

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$89.690
	- Unit rate	¢/kWh	8.251
A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$89.690
	- Peak Unit rate	¢/kWh	13.781
	- Off Peak Unit rate	¢/kWh	3.981
A10D / F10D^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$89.690
	- Unit rate	¢/kWh	3.759
	- Demand rate	\$/kW pa	\$60.031
A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	3.448

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh
AND maximum demand < 120 kVA^e

A200 / F200^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$136.954
	- Unit rate	¢/kWh	10.840
A20D / F20D^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand		
	AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$136.954
	- Unit rate	¢/kWh	9.011
	- Demand rate	\$/kW pa	\$67.280

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Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$244.180
	- Peak Unit rate	¢/kWh	14.099
	- Off Peak Unit rate	¢/kWh	2.953
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$631.259
	- Peak Unit rate	¢/kWh	8.269
	- Off Peak Unit rate	¢/kWh	2.878
	- Demand rate	\$/kW pa	\$68.277
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$465.005
	- Peak Unit rate	¢/kWh	15.658
	- Off Peak Unit rate	¢/kWh	3.209
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$631.259
	- Peak Unit rate	¢/kWh	8.649
	- Off Peak Unit rate	¢/kWh	3.305
	- Demand rate	\$/kW pa	\$68.277
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	13.272
	- Off Peak Unit rate	¢/kWh	3.500

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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption \geq 0.4 GWh OR maximum demand \geq 120 kVA

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,958.133
- Peak Unit rate	¢/kWh	4.008
- Off Peak Unit rate	¢/kWh	1.138
- Annual Demand charge	\$/kVA pa	\$113.070
- Summer Demand Incentive Charge ^f	¢/kVA/day	12.112
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption \leq 0.8 GWh (Transitional)

Only available to embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,958.133
- Peak Unit rate	¢/kWh	4.008
- Off Peak Unit rate	¢/kWh	1.138
- Annual Demand charge	\$/kVA pa	\$125.526
- Summer Demand Incentive Charge ^f	¢/kVA/day	12.112
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,958.133
- Peak Unit rate	¢/kWh	4.008
- Off Peak Unit rate	¢/kWh	1.138
- Annual Demand charge	\$/kVA pa	\$75.300
- Summer Demand Incentive Charge ^f	¢/kVA/day	48.447
Minimum Chargeable Annual Demand	120 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8* - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,222.932
	- Peak Unit rate	¢/kWh	3.584
	- Off Peak Unit rate	¢/kWh	1.133
	- Annual Demand charge	\$/kVA pa	\$102.758
	- Summer Demand Incentive Charge ^f	¢/kVA/day	10.765
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8* - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,222.932
	- Peak Unit rate	¢/kWh	3.584
	- Off Peak Unit rate	¢/kWh	1.133
	- Annual Demand charge	\$/kVA pa	\$114.525
	- Summer Demand Incentive Charge ^f	¢/kVA/day	10.765
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8+ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,222.932
	- Peak Unit rate	¢/kWh	3.584
	- Off Peak Unit rate	¢/kWh	1.133
	- Annual Demand charge	\$/kVA pa	\$67.254
	- Summer Demand Incentive Charge ^f	¢/kVA/day	43.059
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2* - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,338.786
	- Peak Unit rate	¢/kWh	3.551
	- Off Peak Unit rate	¢/kWh	1.063
	- Annual Demand charge	\$/kVA pa	\$101.977
	- Summer Demand Incentive Charge ^f	¢/kVA/day	10.542
	Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2⁺ GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,338.786
	- Peak Unit rate	¢/kWh	3.551
	- Off Peak Unit rate	¢/kWh	1.063
	- Annual Demand charge	\$/kVA pa	\$104.578
	- Summer Demand Incentive Charge ^f	¢/kVA/day	10.542
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,338.786
	- Peak Unit rate	¢/kWh	3.551
	- Off Peak Unit rate	¢/kWh	1.063
	- Annual Demand charge	\$/kVA pa	\$64.800
	- Summer Demand Incentive Charge ^f	¢/kVA/day	42.169
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,792.914
	- Peak Unit rate	¢/kWh	3.720
	- Off Peak Unit rate	¢/kWh	1.058
	- Annual Demand charge	\$/kVA pa	\$72.476
	- Summer Demand Incentive Charge ^f	¢/kVA/day	7.229
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,792.914
	- Peak Unit rate	¢/kWh	3.720
	- Off Peak Unit rate	¢/kWh	1.058
	- Annual Demand charge	\$/kVA pa	\$47.484
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.916
	Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0⁺ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$14,882.056
	- Peak Unit rate	¢/kWh	3.215
	- Off Peak Unit rate	¢/kWh	1.024
	- Annual Demand charge	\$/kVA pa	\$102.743
	- Summer Demand Incentive Charge ^f	¢/kVA/day	9.920
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0⁺ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$14,882.056
	- Peak Unit rate	¢/kWh	3.215
	- Off Peak Unit rate	¢/kWh	1.024
	- Annual Demand charge	\$/kVA pa	\$64.141
	- Summer Demand Incentive Charge ^f	¢/kVA/day	39.680
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,587.544
	- Peak Unit rate	¢/kWh	3.322
	- Off Peak Unit rate	¢/kWh	1.024
	- Annual Demand charge	\$/kVA pa	\$73.700
	- Summer Demand Incentive Charge ^f	¢/kVA/day	7.242
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,587.544
	- Peak Unit rate	¢/kWh	3.322
	- Off Peak Unit rate	¢/kWh	1.024
	- Annual Demand charge	\$/kVA pa	\$47.626
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.966
	Minimum Chargeable Annual Demand	450 kVA	

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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$19,290.570
- Peak Unit rate	¢/kWh	3.150
- Off Peak Unit rate	¢/kWh	0.739
- Annual Demand charge	\$/kVA pa	\$81.059
- Summer Demand Incentive Charge ^f	¢/kVA/day	8.573
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$19,290.570
- Peak Unit rate	¢/kWh	3.150
- Off Peak Unit rate	¢/kWh	0.739
- Annual Demand charge	\$/kVA pa	\$83.496
- Summer Demand Incentive Charge ^f	¢/kVA/day	8.573
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$19,290.570
- Peak Unit rate	¢/kWh	3.150
- Off Peak Unit rate	¢/kWh	0.739
- Annual Demand charge	\$/kVA pa	\$56.881
- Summer Demand Incentive Charge ^f	¢/kVA/day	34.293
Minimum Chargeable Annual Demand	1,000 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$19,290.570
	- Peak Unit rate	¢/kWh	3.136
	- Off Peak Unit rate	¢/kWh	0.739
	- Annual Demand charge	\$/kVA pa	\$73.392
	- Summer Demand Incentive Charge ^f	¢/kVA/day	7.878
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$19,290.570
	- Peak Unit rate	¢/kWh	3.136
	- Off Peak Unit rate	¢/kWh	0.739
	- Annual Demand charge	\$/kVA pa	\$53.002
	- Summer Demand Incentive Charge ^f	¢/kVA/day	31.511
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$20,071.570
	- Peak Unit rate	¢/kWh	2.934
	- Off Peak Unit rate	¢/kWh	0.687
	- Annual Demand charge	\$/kVA pa	\$70.013
	- Summer Demand Incentive Charge ^f	¢/kVA/day	7.112
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$20,071.570
	- Peak Unit rate	¢/kWh	2.934
	- Off Peak Unit rate	¢/kWh	0.687
	- Annual Demand charge	\$/kVA pa	\$48.398
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.448
	Minimum Chargeable Annual Demand	10,000 kVA	

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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500 Subtransmission (Transitional)

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$67,099.094
- Peak Unit rate	¢/kWh	2.087
- Off Peak Unit rate	¢/kWh	0.450
- Annual Demand charge	\$/kVA pa	\$27.331
- Summer Demand Incentive Charge ^f	¢/kVA/day	3.055
Minimum Chargeable Annual Demand	15,000 kVA	

A50C Subtransmission_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$67,099.094
- Peak Unit rate	¢/kWh	2.087
- Off Peak Unit rate	¢/kWh	0.450
- Annual Demand charge	\$/kVA pa	\$22.052
- Summer Demand Incentive Charge ^f	¢/kVA/day	12.219
Minimum Chargeable Annual Demand	15,000 kVA	

A50M Subtransmission - Multiple Connection_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$66,865.838
- Peak Unit rate	¢/kWh	2.084
- Off Peak Unit rate	¢/kWh	0.449
- Annual Demand charge	\$/kVA pa	\$21.690
- Summer Demand Incentive Charge ^f	¢/kVA/day	11.975
Minimum Chargeable Annual Demand	15,000 kVA	

A50A Subtransmission MA (Transitional)

Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$67,099.094
- Peak Unit rate	¢/kWh	2.087
- Off Peak Unit rate	¢/kWh	0.450
- Annual Demand charge	\$/kVA pa	\$26.225
- Summer Demand Incentive Charge ^f	¢/kVA/day	2.902
Minimum Chargeable Annual Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$67,099.094
	- Peak Unit rate	¢/kWh	2.087
	- Off Peak Unit rate	¢/kWh	0.450
	- Annual Demand charge	\$/kVA pa	\$21.164
	- Summer Demand Incentive Charge ^f	¢/kVA/day	11.606
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$42,774.444
	- Peak Unit rate	¢/kWh	2.109
	- Off Peak Unit rate	¢/kWh	0.438
	- Annual Demand charge	\$/kVA pa	\$8.620
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.433
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$42,774.444
	- Peak Unit rate	¢/kWh	2.109
	- Off Peak Unit rate	¢/kWh	0.438
	- Annual Demand charge	\$/kVA pa	\$7.134
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.731
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
 Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported.
 The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:
[Contract Demand Policy](#)

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100^a Residential Single Rate

Single rate all times

- Standing charge	\$/customer pa	\$87.662
- Unit rate	¢/kWh	6.952

A120 / F120 Residential Time of Use

Available to customers with a remotely read AMI meter

Peak: 3 PM to 9 PM everyday (local time); Off peak all other times

- Standing charge	\$/customer pa	\$87.662
- Peak Unit rate	¢/kWh	12.185
- Off Peak Unit rate	¢/kWh	2.945

A10D / F10D^a Residential Demand

Available to customers with a remotely read AMI meter

Energy consumption - single rate all times

Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months^b

- Standing charge	\$/customer pa	\$87.662
- Unit rate	¢/kWh	2.473
- Demand rate	\$/kW pa	\$60.031

A180 Off Peak Heating Only (dedicated circuit)

Available as a complementary tariff to the "Residential Single Rate" A100 tariff only

This tariff is not available to new or existing customers that install embedded generation^c

11 PM to 7 AM AEST all days

- Standing charge	\$/customer pa	\$0.000
- Off Peak Unit rate	¢/kWh	1.911

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh
AND maximum demand < 120 kVA^e

A200 / F200^a Small Business Single Rate

Only available to customers consuming < 40 MWh pa

Single rate all times

- Standing charge	\$/customer pa	\$134.221
- Unit rate	¢/kWh	8.647

A20D / F20D^a Small Business Demand

Only available to customers with meter capable of measuring demand

AND consuming < 40 MWh pa

Single rate all times

Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.

- Standing charge	\$/customer pa	\$134.221
- Unit rate	¢/kWh	6.818
- Demand rate	\$/kW pa	\$67.280

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$206.361
	- Peak Unit rate	¢/kWh	10.228
	- Off Peak Unit rate	¢/kWh	1.682
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$298.749
	- Peak Unit rate	¢/kWh	6.300
	- Off Peak Unit rate	¢/kWh	1.962
	- Demand rate	\$/kW pa	\$67.280
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$298.749
	- Peak Unit rate	¢/kWh	11.787
	- Off Peak Unit rate	¢/kWh	1.938
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$298.749
	- Peak Unit rate	¢/kWh	5.512
	- Off Peak Unit rate	¢/kWh	2.411
	- Demand rate	\$/kW pa	\$67.280
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	10.739
	- Off Peak Unit rate	¢/kWh	1.933

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption \geq 0.4 GWh OR maximum demand \geq 120 kVA

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,835.473
- Peak Unit rate	¢/kWh	1.521
- Off Peak Unit rate	¢/kWh	0.385
- Annual Demand charge	\$/kVA pa	\$104.473
- Summer Demand Incentive Charge ^f	¢/kVA/day	12.112
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption \leq 0.8 GWh (Transitional)

Only available to embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,835.473
- Peak Unit rate	¢/kWh	1.521
- Off Peak Unit rate	¢/kWh	0.385
- Annual Demand charge	\$/kVA pa	\$115.582
- Summer Demand Incentive Charge ^f	¢/kVA/day	12.112
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,835.473
- Peak Unit rate	¢/kWh	1.521
- Off Peak Unit rate	¢/kWh	0.385
- Annual Demand charge	\$/kVA pa	\$71.739
- Summer Demand Incentive Charge ^f	¢/kVA/day	48.447
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8* - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,963.245
	- Peak Unit rate	¢/kWh	1.037
	- Off Peak Unit rate	¢/kWh	0.377
	- Annual Demand charge	\$/kVA pa	\$95.933
	- Summer Demand Incentive Charge ^f	¢/kVA/day	10.765
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8* - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,963.245
	- Peak Unit rate	¢/kWh	1.037
	- Off Peak Unit rate	¢/kWh	0.377
	- Annual Demand charge	\$/kVA pa	\$103.948
	- Summer Demand Incentive Charge ^f	¢/kVA/day	10.765
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8+ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,963.245
	- Peak Unit rate	¢/kWh	1.037
	- Off Peak Unit rate	¢/kWh	0.377
	- Annual Demand charge	\$/kVA pa	\$63.760
	- Summer Demand Incentive Charge ^f	¢/kVA/day	43.059
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2* - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,612.683
	- Peak Unit rate	¢/kWh	0.950
	- Off Peak Unit rate	¢/kWh	0.307
	- Annual Demand charge	\$/kVA pa	\$96.156
	- Summer Demand Incentive Charge ^f	¢/kVA/day	10.542
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2⁺ GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,612.683
	- Peak Unit rate	¢/kWh	0.950
	- Off Peak Unit rate	¢/kWh	0.307
	- Annual Demand charge	\$/kVA pa	\$98.053
	- Summer Demand Incentive Charge ^f	¢/kVA/day	10.542
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,612.683
	- Peak Unit rate	¢/kWh	0.950
	- Off Peak Unit rate	¢/kWh	0.307
	- Annual Demand charge	\$/kVA pa	\$62.441
	- Summer Demand Incentive Charge ^f	¢/kVA/day	42.169
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,486.825
	- Peak Unit rate	¢/kWh	0.939
	- Off Peak Unit rate	¢/kWh	0.307
	- Annual Demand charge	\$/kVA pa	\$64.425
	- Summer Demand Incentive Charge ^f	¢/kVA/day	7.229
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,486.825
	- Peak Unit rate	¢/kWh	0.939
	- Off Peak Unit rate	¢/kWh	0.307
	- Annual Demand charge	\$/kVA pa	\$42.819
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.916
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0⁺ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$10,434.198
	- Peak Unit rate	¢/kWh	0.923
	- Off Peak Unit rate	¢/kWh	0.273
	- Annual Demand charge	\$/kVA pa	\$92.991
	- Summer Demand Incentive Charge ^f	¢/kVA/day	9.920
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0⁺ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$10,434.198
	- Peak Unit rate	¢/kWh	0.923
	- Off Peak Unit rate	¢/kWh	0.273
	- Annual Demand charge	\$/kVA pa	\$58.758
	- Summer Demand Incentive Charge ^f	¢/kVA/day	39.680
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,059.788
	- Peak Unit rate	¢/kWh	0.923
	- Off Peak Unit rate	¢/kWh	0.273
	- Annual Demand charge	\$/kVA pa	\$65.510
	- Summer Demand Incentive Charge ^f	¢/kVA/day	7.242
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,059.788
	- Peak Unit rate	¢/kWh	0.923
	- Off Peak Unit rate	¢/kWh	0.273
	- Annual Demand charge	\$/kVA pa	\$42.892
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.966
	Minimum Chargeable Annual Demand	450 kVA	

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$7,468.928
- Peak Unit rate	¢/kWh	0.671
- Off Peak Unit rate	¢/kWh	0.143
- Annual Demand charge	\$/kVA pa	\$73.430
- Summer Demand Incentive Charge ^f	¢/kVA/day	8.573
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$7,468.928
- Peak Unit rate	¢/kWh	0.671
- Off Peak Unit rate	¢/kWh	0.143
- Annual Demand charge	\$/kVA pa	\$75.867
- Summer Demand Incentive Charge ^f	¢/kVA/day	8.573
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$7,468.928
- Peak Unit rate	¢/kWh	0.671
- Off Peak Unit rate	¢/kWh	0.143
- Annual Demand charge	\$/kVA pa	\$50.272
- Summer Demand Incentive Charge ^f	¢/kVA/day	34.293
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,468.928
	- Peak Unit rate	¢/kWh	0.611
	- Off Peak Unit rate	¢/kWh	0.143
	- Annual Demand charge	\$/kVA pa	\$66.704
	- Summer Demand Incentive Charge ^f	¢/kVA/day	7.878
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,468.928
	- Peak Unit rate	¢/kWh	0.611
	- Off Peak Unit rate	¢/kWh	0.143
	- Annual Demand charge	\$/kVA pa	\$46.661
	- Summer Demand Incentive Charge ^f	¢/kVA/day	31.511
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,976.743
	- Peak Unit rate	¢/kWh	0.590
	- Off Peak Unit rate	¢/kWh	0.110
	- Annual Demand charge	\$/kVA pa	\$63.459
	- Summer Demand Incentive Charge ^f	¢/kVA/day	7.112
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR}- Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,976.743
	- Peak Unit rate	¢/kWh	0.590
	- Off Peak Unit rate	¢/kWh	0.110
	- Annual Demand charge	\$/kVA pa	\$42.125
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.448
	Minimum Chargeable Annual Demand	10,000 kVA	

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500 Subtransmission (Transitional)

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$46,651.168
- Peak Unit rate	¢/kWh	0.144
- Off Peak Unit rate	¢/kWh	0.034
- Annual Demand charge	\$/kVA pa	\$22.902
- Summer Demand Incentive Charge ^f	¢/kVA/day	3.055
Minimum Chargeable Annual Demand	15,000 kVA	

A50C Subtransmission_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$46,651.168
- Peak Unit rate	¢/kWh	0.144
- Off Peak Unit rate	¢/kWh	0.034
- Annual Demand charge	\$/kVA pa	\$18.093
- Summer Demand Incentive Charge ^f	¢/kVA/day	12.219
Minimum Chargeable Annual Demand	15,000 kVA	

A50M Subtransmission - Multiple Connection_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$46,417.912
- Peak Unit rate	¢/kWh	0.141
- Off Peak Unit rate	¢/kWh	0.033
- Annual Demand charge	\$/kVA pa	\$17.731
- Summer Demand Incentive Charge ^f	¢/kVA/day	11.975
Minimum Chargeable Annual Demand	15,000 kVA	

A50A Subtransmission MA (Transitional)

Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$46,651.168
- Peak Unit rate	¢/kWh	0.144
- Off Peak Unit rate	¢/kWh	0.034
- Annual Demand charge	\$/kVA pa	\$22.069
- Summer Demand Incentive Charge ^f	¢/kVA/day	2.902
Minimum Chargeable Annual Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd -Distribution Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$46,651.168
	- Peak Unit rate	¢/kWh	0.144
	- Off Peak Unit rate	¢/kWh	0.034
	- Annual Demand charge	\$/kVA pa	\$17.186
	- Summer Demand Incentive Charge ^f	¢/kVA/day	11.606
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$36,247.234
	- Peak Unit rate	¢/kWh	0.138
	- Off Peak Unit rate	¢/kWh	0.017
	- Annual Demand charge	\$/kVA pa	\$3.782
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.433
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$36,247.234
	- Peak Unit rate	¢/kWh	0.138
	- Off Peak Unit rate	¢/kWh	0.017
	- Annual Demand charge	\$/kVA pa	\$2.564
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.731
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
 Tariff reassigment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported.
 The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:
[Contract Demand Policy](#)

Jemena Electricity Networks (VIC) Ltd -Transmission Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$2.028
	- Unit rate	¢/kWh	1.147
A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$2.028
	- Peak Unit rate	¢/kWh	1.444
	- Off Peak Unit rate	¢/kWh	0.891
A10D / F10D^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$2.028
	- Unit rate	¢/kWh	1.134
	- Demand rate	\$/kW pa	\$0.000
A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	1.423

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh
AND maximum demand < 120 kVA^e

A200 / F200^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$2.733
	- Unit rate	¢/kWh	2.020
A20D / F20D^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand		
	AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$2.733
	- Unit rate	¢/kWh	2.020
	- Demand rate	\$/kW pa	\$0.000

Jemena Electricity Networks (VIC) Ltd -Transmission Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$37.819
	- Peak Unit rate	¢/kWh	3.698
	- Off Peak Unit rate	¢/kWh	1.155
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$332.510
	- Peak Unit rate	¢/kWh	1.796
	- Off Peak Unit rate	¢/kWh	0.800
	- Demand rate	\$/kW pa	\$0.997
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$166.256
	- Peak Unit rate	¢/kWh	3.698
	- Off Peak Unit rate	¢/kWh	1.155
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$332.510
	- Peak Unit rate	¢/kWh	2.964
	- Off Peak Unit rate	¢/kWh	0.778
	- Demand rate	\$/kW pa	\$0.997
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	2.362
	- Off Peak Unit rate	¢/kWh	1.452

Jemena Electricity Networks (VIC) Ltd -Transmission Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption \geq 0.4 GWh OR maximum demand \geq 120 kVA

A300 / F300^g LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$122.660
- Peak Unit rate	¢/kWh	2.321
- Off Peak Unit rate	¢/kWh	0.644
- Annual Demand charge	\$/kVA pa	\$8.597
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption \leq 0.8 GWh (Transitional)

Only available to embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$122.660
- Peak Unit rate	¢/kWh	2.321
- Off Peak Unit rate	¢/kWh	0.644
- Annual Demand charge	\$/kVA pa	\$9.944
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$122.660
- Peak Unit rate	¢/kWh	2.321
- Off Peak Unit rate	¢/kWh	0.644
- Annual Demand charge	\$/kVA pa	\$3.561
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd -Transmission Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8* - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$259.687
	- Peak Unit rate	¢/kWh	2.381
	- Off Peak Unit rate	¢/kWh	0.647
	- Annual Demand charge	\$/kVA pa	\$6.825
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8* - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$259.687
	- Peak Unit rate	¢/kWh	2.381
	- Off Peak Unit rate	¢/kWh	0.647
	- Annual Demand charge	\$/kVA pa	\$10.577
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8+ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$259.687
	- Peak Unit rate	¢/kWh	2.381
	- Off Peak Unit rate	¢/kWh	0.647
	- Annual Demand charge	\$/kVA pa	\$3.494
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2* - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,726.103
	- Peak Unit rate	¢/kWh	2.435
	- Off Peak Unit rate	¢/kWh	0.647
	- Annual Demand charge	\$/kVA pa	\$5.821
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2⁺ GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,726.103
	- Peak Unit rate	¢/kWh	2.435
	- Off Peak Unit rate	¢/kWh	0.647
	- Annual Demand charge	\$/kVA pa	\$6.525
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,726.103
	- Peak Unit rate	¢/kWh	2.435
	- Off Peak Unit rate	¢/kWh	0.647
	- Annual Demand charge	\$/kVA pa	\$2.359
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$2,306.089
	- Peak Unit rate	¢/kWh	2.615
	- Off Peak Unit rate	¢/kWh	0.642
	- Annual Demand charge	\$/kVA pa	\$8.051
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$2,306.089
	- Peak Unit rate	¢/kWh	2.615
	- Off Peak Unit rate	¢/kWh	0.642
	- Annual Demand charge	\$/kVA pa	\$4.665
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd -Transmission Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0⁺ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,447.858
	- Peak Unit rate	¢/kWh	2.126
	- Off Peak Unit rate	¢/kWh	0.642
	- Annual Demand charge	\$/kVA pa	\$9.752
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0⁺ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,447.858
	- Peak Unit rate	¢/kWh	2.126
	- Off Peak Unit rate	¢/kWh	0.642
	- Annual Demand charge	\$/kVA pa	\$5.383
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,527.756
	- Peak Unit rate	¢/kWh	2.233
	- Off Peak Unit rate	¢/kWh	0.642
	- Annual Demand charge	\$/kVA pa	\$8.190
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,527.756
	- Peak Unit rate	¢/kWh	2.233
	- Off Peak Unit rate	¢/kWh	0.642
	- Annual Demand charge	\$/kVA pa	\$4.734
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	

Jemena Electricity Networks (VIC) Ltd -Transmission Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$11,821.642
- Peak Unit rate	¢/kWh	2.290
- Off Peak Unit rate	¢/kWh	0.477
- Annual Demand charge	\$/kVA pa	\$7.629
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$11,821.642
- Peak Unit rate	¢/kWh	2.290
- Off Peak Unit rate	¢/kWh	0.477
- Annual Demand charge	\$/kVA pa	\$7.629
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$11,821.642
- Peak Unit rate	¢/kWh	2.290
- Off Peak Unit rate	¢/kWh	0.477
- Annual Demand charge	\$/kVA pa	\$6.609
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd -Transmission Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,821.642
	- Peak Unit rate	¢/kWh	2.350
	- Off Peak Unit rate	¢/kWh	0.477
	- Annual Demand charge	\$/kVA pa	\$6.688
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,821.642
	- Peak Unit rate	¢/kWh	2.350
	- Off Peak Unit rate	¢/kWh	0.477
	- Annual Demand charge	\$/kVA pa	\$6.341
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$13,094.827
	- Peak Unit rate	¢/kWh	2.169
	- Off Peak Unit rate	¢/kWh	0.458
	- Annual Demand charge	\$/kVA pa	\$6.554
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR}- Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$13,094.827
	- Peak Unit rate	¢/kWh	2.169
	- Off Peak Unit rate	¢/kWh	0.458
	- Annual Demand charge	\$/kVA pa	\$6.273
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	

Jemena Electricity Networks (VIC) Ltd -Transmission Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500 Subtransmission (Transitional)

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$20,447.926
- Peak Unit rate	¢/kWh	1.792
- Off Peak Unit rate	¢/kWh	0.315
- Annual Demand charge	\$/kVA pa	\$4.429
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	15,000 kVA	

A50C Subtransmission_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$20,447.926
- Peak Unit rate	¢/kWh	1.792
- Off Peak Unit rate	¢/kWh	0.315
- Annual Demand charge	\$/kVA pa	\$3.959
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	15,000 kVA	

A50M Subtransmission - Multiple Connection_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$20,447.926
- Peak Unit rate	¢/kWh	1.792
- Off Peak Unit rate	¢/kWh	0.315
- Annual Demand charge	\$/kVA pa	\$3.959
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	15,000 kVA	

A50A Subtransmission MA (Transitional)

Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/pa/connection	\$20,447.926
- Peak Unit rate	¢/kWh	1.792
- Off Peak Unit rate	¢/kWh	0.315
- Annual Demand charge	\$/kVA pa	\$4.156
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd -Transmission Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$20,447.926
	- Peak Unit rate	¢/kWh	1.792
	- Off Peak Unit rate	¢/kWh	0.315
	- Annual Demand charge	\$/kVA pa	\$3.978
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$6,527.210
	- Peak Unit rate	¢/kWh	1.820
	- Off Peak Unit rate	¢/kWh	0.320
	- Annual Demand charge	\$/kVA pa	\$4.838
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$6,527.210
	- Peak Unit rate	¢/kWh	1.820
	- Off Peak Unit rate	¢/kWh	0.320
	- Annual Demand charge	\$/kVA pa	\$4.570
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
 Tariff reassigment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported.
 The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:
[Contract Demand Policy](#)

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100^a Residential Single Rate

Single rate all times

- Standing charge	\$/customer pa	\$0.000
- Unit rate	¢/kWh	0.152

A120 / F120 Residential Time of Use

Available to customers with a remotely read AMI meter

Peak: 3 PM to 9 PM everyday (local time); Off peak all other times

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.152
- Off Peak Unit rate	¢/kWh	0.145

A10D / F10D^a Residential Demand

Available to customers with a remotely read AMI meter

Energy consumption - single rate all times

Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months^b

- Standing charge	\$/customer pa	\$0.000
- Unit rate	¢/kWh	0.152
- Demand rate	\$/kW pa	\$0.000

A180 Off Peak Heating Only (dedicated circuit)

Available as a complementary tariff to the "Residential Single Rate" A100 tariff only

This tariff is not available to new or existing customers that install embedded generation^c

11 PM to 7 AM AEST all days

- Standing charge	\$/customer pa	\$0.000
- Off Peak Unit rate	¢/kWh	0.114

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh
AND maximum demand < 120 kVA^e

A200 / F200^a Small Business Single Rate

Only available to customers consuming < 40 MWh pa

Single rate all times

- Standing charge	\$/customer pa	\$0.000
- Unit rate	¢/kWh	0.173

A20D / F20D^a Small Business Demand

Only available to customers with meter capable of measuring demand

AND consuming < 40 MWh pa

Single rate all times

Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.

- Standing charge	\$/customer pa	\$0.000
- Unit rate	¢/kWh	0.173
- Demand rate	\$/kW pa	\$0.000

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Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.173
	- Off Peak Unit rate	¢/kWh	0.116
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.173
	- Off Peak Unit rate	¢/kWh	0.116
	- Demand rate	\$/kW pa	\$0.000
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.173
	- Off Peak Unit rate	¢/kWh	0.116
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.173
	- Off Peak Unit rate	¢/kWh	0.116
	- Demand rate	\$/kW pa	\$0.000
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	0.171
	- Off Peak Unit rate	¢/kWh	0.115

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption \geq 0.4 GWh OR maximum demand \geq 120 kVA

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.166
- Off Peak Unit rate	¢/kWh	0.109
- Annual Demand charge	\$/kVA pa	\$0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption \leq 0.8 GWh (Transitional)

Only available to embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.166
- Off Peak Unit rate	¢/kWh	0.109
- Annual Demand charge	\$/kVA pa	\$0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.166
- Off Peak Unit rate	¢/kWh	0.109
- Annual Demand charge	\$/kVA pa	\$0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8* - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8* - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8+ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2* - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2⁺ GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0⁺ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0⁺ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.166
	- Off Peak Unit rate	¢/kWh	0.109
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2022 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.189
- Off Peak Unit rate	¢/kWh	0.119
- Annual Demand charge	\$/kVA pa	\$0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.189
- Off Peak Unit rate	¢/kWh	0.119
- Annual Demand charge	\$/kVA pa	\$0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.189
- Off Peak Unit rate	¢/kWh	0.119
- Annual Demand charge	\$/kVA pa	\$0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.175
	- Off Peak Unit rate	¢/kWh	0.119
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.175
	- Off Peak Unit rate	¢/kWh	0.119
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.175
	- Off Peak Unit rate	¢/kWh	0.119
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.175
	- Off Peak Unit rate	¢/kWh	0.119
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
Large Business - Subtransmission			
Subtransmission Tariffs (nominal voltage > 22,000 Volts)			
A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$0.000
	- Peak Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.101
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$0.000
	- Peak Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.101
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$0.000
	- Peak Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.101
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$0.000
	- Peak Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.101
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$0.000
	- Peak Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.101
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$0.000
	- Peak Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.101
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	\$0.000
	- Peak Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.101
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
 Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported.
 The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:
[Contract Demand Policy](#)