|  |  |  |  |  |
| --- | --- | --- | --- | --- |
|  | Previous relevant exclusion code | V5 exclusion code | Dates | DI’s |
| **2008 MIC Summary** |  |  |  |  |
| *2008 V2 Benchmark* |  |  |  | *3136* |
| AusNet Submission/ V2/3 Data for 2011 review |  | Included |  | 2890 |
| Assessment by AER for V2 benchmark in 2011 was 3136. Additional 246 DI’s manually added. |  | Included |  | 246 |
| *Customer initiated Outages :* |  |  |  |  |
| HWPS Mine line deviation (Z533) |  | 3A | 15/8 | (2)previously (0) |
| AEMO Fault level upgrade project (Z633) |  | 3A | 26/6 | (10)previously (27) |
| Waubra Wind Farm (Z645) BAHO |  | 3A | 17/9 | (12) |
| Cut in for SPI Electricity SMTS (Z730) |  | 3A | 12/10(18), 13/10(1), 31/10(6) | (25) |
| **Proposed 2008 V5 Count (Draft assessment no data)** |  |  |  | **3087**Previously 3072 |
|  |  |  |  |  |
| **2009 MIC Summary** |  |  |  |  |
| *2009 V2 Benchmark* |  |  |  | *1439* |
| AusNet Submission/ V2/3 Data for 2011 review |  | Included |  | 1280 |
| Assessment by AER for V2 benchmark in 2011 was 1439. Additional 159 DI’s manually added. |  | Included |  | 159 |
| Customer initiated Outages to connect Wemen Terminal Station (WETS) for PowerCor excluded in V5 |  | 3A | 23/2 | (27) |
| DDTS-SMTS Fires - Change FM treatment by AER | 1 | Included | 7/2 | 5 |
| **Proposed 2009 V5 Count** |  |  |  | **1417** |
| Unplanned outage Count |  |  | 8 Events | 72 |
|  |  |  |  |  |
| **2010 MIC Summary** |  |  |  |  |
| *2010 V2 Benchmark*  |  |  |  | *2088* |
| AusNet Submission/ V2/3 Data set for 2011 review |  | Included |  | 1606 |
| Assessment by AER for V2 benchmark in 2011 was 2088. Additional 482 DI’s manually added. |  | Included |  | 482 |
| BETS-KGTS Fires - Change FM treatment by AER  | 1 | Included |  | 46 |
| **Proposed 2010 V5 Count** |  |  |  | **2134** |
| Unplanned outage Count |  |  | 3 Events | 120 |
|  |  |  |  |  |
| **2011 MIC Summary** |  |  |  |  |
| *2011 V4 AER assessed Benchmark* |  |  |  | *3322* |
| DI’s allocated by AER to 2012 allocated back to 2011 |  | Included |  | 55 |
| AusNet Submission / V4 Data set  |  | Included |  | 3377 |
| Planned Outages of APD (3rd Party) plant requiring HYTS M Transformers out of service for system security. Included in V4. |  | 3 | 29-5/10 | (199) |
| *Customer initiated Outages :* |  |  |  |  |
| Planned Outages of AGL Hydro (3rd Party) plant Included in V4. |  | 4 (Should be 3) | 19/1 | (3) |
| Outages required to connect MOPS. Included in V4. |  | 3A | 22-24/3, 30/3, 10-12/5, 14/5, 19/5, 2/7, 27/7 | (488) |
| **Proposed 2011 V5 Count** |  |  |  | **2687** |
| Unplanned outage Count |  |  | 5 Events | 132 |
|  |  |  |  |  |
| **2012 MIC Summary** |  |  |  |  |
| *2012 V4 AER assessed Benchmark* |  |  |  | *2608* |
| DI’s allocated by AER to 2012 allocated back to 2011 |  | Included |  | (55) |
| AusNet Submission / V4 Data set  |  | Included |  | 2553 |
| Planned Outages of APD (3rd Party) plant requiring HYTS M Transformers out of service for system security. Included in V4. |  | 3 | Various | (1112) |
| Outages required to connect TRTS. Included in V4. |  |  |  | (532) |
| **Proposed 2011 V5 Count** |  |  |  | **909** |
| Unplanned outage Count |  |  |  | 35 |
|  |  |  |  |  |
| **2013 MIC Summary** |  |  |  |  |
| *2013 V4 AER assessed Benchmark* |  |  |  | *1466* |
| AusNet Submission / V4 Data set  |  | Included |  | 1466 |
| Planned Outages of APD (3rd Party) plant requiring HYTS M Transformers out of service for system security. Included in V4. |  | 3 | Various | (747) |
| Outages required for to connect new connection transformer for Powercor (Project Z907) |  | 3A |  | (48) |
| Reclassification of events initiated by AustNet Services is considered included in V5. Change in treatment by AER. | 2 | Included |  | 74 |
| **Proposed 2011 V5 Count** |  |  |  | **745** |
| Unplanned outage Count |  |  | 3 Events | 147 |
|  |  |  |  |  |
| **2014 MIC Summary** |  |  |  |  |
| *2014 V4 AER assessed Benchmark* |  |  |  | *850.5* |
| AusNet Submission / V4 Data set  |  | Included |  | 850.5 |
| Planned Outages of APD (3rd Party) Included in V4. |  | 3 | Various | (8) |
| NSW Vales Point Constraints incorrectly allocated by AER to AusNet services  |  | 99 |  | (4) |
| AER determined Murray link Trip caused by AusNet Services. AER did not adjust 2014 decision for 13 DI’s | 99 | Included | 13/8 | 13 |
| **Proposed 2011 Count in RIN** |  |  |  | **851.5** |
| Unplanned outage Count |  |  | 10 Events | 221 |
|  |  |  |  |  |
| **2015 MIC Summary** |  |  |  |  |
| *2015 V4 AER assessed return* |  |  |  | *1898.5* |
| *2015 V5 AER assessed return* |  |  |  | 966 |
| Unplanned outage Count |  |  | 13 Events | 355 |

**New Performance Target = 1226**

