2 | SHARED OR NO POLE | 1 | \$177.5061 |
| HPS0110-ST-0650-002-B | 2 | SHARED OR NO POLE | 2 | \$177.5061 |
| HPS0110-ST-0760-002-B | 2 | WOOD POLE | 2 | \$181.9653 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0110-ST-0960-002-B | 2 | SHARED OR NO POLE | 2 | \$177.5061 |
| HPS0110-ST-0970-002-B | 2 | SHARED OR NO POLE | 4 | \$177.5061 |
| HPS0110-ST-1070-002-B | 2 | WOOD POLE | 1 | \$196.7603 |
| HPS0110-ST-1120-002-B | 2 | STEEL POLE | 1 | \$194.9965 |
| HPS0110-ST-1140-002-B | 2 | STEEL POLE | 2 | \$181.4812 |
| HPS0110-ST-1160-002-B | 2 | WOOD POLE | 2 | \$181.9653 |
| HPS0110-ST-1380-002-B | 2 | R/BOUT COLUMN | 3 | \$176.9761 |
| HPS0110-ST-1450-002-B | 2 | R/BOUT COLUMN | 4 | \$174.7236 |
| HPS0110-TA-0060-002-B | 2 | SHARED OR NO POLE | 1 | \$159.4259 |
| HPS0110-TA-0230-002-B | 2 | WOOD POLE | 1 | \$178.6801 |
| HPS0110-TA-0320-002-B | 2 | STEEL POLE | 1 | \$176.9163 |
| HPS0110-TA-0590-002-B | 2 | R/BOUT COLUMN | 4 | \$156.6434 |
| HPS0110-TA-1070-002-B | 2 | WOOD POLE | 1 | \$178.6801 |
| HPS0120-ST-0860-002-B | 2 | R/BOUT COLUMN | 3 | \$194.1074 |
| HPS0120-ST-1490-002-B | 2 | R/BOUT COLUMN | 2 | \$198.6125 |
| HPS0140-ST-0070-002-B | 2 | SHARED OR NO POLE | 1 | \$162.0990 |
| HPS0140-ST-0330-002-B | 2 | STEEL POLE | 1 | \$179.5895 |
| HPS0160-ST-0070-002-B | 2 | SHARED OR NO POLE | 1 | \$175.0378 |
| HPS0160-ST-0240-002-B | 2 | WOOD POLE | 1 | \$194.2837 |
| HPS0160-ST-0330-002-B | 2 | STEEL POLE | 1 | \$192.5200 |
| HPS0160-ST-0400-002-B | 2 | STEEL POLE | 2 | \$179.0047 |
| HPS0160-ST-0620-002-B | 2 | SHARED OR NO POLE | 1 | \$175.0378 |
| HPS0160-ST-1130-002-B | 2 | STEEL POLE | 2 | \$179.0047 |
| HPS0160-ST-1170-002-B | 2 | STEEL POLE | 1 | \$192.5200 |
| HPS0170-ST-0070-002-B | 2 | SHARED OR NO POLE | 1 | \$182.5318 |
| HPS0170-ST-0240-002-B | 2 | WOOD POLE | 1 | \$201.7777 |
| HPS0170-ST-0270-002-B | 2 | R/BOUT COLUMN | 3 | \$181.9935 |
| HPS0170-ST-0330-002-B | 2 | STEEL POLE | 1 | \$200.0139 |
| HPS0170-ST-0400-002-B | 2 | STEEL POLE | 2 | \$186.4986 |
| HPS0170-ST-0440-002-B | 2 | STEEL POLE | 3 | \$181.9935 |
| HPS0170-ST-0480-002-B | 2 | STEEL POLE | 4 | \$179.7410 |
| HPS0170-ST-0560-002-B | 2 | R/BOUT COLUMN | 3 | \$181.9935 |
| HPS0170-ST-0600-002-B | 2 | R/BOUT COLUMN | 4 | \$179.7410 |
| HPS0170-ST-0620-002-B | 2 | SHARED OR NO POLE | 1 | \$182.5318 |
| HPS0170-ST-0660-002-B | 2 | SHARED OR NO POLE | 2 | \$182.5318 |
| HPS0170-ST-0770-002-B | 2 | WOOD POLE | 2 | \$186.9827 |
| HPS0170-ST-1030-002-B | 2 | SHARED OR NO POLE | 2 | \$182.5318 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0170-ST-1080-002-B | 2 | WOOD POLE | 1 | \$182.5318 |
| HPS0170-ST-1130-002-B | 2 | STEEL POLE | 2 | \$186.4986 |
| HPS0170-ST-1170-002-B | 2 | STEEL POLE | 1 | \$200.0139 |
| HPS0170-TA-0600-002-B | 2 | R/BOUT COLUMN | 4 | \$166.8433 |
| HPS0180-ST-0870-002-B | 2 | R/BOUT COLUMN | 4 | \$200.9265 |
| HPS0190-ST-1470-002-B | 2 | R/BOUT COLUMN | 1 | \$234.2231 |
| HPS0250-ST-0120-002-B | 2 | SHARED OR NO POLE | 1 | \$35.6296 |
| HPS0250-ST-1050-002-B | 2 | R/BOUT COLUMN | 4 | \$32.8388 |
| INC0030-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$18.9412 |
| INC0030-ST-0810-002-B | 2 | WOOD POLE | 1 | \$9.7594 |
| INC0030-ST-0820-002-B | 2 | SHARED OR NO POLE | 3 | \$18.9412 |
| INC0030-ST-0990-002-B | 2 | STEEL POLE | 1 | \$34.9555 |
| INC0050-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$18.9412 |
| INC0050-ST-0810-002-B | 2 | WOOD POLE | 1 | \$9.7594 |
| INC0080-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$14.0344 |
| INC0090-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$14.0344 |
| INC0100-ST-0740-002-B | 2 | SHARED OR NO POLE | 2 | \$14.0344 |
| INC0110-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$14.0344 |
| INC0160-ST-0620-002-B | 2 | SHARED OR NO POLE | 1 | \$11.6479 |
| LPS0030-ST-0040-002-B | 2 | SHARED OR NO POLE | 1 | \$115.7712 |
| LPS0030-ST-0360-002-B | 2 | STEEL POLE | 1 | \$133.2533 |
| LPS0030-ST-0890-002-B | 2 | SHARED OR NO POLE | 2 | \$115.7712 |
| LPS0040-ST-0050-002-B | 2 | SHARED OR NO POLE | 1 | \$118.6288 |
| LPS0040-ST-0220-002-B | 2 | WOOD POLE | 1 | \$137.8747 |
| LPS0040-ST-0310-002-B | 2 | STEEL POLE | 1 | \$136.1110 |
| LPS0050-ST-0060-002-B | 2 | SHARED OR NO POLE | 1 | \$121.4380 |
| LPS0060-ST-0060-002-B | 2 | SHARED OR NO POLE | 1 | \$183.7295 |
| LPS0060-ST-0230-002-B | 2 | WOOD POLE | 1 | \$202.9754 |
| LPS0060-ST-0320-002-B | 2 | STEEL POLE | 1 | \$201.2199 |
| LPS0060-ST-0390-002-B | 2 | STEEL POLE | 2 | \$187.7046 |
| LPS0060-ST-0590-002-B | 2 | R/BOUT COLUMN | 4 | \$180.9470 |
| LPS0060-ST-0960-002-B | 2 | SHARED OR NO POLE | 2 | \$183.7295 |
| LPS0090-ST-0070-002-B | 2 | SHARED OR NO POLE | 1 | \$183.7295 |
| MHR0010-ST-0040-002-B | 2 | SHARED OR NO POLE | 1 | \$77.8332 |
| MHR0010-ST-0360-002-B | 2 | STEEL POLE | 1 | \$95.3236 |
| MHR0010-ST-0730-002-B | 2 | STEEL POLE | 2 | \$81.8083 |
| MHR0030-ST-0050-002-B | 2 | SHARED OR NO POLE | 1 | \$108.7750 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| MHR0030-ST-0310-002-B | 2 | STEEL POLE | 1 | \$126.2572 |
| MHR0030-ST-0690-002-B | 2 | STEEL POLE | 2 | \$112.7419 |
| MHR0030-ST-0710-002-B | 2 | STEEL POLE | 3 | \$108.2368 |
| MHR0060-ST-0060-002-B | 2 | SHARED OR NO POLE | 1 | \$117.7873 |
| MHR0060-ST-0320-002-B | 2 | STEEL POLE | 1 | \$135.2695 |
| MHR0060-ST-0390-002-B | 2 | STEEL POLE | 2 | \$121.7541 |
| MHR0060-ST-0590-002-B | 2 | R/BOUT COLUMN | 4 | \$114.9965 |
| MHR0060-ST-0610-002-B | 2 | SHARED OR NO POLE | 1 | \$117.7873 |
| MHR0060-ST-0650-002-B | 2 | SHARED OR NO POLE | 2 | \$117.7873 |
| MHR0060-ST-1070-002-B | 2 | WOOD POLE | 1 | \$137.0332 |
| MHR0060-ST-1120-002-B | 2 | STEEL POLE | 1 | \$135.2695 |
| MHR0060-ST-1160-002-B | 2 | WOOD POLE | 2 | \$122.2382 |
| MHR0070-ST-0060-002-B | 2 | SHARED OR NO POLE | 1 | \$114.8719 |
| MHR0070-ST-0320-002-B | 2 | STEEL POLE | 1 | \$132.3540 |
| MHR0070-ST-0390-002-B | 2 | STEEL POLE | 2 | \$118.8387 |
| MHR0070-ST-0470-002-B | 2 | STEEL POLE | 4 | \$112.0811 |
| MHR0070-ST-0620-002-B | 2 | SHARED OR NO POLE | 1 | \$114.8719 |
| MHR0070-ST-0660-002-B | 2 | SHARED OR NO POLE | 2 | \$114.8719 |
| MHR0070-ST-1080-002-B | 2 | WOOD POLE | 1 | \$114.8719 |
| MHR0070-ST-1170-002-B | 2 | STEEL POLE | 1 | \$132.3540 |
| MHR0100-ST-0120-002-B | 2 | SHARED OR NO POLE | 1 | \$36.1518 |
| MVA0010-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$71.7637 |
| MVA0010-ST-0810-002-B | 2 | WOOD POLE | 1 | \$91.0096 |
| MVA0010-ST-0990-002-B | 2 | STEEL POLE | 1 | \$89.2459 |
| MVA0010-ST-1000-002-B | 2 | STEEL POLE | 2 | \$75.7305 |
| MVA0020-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$71.5001 |
| MVA0020-ST-0740-002-B | 2 | SHARED OR NO POLE | 2 | \$71.5001 |
| MVA0020-ST-0810-002-B | 2 | WOOD POLE | 1 | \$90.7543 |
| MVA0020-ST-0820-002-B | 2 | SHARED OR NO POLE | 3 | \$71.5001 |
| MVA0020-ST-0990-002-B | 2 | STEEL POLE | 1 | \$88.9906 |
| MVA0020-ST-1000-002-B | 2 | STEEL POLE | 2 | \$75.4753 |
| MVA0020-ST-1260-002-B | 2 | WOOD POLE | 2 | \$75.9593 |
| MVA0020-ST-1460-002-B | 2 | STEEL POLE | 3 | \$70.9702 |
| MVA0080-ST-0010-002-B | 2 | SHARED OR NO POLE | 1 | \$66.8317 |
| MVA0080-ST-0740-002-B | 2 | SHARED OR NO POLE | 2 | \$66.8317 |
| MVA0080-ST-0810-002-B | 2 | WOOD POLE | 1 | \$86.0777 |
| MVA0080-ST-0990-002-B | 2 | STEEL POLE | 1 | \$84.3222 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| MVA0190-ST-0020-002-B | 2 | SHARED OR NO POLE | 1 | \$84.8511 |
| MVA0190-ST-0200-002-B | 2 | WOOD POLE | 1 | \$104.0971 |
| MVA0190-ST-0290-002-B | 2 | STEEL POLE | 1 | \$102.3333 |
| MVA0190-ST-0370-002-B | 2 | STEEL POLE | 2 | \$88.8180 |
| MVA0190-ST-0450-002-B | 2 | STEEL POLE | 4 | \$82.0603 |
| MVA0190-ST-0780-002-B | 2 | WOOD POLE | 2 | \$89.3020 |
| MVA0190-ST-0940-002-B | 2 | SHARED OR NO POLE | 2 | \$84.8511 |
| MVA0220-ST-0030-002-B | 2 | SHARED OR NO POLE | 1 | \$93.4922 |
| MVA0220-ST-0210-002-B | 2 | WOOD POLE | 1 | \$112.7381 |
| MVA0220-ST-0300-002-B | 2 | STEEL POLE | 1 | \$110.9826 |
| MVA0220-ST-0380-002-B | 2 | STEEL POLE | 2 | \$97.4673 |
| MVA0220-ST-0460-002-B | 2 | STEEL POLE | 4 | \$90.7097 |
| MVA0220-ST-0790-002-B | 2 | WOOD POLE | 2 | \$97.9431 |
| MVA0220-ST-0950-002-B | 2 | SHARED OR NO POLE | 2 | \$93.4922 |
| MVA0260-ST-0250-002-B | 2 | WOOD POLE | 1 | \$183.4630 |
| MVA0290-ST-1040-002-B | 2 | SHARED OR NO POLE | 2 | \$201.6746 |
| FLU0350-ST-1620-003-B | 3 | SHARED OR NO POLE | 1 | \$86.3710 |
| FLU0350-ST-1630-003-B | 3 | SHARED OR NO POLE | 2 | \$83.1395 |
| FLU0350-ST-1660-003-B | 3 | WOOD POLE | 1 | \$120.2593 |
| FLU0350-ST-1670-003-B | 3 | WOOD POLE | 2 | \$102.2328 |
| FLU0350-ST-1700-003-B | 3 | STEEL POLE | 1 | \$129.4160 |
| FLU0350-ST-1710-003-B | 3 | STEEL POLE | 2 | \$112.6692 |
| FLU0355-ST-1980-003-B | 3 | SHARED OR NO POLE | 1 | \$95.2959 |
| FLU0355-ST-2060-003-B | 3 | STEEL POLE | 1 | \$138.3410 |
| HPS0010-TA-0090-003-B | 3 | SHARED OR NO POLE | 1 | \$120.3073 |
| HPS0010-TA-0140-003-B | 3 | WOOD POLE | 1 | \$154.1956 |
| HPS0010-TA-0170-003-B | 3 | STEEL POLE | 1 | \$163.3441 |
| HPS0020-ST-0040-003-B | 3 | SHARED OR NO POLE | 1 | \$119.9935 |
| HPS0020-ST-0350-003-B | 3 | WOOD POLE | 1 | \$153.8901 |
| HPS0020-ST-0360-003-B | 3 | STEEL POLE | 1 | \$163.0386 |
| HPS0020-ST-0730-003-B | 3 | STEEL POLE | 2 | \$155.5984 |
| HPS0020-ST-0890-003-B | 3 | SHARED OR NO POLE | 2 | \$126.0686 |
| HPS0020-TA-0090-003-B | 3 | SHARED OR NO POLE | 1 | \$119.9234 |
| HPS0020-TA-0140-003-B | 3 | WOOD POLE | 1 | \$153.8117 |
| HPS0020-TA-0170-003-B | 3 | STEEL POLE | 1 | \$162.9601 |
| HPS0090-ST-0050-003-B | 3 | SHARED OR NO POLE | 1 | \$192.8749 |
| HPS0090-ST-0220-003-B | 3 | WOOD POLE | 1 | \$226.7632 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0090-ST-0310-003-B | 3 | STEEL POLE | 1 | \$232.3237 |
| HPS0090-ST-0690-003-B | 3 | STEEL POLE | 2 | \$229.2328 |
| HPS0090-TA-0220-003-B | 3 | WOOD POLE | 1 | \$206.0413 |
| HPS0090-TA-0310-003-B | 3 | STEEL POLE | 1 | \$211.6018 |
| HPS0110-ST-0060-003-B | 3 | SHARED OR NO POLE | 1 | \$194.9355 |
| HPS0110-ST-0230-003-B | 3 | WOOD POLE | 1 | \$228.8239 |
| HPS0110-ST-0320-003-B | 3 | STEEL POLE | 1 | \$234.3843 |
| HPS0110-ST-0390-003-B | 3 | STEEL POLE | 2 | \$231.4080 |
| HPS0110-ST-0590-003-B | 3 | R/BOU COLUMN | 4 | \$266.0424 |
| HPS0110-ST-0610-003-B | 3 | SHARED OR NO POLE | 1 | \$199.6155 |
| HPS0110-ST-0760-003-B | 3 | WOOD POLE | 2 | \$224.5678 |
| HPS0110-ST-0960-003-B | 3 | SHARED OR NO POLE | 2 | \$205.4745 |
| HPS0110-ST-1070-003-B | 3 | WOOD POLE | 1 | \$233.5038 |
| HPS0110-ST-1120-003-B | 3 | STEEL POLE | 1 | \$239.0725 |
| HPS0110-TA-0060-003-B | 3 | SHARED OR NO POLE | 1 | \$176.7973 |
| HPS0110-TA-0230-003-B | 3 | WOOD POLE | 1 | \$210.6856 |
| HPS0110-TA-0320-003-B | 3 | STEEL POLE | 1 | \$216.2544 |
| HPS0170-ST-0070-003-B | 3 | SHARED OR NO POLE | 1 | \$203.2421 |
| HPS0170-ST-0240-003-B | 3 | WOOD POLE | 1 | \$237.1304 |
| HPS0170-ST-0330-003-B | 3 | STEEL POLE | 1 | \$242.6908 |
| HPS0170-ST-0620-003-B | 3 | SHARED OR NO POLE | 1 | \$202.0110 |
| HPS0170-ST-1130-003-B | 3 | STEEL POLE | 2 | \$250.1731 |
| HPS0170-ST-1170-003-B | 3 | STEEL POLE | 1 | \$246.2383 |
| MHR0060-ST-0060-003-B | 3 | SHARED OR NO POLE | 1 | \$134.7692 |
| MHR0060-ST-0320-003-B | 3 | STEEL POLE | 1 | \$174.2262 |
| MHR0060-ST-0610-003-B | 3 | SHARED OR NO POLE | 1 | \$139.4574 |
| MHR0060-ST-1120-003-B | 3 | STEEL POLE | 1 | \$178.9062 |
| MHR0070-ST-0620-003-B | 3 | SHARED OR NO POLE | 1 | \$133.9201 |
| MVA0020-ST-0010-003-B | 3 | SHARED OR NO POLE | 1 | \$79.8964 |
| MVA0020-ST-0810-003-B | 3 | WOOD POLE | 1 | \$113.7847 |
| MVA0020-ST-0990-003-B | 3 | STEEL POLE | 1 | \$122.9331 |
| MVA0190-ST-0020-003-B | 3 | SHARED OR NO POLE | 1 | \$102.6326 |
| MVA0190-ST-0200-003-B | 3 | WOOD POLE | 1 | \$136.5209 |
| MVA0190-ST-0290-003-B | 3 | STEEL POLE | 1 | \$142.0897 |
| FLU0130-ST-0010-004-B | 4 | SHARED OR NO POLE | 1 | \$48.4911 |
| FLU0240-ST-0010-004-B | 4 | SHARED OR NO POLE | 1 | \$58.1181 |
| FLU0350-ST-1620-004-B | 4 | SHARED OR NO POLE | 1 | \$85.9187 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| FLU0350-ST-1630-004-B | 4 | SHARED OR NO POLE | 2 | \$85.9187 |
| FLU0350-ST-1640-004-B | 4 | SHARED OR NO POLE | 3 | \$85.9187 |
| FLU0350-ST-1650-004-B | 4 | SHARED OR NO POLE | 4 | \$85.9187 |
| FLU0350-ST-1660-004-B | 4 | WOOD POLE | 1 | \$105.1315 |
| FLU0350-ST-1670-004-B | 4 | WOOD POLE | 2 | \$90.3365 |
| FLU0350-ST-1700-004-B | 4 | STEEL POLE | 1 | \$103.3678 |
| FLU0350-ST-1710-004-B | 4 | STEEL POLE | 2 | \$89.8524 |
| FLU0350-ST-1720-004-B | 4 | STEEL POLE | 3 | \$85.3473 |
| FLU0350-ST-1730-004-B | 4 | STEEL POLE | 4 | \$83.0948 |
| FLU0355-ST-1980-004-B | 4 | SHARED OR NO POLE | 1 | \$94.8114 |
| FLU0355-ST-2060-004-B | 4 | STEEL POLE | 1 | \$112.2687 |
| HPS0010-TA-0090-004-B | 4 | SHARED OR NO POLE | 1 | \$109.5470 |
| HPS0010-TA-0140-004-B | 4 | WOOD POLE | 1 | \$128.7597 |
| HPS0010-TA-0170-004-B | 4 | STEEL POLE | 1 | \$126.9960 |
| HPS0020-ST-0040-004-B | 4 | SHARED OR NO POLE | 1 | \$110.2346 |
| HPS0020-ST-0350-004-B | 4 | WOOD POLE | 1 | \$129.4474 |
| HPS0020-ST-0360-004-B | 4 | STEEL POLE | 1 | \$127.6919 |
| HPS0020-ST-0730-004-B | 4 | STEEL POLE | 2 | \$114.1766 |
| HPS0020-ST-0880-004-B | 4 | STEEL POLE | 4 | \$107.4189 |
| HPS0020-ST-0890-004-B | 4 | SHARED OR NO POLE | 2 | \$110.2346 |
| HPS0020-ST-0910-004-B | 4 | WOOD POLE | 2 | \$114.6523 |
| HPS0020-TA-0090-004-B | 4 | SHARED OR NO POLE | 1 | \$109.1630 |
| HPS0020-TA-0140-004-B | 4 | WOOD POLE | 1 | \$128.3675 |
| HPS0020-TA-0170-004-B | 4 | STEEL POLE | 1 | \$126.6120 |
| HPS0090-ST-0050-004-B | 4 | SHARED OR NO POLE | 1 | \$175.1705 |
| HPS0090-ST-0220-004-B | 4 | WOOD POLE | 1 | \$194.3833 |
| HPS0090-ST-0310-004-B | 4 | STEEL POLE | 1 | \$192.6278 |
| HPS0090-ST-0690-004-B | 4 | STEEL POLE | 2 | \$179.1125 |
| HPS0090-ST-0710-004-B | 4 | STEEL POLE | 3 | \$174.6074 |
| HPS0090-ST-0720-004-B | 4 | STEEL POLE | 4 | \$172.3548 |
| HPS0090-ST-0980-004-B | 4 | WOOD POLE | 2 | \$179.5882 |
| HPS0090-ST-1010-004-B | 4 | SHARED OR NO POLE | 2 | \$175.1705 |
| HPS0090-ST-1360-004-B | 4 | R/BOUT COLUMN | 3 | \$174.6074 |
| HPS0090-TA-0050-004-B | 4 | SHARED OR NO POLE | 1 | \$154.4486 |
| HPS0090-TA-0310-004-B | 4 | STEEL POLE | 1 | \$171.9059 |
| HPS0110-ST-0060-004-B | 4 | SHARED OR NO POLE | 1 | \$177.1165 |
| HPS0110-ST-0230-004-B | 4 | WOOD POLE | 1 | \$196.3293 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0110-ST-0320-004-B | 4 | STEEL POLE | 1 | \$194.5655 |
| HPS0110-ST-0390-004-B | 4 | STEEL POLE | 2 | \$181.0502 |
| HPS0110-ST-0430-004-B | 4 | STEEL POLE | 3 | \$176.5451 |
| HPS0110-ST-0470-004-B | 4 | STEEL POLE | 4 | \$174.2926 |
| HPS0110-ST-0550-004-B | 4 | R/BOUT COLUMN | 3 | \$176.5451 |
| HPS0110-ST-0590-004-B | 4 | R/BOUT COLUMN | 4 | \$174.2926 |
| HPS0110-ST-0610-004-B | 4 | SHARED OR NO POLE | 1 | \$177.1165 |
| HPS0110-ST-0650-004-B | 4 | SHARED OR NO POLE | 2 | \$177.1165 |
| HPS0110-ST-0760-004-B | 4 | WOOD POLE | 2 | \$181.5343 |
| HPS0110-ST-0960-004-B | 4 | SHARED OR NO POLE | 2 | \$177.1165 |
| HPS0110-ST-0970-004-B | 4 | SHARED OR NO POLE | 4 | \$177.1165 |
| HPS0110-ST-1070-004-B | 4 | WOOD POLE | 1 | \$196.3293 |
| HPS0110-ST-1120-004-B | 4 | STEEL POLE | 1 | \$194.5655 |
| HPS0110-ST-1160-004-B | 4 | WOOD POLE | 2 | \$181.5343 |
| HPS0110-ST-1380-004-B | 4 | R/BOUT COLUMN | 3 | \$176.5451 |
| HPS0110-ST-1450-004-B | 4 | R/BOUT COLUMN | 4 | \$174.2926 |
| HPS0110-TA-0060-004-B | 4 | SHARED OR NO POLE | 1 | \$158.9783 |
| HPS0110-TA-0230-004-B | 4 | WOOD POLE | 1 | \$178.1911 |
| HPS0110-TA-0320-004-B | 4 | STEEL POLE | 1 | \$176.4356 |
| HPS0110-TA-0590-004-B | 4 | R/BOUT COLUMN | 4 | \$156.1626 |
| HPS0120-ST-0860-004-B | 4 | R/BOUT COLUMN | 3 | \$193.3614 |
| HPS0170-ST-0070-004-B | 4 | SHARED OR NO POLE | 1 | \$182.0593 |
| HPS0170-ST-0240-004-B | 4 | WOOD POLE | 1 | \$201.2721 |
| HPS0170-ST-0270-004-B | 4 | R/BOUT COLUMN | 3 | \$181.4879 |
| HPS0170-ST-0330-004-B | 4 | STEEL POLE | 1 | \$199.5083 |
| HPS0170-ST-0400-004-B | 4 | STEEL POLE | 2 | \$185.9930 |
| HPS0170-ST-0440-004-B | 4 | STEEL POLE | 3 | \$181.4879 |
| HPS0170-ST-0480-004-B | 4 | STEEL POLE | 4 | \$179.2354 |
| HPS0170-ST-0560-004-B | 4 | R/BOUT COLUMN | 3 | \$181.4879 |
| HPS0170-ST-0600-004-B | 4 | R/BOUT COLUMN | 4 | \$179.2354 |
| HPS0170-ST-0620-004-B | 4 | SHARED OR NO POLE | 1 | \$182.0593 |
| HPS0170-ST-0660-004-B | 4 | SHARED OR NO POLE | 2 | \$182.0593 |
| HPS0170-ST-0900-004-B | 4 | WOOD POLE | 2 | \$186.4771 |
| HPS0170-ST-1030-004-B | 4 | SHARED OR NO POLE | 2 | \$182.0593 |
| HPS0170-ST-1130-004-B | 4 | STEEL POLE | 2 | \$185.9930 |
| HPS0170-ST-1170-004-B | 4 | STEEL POLE | 1 | \$199.5083 |
| HPS0190-ST-1470-004-B | 4 | R/BOUT COLUMN | 1 | \$232.9384 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0250-ST-1050-004-B | 4 | R/BOUT COLUMN | 4 | \$29.9212 |
| MHR0010-ST-0040-004-B | 4 | SHARED OR NO POLE | 1 | \$77.0209 |
| MHR0010-ST-0360-004-B | 4 | STEEL POLE | 1 | \$94.4782 |
| MHR0060-ST-0060-004-B | 4 | SHARED OR NO POLE | 1 | \$116.9584 |
| MHR0060-ST-0320-004-B | 4 | STEEL POLE | 1 | \$134.4074 |
| MHR0060-ST-0390-004-B | 4 | STEEL POLE | 2 | \$120.8921 |
| MHR0060-ST-0610-004-B | 4 | SHARED OR NO POLE | 1 | \$116.9584 |
| MHR0070-ST-0060-004-B | 4 | SHARED OR NO POLE | 1 | \$113.9684 |
| MHR0070-ST-0320-004-B | 4 | STEEL POLE | 1 | \$131.4174 |
| MHR0070-ST-0620-004-B | 4 | SHARED OR NO POLE | 1 | \$113.9684 |
| MHR0070-ST-1170-004-B | 4 | STEEL POLE | 1 | \$131.4174 |
| MHR0100-ST-0120-004-B | 4 | SHARED OR NO POLE | 1 | \$33.2840 |
| MVA0010-ST-0010-004-B | 4 | SHARED OR NO POLE | 1 | \$71.5316 |
| MVA0010-ST-0990-004-B | 4 | STEEL POLE | 1 | \$88.9806 |
| MVA0020-ST-0010-004-B | 4 | SHARED OR NO POLE | 1 | \$71.2680 |
| MVA0020-ST-0740-004-B | 4 | SHARED OR NO POLE | 2 | \$71.2680 |
| MVA0020-ST-0810-004-B | 4 | WOOD POLE | 1 | \$90.4808 |
| MVA0020-ST-0990-004-B | 4 | STEEL POLE | 1 | \$88.7170 |
| MVA0020-ST-1000-004-B | 4 | STEEL POLE | 2 | \$75.2017 |
| MVA0190-ST-0020-004-B | 4 | SHARED OR NO POLE | 1 | \$84.4781 |
| MVA0190-ST-0200-004-B | 4 | WOOD POLE | 1 | \$103.6909 |
| MVA0190-ST-0290-004-B | 4 | STEEL POLE | 1 | \$101.9354 |
| MVA0190-ST-0570-004-B | 4 | R/BOUT COLUMN | 4 | \$81.6625 |
| MVA0220-ST-0030-004-B | 4 | SHARED OR NO POLE | 1 | \$92.8125 |
| MVA0220-ST-0210-004-B | 4 | WOOD POLE | 1 | \$112.0170 |
| FLU0350-ST-1620-005-B | 5 | SHARED OR NO POLE | 1 | \$149.2471 |
| HPS0010-ST-0040-005-B | 5 | SHARED OR NO POLE | 1 | \$157.7052 |
| HPS0010-ST-0360-005-B | 5 | STEEL POLE | 1 | \$306.1154 |
| HPS0020-ST-0040-005-B | 5 | SHARED OR NO POLE | 1 | \$161.2707 |
| HPS0020-ST-0350-005-B | 5 | WOOD POLE | 1 | \$273.2490 |
| HPS0020-ST-0360-005-B | 5 | STEEL POLE | 1 | \$309.6809 |
| HPS0020-ST-0730-005-B | 5 | STEEL POLE | 2 | \$332.6867 |
| HPS0020-ST-0750-005-B | 5 | SHARED OR NO POLE | 3 | \$222.7004 |
| HPS0020-ST-0890-005-B | 5 | SHARED OR NO POLE | 2 | \$191.9856 |
| HPS0020-ST-0910-005-B | 5 | WOOD POLE | 2 | \$295.5249 |
| HPS0070-ST-0040-005-B | 5 | SHARED OR NO POLE | 1 | \$161.2707 |
| HPS0090-ST-0050-005-B | 5 | SHARED OR NO POLE | 1 | \$224.8906 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0090-ST-0220-005-B | 5 | WOOD POLE | 1 | \$336.8689 |
| HPS0090-ST-0310-005-B | 5 | STEEL POLE | 1 | \$355.7256 |
| HPS0090-ST-0690-005-B | 5 | STEEL POLE | 2 | \$386.5125 |
| HPS0090-ST-0710-005-B | 5 | STEEL POLE | 3 | \$422.4388 |
| HPS0090-ST-0980-005-B | 5 | WOOD POLE | 2 | \$366.9259 |
| HPS0090-ST-1010-005-B | 5 | SHARED OR NO POLE | 2 | \$263.3866 |
| HPS0090-ST-1360-005-B | 5 | R/BOU COLUMN | 3 | \$525.3394 |
| HPS0090-TA-0050-005-B | 5 | SHARED OR NO POLE | 1 | \$214.7919 |
| HPS0090-TA-0220-005-B | 5 | WOOD POLE | 1 | \$326.7702 |
| HPS0090-TA-0310-005-B | 5 | STEEL POLE | 1 | \$345.6268 |
| HPS0090-TA-0690-005-B | 5 | STEEL POLE | 2 | \$376.4137 |
| HPS0090-TA-1010-005-B | 5 | SHARED OR NO POLE | 2 | \$253.2878 |
| HPS0090-TA-1370-005-B | 5 | R/BOU COLUMN | 4 | \$552.4518 |
| HPS0100-ST-0230-005-B | 5 | WOOD POLE | 1 | \$333.5250 |
| HPS0100-ST-0430-005-B | 5 | STEEL POLE | 3 | \$419.3668 |
| HPS0110-ST-0060-005-B | 5 | SHARED OR NO POLE | 1 | \$226.7653 |
| HPS0110-ST-0230-005-B | 5 | WOOD POLE | 1 | \$338.7436 |
| HPS0110-ST-0320-005-B | 5 | STEEL POLE | 1 | \$357.6003 |
| HPS0110-ST-0390-005-B | 5 | STEEL POLE | 2 | \$388.5232 |
| HPS0110-ST-0470-005-B | 5 | STEEL POLE | 4 | \$461.9325 |
| HPS0110-ST-0550-005-B | 5 | R/BOU COLUMN | 3 | \$527.4860 |
| HPS0110-ST-0590-005-B | 5 | R/BOU COLUMN | 4 | \$564.8331 |
| HPS0110-ST-0760-005-B | 5 | WOOD POLE | 2 | \$368.9366 |
| HPS0110-ST-0930-005-B | 5 | WOOD POLE | 3 | \$404.7555 |
| HPS0110-ST-0960-005-B | 5 | SHARED OR NO POLE | 2 | \$265.3973 |
| HPS0110-TA-0060-005-B | 5 | SHARED OR NO POLE | 1 | \$215.3557 |
| HPS0110-TA-0230-005-B | 5 | WOOD POLE | 1 | \$327.3340 |
| HPS0110-TA-0320-005-B | 5 | STEEL POLE | 1 | \$346.1906 |
| HPS0110-TA-0390-005-B | 5 | STEEL POLE | 2 | \$377.1135 |
| HPS0110-TA-0590-005-B | 5 | R/BOU COLUMN | 4 | \$553.4234 |
| HPS0110-TA-0960-005-B | 5 | SHARED OR NO POLE | 2 | \$253.9876 |
| HPS0140-ST-0070-005-B | 5 | SHARED OR NO POLE | 1 | \$230.8547 |
| HPS0140-ST-0330-005-B | 5 | STEEL POLE | 1 | \$361.6896 |
| HPS0140-ST-0400-005-B | 5 | STEEL POLE | 2 | \$401.9204 |
| HPS0140-ST-1030-005-B | 5 | SHARED OR NO POLE | 2 | \$278.7945 |
| HPS0160-ST-0070-005-B | 5 | SHARED OR NO POLE | 1 | \$240.6507 |
| HPS0160-ST-0240-005-B | 5 | WOOD POLE | 1 | \$352.6290 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0160-ST-0330-005-B | 5 | STEEL POLE | 1 | \$371.4857 |
| HPS0160-ST-0770-005-B | 5 | WOOD POLE | 2 | \$392.1299 |
| HPS0170-ST-0070-005-B | 5 | SHARED OR NO POLE | 1 | \$240.9823 |
| HPS0170-ST-0240-005-B | 5 | WOOD POLE | 1 | \$352.9606 |
| HPS0170-ST-0330-005-B | 5 | STEEL POLE | 1 | \$371.8173 |
| HPS0170-ST-0400-005-B | 5 | STEEL POLE | 2 | \$412.0481 |
| HPS0170-ST-0600-005-B | 5 | R/BOUT COLUMN | 4 | \$606.9739 |
| HPS0170-ST-0770-005-B | 5 | WOOD POLE | 2 | \$392.4615 |
| HPS0170-ST-1030-005-B | 5 | SHARED OR NO POLE | 2 | \$288.9222 |
| HPS0170-TA-0070-005-B | 5 | SHARED OR NO POLE | 1 | \$234.5380 |
| HPS0170-TA-0240-005-B | 5 | WOOD POLE | 1 | \$346.5163 |
| HPS0170-TA-0330-005-B | 5 | STEEL POLE | 1 | \$365.3730 |
| HPS0170-TA-0400-005-B | 5 | STEEL POLE | 2 | \$405.6038 |
| HPS0170-TA-0600-005-B | 5 | R/BOUT COLUMN | 4 | \$600.5296 |
| LPS0030-ST-0040-005-B | 5 | SHARED OR NO POLE | 1 | \$172.0073 |
| LPS0030-ST-0350-005-B | 5 | WOOD POLE | 1 | \$283.9856 |
| LPS0030-ST-0360-005-B | 5 | STEEL POLE | 1 | \$320.4175 |
| LPS0030-ST-0890-005-B | 5 | SHARED OR NO POLE | 2 | \$202.7222 |
| LPS0040-ST-0050-005-B | 5 | SHARED OR NO POLE | 1 | \$200.2229 |
| LPS0040-ST-0220-005-B | 5 | WOOD POLE | 1 | \$312.2012 |
| LPS0040-ST-0310-005-B | 5 | STEEL POLE | 1 | \$331.0578 |
| LPS0050-ST-0060-005-B | 5 | SHARED OR NO POLE | 1 | \$203.4646 |
| LPS0050-ST-0230-005-B | 5 | WOOD POLE | 1 | \$315.4429 |
| LPS0050-ST-0320-005-B | 5 | STEEL POLE | 1 | \$334.2995 |
| LPS0060-ST-0060-005-B | 5 | SHARED OR NO POLE | 1 | \$241.1275 |
| MHR0060-ST-0060-005-B | 5 | SHARED OR NO POLE | 1 | \$205.8878 |
| MHR0060-ST-0320-005-B | 5 | STEEL POLE | 1 | \$336.7228 |
| MHR0070-ST-0060-005-B | 5 | SHARED OR NO POLE | 1 | \$206.2673 |
| MHR0070-ST-0320-005-B | 5 | STEEL POLE | 1 | \$337.1022 |
| FLU0350-ST-1620-005-B | 5 | SHARED OR NO POLE | 1 | \$149.2471 |
| HPS0020-ST-0040-005-B | 5 | SHARED OR NO POLE | 1 | \$161.2707 |
| HPS0020-ST-0350-005-B | 5 | WOOD POLE | 1 | \$273.2490 |
| HPS0020-ST-0360-005-B | 5 | STEEL POLE | 1 | \$309.6809 |
| HPS0020-ST-0730-005-B | 5 | STEEL POLE | 2 | \$332.6867 |
| HPS0020-ST-0890-005-B | 5 | SHARED OR NO POLE | 2 | \$191.9856 |
| HPS0090-ST-0050-005-B | 5 | SHARED OR NO POLE | 1 | \$224.8906 |
| HPS0090-ST-0220-005-B | 5 | WOOD POLE | 1 | \$336.8689 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0090-ST-0310-005-B | 5 | STEEL POLE | 1 | \$355.7256 |
| HPS0090-ST-0690-005-B | 5 | STEEL POLE | 2 | \$386.5125 |
| HPS0090-TA-0220-005-B | 5 | WOOD POLE | 1 | \$326.7702 |
| HPS0090-TA-0310-005-B | 5 | STEEL POLE | 1 | \$345.6268 |
| HPS0110-ST-0060-005-B | 5 | SHARED OR NO POLE | 1 | \$226.7653 |
| HPS0110-ST-0230-005-B | 5 | WOOD POLE | 1 | \$338.7436 |
| HPS0110-ST-0320-005-B | 5 | STEEL POLE | 1 | \$357.6003 |
| HPS0110-ST-0390-005-B | 5 | STEEL POLE | 2 | \$388.5232 |
| HPS0110-ST-0590-005-B | 5 | R/BOU COLUMN | 4 | \$564.8331 |
| HPS0110-ST-0760-005-B | 5 | WOOD POLE | 2 | \$368.9366 |
| HPS0110-ST-0960-005-B | 5 | SHARED OR NO POLE | 2 | \$265.3973 |
| HPS0110-TA-0060-005-B | 5 | SHARED OR NO POLE | 1 | \$215.3557 |
| HPS0110-TA-0230-005-B | 5 | WOOD POLE | 1 | \$327.3340 |
| HPS0110-TA-0320-005-B | 5 | STEEL POLE | 1 | \$346.1906 |
| HPS0170-ST-0070-005-B | 5 | SHARED OR NO POLE | 1 | \$240.9823 |
| HPS0170-ST-0240-005-B | 5 | WOOD POLE | 1 | \$352.9606 |
| HPS0170-ST-0330-005-B | 5 | STEEL POLE | 1 | \$371.8173 |
| MHR0060-ST-0060-005-B | 5 | SHARED OR NO POLE | 1 | \$205.8878 |
| MHR0060-ST-0320-005-B | 5 | STEEL POLE | 1 | \$336.7228 |
| MVA0190-ST-0290-005-B | 5 | STEEL POLE | 1 | \$311.9096 |
| MVA0220-ST-0790-001-B | 1 | WOOD POLE | 2 | \$180.1054 |
| FLU0150-ST-1000-002-B | 2 | STEEL POLE | 2 | \$58.4723 |
| FLU0160-ST-1000-002-B | 2 | STEEL POLE | 2 | \$65.5681 |
| FLU0130-ST-0010-003-B | 3 | SHARED OR NO POLE | 1 | \$86.4817 |
| HPS0110-ST-0550-003-B | 3 | R/BOU COLUMN | 3 | \$471.1857 |
| HPS0110-TA-0960-003-B | 3 | SHARED OR NO POLE | 2 | \$206.9893 |
| MHR0060-ST-1070-003-B | 3 | WOOD POLE | 1 | \$271.2446 |
| MHR0070-ST-0060-003-B | 3 | SHARED OR NO POLE | 1 | \$169.2909 |
| MHR0070-ST-0660-003-B | 3 | SHARED OR NO POLE | 2 | \$208.6263 |
| MVA0010-ST-0010-003-B | 3 | SHARED OR NO POLE | 1 | \$96.4327 |
| MVA0010-ST-0990-003-B | 3 | STEEL POLE | 1 | \$244.7816 |
| MVA0220-ST-0030-003-B | 3 | SHARED OR NO POLE | 1 | \$153.2275 |
| FLU0130-ST-0810-004-B | 4 | WOOD POLE | 1 | \$64.5638 |
| FLU0240-ST-0990-004-B | 4 | STEEL POLE | 1 | \$68.5951 |
| FLU0350-ST-1680-004-B | 4 | WOOD POLE | 3 | \$73.7620 |
| FLU0350-ST-1690-004-B | 4 | WOOD POLE | 4 | \$72.3555 |
| HPS0010-ST-0040-004-B | 4 | SHARED OR NO POLE | 1 | \$78.0288 |

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| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0010-ST-0360-004-B | 4 | STEEL POLE | 1 | \$93.4469 |
| HPS0020-ST-0170-004-B | 4 | STEEL POLE | 1 | \$97.0124 |
| HPS0020-ST-0750-004-B | 4 | SHARED OR NO POLE | 3 | \$81.5943 |
| HPS0090-ST-1370-004-B | 4 | R/BOUT COLUMN | 4 | \$123.7124 |
| HPS0090-TA-0220-004-B | 4 | WOOD POLE | 1 | \$126.6371 |
| HPS0090-TA-0690-004-B | 4 | STEEL POLE | 2 | \$117.4681 |
| HPS0090-TA-1010-004-B | 4 | SHARED OR NO POLE | 2 | \$109.7591 |
| HPS0090-TA-1370-004-B | 4 | R/BOUT COLUMN | 4 | \$113.6136 |
| HPS0110-ST-0510-004-B | 4 | R/BOUT COLUMN | 2 | \$129.3057 |
| HPS0110-ST-0930-004-B | 4 | WOOD POLE | 3 | \$127.2226 |
| HPS0110-ST-1020-004-B | 4 | SHARED OR NO POLE | 3 | \$121.5966 |
| HPS0160-ST-0070-004-B | 4 | SHARED OR NO POLE | 1 | \$126.1741 |
| HPS0160-ST-0330-004-B | 4 | STEEL POLE | 1 | \$141.5922 |
| HPS0170-ST-0770-004-B | 4 | WOOD POLE | 2 | \$134.9446 |
| LPS0060-ST-0060-004-B | 4 | SHARED OR NO POLE | 1 | \$135.9588 |
| LPS0060-ST-0320-004-B | 4 | STEEL POLE | 1 | \$151.3769 |
| MHR0030-ST-0220-004-B | 4 | WOOD POLE | 1 | \$112.4566 |
| MHR0030-ST-0310-004-B | 4 | STEEL POLE | 1 | \$110.9967 |
| MHR0060-ST-1070-004-B | 4 | WOOD POLE | 1 | \$117.5971 |
| MHR0070-ST-0660-004-B | 4 | SHARED OR NO POLE | 2 | \$101.0986 |
| MVA0080-ST-0990-004-B | 4 | STEEL POLE | 1 | \$70.6152 |
| MVA0190-ST-0370-004-B | 4 | STEEL POLE | 2 | \$78.2902 |
| MVA0220-ST-0300-004-B | 4 | STEEL POLE | 1 | \$99.2868 |
| FLU0350-ST-1630-005-B | 5 | SHARED OR NO POLE | 2 | \$181.3967 |
| FLU0350-ST-1640-005-B | 5 | SHARED OR NO POLE | 3 | \$213.5462 |
| FLU0350-ST-1650-005-B | 5 | SHARED OR NO POLE | 4 | \$245.6957 |
| FLU0350-ST-1660-005-B | 5 | WOOD POLE | 1 | \$261.2254 |
| FLU0350-ST-1670-005-B | 5 | WOOD POLE | 2 | \$284.9360 |
| FLU0350-ST-1680-005-B | 5 | WOOD POLE | 3 | \$314.2725 |
| FLU0350-ST-1690-005-B | 5 | WOOD POLE | 4 | \$345.0155 |
| FLU0350-ST-1700-005-B | 5 | STEEL POLE | 1 | \$297.6573 |
| FLU0350-ST-1710-005-B | 5 | STEEL POLE | 2 | \$322.0978 |
| FLU0350-ST-1720-005-B | 5 | STEEL POLE | 3 | \$351.6776 |
| FLU0350-ST-1730-005-B | 5 | STEEL POLE | 4 | \$382.5423 |
| HPS0010-TA-0090-005-B | 5 | SHARED OR NO POLE | 1 | \$158.2977 |
| HPS0010-TA-0140-005-B | 5 | WOOD POLE | 1 | \$270.2760 |
| HPS0010-TA-0170-005-B | 5 | STEEL POLE | 1 | \$306.7079 |

A2 – Public Lighting Price List 2018-19

| Code | Tariff Type | Dedicated Support Type | No. of Lights | 2018-19 - excl GST |
|-----------------------|-------------|------------------------|---------------|--------------------|
| HPS0020-ST-0170-005-B | 5 | STEEL POLE | 1 | \$311.0336 |
| HPS0020-ST-0880-005-B | 5 | STEEL POLE | 4 | \$390.2618 |
| HPS0020-TA-0090-005-B | 5 | SHARED OR NO POLE | 1 | \$160.7452 |
| HPS0020-TA-0140-005-B | 5 | WOOD POLE | 1 | \$272.7235 |
| HPS0020-TA-0170-005-B | 5 | STEEL POLE | 1 | \$309.1553 |
| HPS0090-ST-0720-005-B | 5 | STEEL POLE | 4 | \$459.6499 |
| HPS0090-ST-1370-005-B | 5 | R/BOUT COLUMN | 4 | \$562.5505 |
| HPS0110-ST-0430-005-B | 5 | STEEL POLE | 3 | \$424.5854 |
| HPS0110-ST-0510-005-B | 5 | R/BOUT COLUMN | 2 | \$491.4237 |
| HPS0110-ST-0610-005-B | 5 | SHARED OR NO POLE | 1 | \$237.5264 |
| HPS0110-ST-0650-005-B | 5 | SHARED OR NO POLE | 2 | \$295.6380 |
| HPS0110-ST-0970-005-B | 5 | SHARED OR NO POLE | 4 | \$342.6611 |
| HPS0110-ST-1020-005-B | 5 | SHARED OR NO POLE | 3 | \$304.0292 |
| HPS0110-ST-1070-005-B | 5 | WOOD POLE | 1 | \$349.5047 |
| HPS0110-ST-1120-005-B | 5 | STEEL POLE | 1 | \$368.3613 |
| HPS0110-ST-1160-005-B | 5 | WOOD POLE | 2 | \$390.4587 |
| HPS0110-ST-1380-005-B | 5 | R/BOUT COLUMN | 3 | \$559.7692 |
| HPS0110-ST-1450-005-B | 5 | R/BOUT COLUMN | 4 | \$607.8773 |
| HPS0110-TA-1070-005-B | 5 | WOOD POLE | 1 | \$338.0950 |
| HPS0110-TA-1120-005-B | 5 | STEEL POLE | 1 | \$356.9517 |
| HPS0120-ST-0860-005-B | 5 | R/BOUT COLUMN | 3 | \$590.8780 |
| HPS0170-ST-0270-005-B | 5 | R/BOUT COLUMN | 3 | \$577.7561 |
| HPS0170-ST-0440-005-B | 5 | STEEL POLE | 3 | \$457.4183 |
| HPS0170-ST-0480-005-B | 5 | STEEL POLE | 4 | \$504.0733 |
| HPS0170-ST-0560-005-B | 5 | R/BOUT COLUMN | 3 | \$560.3189 |
| HPS0170-ST-0620-005-B | 5 | SHARED OR NO POLE | 1 | \$318.7411 |
| HPS0170-ST-0660-005-B | 5 | SHARED OR NO POLE | 2 | \$348.0939 |
| HPS0170-ST-0900-005-B | 5 | WOOD POLE | 2 | \$404.0863 |
| HPS0170-ST-1080-005-B | 5 | SHARED OR NO POLE | 2 | \$341.8950 |
| HPS0170-ST-1130-005-B | 5 | STEEL POLE | 2 | \$423.6729 |
| HPS0170-ST-1170-005-B | 5 | STEEL POLE | 1 | \$377.6297 |
| HPS0170-ST-1250-005-B | 5 | WOOD POLE | 3 | \$455.0256 |
| MHR0070-ST-0620-005-B | 5 | SHARED OR NO POLE | 1 | \$293.3340 |
| MHR0070-ST-1130-005-B | 5 | STEEL POLE | 2 | \$398.2658 |

A3 – ANS Price List 2018-19

Charges for Customer Related Services

| Product Code | Customer related service – fee based charges | (\$/year \$18-19) |
|--------------|---|-------------------|
| SRMBH | Special Meter Read (includes wasted visit) | 87.33 |
| MIRBH | Move in Meter Read | 87.33 |
| MORBH | Move out Meter Read | 87.33 |
| MTBH | Meter Test – 1 st meter | 481.48 |
| MTABH | Meter Test – each additional meter | 354.03 |
| OPCBH | Off peak conversion | 87.33 |
| SVDNPBH | Disconnect – site visit | 99.13 |
| SVRBH | Reconnect – site visit | 99.13 |
| DMBH | Disconnect / Reconnect – Disconnection Complete | 132.32 |
| TDMBH | Disconnect / Reconnect – Technical Disconnection | 132.32 |
| DVSBH | Vacant Premise – Reconnect / Disconnect | 132.32 |
| SVDVSBH | Vacant Premise – Reconnect / Disconnect (site visit only) | 99.13 |
| DPPBM | Disconnect – Pillar/Pole | 487.88 |
| RMAH | Reconnection – Outside business hours | 128.14 |
| SITEST | Site Establishment per NMI | 74.93 |
| | Authorisation of ASPs – initial | 732.23 |
| | Authorisation of ASPs – renewal | 339.07 |
| | Authorisation ASP Training | 302.51 |
| | Connection offer service - basic | 24.98 |
| | Conveyancing information desk inquiry | 55.40 |
| | Debt collection cost | 34.92 |

Services Attracting No Charge

| Product Code | Customer related service | \$ |
|--------------|---|----|
| RMBH | Reconnection business hours | 0 |
| RPBH | Reconnection pole/pillar box business hours | 0 |

A3 – ANS Price List 2018-19

Services to be provided by quotation

| Customer related service – quotation based charges | \$ |
|---|---------------------------|
| High load escorts | R2b / hour |
| Retailer of Last Resort | cost / customer |
| CT Meter install | R2b / hour plus materials |
| Rectification works – rectification of illegal connection | R2b / hour plus materials |
| Rectification works – provision of additional crew | R4 / hour |
| Rectification works – fitting of tiger tails | R4 / hour plus rental |

Applicable Labour Rates

| Labour Class | Hourly rate | Overtime hourly rate |
|-----------------|-------------|----------------------|
| Admin R1 | 99.91 | 136.55 |
| Design R2a | 155.21 | 212.15 |
| Inspector R2b | 185.95 | 244.09 |
| Engineer R3 | 199.15 | 262.62 |
| Field Worker R4 | 141.61 | 183.47 |

A3 – ANS Price List 2018-19

Schedule of charges for ancillary network services

| Network Service | Underground urban residential subdivision (Vacant lots) | | | Rural overhead subdivisions and rural extensions | | | Underground commercial and industrial or rural subdivisions (vacant lots – no development) | | | Commercial and industrial developments | Asset relocation or streetlighting | | | |
|--|---|---------|----------|--|---------------|---------------|--|----------|---------------|--|------------------------------------|--------------|--------------------|--------------------|
| Design information | Up to 5 lots | | | R2a per hour | | | R2a per hour | | | R2a per hour | R2a or R3 per hour | | | |
| | 6 to 10 lots | | | | | | | | | | | | | |
| | 11 to 40 lots | | | | | | | | | | | | | |
| | Over 40 lots | | | | | | | | | | | | | |
| Design certification | Up to 5 lots | | | Up to 5 poles | \$310.43 | Up to 10 lots | | | \$465.64 | R2a per hour | R2a or R3 per hour | | | |
| | 6 to 10 lots | | | 6 to 10 poles | \$465.64 | 11 to 40 lots | | | \$620.86 | | | | | |
| | 11 to 40 lots | | | 11 or more poles | | | \$776.07 | | | | | Over 40 lots | \$931.29 | |
| | Over 40 lots | | | | | | | | | | | | | \$931.29 |
| Design rechecking | R2a per hour | | | R2a per hour | | | R2a per hour | | | R3 per hour | R2a or R3 per hour | | | |
| Inspection of service work (by level 1 ASPs) | Grade | A | B | C | Grade | A | B | C | Grade | A | B | C | R2b or R3 per hour | R2b or R3 per hour |
| | | per lot | per lot | per lot | | per pole | per pole | per pole | | per lot | per lot | per lot | | |
| | First 10 lots | \$92.97 | \$223.14 | \$464.86 | First 5 poles | \$111.57 | \$223.14 | \$371.89 | First 10 lots | \$92.97 | \$223.14 | \$464.86 | | |
| | Next 40 lots | \$92.97 | \$130.16 | \$260.32 | Next 5 poles | \$92.97 | \$185.95 | \$344.00 | Next 40 lots | \$92.97 | \$223.14 | \$464.86 | | |
| | Remainder | \$18.59 | \$74.38 | \$124.58 | Remainder | \$80.10 | \$130.16 | \$280.35 | Remainder | \$92.97 | \$223.14 | \$464.86 | | |

Schedule of charges for ancillary network services

| Network Service | Underground urban residential subdivision (Vacant lots) | Rural overhead subdivisions and rural extensions | Underground commercial and industrial or rural subdivisions (vacant lots – no development) | Commercial and industrial developments | Asset relocation or streetlighting |
|-----------------|---|--|--|--|------------------------------------|
|-----------------|---|--|--|--|------------------------------------|

A3 – ANS Price List 2018-19

| | | | | | | | |
|--|--|------------------|----------------------------------|-------------------|---------------------------|---------------------------|---------------------------|
| Re-inspection (level 1 and 2 work) | R2b per hour (maximum 1 hour per level 2 reinspection) | | | | | | |
| Re-inspection Installation | R2b per hour | | | | | | |
| Access permit | \$2,788.13 | \$2,788.13 | \$2,788.13 | \$2,788.13 | \$2,788.13 | | |
| Substation commissioning | \$2,588.98 | \$2,588.98 | \$2,588.98 | \$2,588.98 | \$2,588.98 | | |
| Administration | Up to 5 lots | \$399.64 | Up to 5 poles | \$399.64 | R1 per hour (max 6 hours) | R1 per hour (max 6 hours) | R1 per hour (max 6 hours) |
| | 6 to 10 lots | \$499.55 | 6 to 10 poles | \$499.55 | | | |
| | 11 to 40 lots | \$699.36 | 11 or more poles | \$899.18 | | | |
| | Over 40 lots | \$799.27 | | | | | |
| Notice of Arrangement | \$310.43 | | | | | | |
| Access to network assets (standby) | R2b per hour | | | | | | |
| Inspection of service work (level 2 work) | All service connections: per NOSW | A Grade: \$46.49 | B Grade: \$78.10 | C Grade: \$223.13 | | | |
| Connections Customer Interface coordination | Basic connection - R2b per hour | | Complex connection - R3 per hour | | | | |
| Preliminary Enquiry Service | Basic enquiry – R2b per hour | | Complex enquiry – R3 per hour | | | | |
| Planning studies for new connection applications | R3 per hour | | | | | | |
| Service involved in obtaining deeds of agreement | R3 per hour | | | | | | |

Schedule of charges for ancillary network services

| | | | | | |
|-----------------|---|--|--|--|------------------------------------|
| Network Service | Underground urban residential subdivision (Vacant lots) | Rural overhead subdivisions and rural extensions | Underground commercial and industrial or rural subdivisions (vacant lots – no development) | Commercial and industrial developments | Asset relocation or streetlighting |
|-----------------|---|--|--|--|------------------------------------|

A3 – ANS Price List 2018-19

| | | | | |
|---|---|---------|------------------------------------|--------------|
| Connection Offer Service | Basic: | \$24.98 | | |
| | Other than basic | | Standard – no substation on site | R2a per hour |
| | | | Standard – with substation on site | R2a per hour |
| | | | Negotiated | R2a per hour |
| | | | Site visit | R2a per hour |
| Connection / Relocation Process facilitation | R2a per hour | | | |
| Rectification of illegal connection | R2b per hour | | | |
| Services to supply and connect temporary supply to one or more customers | Install & remove HV Live Line links | | \$3,718.92 | |
| | Break and remake HV bonds | | \$2,789.19 | |
| | Break and remake LV bonds | | \$2,231.35 | |
| | Connection and disconnection of MG to OH mains | | \$2,231.35 | |
| | Connection and disconnection of MG to LV board in Kiosk | | \$1,487.57 | |
| Investigation, review, and implementation of remedial actions associated with work performed by ASPs. | R2b per hour | | | |
| Attendance at customer premises to perform a statutory right of entry | R4 per hour | | | |

A3 – ANS Price List 2018-19

Metering Service Charge – Price List 2018-19

| Metering Service Charge Tariff Class | Applicable Network Tariffs | Pre-30 June Connections - Maintenance | | | Pre-30 June Connections - Capital | | | Post-1 July Connections - New Meters - Maintenance | | |
|--------------------------------------|--|---------------------------------------|-----------------------------|---------------|-----------------------------------|-------------------------------|---------------|--|--------------------------------|---------------|
| | | MSC Tariff | Bill Print Description | Annual Charge | MSC Tariff | Bill Print Description | Annual Charge | MSC Tariff | Bill Print Description | Annual Charge |
| Residential Anytime | BLNN2AU | BLNM1NC | MSC MAINT - ANYTIME | \$24.41 | BLNM1CA | MSC CAPITAL - ANYTIME | \$10.12 | BLNM1NM | MSC NM MAINT - ANYTIME | \$16.21 |
| Residential TOU | BLNT3AU | BLNM2NC | MSC MAINT - TOU | \$33.53 | BLNM2CA | MSC CAPITAL - TOU | \$10.12 | BLNM2NM | MSC NM MAINT - TOU | \$21.62 |
| Small Business Anytime | BLNN1AU | BLNM1NC | MSC MAINT - ANYTIME | \$24.41 | BLNM1CA | MSC CAPITAL - ANYTIME | \$10.12 | BLNM1NM | MSC NM MAINT - ANYTIME | \$16.21 |
| Small Business TOU | BLNT2AU BLNT1AO | BLNM2NC | MSC MAINT - TOU | \$33.53 | BLNM2CA | MSC CAPITAL - TOU | \$10.12 | BLNM2NM | MSC NM MAINT - TOU | \$21.62 |
| Controlled Load | BLNC1AU BLNC2AU | BLNM3NC | MSC MAINT - CONTROLLED LOAD | \$7.37 | BLNM3CA | MSC CAPITAL - CONTROLLED LOAD | \$4.61 | BLNM3NM | MSC NM MAINT - CONTROLLED LOAD | \$5.17 |
| Solar | BLNE3AU BLNE4AU BLNE13AU BLNE14AU BLNE20AU BLNE21AU | BLNM4NC | MSC MAINT - SOLAR | \$33.00 | BLNM4CA | MSC CAPITAL - SOLAR | \$9.24 | BLNM4NM | MSC NM MAINT - SOLAR | \$21.13 |

Upfront Meter Fees \$2018-19

| Meter type | Charge per meter |
|------------------------------|------------------|
| Single phase accumulation | \$37.73 |
| Three phase accumulation | \$142.53 |
| Single phase TOU | \$105.01 |
| Single phase 2 element (TOU) | \$246.95 |
| Three phase TOU | \$345.80 |
| Three phase CT | \$492.35 |

MODIFICATION HISTORY

| Version | Date | Description |
|---------|------------|------------------|
| 1 | 29/03/2018 | Original version |
| | | |